



Table 78. Summary Statistics for Natural Gas – Wyoming, 2006-2010

	2006	2007	2008	2009	2010
Number of Producing Gas Wells					
at End of Year	25,052	27,350	28,969	25,710	26,124
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,900,589	1,662,265	1,780,261	1,842,679	2,362,785
From Oil Wells.....	211,177	159,039	156,133	135,269	151,871
From Coalbed Wells.....	NA	436,580	551,873	558,388	NA
From Shale Gas Wells.....	0	0	0	0	NA
Total.....	2,111,766	2,257,884	2,488,267	2,536,336	2,514,657
Repressuring.....	114,343	8,063	9,118	3,112	2,810
Vented and Flared.....	31,661	47,783	42,346	42,530	42,101
Nonhydrocarbon Gases Removed	149,561	154,157	161,952	155,366	164,221
Marketed Production	1,816,201	2,047,882	2,274,850	2,335,328	2,305,525
Extraction Loss.....	67,435	74,234	82,922	93,796	92,777
Total Dry Production	1,748,766	1,973,648	2,191,928	2,241,532	2,212,748
Supply (million cubic feet)					
Dry Production.....	1,748,766	1,973,648	2,191,928	2,241,532	2,212,748
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	559,687	530,717	1,156,246	1,391,820	1,573,995
Withdrawals from Storage					
Underground Storage.....	14,113	20,914	22,149	9,438	23,055
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-27,044	-100,354	-39,665	^R 16,347	-25,530
Total Supply.....	2,295,521	2,424,925	3,330,658	^R3,659,138	3,784,267

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas – Wyoming, 2006-2010 — Continued

	2006	2007	2008	2009	2010
Disposition (million cubic feet)					
Consumption	108,481	140,912	142,705	^R 142,793	144,064
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,167,220	2,261,799	3,168,759	3,492,162	3,625,441
Additions to Storage					
Underground Storage	19,820	22,213	19,194	24,183	14,762
LNG Storage	0	0	0	0	0
Total Disposition	2,295,521	2,424,925	3,330,658	^R3,659,138	3,784,267
Consumption (million cubic feet)					
Lease Fuel	5,279	^E 33,309	35,569	36,290	34,459
Pipeline and Distribution Use ^a	13,847	14,633	17,090	^R 19,446	19,313
Plant Fuel	23,868	25,276	23,574	25,282	27,104
Delivered to Consumers					
Residential	11,673	12,375	13,293	12,656	12,915
Commercial	9,500	9,442	10,180	10,372	11,169
Industrial	43,460	43,830	41,890	37,654	38,495
Vehicle Fuel	28	23	21	^R 15	16
Electric Power	827	2,024	1,088	1,079	592
Total Delivered to Consumers	65,487	67,693	66,472	^R61,774	63,188
Total Consumption	108,481	140,912	142,705	^R142,793	144,064
Delivered for the Account of Others (million cubic feet)					
Residential	5,182	5,689	3,015	2,814	3,173
Commercial	4,963	4,788	3,501	3,581	3,873
Industrial	41,948	42,531	40,569	36,470	38,079
Number of Consumers					
Residential	142,385	143,644	152,439	153,062	153,852
Commercial	18,016	18,062	19,286	19,843	19,977
Industrial	133	133	155	130	117
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	527	523	528	523	559
Industrial	326,766	329,548	270,256	289,643	329,018
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.85	4.65	6.86	3.40	4.30
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.20	5.90	7.02	4.89	5.04
Delivered to Consumers					
Residential	11.60	8.84	10.16	9.39	8.58
Commercial	10.30	7.89	8.87	8.01	7.13
Industrial	8.90	6.61	7.55	5.79	4.91
Vehicle Fuel	10.81	5.79	6.51	5.79	10.08
Electric Power	W	W	W	W	W

-- Not applicable.

^c Percentage is less than 0.05 percent.^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly

Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.