Vermont — Natural Gas 2010

	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
Total Net Movements:	8,895	—	Industrial:	2,909	<
Dry Production:	0	0.0	Vehicle Fuel:	1	<
Deliveries to Consumers:					
Residential:	3,078	0.1	Electric Power:	55	<
Commercial:	2,384	0.1	Total Delivered:	8,428	<

Table 73. Summary Statistics for Natural Gas – Vermont, 2006-2010

	2006	2007	2008	2009	2010
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	**0**	**0**	**0**	**0**	**0**
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	8,404	8,021	8,106	9,319	8,895
Intransit Receipts	0	345	55	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2	2	1	2	1
Balancing Item	-351	499	461	-684	-453
Total Supply	**8,056**	**8,867**	**8,624**	**[R]8,638**	**8,443**

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas – Vermont, 2006-2010 — Continued

	2006	2007	2008	2009	2010
Disposition (million cubic feet)					
Consumption	8,056	8,867	8,624	R8,638	8,443
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	**8,056**	**8,867**	**8,624**	**R8,638**	**8,443**
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use[a]	15	16	15	R17	16
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	2,874	3,207	3,075	3,183	3,078
Commercial	2,374	2,631	2,495	2,483	2,384
Industrial	2,762	2,987	3,000	2,890	2,909
Vehicle Fuel	*	*	1	1	1
Electric Power	31	26	38	64	55
Total Delivered to Consumers	**8,041**	**8,851**	**8,609**	**8,621**	**8,428**
Total Consumption	**8,056**	**8,867**	**8,624**	**R8,638**	**8,443**
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	596	658	612	639	665
Number of Consumers					
Residential	34,081	34,937	35,929	37,242	38,047
Commercial	4,861	4,925	4,980	5,085	5,137
Industrial	35	37	35	36	38
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	488	534	501	488	464
Industrial	78,921	80,721	85,724	80,290	76,566
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	8.25	8.51	9.74	6.34	6.54
Exports	--	--	--	--	--
Citygate	8.61	10.03	10.66	9.33	8.29
Delivered to Consumers					
Residential	14.18	15.99	18.31	17.29	16.14
Commercial	11.13	12.79	14.31	12.96	11.82
Industrial	9.25	9.08	9.60	7.93	6.57
Vehicle Fuel	--	--	--	--	--
Electric Power	7.82	7.72	9.14	5.66	5.73

* Volume is less than 500,000 cubic feet.
-- Not applicable.
< Percentage is less than 0.05 percent.
R Revised data.
[a] Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.