



Table 69. Summary Statistics for Natural Gas – South Dakota, 2006-2010

	2006	2007	2008	2009	2010
Number of Producing Gas Wells					
at End of Year	69	71	71	89	102
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	455	422	0	0	1,300
From Oil Wells.....	10,162	11,458	10,909	11,366	11,240
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	1,098	1,561	NA
Total.....	10,616	11,880	12,007	12,927	12,540
Repressuring.....	0	0	0	0	0
Vented and Flared.....	1,931	2,177	2,073	2,160	2,136
Nonhydrocarbon Gases Removed	7,723	8,708	8,291	8,638	8,543
Marketed Production	963	995	1,644	2,129	1,862
Extraction Loss.....	0	0	0	0	0
Total Dry Production	963	995	1,644	2,129	1,862
Supply (million cubic feet)					
Dry Production.....	963	995	1,644	2,129	1,862
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	828,605	829,166	769,669	628,284	845,288
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	1	0	0	0
Balancing Item.....	-10,482	3,415	2,500	6,211	6,468
Total Supply.....	819,086	833,577	773,812	636,624	853,618

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – South Dakota, 2006-2010 — Continued

	2006	2007	2008	2009	2010
Disposition (million cubic feet)					
Consumption	40,739	53,938	65,258	66,185	71,509
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	778,347	779,639	708,554	570,439	782,110
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	819,086	833,577	773,812	636,624	853,618
Consumption (million cubic feet)					
Lease Fuel	508	573	545	568	562
Pipeline and Distribution Use ^a	5,421	5,690	4,686	3,240	5,806
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	11,514	12,402	13,566	13,595	12,815
Commercial	9,525	10,337	11,362	11,563	11,025
Industrial	10,426	20,701	32,466	36,301	39,701
Vehicle Fuel	*	0	0	0	0
Electric Power	3,345	4,235	2,632	918	1,600
Total Delivered to Consumers	34,809	47,675	60,026	62,376	65,140
Total Consumption	40,739	53,938	65,258	66,185	71,509
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,703	1,943	1,931	2,059	2,100
Industrial	6,920	17,010	26,978	31,083	35,577
Number of Consumers					
Residential	160,481	163,458	165,694	168,096	169,838
Commercial	21,149	21,502	21,819	22,071	22,267
Industrial	528	548	598	598	580
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	450	481	521	524	495
Industrial	19,746	37,776	54,291	60,703	68,449
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	6.40	7.22	7.94	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.01	7.35	8.06	^R 5.21	5.54
Delivered to Consumers					
Residential	11.11	10.49	11.32	9.14	8.77
Commercial	9.46	8.81	9.76	7.42	7.13
Industrial	9.32	8.32	9.00	6.07	5.92
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	7.32	5.15	5.50

* Volume is less than 500,000 cubic feet.

-- Not applicable.

[†] Percentage is less than 0.05 percent.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.