



Table 54. Summary Statistics for Natural Gas – Montana, 2006-2010

	2006	2007	2008	2009	2010
Number of Producing Gas Wells at End of Year	6,578	6,925	7,095	7,031	6,059
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	93,759	84,460	69,400	64,785	73,974
From Oil Wells.....	20,278	23,092	22,995	21,522	19,292
From Coalbed Wells.....	NA	13,022	14,004	11,944	NA
From Shale Gas Wells.....	NA	NA	13,000	7,000	NA
Total.....	114,037	120,575	119,399	105,251	93,266
Repressuring.....	19	6	6	5	5
Vented and Flared.....	1,173	3,721	6,863	7,001	5,722
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	112,845	116,848	112,529	98,245	87,539
Extraction Loss.....	1,422	1,576	1,622	1,853	1,367
Total Dry Production	111,423	115,272	110,907	96,392	86,172
Supply (million cubic feet)					
Dry Production.....	111,423	115,272	110,907	96,392	86,172
Receipts at U.S. Borders					
Imports	684,278	779,129	666,251	502,435	706,201
Intransit Receipts.....	12,711	0	0	0	0
Interstate Receipts	74,544	60,056	65,804	90,988	69,777
Withdrawals from Storage					
Underground Storage.....	24,597	27,804	35,664	25,068	31,859
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-10,005	-71,123	-48,974	^R 1,936	1,636
Total Supply.....	897,548	911,138	829,652	^R 716,819	895,644

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas – Montana, 2006-2010 — Continued

	2006	2007	2008	2009	2010
Disposition (million cubic feet)					
Consumption	73,879	73,822	76,422	^R 75,802	72,026
Deliveries at U.S. Borders					
Exports	21,245	20,420	16,399	12,504	9,437
Intransit Deliveries	*	0	214	0	79
Interstate Deliveries	759,932	790,384	718,224	570,882	778,526
Additions to Storage					
Underground Storage	42,492	26,512	18,394	57,631	35,577
LNG Storage	0	0	0	0	0
Total Disposition	897,548	911,138	829,652	^R716,819	895,644
Consumption (million cubic feet)					
Lease Fuel	4,864	4,327	4,067	3,371	3,265
Pipeline and Distribution Use ^a	7,592	7,810	7,328	^R 5,047	7,442
Plant Fuel	820	816	788	771	800
Delivered to Consumers					
Residential	19,449	19,722	21,585	21,765	20,875
Commercial	13,181	13,223	14,340	23,575	20,459
Industrial	27,427	26,923	27,800	20,615	18,478
Vehicle Fuel	2	1	1	1	1
Electric Power	544	1,000	513	656	705
Total Delivered to Consumers	60,602	60,869	64,240	66,613	60,518
Total Consumption	73,879	73,822	76,422	^R75,802	72,026
Delivered for the Account of Others (million cubic feet)					
Residential	14	28	30	34	32
Commercial	3,045	2,843	2,932	11,972	9,281
Industrial	27,237	26,718	27,536	20,385	18,203
Number of Consumers					
Residential	245,883	247,035	253,122	255,472	257,322
Commercial	31,817	32,472	33,008	33,731	34,002
Industrial	711	693	693	396	384
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	414	407	434	699	602
Industrial	38,575	38,850	40,116	52,059	48,121
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.53	5.72	7.50	3.16	3.64
Imports	6.74	6.66	8.22	3.88	4.13
Exports	6.05	6.16	8.14	3.63	4.05
Citygate	7.25	6.42	7.71	5.63	5.17
Delivered to Consumers					
Residential	11.26	9.91	11.45	9.50	8.64
Commercial	11.12	9.76	11.32	9.41	8.54
Industrial	11.63	9.75	11.04	9.06	8.07
Vehicle Fuel	10.02	7.64	11.50	9.08	9.60
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

^c Percentage is less than 0.05 percent.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.