



**Table 52. Summary Statistics for Natural Gas – Mississippi, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	1,836	2,315	2,343	2,320	1,979
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	207,569	266,674	338,923	343,954	392,947
From Oil Wells.....	4,511	6,203	7,542	8,934	8,714
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>212,081</b>	<b>272,878</b>	<b>346,465</b>	<b>352,888</b>	<b>401,660</b>
Repressuring.....	8,522	4,682	2,998	<sup>E</sup> 3,039	<sup>E</sup> 3,480
Vented and Flared.....	4,575	5,909	7,504	7,875	8,685
Nonhydrocarbon Gases Removed .....	138,451	188,827	239,321	253,817	315,775
Marketed Production .....	60,531	73,460	96,641	88,157	73,721
Extraction Loss.....	14,662	13,097	10,846	18,354	18,405
<b>Total Dry Production .....</b>	<b>45,869</b>	<b>60,363</b>	<b>85,795</b>	<b>69,803</b>	<b>55,316</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	45,869	60,363	85,795	69,803	55,316
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	4,598,825	5,226,704	5,458,088	5,794,618	6,123,862
Withdrawals from Storage					
Underground Storage.....	99,392	149,371	146,332	113,413	131,732
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	117,363	12,299	36,427	<sup>R</sup> -31,050	-77,474
<b>Total Supply.....</b>	<b>4,861,450</b>	<b>5,448,737</b>	<b>5,726,643</b>	<b><sup>R</sup>5,946,784</b>	<b>6,233,436</b>

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas – Mississippi, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	307,305	364,067	355,006	<sup>R</sup> 364,323	432,022
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	4,445,322	4,936,183	5,211,248	5,455,250	5,655,560
Additions to Storage					
Underground Storage .....	108,823	148,487	160,388	127,212	145,854
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>4,861,450</b>	<b>5,448,737</b>	<b>5,726,643</b>	<b><sup>R</sup>5,946,784</b>	<b>6,233,436</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	5,473	7,068	8,976	9,090	10,388
Pipeline and Distribution Use <sup>a</sup> .....	22,131	27,316	28,677	<sup>R</sup> 28,951	28,068
Plant Fuel .....	1,138	1,196	1,140	1,150	1,155
Delivered to Consumers					
Residential .....	21,481	22,227	23,843	<sup>R</sup> 23,433	27,152
Commercial .....	19,425	20,774	20,181	<sup>R</sup> 19,095	21,179
Industrial .....	97,736	102,487	104,842	<sup>R</sup> 99,252	108,822
Vehicle Fuel .....	3	3	3	<sup>R</sup> 8	9
Electric Power .....	139,918	182,996	167,345	183,344	235,250
<b>Total Delivered to Consumers .....</b>	<b>278,563</b>	<b>328,487</b>	<b>316,214</b>	<b><sup>R</sup>325,132</b>	<b>392,411</b>
<b>Total Consumption .....</b>	<b>307,305</b>	<b>364,067</b>	<b>355,006</b>	<b><sup>R</sup>364,323</b>	<b>432,022</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	993	2,327	1,942	<sup>R</sup> 1,715	1,983
Industrial .....	78,161	87,075	92,007	<sup>R</sup> 89,233	98,334
<b>Number of Consumers</b>					
Residential .....	437,669	445,043	443,025	<sup>R</sup> 437,715	436,840
Commercial .....	55,741	56,155	55,291	<sup>R</sup> 50,713	50,537
Industrial .....	1,181	1,346	1,132	<sup>R</sup> 1,141	979
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	348	370	365	<sup>R</sup> 377	419
Industrial .....	82,757	76,142	92,616	<sup>R</sup> 86,987	111,156
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.84	6.70	8.80	3.73	4.17
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.13	8.47	9.91	6.56	5.73
Delivered to Consumers					
Residential .....	14.65	13.04	13.96	<sup>R</sup> 11.25	10.19
Commercial .....	12.25	11.12	12.48	9.48	8.75
Industrial .....	9.27	8.28	10.37	<sup>R</sup> 6.65	6.19
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	7.20	7.43	9.62	W	W

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>e</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

-- Not applicable. **Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.