

**Table 50. Summary Statistics for Natural Gas – Michigan, 2006-2010**

	2006	2007	2008	2009	2010
Number of Producing Gas Wells					
at End of Year	9,200	9,712	9,995	10,600	10,100
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	^E 214,939	216,456	17,351	20,919	148,097
From Oil Wells.....	^E 53,735	54,114	10,716	12,919	9,453
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	130,727	125,562	NA
Total.....	^E268,673	270,571	158,794	159,400	157,550
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	263,009	264,907	153,130	153,736	151,886
Extraction Loss.....	3,277	3,094	3,921	2,334	2,943
Total Dry Production	259,732	261,813	149,209	151,402	148,943
Supply (million cubic feet)					
Dry Production.....	259,732	261,813	149,209	151,402	148,943
Receipts at U.S. Borders					
Imports	10,434	10,590	12,109	12,216	11,365
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,726,790	1,748,816	1,833,939	1,862,322	1,860,721
Withdrawals from Storage					
Underground Storage.....	287,470	462,333	492,351	393,748	434,764
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	6,050	-134,211	-71,725	^R -123,128	-153,879
Total Supply.....	2,290,476	2,349,340	2,415,882	^R2,296,561	2,301,914

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas – Michigan, 2006-2010 — Continued

	2006	2007	2008	2009	2010
Disposition (million cubic feet)					
Consumption	803,336	798,126	779,602	^R 735,340	746,754
Deliveries at U.S. Borders					
Exports	317,291	455,216	531,333	673,318	721,075
Intransit Deliveries	462,464	438,621	411,841	308,919	325,205
Interstate Deliveries	321,178	246,955	225,518	116,961	115,066
Additions to Storage					
Underground Storage	386,208	410,421	467,589	462,022	393,814
LNG Storage	0	0	0	0	0
Total Disposition	2,290,476	2,349,340	2,415,882	^R2,296,561	2,301,914
Consumption (million cubic feet)					
Lease Fuel	7,932	^E 7,588	^E 5,447	^E 6,841	^E 6,626
Pipeline and Distribution Use ^a	25,532	25,961	23,518	^R 23,468	24,904
Plant Fuel	2,363	2,076	1,982	1,686	1,678
Delivered to Consumers					
Residential	315,769	328,432	341,754	327,113	304,330
Commercial	153,896	163,740	172,108	163,683	152,350
Industrial	188,508	146,585	141,182	^R 128,504	143,351
Vehicle Fuel	105	104	159	^R 241	271
Electric Power	109,230	123,641	93,453	83,805	113,245
Total Delivered to Consumers	767,509	762,502	748,655	^R703,346	713,545
Total Consumption	803,336	798,126	779,602	^R735,340	746,754
Delivered for the Account of Others (million cubic feet)					
Residential	18,416	18,043	20,666	20,732	24,539
Commercial	55,425	61,384	62,704	65,685	67,402
Industrial	169,323	128,106	123,524	113,348	130,758
Number of Consumers					
Residential	3,193,920	3,188,152	3,172,623	3,169,026	3,152,468
Commercial	254,923	253,139	252,382	252,017	249,309
Industrial	9,885	9,728	10,563	^R 18,186	9,332
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	604	647	682	649	611
Industrial	19,070	15,068	13,366	^R 7,066	15,361
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	5.63	3.92	3.79
Imports	7.44	7.03	9.55	4.50	4.73
Exports	7.41	7.23	8.91	4.58	4.85
Citygate	8.34	8.06	9.22	7.24	7.07
Delivered to Consumers					
Residential	11.97	11.06	11.93	11.27	11.32
Commercial	10.75	10.02	10.66	9.38	8.95
Industrial	9.90	9.47	10.26	9.63	9.25
Vehicle Fuel	--	--	--	--	--
Electric Power	6.01	6.63	8.75	4.55	4.97

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.