



**Table 48. Summary Statistics for Natural Gas – Maryland, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	7	7	7	7	7
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	48	35	28	43	43
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>48</b>	<b>35</b>	<b>28</b>	<b>43</b>	<b>43</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	48	35	28	43	43
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>48</b>	<b>35</b>	<b>28</b>	<b>43</b>	<b>43</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	48	35	28	43	43
Receipts at U.S. Borders					
Imports .....	116,613	148,231	25,894	72,339	43,431
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	868,375	1,010,727	1,001,187	1,045,712	1,078,145
Withdrawals from Storage					
Underground Storage.....	14,008	21,720	17,445	13,330	16,676
LNG Storage .....	3,418	881	370	371	378
Supplemental Gas Supplies .....	41	245	181	170	115
Balancing Item.....	-9,919	-1,817	-7,046	<sup>R</sup> 1,918	-10,401
<b>Total Supply.....</b>	<b>992,585</b>	<b>1,180,021</b>	<b>1,038,060</b>	<b><sup>R</sup>1,133,883</b>	<b>1,128,387</b>

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Maryland, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	182,294	201,053	196,067	<sup>R</sup> 196,510	208,226
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	795,047	958,028	824,473	917,426	905,411
Additions to Storage					
Underground Storage .....	14,947	20,309	16,517	15,088	14,384
LNG Storage .....	296	631	1,002	4,859	366
<b>Total Disposition .....</b>	<b>992,585</b>	<b>1,180,021</b>	<b>1,038,060</b>	<b><sup>R</sup>1,133,883</b>	<b>1,128,387</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	2,346	2,339	2,454	<sup>R</sup> 2,521	2,774
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	71,345	83,457	81,180	82,699	83,830
Commercial .....	62,868	70,852	70,411	69,119	67,555
Industrial .....	23,015	20,413	21,153	23,926	23,106
Vehicle Fuel .....	890	914	961	<sup>R</sup> 206	232
Electric Power .....	21,830	23,079	19,910	18,039	30,728
<b>Total Delivered to Consumers .....</b>	<b>179,949</b>	<b>198,715</b>	<b>193,613</b>	<b><sup>R</sup>193,988</b>	<b>205,452</b>
<b>Total Consumption .....</b>	<b>182,294</b>	<b>201,053</b>	<b>196,067</b>	<b><sup>R</sup>196,510</b>	<b>208,226</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	12,647	13,967	13,677	14,262	15,310
Commercial .....	43,744	50,220	49,545	48,717	48,000
Industrial .....	21,464	18,819	19,817	22,659	21,878
<b>Number of Consumers</b>					
Residential .....	1,040,941	1,053,948	1,057,521	1,067,807	1,071,566
Commercial .....	74,584	74,856	75,053	75,771	75,192
Industrial .....	1,340	1,333	1,225	1,234	1,255
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	843	947	938	912	898
Industrial .....	17,176	15,313	17,267	19,389	18,411
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	NA	NA	NA	NA	NA
Imports .....	7.51	7.25	9.09	4.05	5.37
Exports .....	--	--	--	--	--
Citygate .....	10.62	9.24	10.23	8.02	6.49
Delivered to Consumers					
Residential .....	16.36	15.17	16.07	13.73	12.44
Commercial .....	13.28	12.30	13.12	10.87	9.87
Industrial .....	12.86	11.59	13.46	10.70	9.05
Vehicle Fuel .....	12.83	11.40	14.66	11.20	5.99
Electric Power .....	7.80	7.89	11.16	5.42	5.77

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.