



**Table 45. Summary Statistics for Natural Gas – Kentucky, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells at End of Year</b> .....	15,892	16,563	16,290	17,152	17,670
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	95,320	95,437	110,587	106,782	133,521
From Oil Wells.....	0	0	1,529	1,518	1,809
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	2,000	5,000	NA
<b>Total.....</b>	<b>95,320</b>	<b>95,437</b>	<b>114,116</b>	<b>113,300</b>	<b>135,330</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	95,320	95,437	114,116	113,300	135,330
Extraction Loss.....	2,252	1,957	2,401	3,270	4,576
<b>Total Dry Production .....</b>	<b>93,068</b>	<b>93,480</b>	<b>111,715</b>	<b>110,030</b>	<b>130,754</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	93,068	93,480	111,715	110,030	130,754
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,126,203	2,539,400	2,619,630	2,706,523	2,472,489
Withdrawals from Storage					
Underground Storage.....	62,345	76,122	82,197	67,034	87,326
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	3	124	15	18	5
Balancing Item.....	-4,737	1,928	36,891	<sup>R</sup> 10,410	40,747
<b>Total Supply.....</b>	<b>2,276,881</b>	<b>2,711,055</b>	<b>2,850,448</b>	<b><sup>R</sup>2,894,015</b>	<b>2,731,322</b>

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas – Kentucky, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	211,049	229,799	225,295	<sup>R</sup> 206,833	232,006
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,999,877	2,410,574	2,547,650	2,615,210	2,414,150
Additions to Storage					
Underground Storage .....	65,956	70,682	77,503	71,972	85,167
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,276,881</b>	<b>2,711,055</b>	<b>2,850,448</b>	<b><sup>R</sup>2,894,015</b>	<b>2,731,322</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	3,524	<sup>E</sup> 2,676	<sup>E</sup> 3,914	<sup>E</sup> 4,862	<sup>E</sup> 5,626
Pipeline and Distribution Use <sup>a</sup> .....	6,510	11,885	12,957	<sup>R</sup> 12,558	13,614
Plant Fuel .....	653	691	587	391	772
Delivered to Consumers					
Residential .....	47,379	51,534	55,025	<sup>R</sup> 51,821	54,391
Commercial .....	32,590	34,386	37,167	<sup>R</sup> 35,438	36,822
Industrial .....	108,094	109,241	106,054	<sup>R</sup> 93,360	101,492
Vehicle Fuel .....	11	9	7	<sup>R</sup> 4	4
Electric Power .....	12,287	19,376	9,584	8,399	19,284
<b>Total Delivered to Consumers .....</b>	<b>200,361</b>	<b>214,546</b>	<b>207,837</b>	<b><sup>R</sup>189,023</b>	<b>211,994</b>
<b>Total Consumption .....</b>	<b>211,049</b>	<b>229,799</b>	<b>225,295</b>	<b><sup>R</sup>206,833</b>	<b>232,006</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	1,809	2,001	2,178	2,389	2,358
Commercial .....	6,092	6,304	6,673	7,047	7,163
Industrial .....	91,034	91,085	87,459	76,499	83,371
<b>Number of Consumers</b>					
Residential .....	770,171	771,047	753,531	<sup>R</sup> 754,761	758,129
Commercial .....	85,236	85,210	84,985	<sup>R</sup> 83,862	84,708
Industrial .....	1,658	1,599	1,585	<sup>R</sup> 1,715	1,741
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	382	404	437	423	435
Industrial .....	65,195	68,319	66,911	<sup>R</sup> 54,437	58,295
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	8.83	7.35	8.42	NA	4.47
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	9.07	8.22	10.14	5.98	5.69
Delivered to Consumers					
Residential .....	14.14	12.05	13.84	<sup>R</sup> 11.97	10.02
Commercial .....	13.22	11.29	13.25	10.89	8.61
Industrial .....	9.64	8.37	10.41	<sup>R</sup> 6.04	5.57
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	7.96	W	W	W	W

-- Not applicable.

<sup><</sup> Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual

Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.