



Table 41. Summary Statistics for Natural Gas – Illinois, 2006-2010

	2006	2007	2008	2009	2010
Number of Producing Gas Wells at End of Year	316	43	45	51	50
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	^E 165	^E 139	^E 119	^E 139	^E 1,198
From Oil Wells.....	^E 5	^E 5	^E 5	^E 5	^E 5
From Coalbed Wells.....	NA	^E 1,250	^E 1,069	^E 1,299	NA
From Shale Gas Wells.....	0	0	0	0	0
Total.....	^E 170	^E 1,394	1,193	1,443	1,203
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	^E 170	^E 1,394	^E 1,193	^E 1,443	^E 1,203
Extraction Loss.....	47	48	42	31	0
Total Dry Production	123	1,346	1,151	1,412	1,203
Supply (million cubic feet)					
Dry Production.....	123	1,346	1,151	1,412	1,203
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,903,476	2,907,989	3,051,095	3,086,298	3,475,914
Withdrawals from Storage					
Underground Storage.....	235,590	251,122	259,827	247,957	245,135
LNG Storage	358	343	383	726	325
Supplemental Gas Supplies	13	11	15	20	17
Balancing Item.....	-189,689	60,587	-29,256	^R 26,178	30,930
Total Supply.....	2,949,871	3,221,398	3,283,215	^R3,362,591	3,753,524

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas – Illinois, 2006-2010 — Continued

	2006	2007	2008	2009	2010
Disposition (million cubic feet)					
Consumption	893,997	965,591	1,000,501	^R 956,068	939,970
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,812,882	2,011,543	2,022,380	2,146,637	2,565,698
Additions to Storage					
Underground Storage	242,754	243,789	260,333	259,421	247,458
LNG Storage	238	475	1	465	398
Total Disposition	2,949,871	3,221,398	3,283,215	^R3,362,591	3,753,524
Consumption (million cubic feet)					
Lease Fuel	4	^E 39	^E 41	^E 62	^E 50
Pipeline and Distribution Use ^a	10,869	11,407	13,275	^R 24,636	19,864
Plant Fuel	45	45	48	41	0
Delivered to Consumers					
Residential	398,231	433,048	465,927	440,065	416,570
Commercial	196,361	203,368	222,382	222,768	197,780
Industrial	245,488	254,872	264,009	235,042	259,538
Vehicle Fuel	271	244	233	^R 238	268
Electric Power	42,729	62,567	34,586	33,214	45,900
Total Delivered to Consumers	883,080	954,100	987,137	^R931,329	920,056
Total Consumption	893,997	965,591	1,000,501	^R956,068	939,970
Delivered for the Account of Others (million cubic feet)					
Residential	43,317	49,096	56,757	55,468	50,191
Commercial	118,383	117,571	126,178	130,862	114,175
Industrial	224,098	230,731	239,310	217,025	240,381
Number of Consumers					
Residential	3,812,121	3,845,441	3,869,308	3,839,438	3,842,206
Commercial	300,606	296,465	298,418	294,226	291,392
Industrial	26,109	24,000	23,737	23,857	25,035
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	653	686	745	757	679
Industrial	9,402	10,620	11,122	9,852	10,367
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.26	7.87	8.48	5.71	5.52
Delivered to Consumers					
Residential	11.18	10.76	12.07	^R 8.97	9.39
Commercial	10.91	10.40	11.70	^R 8.66	8.76
Industrial	9.44	9.00	10.58	7.31	7.13
Vehicle Fuel	9.75	9.59	12.75	7.27	7.22
Electric Power	7.14	7.26	10.10	4.69	5.14

-- Not applicable.

^c Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Production data for 2007-2010 derived from flow data provided by BENTEK Energy, LLC. All other data: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form

EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.