



**Table 39. Summary Statistics for Natural Gas – Hawaii, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	2,613	2,683	2,559	2,447	2,472
Balancing Item.....	171	167	143	161	155
<b>Total Supply.....</b>	<b>2,783</b>	<b>2,850</b>	<b>2,702</b>	<b>2,607</b>	<b>2,627</b>

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas – Hawaii, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	2,783	2,850	2,702	2,607	2,627
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,783</b>	<b>2,850</b>	<b>2,702</b>	<b>2,607</b>	<b>2,627</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup> .....	2	3	2	2	2
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	518	509	499	510	509
Commercial .....	1,813	1,836	1,769	1,752	1,777
Industrial .....	451	502	431	344	339
Vehicle Fuel .....	*	0	0	0	0
Electric Power .....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>2,782</b>	<b>2,848</b>	<b>2,700</b>	<b>2,605</b>	<b>2,625</b>
<b>Total Consumption .....</b>	<b>2,783</b>	<b>2,850</b>	<b>2,702</b>	<b>2,607</b>	<b>2,627</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	0	0	0	0	0
Industrial .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	25,982	25,899	25,632	25,466	25,389
Commercial .....	2,548	2,547	2,540	2,535	2,551
Industrial .....	26	27	27	25	24
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	712	721	696	691	697
Industrial .....	17,343	18,609	15,975	13,753	14,111
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	17.49	17.37	27.15	17.82	22.94
Delivered to Consumers					
Residential .....	35.28	34.05	44.57	36.37	44.50
Commercial .....	29.29	28.31	39.01	30.00	36.55
Industrial .....	18.49	18.66	26.74	19.05	24.10
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	--	--	--	--	--

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

\* Percentage is less than 0.05 percent.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.