



Table 33. Summary Statistics for Natural Gas – Colorado, 2006-2010

	2006	2007	2008	2009	2010
Number of Producing Gas Wells at End of Year	20,568	22,949	25,716	27,021	28,813
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,101,361	617,330	706,027	680,590	1,251,099
From Oil Wells.....	113,035	160,833	199,725	327,619	338,565
From Coalbed Wells.....	NA	476,365	497,092	502,444	NA
From Shale Gas Wells.....	NA	NA	NA	1,000	NA
Total.....	1,214,396	1,254,529	1,402,845	1,511,654	1,589,664
Repressuring.....	10,285	10,625	^E 11,945	^E 11,173	^E 10,043
Vented and Flared.....	1,291	1,333	^E 1,501	^E 1,411	^E 1,242
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,202,821	1,242,571	1,389,399	1,499,070	1,578,379
Extraction Loss.....	36,317	38,180	53,590	67,607	82,637
Total Dry Production	1,166,504	1,204,391	1,335,809	1,431,463	1,495,742
Supply (million cubic feet)					
Dry Production.....	1,166,504	1,204,391	1,335,809	1,431,463	1,495,742
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,309,520	1,311,187	2,200,147	2,526,317	2,640,803
Withdrawals from Storage					
Underground Storage.....	38,506	37,986	36,894	42,419	45,010
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	6,149	6,869	6,258	7,527	5,148
Balancing Item.....	-1,352	97,841	37,174	^R -74,152	-77,361
Total Supply.....	2,519,327	2,658,274	3,616,282	^R3,933,574	4,109,342

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas – Colorado, 2006-2010 — Continued

	2006	2007	2008	2009	2010
Disposition (million cubic feet)					
Consumption	450,832	504,775	504,783	^R 523,726	501,438
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,032,659	2,114,880	3,072,465	3,363,987	3,564,654
Additions to Storage					
Underground Storage	35,836	38,619	39,034	45,861	43,250
LNG Storage	0	0	0	0	0
Total Disposition	2,519,327	2,658,274	3,616,282	^R3,933,574	4,109,342
Consumption (million cubic feet)					
Lease Fuel	38,088	39,347	^E 44,231	^E 64,873	^E 66,083
Pipeline and Distribution Use ^a	12,945	13,850	15,906	^R 17,065	14,229
Plant Fuel	16,347	16,218	18,613	21,288	25,090
Delivered to Consumers					
Residential	119,270	130,971	133,947	128,993	131,224
Commercial	59,851	63,231	65,806	62,441	57,647
Industrial	111,259	117,230	119,706	113,582	114,227
Vehicle Fuel	144	141	121	^R 250	282
Electric Power	92,927	123,788	106,454	115,234	92,657
Total Delivered to Consumers	383,452	435,360	426,034	^R420,500	396,037
Total Consumption	450,832	504,775	504,783	^R523,726	501,438
Delivered for the Account of Others (million cubic feet)					
Residential	13	0	0	4	21
Commercial	2,772	2,721	3,132	3,240	3,107
Industrial	110,565	116,699	119,032	112,995	108,249
Number of Consumers					
Residential	1,558,911	1,583,945	1,606,602	1,622,434	1,634,587
Commercial	139,746	141,420	144,719	145,624	145,460
Industrial	4,472	4,592	4,816	5,084	6,232
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	428	447	455	429	396
Industrial	24,879	25,529	24,856	22,341	18,329
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	6.12	4.57	^E 6.94	^E 3.21	^E 3.96
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.61	6.23	6.98	5.09	5.26
Delivered to Consumers					
Residential	10.45	8.84	9.77	8.80	8.13
Commercial	9.61	8.10	9.01	7.56	7.58
Industrial	11.53	7.21	8.76	6.57	5.84
Vehicle Fuel	5.32	8.72	13.57	9.12	10.79
Electric Power	6.22	4.35	7.02	4.27	5.16

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.