



Table 32. Summary Statistics for Natural Gas – California, 2006-2010

	2006	2007	2008	2009	2010
Number of Producing Gas Wells at End of Year	1,451	1,540	1,645	1,643	1,580
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	94,612	93,249	91,460	82,288	73,017
From Oil Wells.....	254,526	246,140	241,560	223,975	246,874
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	349,137	339,389	333,019	306,263	319,891
Repressuring.....	29,001	27,172	31,305	24,308	27,240
Vented and Flared.....	1,562	1,879	2,127	2,501	2,790
Nonhydrocarbon Gases Removed	3,365	3,178	3,119	2,879	3,019
Marketed Production	315,209	307,160	296,469	276,575	286,841
Extraction Loss.....	14,056	13,521	13,972	13,722	13,244
Total Dry Production	301,153	293,639	282,497	262,853	273,597
Supply (million cubic feet)					
Dry Production.....	301,153	293,639	282,497	262,853	273,597
Receipts at U.S. Borders					
Imports	0	0	1,345	1,953	22,503
Intransit Receipts.....	0	0	0	72	0
Interstate Receipts	2,115,526	2,368,404	2,443,165	2,342,621	2,220,195
Withdrawals from Storage					
Underground Storage.....	182,247	218,155	214,643	185,198	203,653
LNG Storage	76	202	42	46	54
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	14,275	-4,218	-31,462	^R 11,407	-15,397
Total Supply.....	2,613,277	2,876,182	2,910,230	^R 2,804,151	2,704,606

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas – California, 2006-2010 — Continued

	2006	2007	2008	2009	2010
Disposition (million cubic feet)					
Consumption	2,315,721	2,395,674	2,405,266	^R 2,328,504	2,273,958
Deliveries at U.S. Borders					
Exports	101,101	96,757	109,127	101,422	43,278
Intransit Deliveries	*	0	0	0	0
Interstate Deliveries	27,407	169,070	158,433	174,422	160,503
Additions to Storage					
Underground Storage	168,957	214,469	237,364	199,763	226,810
LNG Storage	92	213	41	41	56
Total Disposition	2,613,277	2,876,182	2,910,230	^R2,804,151	2,704,606
Consumption (million cubic feet)					
Lease Fuel	57,234	56,936	64,689	63,127	64,931
Pipeline and Distribution Use ^a	7,023	8,994	7,744	^R 6,386	9,741
Plant Fuel	2,475	2,540	2,318	2,611	2,370
Delivered to Consumers					
Residential	491,777	492,378	489,304	^R 480,721	494,890
Commercial	244,432	251,024	251,045	^R 247,775	247,997
Industrial	732,054	738,501	720,592	^R 706,154	703,536
Vehicle Fuel	9,889	11,015	11,705	^R 12,802	14,403
Electric Power	770,836	834,286	857,867	808,928	736,092
Total Delivered to Consumers	2,248,988	2,327,205	2,330,514	^R2,256,380	2,196,916
Total Consumption	2,315,721	2,395,674	2,405,266	^R2,328,504	2,273,958
Delivered for the Account of Others (million cubic feet)					
Residential	1,723	2,446	3,357	^R 5,400	7,205
Commercial	86,196	98,776	108,738	^R 111,702	113,903
Industrial	690,491	699,283	683,512	673,034	671,372
Number of Consumers					
Residential	10,329,224	10,439,220	10,515,162	^R 10,510,950	10,542,584
Commercial	442,052	446,267	447,160	^R 441,806	439,572
Industrial	38,637	39,134	39,591	^R 38,746	38,006
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	553	562	561	561	564
Industrial	18,947	18,871	18,201	^R 18,225	18,511
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	6.47	6.62	8.38	3.96	4.87
Imports	--	--	9.15	2.83	4.76
Exports	6.33	6.53	8.06	3.76	4.51
Citygate	6.76	6.82	8.11	4.17	4.86
Delivered to Consumers					
Residential	11.79	11.57	12.75	9.43	9.92
Commercial	10.43	10.20	11.75	7.75	8.30
Industrial	9.30	9.07	10.80	^R 6.56	7.02
Vehicle Fuel	7.92	7.72	11.32	7.61	5.55
Electric Power	6.71	6.72	8.23	4.44	4.99

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.