



**Table 31. Summary Statistics for Natural Gas – Arkansas, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	3,814	4,773	5,592	6,314	7,397
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	262,911	259,708	171,089	161,011	921,786
From Oil Wells.....	7,833	7,509	7,378	5,743	5,691
From Coalbed Wells.....	NA	3,198	2,698	2,962	NA
From Shale Gas Wells.....	NA	NA	265,917	510,897	NA
<b>Total.....</b>	<b>270,744</b>	<b>270,414</b>	<b>447,082</b>	<b>680,613</b>	<b>927,478</b>
Repressuring.....	439	516	511	520	414
Vented and Flared.....	12	11	114	141	425
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	270,293	269,886	446,457	679,952	926,638
Extraction Loss.....	212	162	139	168	213
<b>Total Dry Production .....</b>	<b>270,081</b>	<b>269,724</b>	<b>446,318</b>	<b>679,784</b>	<b>926,425</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	270,081	269,724	446,318	679,784	926,425
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,871,003	2,198,402	2,083,480	1,932,138	1,893,630
Withdrawals from Storage					
Underground Storage.....	4,081	5,417	5,585	4,868	4,368
LNG Storage .....	57	57	72	51	40
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-70,679	-3,315	-1,962	<sup>R</sup> 18,740	9,423
<b>Total Supply.....</b>	<b>2,074,544</b>	<b>2,470,285</b>	<b>2,533,495</b>	<b><sup>R</sup>2,635,582</b>	<b>2,833,886</b>

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas – Arkansas, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	233,868	226,439	234,901	<sup>R</sup> 244,193	271,512
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,835,843	2,238,097	2,293,519	2,387,253	2,557,661
Additions to Storage					
Underground Storage .....	4,789	5,695	5,023	4,108	4,672
LNG Storage .....	45	54	51	27	42
<b>Total Disposition .....</b>	<b>2,074,544</b>	<b>2,470,285</b>	<b>2,533,495</b>	<b><sup>R</sup>2,635,582</b>	<b>2,833,886</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	1,351	<sup>E</sup> 1,502	<sup>E</sup> 2,521	<sup>E</sup> 4,091	<sup>E</sup> 5,340
Pipeline and Distribution Use <sup>a</sup> .....	10,630	10,235	9,927	9,125	9,544
Plant Fuel .....	509	404	470	489	529
Delivered to Consumers					
Residential .....	31,495	32,731	35,718	33,252	36,240
Commercial .....	31,286	32,187	36,924	<sup>R</sup> 36,373	40,232
Industrial .....	87,532	85,773	85,140	<sup>R</sup> 77,585	83,061
Vehicle Fuel .....	10	13	12	<sup>R</sup> 11	13
Electric Power .....	71,056	63,594	64,188	83,266	96,553
<b>Total Delivered to Consumers .....</b>	<b>221,378</b>	<b>214,298</b>	<b>221,983</b>	<b><sup>R</sup>230,488</b>	<b>256,099</b>
<b>Total Consumption .....</b>	<b>233,868</b>	<b>226,439</b>	<b>234,901</b>	<b><sup>R</sup>244,193</b>	<b>271,512</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	8,843	9,534	13,112	14,776	17,862
Industrial .....	83,347	82,213	81,841	74,752	80,722
<b>Number of Consumers</b>					
Residential .....	555,905	557,966	556,746	557,355	549,970
Commercial .....	69,475	69,495	69,144	69,043	67,987
Industrial .....	1,120	1,055	1,104	1,025	1,079
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	450	463	534	527	592
Industrial .....	78,154	81,302	77,119	<sup>R</sup> 75,693	76,980
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	<sup>E</sup> 6.43	<sup>E</sup> 6.61	<sup>E</sup> 8.72	3.43	3.84
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	7.96	8.55	8.88	7.86	6.76
Delivered to Consumers					
Residential .....	14.15	13.08	14.09	13.39	11.53
Commercial .....	10.72	10.07	11.32	<sup>R</sup> 10.72	8.89
Industrial .....	9.51	9.51	10.56	<sup>R</sup> 8.44	7.28
Vehicle Fuel .....	8.51	8.39	--	--	--
Electric Power .....	6.38	7.04	9.23	4.14	5.11

-- Not applicable.

<sup>c</sup> Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.