



**Table 30. Summary Statistics for Natural Gas – Arizona, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b> at End of Year.....	7	7	6	6	5
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	611	654	523	711	183
From Oil Wells.....	*	*	*	*	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>611</b>	<b>655</b>	<b>523</b>	<b>712</b>	<b>183</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	611	655	523	712	183
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>611</b>	<b>655</b>	<b>523</b>	<b>712</b>	<b>183</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	611	655	523	712	183
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	857
Interstate Receipts.....	1,496,283	1,715,762	1,858,155	1,752,883	1,546,789
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-6,821	3,165	17,478	<sup>R</sup> -15,825	-50,407
<b>Total Supply.....</b>	<b>1,490,074</b>	<b>1,719,581</b>	<b>1,876,156</b>	<b><sup>R</sup>1,737,770</b>	<b>1,497,423</b>

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas – Arizona, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	358,069	392,954	399,188	<sup>R</sup> 369,739	331,257
Deliveries at U.S. Borders					
Exports .....	15,720	16,207	46,581	44,152	44,693
Intransit Deliveries .....	24,393	23,318	0	0	0
Interstate Deliveries .....	1,091,892	1,287,103	1,430,387	1,323,879	1,121,473
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,490,074</b>	<b>1,719,581</b>	<b>1,876,156</b>	<b><sup>R</sup>1,737,770</b>	<b>1,497,423</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	23	20	20	17	19
Pipeline and Distribution Use <sup>a</sup> .....	20,617	20,397	22,207	<sup>R</sup> 20,846	15,447
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential.....	36,055	38,321	38,453	34,732	37,812
Commercial .....	32,792	32,694	32,516	32,196	31,945
Industrial.....	18,447	19,355	20,184	17,948	19,245
Vehicle Fuel.....	1,989	2,010	1,991	<sup>R</sup> 2,096	2,358
Electric Power .....	248,146	280,156	283,817	261,904	224,430
<b>Total Delivered to Consumers.....</b>	<b>337,429</b>	<b>372,536</b>	<b>376,961</b>	<b><sup>R</sup>348,877</b>	<b>315,791</b>
<b>Total Consumption.....</b>	<b>358,069</b>	<b>392,954</b>	<b>399,188</b>	<b><sup>R</sup>369,739</b>	<b>331,257</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	2,261	2,172	2,258	3,866	3,605
Industrial.....	11,457	13,292	14,200	12,730	14,343
<b>Number of Consumers</b>					
Residential .....	1,088,574	1,119,266	1,128,264	1,130,047	1,138,448
Commercial .....	57,091	57,169	57,586	57,191	56,676
Industrial.....	439	395	383	390	368
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	574	572	565	563	564
Industrial.....	42,020	48,999	52,699	46,020	52,297
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.70	5.98	7.09	3.19	4.11
Imports .....	--	--	--	--	--
Exports .....	6.30	6.94	8.09	3.79	4.57
Citygate .....	7.67	8.25	8.49	7.21	6.59
Delivered to Consumers					
Residential.....	16.32	17.21	17.60	17.65	15.87
Commercial .....	12.11	12.84	13.01	12.15	10.72
Industrial.....	9.90	10.49	10.47	8.19	7.54
Vehicle Fuel.....	9.81	9.40	11.00	14.96	12.35
Electric Power .....	6.48	6.84	8.60	4.16	4.84

<sup>\*</sup> Volume is less than 500,000 cubic feet.

<sup>~</sup> Not applicable.

<sup>^</sup> Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.