



Table 29. Summary Statistics for Natural Gas – Alaska, 2006-2010

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year.....	231	239	261	261	269
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	193,654	165,624	150,483	137,639	127,417
From Oil Wells.....	3,012,097	3,313,666	3,265,401	3,174,747	3,069,683
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>3,205,751</b>	<b>3,479,290</b>	<b>3,415,884</b>	<b>3,312,386</b>	<b>3,197,100</b>
Repressuring.....	2,753,901	3,039,347	3,007,418	2,908,828	2,812,701
Vented and Flared.....	7,125	6,458	10,023	6,481	10,173
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	444,724	433,485	398,442	397,077	374,226
Extraction Loss.....	24,638	26,332	24,337	22,925	20,835
<b>Total Dry Production.....</b>	<b>420,086</b>	<b>407,153</b>	<b>374,105</b>	<b>374,152</b>	<b>353,391</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	420,086	407,153	374,105	374,152	353,391
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage <sup>a</sup> .....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	14,529	11,210	6,947	<sup>R</sup> -1,355	10,025
<b>Total Supply.....</b>	<b>434,615</b>	<b>418,362</b>	<b>381,052</b>	<b><sup>R</sup>372,797</b>	<b>363,417</b>

See footnotes at end of table.

Table 29. Summary Statistics for Natural Gas – Alaska, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	373,850	369,967	341,888	<sup>R</sup> 342,261	333,316
Deliveries at U.S. Borders					
Exports .....	60,765	48,396	39,164	30,536	30,100
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage <sup>a</sup> .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>434,615</b>	<b>418,362</b>	<b>381,052</b>	<b><sup>R</sup>372,797</b>	<b>363,417</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	218,153	227,374	211,878	219,161	211,918
Pipeline and Distribution Use <sup>b</sup> .....	2,825	2,115	2,047	2,318	3,284
Plant Fuel .....	38,938	41,197	40,286	39,447	37,316
Delivered to Consumers					
Residential .....	20,616	19,843	21,439	19,978	18,714
Commercial .....	18,544	18,756	17,025	16,620	15,920
Industrial .....	31,457	19,751	5,987	6,635	6,408
Vehicle Fuel .....	27	28	26	<sup>R</sup> 22	25
Electric Power .....	43,288	40,901	43,199	38,078	39,732
<b>Total Delivered to Consumers .....</b>	<b>113,933</b>	<b>99,281</b>	<b>87,677</b>	<b><sup>R</sup>81,335</b>	<b>80,798</b>
<b>Total Consumption .....</b>	<b>373,850</b>	<b>369,967</b>	<b>341,888</b>	<b><sup>R</sup>342,261</b>	<b>333,316</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	8,098	4,499	4,274	2,448	1,951
Industrial .....	11,619	5,934	1,304	1,827	1,893
<b>Number of Consumers</b>					
Residential .....	112,269	115,500	119,039	120,124	121,166
Commercial .....	14,384	13,408	12,764	<sup>R</sup> 13,215	12,998
Industrial .....	11	11	6	3	3
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	1,289	1,399	1,334	1,258	1,225
Industrial .....	2,859,770	1,795,587	997,882	2,211,756	2,135,975
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.79	5.63	7.39	2.93	3.17
Imports .....	--	--	--	--	--
Exports .....	6.00	6.21	7.69	8.59	12.19
Citygate .....	5.25	6.75	6.74	8.22	6.67
Delivered to Consumers					
Residential .....	6.84	8.68	8.72	10.23	8.89
Commercial .....	4.75	7.57	8.66	9.51	8.78
Industrial .....	3.84	4.67	5.49	4.02	4.23
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	3.65	3.58	W	W	W

-- Not applicable.

<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

<sup>b</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual

Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.