

Table B2. Thermal Conversion Factors and Data, 2005-2009

	2005	2006	2007	2008	2009
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,104	1,103	1,104	1,100	1,101
Extraction Loss	2,660	2,639	2,648	2,643	2,627
Total Dry Production.....	1,028	1,028	1,029	1,027	1,025
Supply					
Dry Production	1,028	1,028	1,029	1,027	1,025
Receipts at U.S. Borders					
Imports.....	1,025	1,025	1,025	1,025	1,025
Intransit Receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage.....	1,028	1,028	1,029	1,027	1,025
LNG Storage.....	1,028	1,028	1,029	1,027	1,025
Supplemental Gas Supplies.....	1,028	1,028	1,029	1,027	1,025
Balancing Item	1,044	883	1,056	^R 373	1,134
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,028	1,028	1,029	1,027	1,025
(Electric Power).....	1,028	1,028	1,027	1,027	1,025
(Other Sectors)	1,028	1,028	1,030	1,027	1,025
Deliveries at U.S. Borders					
Exports.....	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage.....	1,028	1,028	1,029	1,027	1,025
LNG Storage.....	1,028	1,028	1,029	1,027	1,025
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	20,887,233	21,412,487	22,288,634	^R 23,223,155	23,784,662
Extraction Loss	2,331,218	2,390,781	2,463,893	2,520,271	2,690,084
Total Dry Production.....	18,556,015	19,021,706	19,824,741	^R20,702,884	21,094,578
Supply					
Dry Production	18,556,015	19,021,706	19,824,741	^R 20,702,884	21,094,578
Receipts at U.S. Borders					
Imports.....	4,439,534	4,290,938	4,722,771	^R 4,083,704	3,845,144
Intransit Receipts	571,044	527,315	467,082	390,511	302,160
Withdrawals from Storage					
Underground Storage.....	3,142,183	2,562,662	3,421,438	3,465,445	3,040,335
LNG Storage.....	51,440	34,693	51,621	^R 46,587	42,331
Supplemental Gas Supplies.....	65,474	67,907	64,963	^R 62,533	66,789
Balancing Item	140,206	54,220	-214,297	^R 9,157	-141,353
Total Supply	26,965,895	26,559,441	28,338,319	^R28,760,820	28,249,983
Disposition					
Consumption.....	22,626,893	22,291,811	23,766,957	^R 23,896,294	23,410,137
(Electric Power).....	6,035,829	6,393,830	7,028,179	^R 6,849,092	7,043,163
(Other Sectors)	16,591,064	15,897,981	16,738,778	^R 17,047,202	16,366,974
Deliveries at U.S. Borders					
Exports.....	735,158	730,474	829,856	^R 971,932	1,082,008
Intransit Deliveries	463,278	491,239	466,096	^R 415,763	311,699
Additions to Storage					
Underground Storage.....	3,085,626	3,006,128	3,223,775	3,430,555	3,397,865
LNG Storage.....	54,940	39,790	51,635	^R 46,277	48,273
Total Disposition.....	26,965,895	26,559,441	28,338,319	^R28,760,820	28,249,983

^R Revised data.^{NA} Not available.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and

Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

