



**Table 51. Summary Statistics for Natural Gas – Mississippi, 2005-2009**

	2005	2006	2007	2008	2009
<b>Number of Producing Gas Wells</b>					
at End of Year .....	1,676	1,836	2,315	2,343	2,320
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	184,406	207,569	266,674	338,923	343,954
From Oil Wells.....	4,966	4,511	6,203	7,542	8,934
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>189,371</b>	<b>212,081</b>	<b>272,878</b>	<b>346,465</b>	<b>352,888</b>
Repressuring.....	9,906	8,522	4,682	2,998	<sup>E</sup> 3,039
Vented and Flared.....	3,944	4,575	5,909	7,504	7,875
Nonhydrocarbon Gases Removed .....	122,598	138,451	188,827	239,321	253,817
Marketed Production .....	52,923	60,531	73,460	96,641	88,157
Extraction Loss.....	14,308	14,662	13,097	10,846	18,354
<b>Total Dry Production .....</b>	<b>38,615</b>	<b>45,869</b>	<b>60,363</b>	<b>85,795</b>	<b>69,803</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	38,615	45,869	60,363	85,795	69,803
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	4,636,172	4,598,825	5,226,704	5,458,088	5,794,618
Withdrawals from Storage					
Underground Storage.....	104,128	99,392	149,371	146,332	113,413
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	36,475	117,363	12,299	36,427	-30,991
<b>Total Supply.....</b>	<b>4,815,389</b>	<b>4,861,450</b>	<b>5,448,737</b>	<b>5,726,643</b>	<b>5,946,843</b>

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas – Mississippi, 2005-2009 — Continued

	2005	2006	2007	2008	2009
<b>Disposition (million cubic feet)</b>					
Consumption .....	301,663	307,305	364,067	<sup>R</sup> 355,006	364,382
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	4,399,068	4,445,322	4,936,183	5,211,248	5,455,250
Additions to Storage					
Underground Storage .....	114,658	108,823	148,487	160,388	127,212
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>4,815,389</b>	<b>4,861,450</b>	<b>5,448,737</b>	<b>5,726,643</b>	<b>5,946,843</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	4,718	5,473	7,068	8,976	9,090
Pipeline and Distribution Use .....	21,496	22,131	27,316	28,677	28,764
Plant Fuel .....	1,018	1,138	1,196	1,140	1,150
Delivered to Consumers					
Residential .....	24,464	21,481	22,227	23,843	23,392
Commercial .....	20,882	19,425	20,774	20,181	19,189
Industrial .....	93,518	97,736	102,487	104,842	99,449
Vehicle Fuel .....	6	3	3	<sup>R</sup> 3	3
Electric Power .....	135,562	139,918	182,996	167,345	183,344
<b>Total Delivered to Consumers .....</b>	<b>274,431</b>	<b>278,563</b>	<b>328,487</b>	<b>316,214</b>	<b>325,378</b>
<b>Total Consumption .....</b>	<b>301,663</b>	<b>307,305</b>	<b>364,067</b>	<b><sup>R</sup>355,006</b>	<b>364,382</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	895	993	2,327	1,942	1,967
Industrial .....	69,959	78,161	87,075	92,007	89,226
<b>Number of Consumers</b>					
Residential .....	445,856	437,669	445,043	443,025	436,649
Commercial .....	54,936	55,741	56,155	55,291	50,636
Industrial .....	1,205	1,181	1,346	1,132	1,147
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	380	348	370	365	379
Industrial .....	77,608	82,757	76,142	92,616	86,704
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	8.54	6.84	6.70	8.80	3.73
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	8.85	9.13	8.47	9.91	6.56
Delivered to Consumers					
Residential .....	13.31	14.65	13.04	13.96	11.22
Commercial .....	12.03	12.25	11.12	12.48	9.48
Industrial .....	9.14	9.27	8.28	10.37	6.53
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	9.41	7.20	7.43	9.62	W

<sup>R</sup> Revised data.<sup>W</sup> Withheld.

-- Not applicable.

<sup>E</sup> Estimated data.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.