

Natural Gas Annual 2009

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Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Vicki Spangler at (202-586-8555), or via email: Vicki.Spangler@eia.doe.gov.

Preface

The *Natural Gas Annual 2009 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, Federal and State agencies, industry analysts, consumers, and educational institutions. The 2009 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. The [Natural Gas Annual 2009 Summary Highlights](#) provides an overview of the supply and disposition of natural gas in 2009 and is intended as a supplement to the *NGA 2009*. Tables summarizing natural gas supply and disposition from 2005 to 2009 for each State follow these tables. Annual historical data are shown at the national level.

Data Sources: The data in the *Natural Gas Annual 2009* are primarily taken from surveys conducted by the Energy Information Administration (EIA), U.S. Department of Energy (DOE). Most of the sector-level consumption data in the *NGA* are derived from responses to the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Production information for most States is based on submissions of the voluntary Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report." Other sources of production data include responses to the mandatory Form EIA-914, "Monthly Natural Gas Production Report," as well as additional data provided by appropriate State agencies (see Appendix A for more information).

Form EIA-176 was submitted by respondents from an identified universe of operators of fields, wells, or natural gas processing plants who distribute gas to end users or transport gas across a State border; distribute natural gas; transport natural gas by pipeline; or operate underground natural gas storage facilities. Data collected on Form EIA-176 are not proprietary. The voluntary Form EIA-895 was sent by the appropriate agencies of the gas-producing States, while Form EIA-914 was submitted by selected operators of oil and gas wells in the United States that produce natural gas, including Federal and State offshore well operators. Form EIA-914 data are confidential.

Other EIA surveys that provided information for this report are:

- Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and extraction loss data;
- Form EIA-191M, "Monthly Underground Gas Storage Report," for injections and withdrawals, and Form EIA-191A, "Annual Underground Gas Storage Report," for capacities;
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for citygate prices;
- Form EIA-923, "Power Plant Operations Report," Form EIA-920, "Combined Heat and Power Plant Report," Form EIA-906, "Power Plant Report," Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric power;
- Form EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and/or commercial end-use customers in the States of Florida, Georgia, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia; and
- Office of Fossil Energy report, *Natural Gas Imports and Exports*, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

EIA's ongoing data quality efforts have resulted in revisions to the 2008 data series. Production volumes have been revised for several States. Several data series based on the Form EIA-176, including deliveries to end-users in several States, were also revised.

What's New

A new data item has been added for this edition of the *NGA*:

- For the first time, production data from shale gas wells, now collected on the Form EIA-895, are listed separately in this publication (see Tables 1, 3, and applicable State Summary tables). For 2008 and 2009, shale production volumes are broken out separately, but remain embedded in gas well volumes for prior years.

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<u>Weekly Natural Gas Storage Report</u>	HTML	Weekly estimates of natural gas in underground storage for the Lower 48 United States and three regions of the United States
<u>Natural Gas Weekly Update</u>	PDF	Analysis of current price, supply, and storage data
<u>Natural Gas Monthly</u>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<u>Natural Gas Annual</u>	PDF, HTML, XLS, CSV	Annual supply, disposition, and price data
<u>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</u>	PDF, HTML	Proved reserves in the United States
<u>Oil and Gas Field Code Master List</u>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
<u>Field Codes</u>	XLS, PDF	Oil and Gas Field Code Master List
<u>Company Level Data from Form EIA-176</u>	HTML	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
<u>Field Level Storage Data from Form EIA-191A</u>	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's personal computer.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

HTML (hypertext markup language) files are web pages that display data in a format similar to the tables contained in this publication.

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Table 1. Summary Statistics for Natural Gas in the United States, 2005- 2009

	2005	2006	2007	2008	2009
Number of Wells Producing at End of Year	425,887	440,516	452,945	^R 476,652	493,100
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	17,471,847	17,995,554	17,065,375	^R 15,618,443	14,839,130
From Oil Wells	5,984,975	5,539,464	5,818,405	^R 5,747,195	5,813,200
From Coalbed Wells	NA	NA	1,779,875	^R 1,986,404	1,977,253
From Shale Gas Wells	NA	NA	NA	2,284,215	3,383,532
Total	23,456,822	23,535,018	24,663,656	^R25,636,257	26,013,115
Repressuring	3,699,535	3,264,929	3,662,685	^R 3,638,622	3,522,090
Vented and Flared	119,097	129,469	143,457	^R 166,909	165,360
Nonhydrocarbon Gases Removed	711,095	730,946	661,168	^R 718,674	721,507
Marketed Production	18,927,095	19,409,674	20,196,346	^R 21,112,053	21,604,158
Extraction Loss	876,497	906,069	930,320	953,451	1,024,082
Total Dry Production	18,050,598	18,503,605	19,266,026	^R20,158,602	20,580,076
Supply (million cubic feet)					
Dry Production	18,050,598	18,503,605	19,266,026	^R 20,158,602	20,580,076
Receipts at U.S. Borders					
Imports	4,341,034	4,186,281	4,607,582	^R 3,984,101	3,751,360
Intransit Receipts	557,116	514,454	455,690	380,986	294,790
Withdrawals from Storage					
Underground Storage	3,056,598	2,492,862	3,325,013	3,374,338	2,966,180
LNG Storage	50,039	33,749	50,167	^R 45,362	41,298
Supplemental Gas Supplies	63,691	66,058	63,132	^R 60,889	65,160
Balancing Item	134,293	61,404	-202,976	^R 24,520	-116,344
Total Supply	26,253,369	25,858,412	27,564,632	^R28,028,798	27,582,520
Disposition (million cubic feet)					
Consumption	22,010,597	21,684,641	23,097,140	^R 23,268,056	22,839,158
Deliveries at U.S. Borders					
Exports	728,601	723,958	822,454	^R 963,263	1,072,357
Intransit Deliveries	459,145	486,857	461,939	^R 412,055	308,919
Additions to Storage					
Underground Storage	3,001,582	2,924,249	3,132,920	3,340,365	3,314,990
LNG Storage	53,444	38,706	50,180	^R 45,060	47,096
Total Disposition	26,253,369	25,858,412	27,564,632	^R28,028,798	27,582,520
Consumption (million cubic feet)					
Lease Fuel	756,324	782,992	861,063	^R 864,113	913,229
Pipeline and Distribution Use	584,026	584,213	621,364	^R 647,956	598,216
Plant Fuel	355,193	358,985	365,323	355,590	362,009
Delivered to Consumers					
Residential	4,826,775	4,368,466	4,722,358	^R 4,892,277	4,778,478
Commercial	2,998,921	2,832,030	3,012,904	^R 3,152,529	3,118,833
Industrial	6,597,330	6,512,115	6,648,063	^R 6,661,230	6,167,193
Vehicle Fuel	22,884	23,739	24,655	^R 25,982	29,150
Electric Power	5,869,145	6,222,100	6,841,408	6,668,379	6,872,049
Total Delivered to Consumers	20,315,054	19,958,451	21,249,389	^R21,400,397	20,965,704
Total Consumption	22,010,597	21,684,641	23,097,140	^R23,268,056	22,839,158
Delivered for the Account of Others (million cubic feet)					
Residential	421,124	378,974	444,010	^R 491,940	519,374
Commercial	1,049,990	1,028,248	1,132,106	^R 1,201,169	1,273,704
Industrial	5,010,572	4,986,888	5,171,676	^R 5,299,002	5,008,932

See footnotes at end of table.

Table 1. Summary Statistics for Natural Gas in the United States, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Number of Consumers					
Residential.....	63,616,827	64,166,280	64,964,769	^R 65,073,996	65,316,682
Commercial.....	5,198,028	5,273,379	5,308,785	^R 5,444,335	5,321,150
Industrial.....	206,223	193,830	198,288	^R 225,043	207,443
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	577	537	568	^R 579	586
Industrial.....	31,991	33,597	33,527	^R 29,600	29,730
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	7.33	6.39	6.25	^R 7.97	3.67
Imports.....	8.12	6.88	6.87	8.70	4.19
Exports.....	7.59	6.83	6.92	^R 8.58	4.47
Citygate.....	8.67	8.61	8.16	9.18	6.46
Delivered to Consumers					
Residential.....	12.70	13.73	13.08	13.89	12.14
Commercial.....	11.34	12.00	11.34	12.23	10.06
Industrial.....	8.56	7.87	7.68	^R 9.65	5.33
Vehicle Fuel.....	9.14	8.72	8.50	11.75	8.13
Electric Power.....	8.47	7.11	7.31	9.26	4.93

^R Revised data.

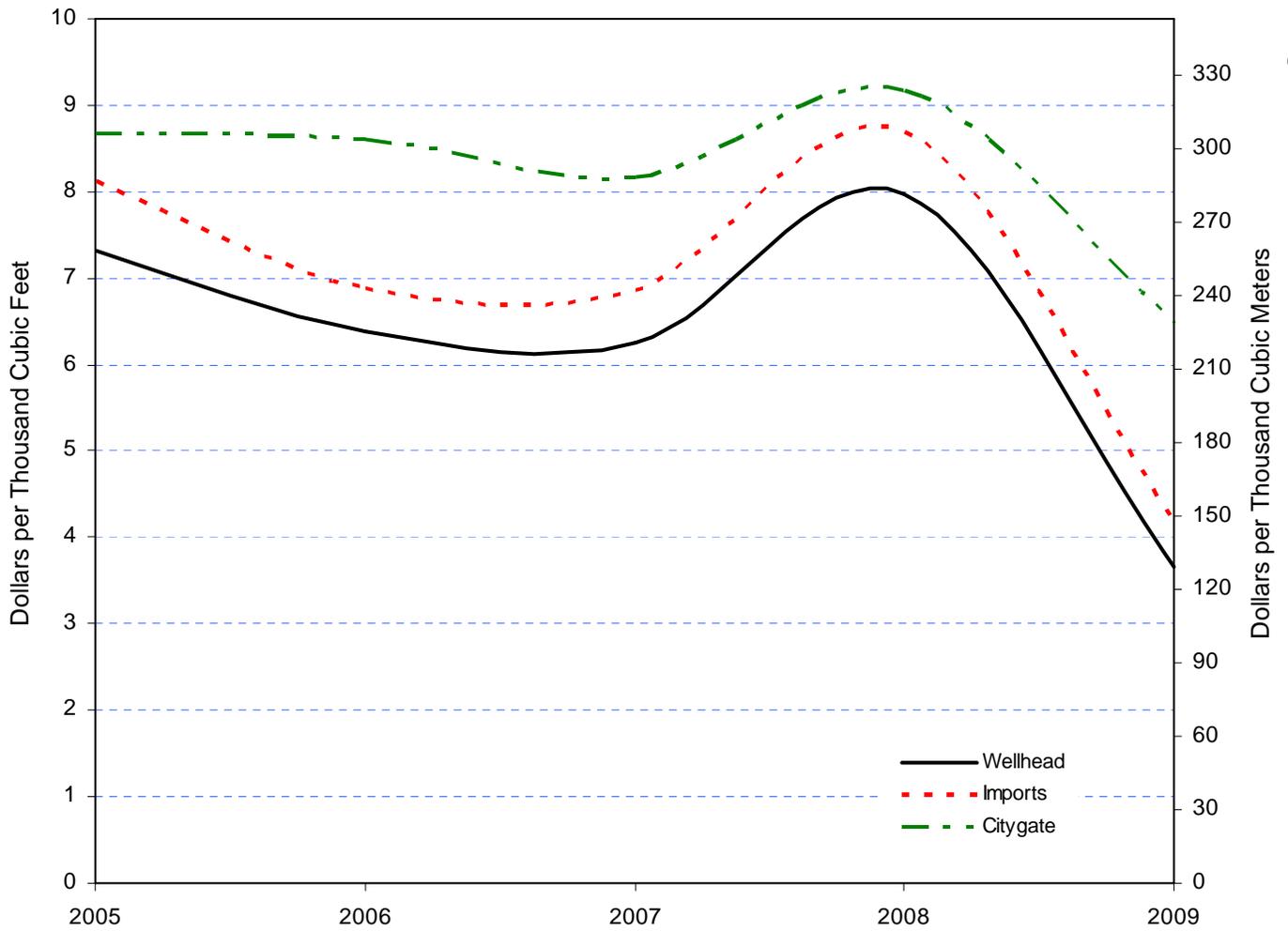
^{NA} Not available.

Notes: The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly

Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

Figure 1. Selected Average Prices of Natural Gas in the United States, 2005-2009



Note: Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; and State agencies.

Table 2. Natural Gas Production, Transmission, and Consumption, by State, 2009
(Million Cubic Feet)

Year and State	Marketed Production	Extraction Loss	Balancing Item ^a	Net Interstate Movements ^b	Net Movements Across U.S. Borders ^b	Net Storage Changes ^c	Supplemental Gas Supplies	Consumption
Alabama	236,029	17,232	-25,416	258,787	0	-2,099	0	454,268
Alaska	397,077	22,925	-1,348	0	-30,536	0	0	342,268
Arizona	712	0	-16,637	429,004	-44,152	0	0	368,927
Arkansas	679,952	168	18,737	-455,116	0	-784	0	244,189
California	276,575	13,722	11,409	2,168,199	-99,397	14,559	0	2,328,506
Colorado	1,499,070	67,607	-77,672	-837,670	0	3,442	7,527	520,206
Connecticut	0	0	-26,711	211,177	0	164	*	184,304
Delaware	0	0	11,656	38,497	0	3	2	50,152
District of Columbia	0	0	-1,531	33,928	0	0	0	32,397
Florida	257	0	-8,866	1,063,977	0	0	0	1,055,369
Georgia	0	0	1,664	320,932	142,244	1,972	52	462,919
Gulf of Mexico	2,428,916	0	0	-2,324,941	0	0	0	103,976
Hawaii	0	0	161	0	0	0	2,447	2,607
Idaho	0	0	-11,789	-596,685	693,780	387	0	84,918
Illinois	^E 1,443	31	16,130	939,661	0	11,204	20	946,019
Indiana	4,927	0	26,397	476,890	0	1,591	*	506,623
Iowa	0	0	-278	320,078	0	4,616	3	315,186
Kansas	354,440	26,948	-40,004	-7,158	0	-3,685	0	284,014
Kentucky	113,300	3,270	10,110	91,313	0	4,938	18	206,534
Louisiana	1,548,607	95,359	128,754	-418,292	70,099	46,527	0	1,187,283
Maine	0	0	-5,618	-76,407	151,816	-33	0	69,824
Maryland	43	0	2,722	128,286	72,339	6,247	170	197,313
Massachusetts	0	0	-55,996	289,200	161,486	-1,221	10	395,920
Michigan	153,736	2,334	-126,994	1,745,362	-970,021	68,275	0	731,474
Minnesota	0	0	-25,363	-277,590	697,631	585	47	394,140
Mississippi	88,157	18,354	-30,991	339,369	0	13,798	0	364,382
Missouri	0	0	36,630	228,949	0	958	10	264,631
Montana	98,245	1,853	1,722	-479,894	489,931	32,563	0	75,588
Nebraska	2,908	0	22,428	136,872	0	-763	18	162,989
Nevada	4	0	233	274,883	0	-76	0	275,197
New Hampshire	0	0	163	27,768	32,012	9	0	59,934
New Jersey	0	0	13,334	607,559	0	494	454	620,853
New Mexico	1,383,004	94,840	-13,888	-1,022,239	0	11,649	0	240,388
New York	44,849	0	-34,764	494,519	640,119	2,573	6	1,142,156
North Carolina	0	0	65,771	180,003	0	811	0	244,962
North Dakota	59,369	10,140	8,994	-571,893	514,737	0	53,495	54,562
Ohio	88,824	0	-67,983	731,084	0	13,852	522	738,596
Oklahoma	1,857,777	112,891	76,856	-1,181,875	0	-16,789	0	656,657
Oregon	821	0	31,167	216,609	0	-181	0	248,779
Pennsylvania	273,869	1,295	-27,538	583,595	0	24,660	106	804,077
Rhode Island	0	0	1,006	91,503	0	-256	0	92,765
South Carolina	0	0	28,282	162,275	0	15	0	190,542
South Dakota	2,129	0	6,211	57,844	0	0	0	66,185
Tennessee	5,478	0	-12,656	222,803	0	-882	0	216,506
Texas	6,818,973	424,042	45,702	-2,823,080	-163,520	89,608	0	3,364,425
Utah	444,162	8,489	-29,634	-191,583	0	293	0	214,163
Vermont	0	0	-684	0	9,319	0	2	8,637
Virginia	140,738	0	-26,240	204,117	0	-203	247	319,065
Washington	0	0	-56,050	70,066	296,986	890	0	310,112
West Virginia	264,436	8,786	35,187	-175,395	0	10,167	0	105,275
Wisconsin	0	0	-8,004	395,050	0	-18	0	387,063
Wyoming	2,335,328	93,796	14,890	-2,100,342	0	14,745	0	141,335
Total	21,604,158	1,024,082	-116,344	0	2,664,874	354,607	65,160	22,839,158

^a Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^b Positive numbers denote net receipts; negative numbers denote net deliveries.

^c Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

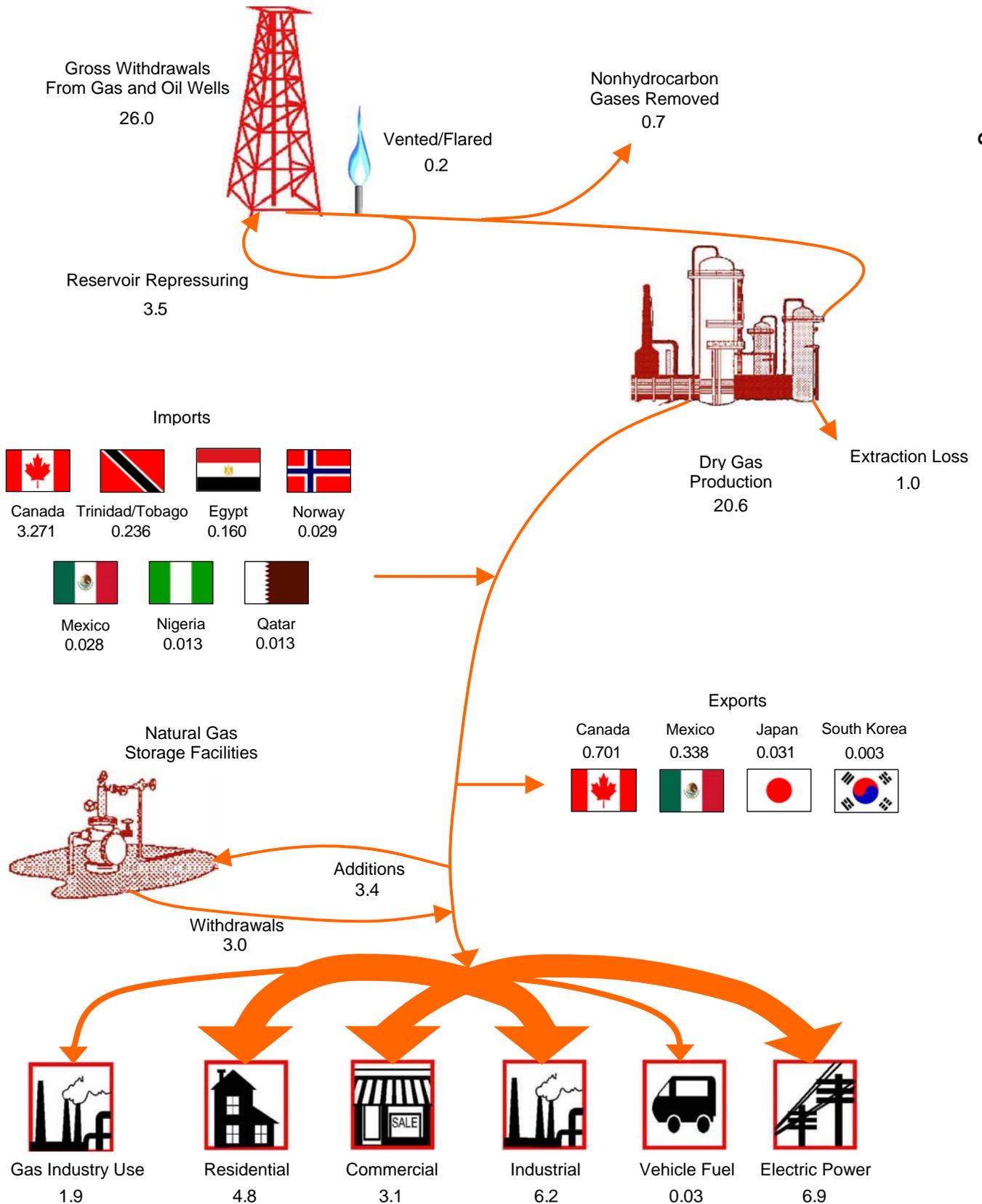
^E Estimated data.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; and HPDI.

Figure 2. Natural Gas Supply and Disposition in the United States, 2009
(Trillion Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement and predecessor agencies; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

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**Natural Gas
Supplies**

Table 3. Gross Withdrawals and Marketed Production of Natural Gas by State and the Gulf of Mexico, 2005-2009
(Million Cubic Feet)

Year and State	Gross Withdrawals					Repressuring	Vented And Flared	Nonhydro-carbon Gases Removed	Marketed Production	Extraction Loss	Dry Production
	From Gas Wells	From Oil Wells	From Coalbed Wells	From Shale Gas Wells	Total						
2005 Total	17,471,847	5,984,975	NA	NA	23,456,822	3,699,535	119,097	711,095	18,927,095	876,497	18,050,598
2006 Total	17,995,554	5,539,464	NA	NA	23,535,018	3,264,929	129,469	730,946	19,409,674	906,069	18,503,605
2007 Total	17,065,375	5,818,405	1,779,875	NA	24,663,656	3,662,685	143,457	661,168	20,196,346	930,320	19,266,026
2008 Total	^R 15,618,443	^R 5,747,195	^R 1,986,404	2,284,215	^R 25,636,257	^R 3,638,622	^R 166,909	^R 718,674	^R 21,112,053	953,451	^R 20,158,602
2009 Total	14,839,130	5,813,200	1,977,253	3,383,532	26,013,115	3,522,090	165,360	721,507	21,604,158	1,024,082	20,580,076
Alabama Total	142,609	5,758	107,506	93	255,965	783	2,495	16,658	236,029	17,232	218,797
Onshore.....	33,395	5,758	107,506	93	146,751	783	1,972	9,239	134,757	0	0
State Offshore.....	109,214	0	0	0	109,214	0	523	7,419	101,272	0	0
Alaska Total	137,639	3,174,747	0	0	3,312,386	2,908,828	6,481	0	397,077	22,925	374,152
Onshore.....	96,685	2,858,211	0	0	2,954,896	2,600,167	5,271	0	349,457	0	0
State Offshore.....	40,954	316,537	0	0	357,490	308,661	1,210	0	47,620	0	0
Arizona.....	711	*	0	0	712	0	0	0	712	0	712
Arkansas.....	161,011	5,743	2,962	510,897	680,613	520	141	0	679,952	168	679,784
California Total	82,288	223,975	0	0	306,263	24,308	2,501	2,879	276,575	13,722	262,853
Onshore.....	80,500	178,482	0	0	258,983	14,566	2,501	^E 2,879	239,037	0	0
State Offshore.....	582	5,470	0	0	6,052	219	0	0	5,832	0	0
Federal.....	1,206	40,023	0	0	41,229	9,523	0	0	31,706	0	0
Colorado.....	680,590	327,619	502,444	1,000	1,511,654	^E 11,173	^E 1,411	NA	1,499,070	67,607	1,431,463
Florida.....	0	290	0	0	290	0	0	^E 32	257	0	257
Gulf of Mexico.....	1,877,722	566,380	0	0	2,444,102	432	14,754	0	2,428,916	0	2,428,916
Illinois.....	^E 139	^E 5	^E 1,299	0	^E 1,443	0	0	0	^E 1,443	31	1,412
Indiana.....	4,927	0	0	0	4,927	NA	NA	NA	4,927	0	4,927
Kansas.....	269,599	42,647	43,148	0	355,394	^E 601	^E 353	NA	354,440	26,948	327,492
Kentucky.....	106,782	1,518	0	5,000	113,300	0	0	0	113,300	3,270	110,030
Louisiana Total	1,062,998	58,037	1,020	436,582	1,558,638	5,695	4,336	NA	1,548,607	95,359	1,453,248
Onshore.....	990,720	53,930	1,020	436,582	1,482,252	5,409	4,121	NA	1,472,722	0	0
State Offshore.....	72,278	4,108	0	0	76,386	285	215	NA	75,885	0	0
Maryland.....	43	0	0	0	43	0	0	0	43	0	43
Michigan.....	20,919	12,919	0	125,562	159,400	2,340	3,324	NA	153,736	2,334	151,402
Mississippi.....	343,954	8,934	0	0	352,888	^E 3,039	7,875	253,817	88,157	18,354	69,803
Montana.....	64,785	21,522	11,944	7,000	105,251	5	7,001	NA	98,245	1,853	96,392
Nebraska.....	2,734	182	0	0	2,916	0	9	0	2,908	0	2,908
Nevada.....	0	4	0	0	4	0	0	0	4	0	4
New Mexico.....	743,678	223,493	456,011	2,040	1,425,222	7,740	481	33,997	1,383,004	94,840	1,288,164
New York.....	44,273	576	0	0	44,849	0	0	0	44,849	0	44,849
North Dakota.....	11,263	81,226	0	0	92,489	0	26,876	6,244	59,369	10,140	49,229
Ohio.....	83,050	5,301	473	0	88,824	NA	NA	NA	88,824	0	88,824
Oklahoma.....	1,387,543	94,070	75,137	301,028	1,857,777	NA	NA	NA	1,857,777	112,891	1,744,886
Oregon.....	821	0	0	0	821	0	0	0	821	0	821
Pennsylvania.....	178,869	0	16,000	^E 79,000	273,869	NA	NA	NA	273,869	1,295	272,574
South Dakota.....	0	11,366	0	1,561	12,927	0	2,160	8,638	2,129	0	2,129
Tennessee.....	5,478	0	0	0	5,478	NA	NA	NA	5,478	0	5,478
Texas Total	4,985,116	774,821	0	1,893,711	7,653,647	552,907	41,234	240,533	6,818,973	424,042	6,394,931
Onshore.....	4,948,295	773,829	0	1,893,711	7,615,836	552,907	41,234	240,533	6,781,162	0	0
State Offshore.....	36,820	991	0	0	37,811	0	0	0	37,811	0	0
Utah.....	351,996	36,795	60,719	0	449,511	608	1,398	3,343	444,162	8,489	435,673
Virginia.....	27,880	0	112,858	0	140,738	NA	NA	NA	140,738	0	140,738
West Virginia.....	217,034	0	27,344	20,058	264,436	0	0	0	264,436	8,786	255,650
Wyoming.....	1,842,679	135,269	558,388	0	2,536,336	3,112	42,530	155,366	2,335,328	93,796	2,241,532

^R Revised data.

^E Estimated data.

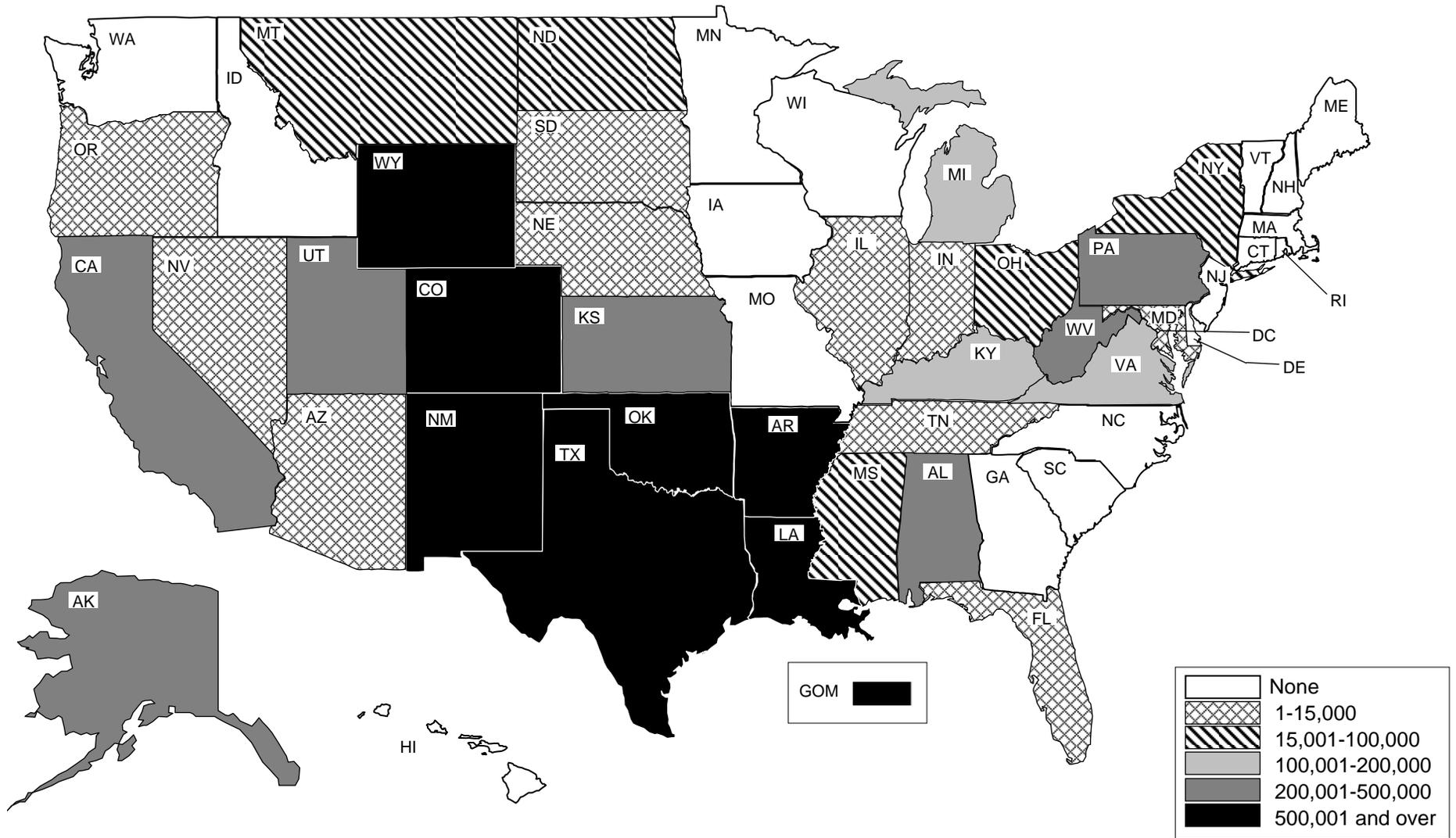
^{NA} Not available.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for Federal offshore production.

Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

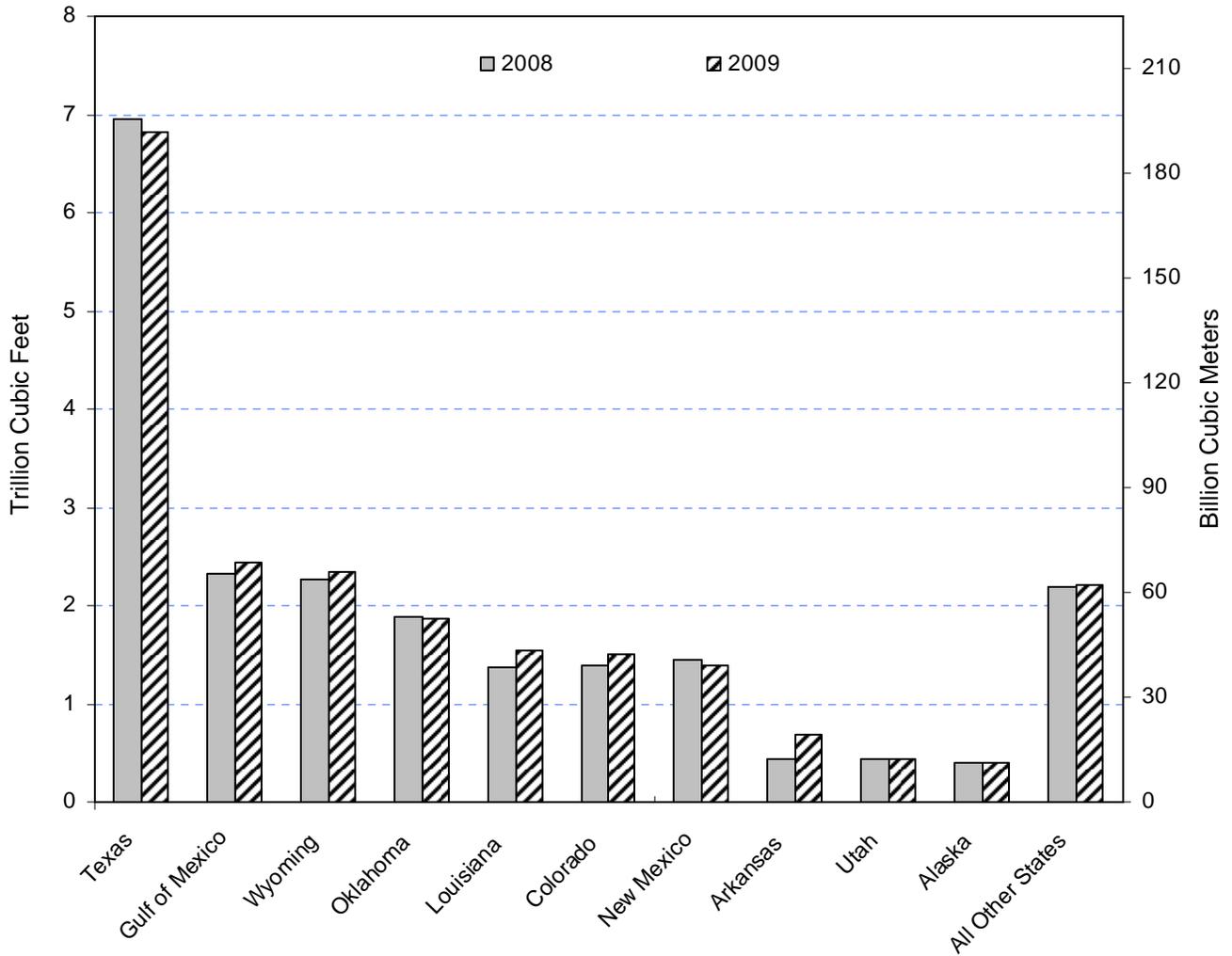
Figure 3. Marketed Production of Natural Gas in the United States and the Gulf of Mexico, 2009
 (Million Cubic Feet)



GOM = Gulf of Mexico

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies

Figure 4. Marketed Production of Natural Gas in Selected States and the Gulf of Mexico, 2008-2009



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies.

Table 4. Offshore Gross Withdrawals of Natural Gas by State and the Gulf of Mexico, 2005-2009
(Million Cubic Feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
2005 Total	363,652	321,019	684,671	2,474,076	730,830	3,204,906	3,889,577
Alabama.....	152,902	0	152,902	NA	NA	NA	152,902
Alaska.....	74,928	305,641	380,568	0	0	0	380,568
California.....	0	6,685	6,685	684	53,404	54,088	60,773
Gulf of Mexico.....	0	0	0	2,473,392	677,426	3,150,818	3,150,818
Louisiana.....	99,290	8,294	107,584	NA	NA	NA	107,584
Texas.....	36,532	400	36,932	NA	NA	NA	36,932
2006 Total	321,261	308,391	629,652	2,272,669	681,869	2,954,538	3,584,190
Alabama.....	145,762	0	145,762	NA	NA	NA	145,762
Alaska.....	62,156	292,660	354,816	0	0	0	354,816
California.....	156	6,654	6,809	2,094	38,313	40,407	47,217
Gulf of Mexico.....	0	0	0	2,270,575	643,556	2,914,131	2,914,131
Louisiana.....	88,657	8,822	97,479	NA	NA	NA	97,479
Texas.....	24,529	255	24,785	NA	NA	NA	24,785
2007 Total	276,117	341,925	618,042	2,204,379	654,334	2,858,713	3,476,755
Alabama.....	134,451	0	134,451	NA	NA	NA	134,451
Alaska.....	48,876	325,328	374,204	0	0	0	374,204
California.....	312	6,977	7,289	2,137	43,379	45,516	52,805
Gulf of Mexico.....	0	0	0	2,202,242	610,955	2,813,197	2,813,197
Louisiana.....	63,357	9,512	72,868	NA	NA	NA	72,868
Texas.....	29,121	108	29,229	NA	NA	NA	29,229
2008 Total	^R 297,565	^R 356,139	^R 653,704	^R 1,849,891	^R 524,965	^R 2,374,857	^R 3,028,561
Alabama.....	125,502	0	125,502	NA	NA	NA	125,502
Alaska.....	43,079	345,109	388,188	0	0	0	388,188
California.....	266	6,764	7,029	1,601	43,300	44,902	51,931
Gulf of Mexico.....	0	0	0	^R 1,848,290	^R 481,665	^R 2,329,955	^R 2,329,955
Louisiana.....	^R 82,061	^R 4,137	^R 86,198	NA	NA	NA	^R 86,198
Texas.....	46,657	130	46,786	NA	NA	NA	46,786
2009 Total	259,848	327,105	586,953	1,878,928	606,403	2,485,331	3,072,285
Alabama.....	109,214	0	109,214	NA	NA	NA	109,214
Alaska.....	40,954	316,537	357,490	0	0	0	357,490
California.....	582	5,470	6,052	1,206	40,023	41,229	47,281
Gulf of Mexico.....	0	0	0	1,877,722	566,380	2,444,102	2,444,102
Louisiana.....	72,278	4,108	76,386	NA	NA	NA	76,386
Texas.....	36,820	991	37,811	NA	NA	NA	37,811

^R Revised data.

^{NA} Not available.

Notes: Totals may not equal sum of components due to independent rounding. For individual State and U.S. production, see Table 3.

Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; State agencies; HPDI; and EIA estimates based on Bureau of Ocean Energy Management, Regulation and Enforcement (and predecessor agencies) well-level data (for Federal offshore production), State of Texas well-level data, and other sources.

Table 5. Number of Producing Gas Wells by State and the Gulf of Mexico, December 31, 2005-2009

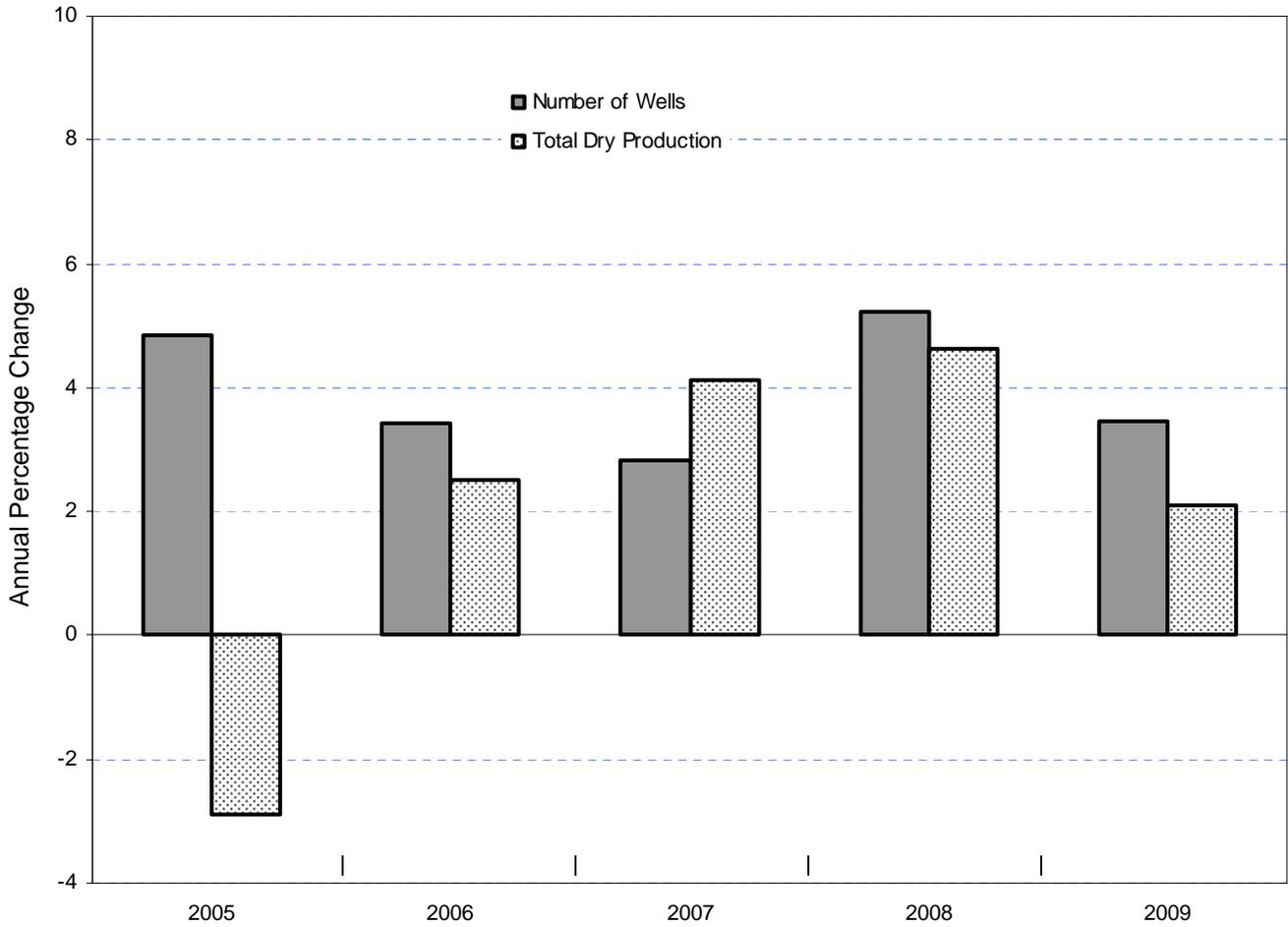
	2005	2006	2007	2008	2009
Alabama	5,523	6,227	6,591	6,860	6,913
Alaska	227	231	239	261	261
Arizona	6	7	7	6	6
Arkansas	3,462	3,814	4,773	5,592	6,314
California	1,356	1,451	1,540	1,645	1,643
Colorado	22,691	20,568	22,949	25,716	27,021
Gulf of Mexico	2,123	2,419	2,552	1,527	1,984
Illinois	316	316	43	45	51
Indiana	2,321	2,336	2,350	^R 525	563
Kansas	18,946	19,713	19,713	17,862	21,243
Kentucky	14,175	15,892	16,563	16,290	17,152
Louisiana	18,838	17,459	18,145	19,213	18,860
Maryland	7	7	7	7	7
Michigan	8,900	9,200	9,712	9,995	10,600
Mississippi	1,676	1,836	2,315	2,343	2,320
Montana	5,751	6,578	6,925	7,095	7,031
Nebraska	114	114	186	322	285
Nevada	4	4	4	^R 0	0
New Mexico	40,157	41,634	42,644	44,241	44,784
New York	5,449	5,985	6,680	6,675	6,628
North Dakota	148	200	200	194	196
Ohio	33,735	33,945	34,416	34,416	34,963
Oklahoma	36,704	38,060	38,364	41,921	43,600
Oregon	15	14	18	21	24
Pennsylvania	46,654	49,750	52,700	55,631	57,356
South Dakota	69	69	71	71	89
Tennessee	400	330	305	285	310
Texas	74,827	74,265	76,436	87,556	93,507
Utah	4,092	4,858	5,197	5,578	5,774
Virginia	4,132	5,179	5,735	6,426	7,303
West Virginia	49,335	53,003	48,215	49,364	50,602
Wyoming	23,734	25,052	27,350	28,969	25,710
Total	425,887	440,516	452,945	^R 476,652	493,100

^R Revised data.

Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production

Report"; Form EIA-914, "Monthly Natural Gas Production Report"; EIA estimates based on data from the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; State agencies; and *World Oil Magazine*.

Figure 5. Percentage Change in Natural Gas Dry Production and Number of Gas Wells in the United States, 2005-2009



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; EIA estimates based on data from the Bureau of Ocean Energy Management, Regulation and Enforcement and predecessor agencies; and *World Oil Magazine*.

Table 6. Wellhead Value and Marketed Production of Natural Gas by State, 2005-2009

Year and State	Reported Wellhead Value		Average Wellhead Price (dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production ^b (thousand dollars)
	Volume ^a (million cubic feet)	Value (thousand dollars)			
2005 Total	15,425,867	--	7.33	18,927,095	138,750,746
2006 Total	15,981,421	--	6.39	19,409,674	124,074,399
2007 Total	16,335,710	--	6.25	20,196,346	126,164,553
2008 Total	^R 18,305,411	--	^R 7.97	^R 21,112,053	^R 168,342,230
2009 Total	18,763,726	--	3.67	21,604,158	79,188,096
Alabama	225,666	975,789	4.32	236,029	1,020,599
Alaska	397,077	1,163,555	2.93	397,077	1,163,554
Arizona	695	2,214	3.19	712	2,269
Arkansas	680,613	2,332,956	3.43	679,952	2,330,692
California	241,916	957,938	3.96	276,575	1,095,181
Colorado	^E 1,409,172	^E 4,523,441	^E 3.21	1,499,070	^E 4,812,014
Florida	NA	NA	NA	257	NA
Illinois	NA	NA	NA	^E 1,443	NA
Indiana	4,927	19,974	4.05	4,927	19,974
Kansas	355,675	1,123,211	3.16	354,440	1,119,306
Kentucky	NA	NA	NA	113,300	NA
Louisiana	1,449,809	5,542,538	3.82	1,548,607	5,920,233
Maryland	NA	NA	NA	43	NA
Michigan	159,400	624,848	3.92	153,736	602,645
Mississippi	97,258	362,628	3.73	88,157	328,695
Montana	293,941	928,853	3.16	98,245	310,455
Nebraska	2,908	8,650	2.97	2,908	8,650
Nevada ^c	NA	NA	NA	4	NA
New Mexico	1,370,727	5,710,979	4.17	1,383,004	5,762,136
New York	44,849	188,814	4.21	44,849	188,814
North Dakota	59,369	221,776	3.74	59,369	221,776
Ohio	88,824	387,274	4.36	88,824	387,274
Oklahoma	1,621,316	5,716,356	3.53	1,857,777	6,550,059
Oregon	751	3,006	4.00	821	3,284
Pennsylvania	NA	NA	NA	273,869	NA
South Dakota	NA	NA	NA	2,129	NA
Tennessee	5,478	21,000	3.83	5,478	21,000
Texas	7,623,747	29,019,925	3.81	6,818,973	25,956,558
Utah	389,830	1,319,330	3.38	444,162	1,503,209
Virginia	NA	NA	NA	140,738	NA
West Virginia	NA	NA	NA	264,436	NA
Wyoming	2,239,778	7,621,745	3.40	2,335,328	7,946,889

^a Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

^b Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

^c All of Nevada's marketed production was consumed as lease fuel.

^R Revised data.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

Notes: Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; State agencies; and EIA estimates based on historical data.

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2009

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	248,232	11,667	17,232	42,984
Alaska.....	2,830,034	19,542	22,925	86,767
Arkansas.....	2,352	125	168	541
California	198,213	11,042	13,722	45,669
Colorado	1,233,260	47,705	67,607	174,337
Illinois.....	164	24	31	84
Kansas.....	370,670	18,863	26,948	72,922
Kentucky.....	60,167	2,469	3,270	9,982
Louisiana	2,175,026	67,067	95,359	250,586
Michigan	23,819	2,409	2,334	8,992
Mississippi	215,951	12,591	18,354	47,301
Montana.....	12,415	1,409	1,853	5,951
New Mexico	769,783	64,965	94,840	235,002
North Dakota.....	87,977	7,852	10,140	32,334
Oklahoma	1,112,510	77,140	112,891	281,880
Pennsylvania	22,364	975	1,295	3,969
Texas.....	4,478,331	297,145	424,042	1,102,761
Utah.....	412,639	6,527	8,489	27,215
West Virginia.....	143,468	6,514	8,786	26,413
Wyoming.....	1,507,142	64,581	93,796	234,394
Total.....	15,904,517	720,612	1,024,082	2,690,084

Notes: Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico Federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas. For a description of the estimation method and conversion factors used, see Appendix A.

Sources: Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

Table 8. Supplemental Gas Supplies by State, 2009
(Million Cubic Feet)

State	Synthetic Natural Gas	Propane-Air	Biomass Gas	Other	Total
Colorado.....	0	3	0	7,525	7,527
Connecticut.....	0	*	0	0	*
Delaware.....	0	2	0	0	2
Georgia.....	0	0	52	*	52
Hawaii.....	2,438	9	0	0	2,447
Illinois.....	0	20	0	0	20
Indiana.....	0	*	0	0	*
Iowa.....	0	3	0	0	3
Kentucky.....	0	18	0	0	18
Maryland.....	0	170	0	0	170
Massachusetts.....	0	10	0	0	10
Minnesota.....	0	47	0	0	47
Missouri.....	*	10	0	0	10
Nebraska.....	0	18	0	0	18
New Jersey.....	0	0	0	454	454
New York.....	0	6	0	0	6
North Dakota.....	53,495	0	0	0	53,495
Ohio.....	0	66	456	0	522
Pennsylvania.....	0	106	0	0	106
Vermont.....	0	2	0	0	2
Virginia.....	0	247	0	*	247
Total.....	55,934	739	508	7,979	65,160

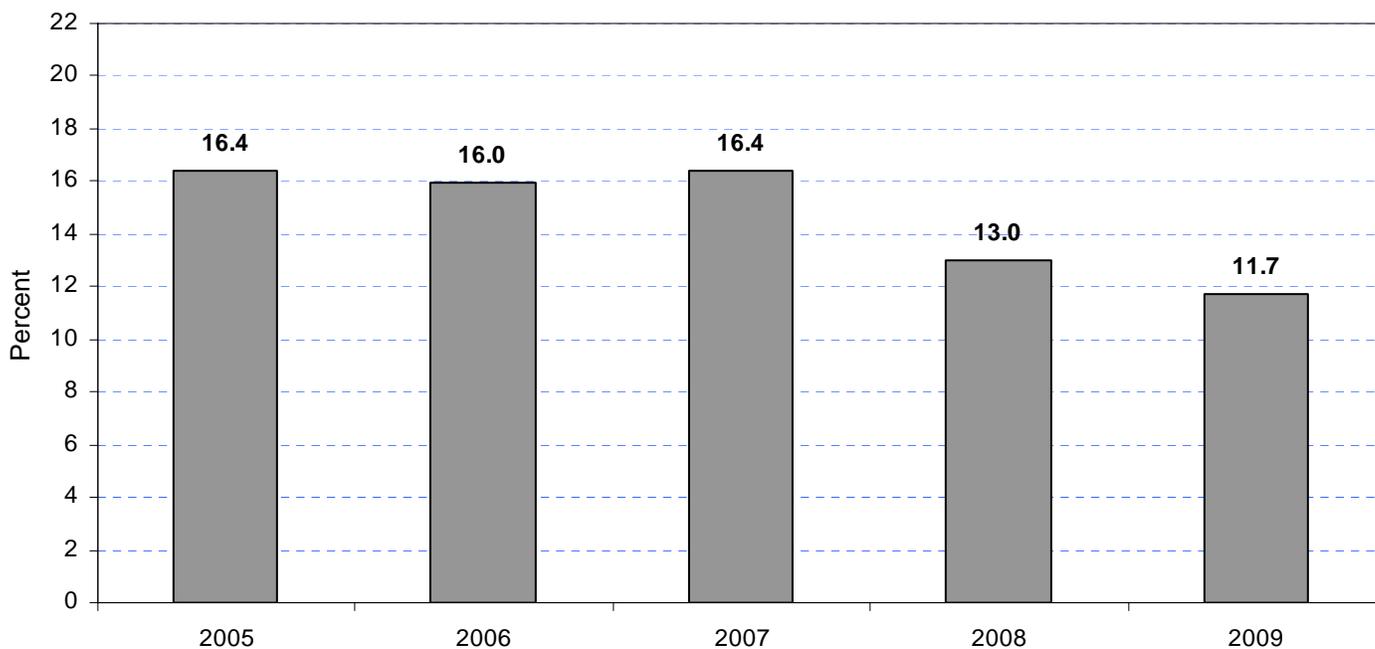
* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

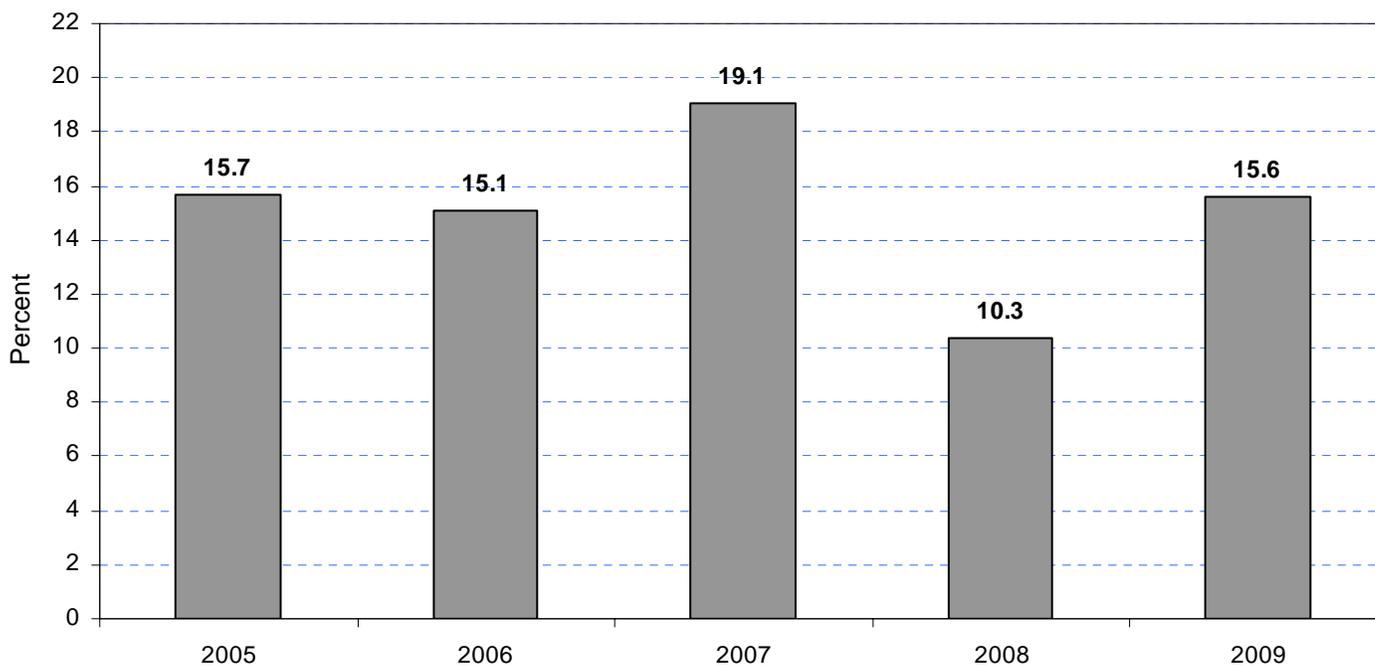
**Natural Gas
Imports and Exports**

Figure 6. Net Imports as a Percentage of Total Consumption of Natural Gas, 2005-2009



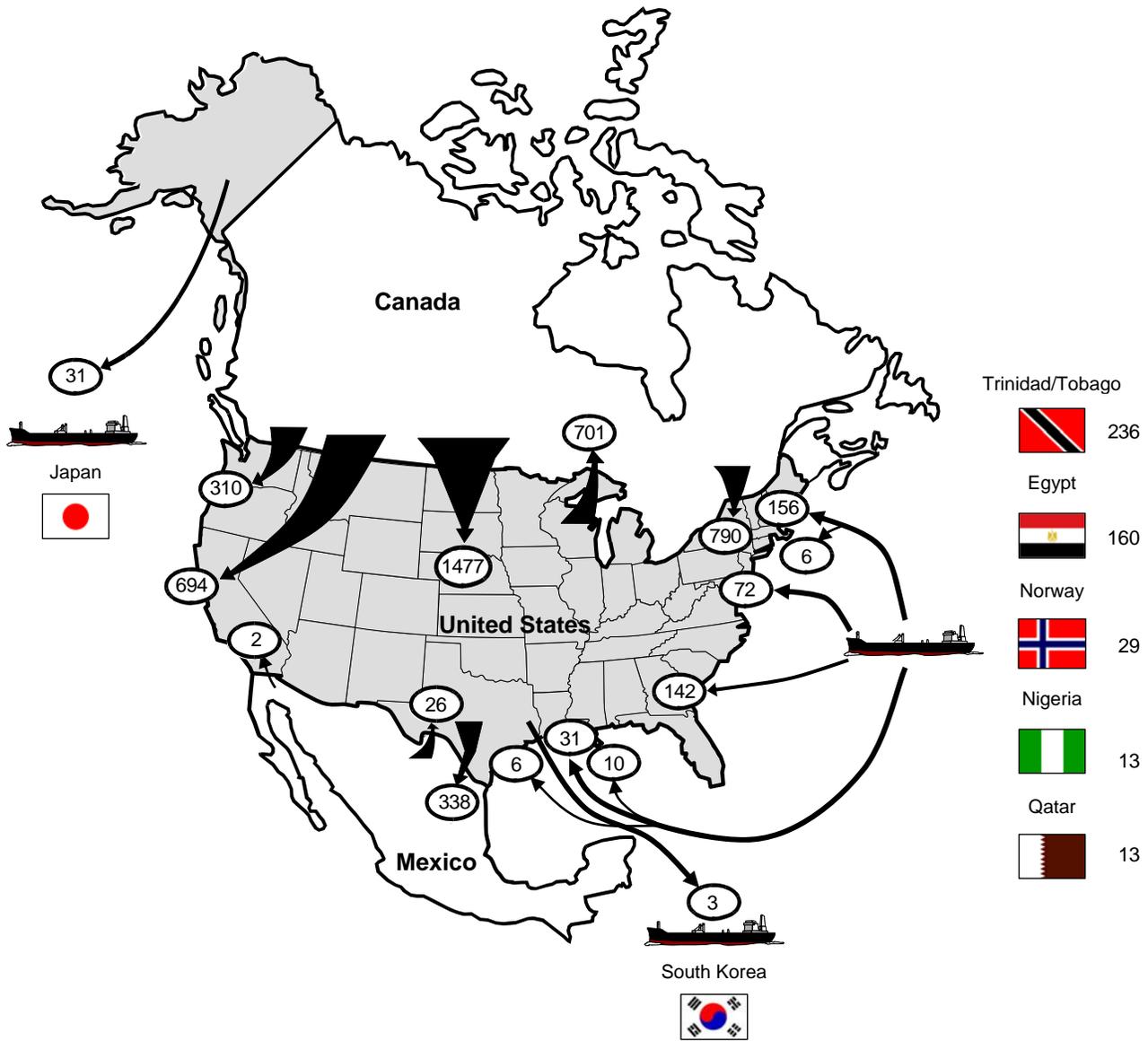
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; and EIA estimates based on historical data.

Figure 7. Net LNG Imports as a Percentage of Total Net Imports of Natural Gas, 2005-2009



Sources: Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports.*"

Figure 8. Flow of Natural Gas Imports and Exports, 2009
(Billion Cubic Feet)



Note: U.S. exports to Canada and Mexico include liquefied natural gas (LNG).

Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 9. Summary of U.S. Natural Gas Imports and Exports, 2005-2009

	2005	2006	2007	2008	2009
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,700,454	3,589,995	3,782,708	^R 3,589,089	3,271,107
Mexico	9,320	12,749	54,062	43,314	28,296
Total Pipeline Imports	3,709,774	3,602,744	3,836,770	^R3,632,403	3,299,402
LNG					
Algeria.....	97,157	17,449	77,299	0	0
Egypt.....	72,540	119,528	114,580	54,839	160,435
Equatorial Guinea	0	0	17,795	0	0
Malaysia.....	8,719	0	0	0	0
Nigeria	8,149	57,292	95,028	12,049	13,306
Norway.....	0	0	0	14,882	29,327
Oman.....	2,464	0	0	0	0
Qatar.....	2,986	0	18,352	3,108	12,687
Trinidad/Tobago.....	439,246	389,268	447,758	266,821	236,202
Total LNG Imports	631,260	583,537	770,812	351,698	451,957
Total Imports	4,341,034	4,186,281	4,607,582	^R3,984,101	3,751,360
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	8.09	6.83	6.83	8.58	4.14
Mexico	8.46	5.65	6.55	7.62	3.91
Total Pipeline Imports	8.09	6.83	6.83	8.57	4.13
LNG					
Algeria.....	8.86	8.48	7.17	--	--
Egypt.....	10.88	6.80	6.83	9.01	3.94
Equatorial Guinea	--	--	6.32	--	--
Malaysia.....	9.00	--	--	--	--
Nigeria	10.11	6.78	7.05	9.56	3.56
Norway.....	--	--	--	9.56	4.45
Oman.....	5.72	--	--	--	--
Qatar.....	5.97	--	7.26	15.85	4.47
Trinidad/Tobago.....	7.68	7.32	7.14	10.22	5.12
Total LNG Imports	8.26	7.19	7.07	10.03	4.59
Total Imports	8.12	6.88	6.87	8.70	4.19
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	358,280	341,065	482,196	^R 558,650	700,596
Mexico	304,954	321,955	291,773	365,396	338,406
Total Pipeline Exports	663,234	663,020	773,969	^R924,046	1,039,002
LNG					
Canada	0	0	2	0	0
Japan.....	65,124	60,765	46,501	^R 39,164	30,536
Mexico	242	173	87	53	84
Russia.....	0	0	1,895	0	0
South Korea.....	0	0	0	0	2,735
Total LNG Exports	65,367	60,938	48,485	^R39,217	33,355
Total Exports	728,601	723,958	822,454	^R963,263	1,072,357
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	7.80	7.32	7.17	^R 8.86	4.59
Mexico	7.74	6.46	6.60	8.25	3.83
Total Pipeline Exports	7.77	6.90	6.96	^R8.62	4.34
LNG					
Canada	--	--	12.07	--	--
Japan.....	5.77	6.00	5.97	^R 7.69	8.59
Mexico	11.87	13.40	13.30	12.76	7.97
Russia.....	--	--	12.12	--	--
South Korea.....	--	--	--	--	6.30
Total LNG Exports	5.79	6.02	6.23	^R7.69	8.40
Total Exports	7.59	6.83	6.92	^R8.58	4.47

^a EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

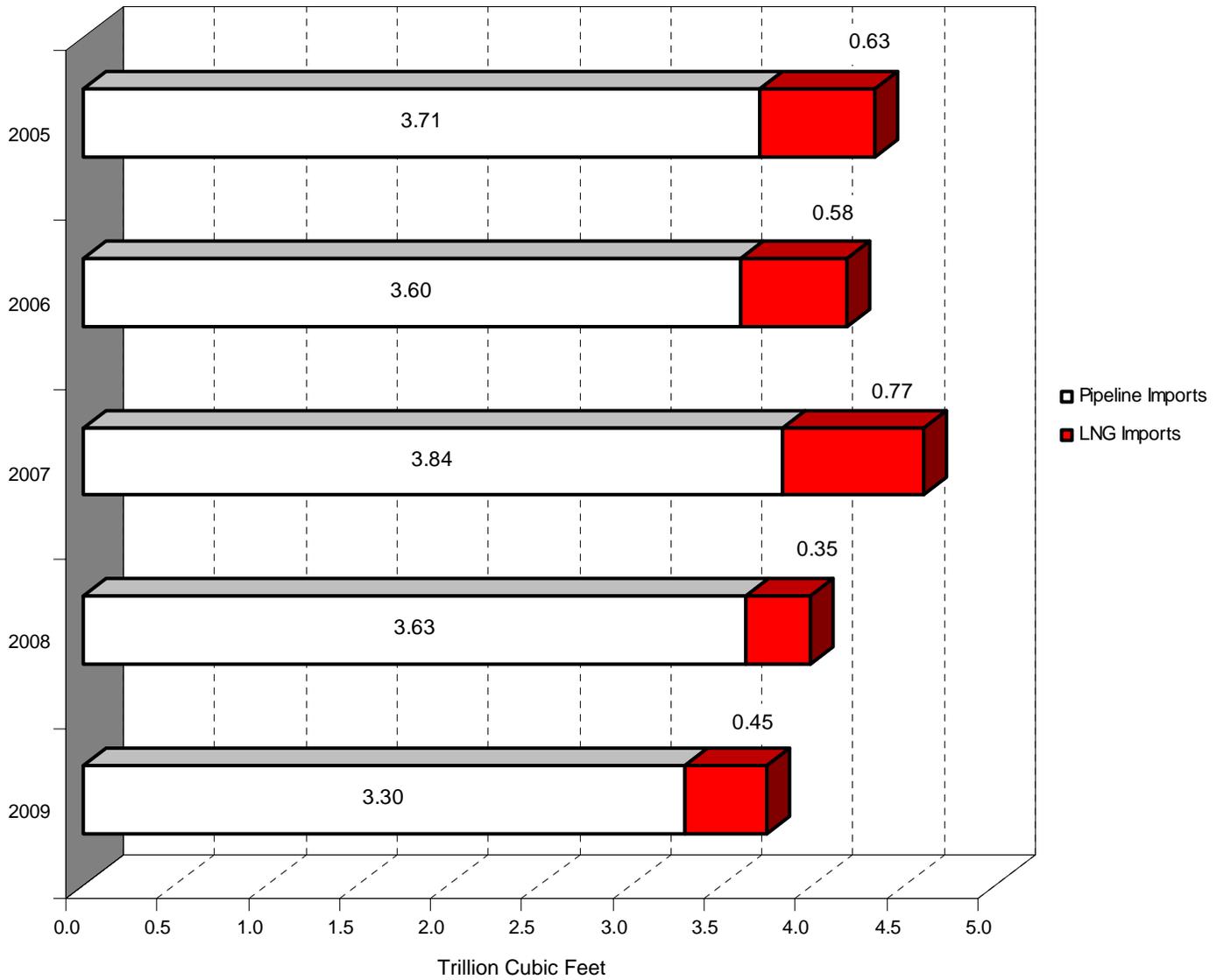
^R Revised data.

-- Not applicable.

Notes: Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Figure 9. U.S. Pipeline and LNG Imports of Natural Gas, 2005-2009



Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2005-2009
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2005		2006		2007		2008		2009	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID.....	624,468	7.13	690,781	6.22	704,429	6.31	688,782	7.88	693,892	3.86
Calais, ME.....	135,162	9.40	105,650	7.73	106,643	7.57	121,295	9.77	114,081	4.48
Detroit, MI.....	0	--	0	--	81	8.28	753	6.58	21	4.53
Marysville, MI.....	0	--	24	7.07	876	7.59	2,252	8.59	5,651	3.80
St. Clair, MI.....	18,281	9.93	10,410	7.44	9,633	6.97	9,104	10.03	6,544	5.10
International Falls, MN.....	22	11.20	0	--	0	--	0	--	0	--
Noyes, MN.....	467,595	8.01	419,284	6.82	499,863	6.72	476,948	8.48	478,368	4.21
Warroad, MN.....	4,982	8.28	3,563	7.94	4,813	6.75	4,800	8.50	4,380	4.24
Babb, MT.....	396	7.32	7,343	5.44	4,580	6.46	4,057	7.49	6,702	3.26
Port of del Bonita, MT.....	1,796	9.18	0	--	152	6.86	140	9.43	402	3.39
Port of Morgan, MT.....	713,459	7.77	665,804	6.78	763,912	6.67	^R 650,848	8.23	485,026	3.90
Sweetgrass, MT.....	2,043	7.37	2,012	5.81	1,539	6.12	1,373	8.02	1,109	3.52
Whitlash, MT.....	11,157	7.40	9,120	5.59	8,945	6.00	9,834	7.63	9,195	3.45
Pittsburg, NH.....	28,041	10.88	31,853	7.26	56,879	7.52	39,438	9.72	26,767	5.04
Champlain, NY.....	17,142	4.81	17,721	5.04	17,666	5.23	17,964	5.63	13,986	5.21
Grand Island, NY.....	92,474	9.07	80,907	7.61	88,886	7.41	61,641	8.94	81,898	4.85
Massena, NY.....	6,989	9.34	6,588	8.95	6,887	7.78	6,588	9.69	5,730	6.85
Niagara Falls, NY.....	390,272	9.06	354,703	7.43	356,529	7.36	298,911	9.58	188,525	4.63
Waddington, NY.....	349,230	9.38	406,033	7.62	422,315	7.57	395,758	9.42	349,980	4.60
Portal, ND.....	386	5.09	2,565	5.50	34	7.45	21	7.67	271	3.50
Sherwood, ND ^a	491,481	8.18	511,488	6.72	465,939	6.75	490,024	8.72	479,741	3.92
Sumas, WA.....	336,684	7.11	255,743	6.21	254,086	6.61	300,453	8.19	309,516	3.99
Highgate Springs, VT.....	8,392	8.25	8,404	8.25	8,021	8.51	8,106	9.74	9,319	6.34
Total	3,700,454	8.09	3,589,995	6.83	3,782,708	6.83	^R 3,589,089	8.58	3,271,107	4.14
Pipeline (Mexico)										
Alamo, TX.....	2,656	8.25	3,880	5.49	22,197	6.71	20,653	7.84	13,279	4.10
Galvan Ranch, TX.....	0	--	0	--	0	--	0	--	245	2.69
Hidalgo, TX.....	1,342	8.10	967	5.53	5,259	6.23	1,201	5.55	284	4.40
McAllen, TX.....	5,322	8.66	7,902	5.75	26,605	6.48	20,115	7.42	12,535	3.89
Ogilby, CA.....	0	--	0	--	0	--	1,345	9.15	1,953	2.83
Total	9,320	8.46	12,749	5.65	54,062	6.55	43,314	7.62	28,296	3.91
Total Pipeline	3,709,774	8.09	3,602,744	6.83	3,836,770	6.83	^R 3,632,403	8.57	3,299,402	4.13
LNG (Algeria)										
Cove Point, MD.....	35,222	8.38	17,449	8.48	22,796	7.50	0	--	0	--
Lake Charles, LA.....	61,935	9.13	0	--	54,503	7.03	0	--	0	--
Total	97,157	8.86	17,449	8.48	77,299	7.17	0	--	0	--
LNG (Egypt)										
Cove Point, MD.....	22,591	11.66	14,575	7.83	26,332	7.22	2,961	7.46	5,932	4.20
Elba Island, GA.....	24,891	11.33	42,411	6.74	37,483	6.81	45,772	9.36	111,144	3.72
Everett, MA.....	0	--	0	--	0	--	0	--	11,285	5.58
Freeport, TX.....	0	--	0	--	0	--	0	--	2,833	4.24
Lake Charles, LA.....	25,058	9.73	62,542	6.60	50,765	6.64	6,106	7.14	20,489	3.29
Northeast Gateway.....	0	--	0	--	0	--	0	--	5,669	6.71
Sabine Pass, LA.....	0	--	0	--	0	--	0	--	3,082	4.10
Total	72,540	10.88	119,528	6.80	114,580	6.83	54,839	9.01	160,435	3.94

See footnotes at end of table.

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2005-2009
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

State	2005		2006		2007		2008		2009	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Equatorial Guinea)										
Elba Island, GA.....	0	--	0	--	11,982	6.11	0	--	0	--
Lake Charles, LA.....	0	--	0	--	5,813	6.75	0	--	0	--
Total	0	--	0	--	17,795	6.32	0	--	0	--
LNG (Malaysia)										
Lake Charles, LA.....	6,095	10.00	0	--	0	--	0	--	0	--
Gulf Gateway, LA.....	2,624	6.67	0	--	0	--	0	--	0	--
Total	8,719	9.00	0	--	0	--	0	--	0	--
LNG (Nigeria)										
Cove Point, MD.....	0	--	0	--	6,367	6.86	0	--	2,490	3.79
Elba Island, GA.....	2,895	11.69	0	--	0	--	3,153	9.93	0	--
Gulf Gateway, LA.....	2,574	11.11	0	--	5,423	8.29	0	--	0	--
Lake Charles, LA.....	2,681	7.44	57,292	6.78	83,238	6.98	2,792	8.68	8,030	3.50
Sabine Pass, LA.....	0	--	0	--	0	--	6,104	9.77	2,786	3.54
Total	8,149	10.11	57,292	6.78	95,028	7.05	12,049	9.56	13,306	3.56
LNG (Norway)										
Cove Point, MD.....	0	--	0	--	0	--	14,882	9.56	29,327	4.45
Total	0	--	0	--	0	--	14,882	9.56	29,327	4.45
LNG (Oman)										
Lake Charles, LA.....	2,464	5.72	0	--	0	--	0	--	0	--
Total	2,464	5.72	0	--	0	--	0	--	0	--
LNG (Qatar)										
Cameron, LA.....	0	--	0	--	0	--	0	--	4,120	4.51
Gulf Gateway, LA.....	0	--	0	--	5,998	9.47	0	--	0	--
Lake Charles, LA.....	2,986	5.97	0	--	12,354	6.19	0	--	0	--
Sabine Pass, LA.....	0	--	0	--	0	--	3,108	15.85	8,568	4.45
Total	2,986	5.97	0	--	18,352	7.26	3,108	15.85	12,687	4.47
LNG (Trinidad/Tobago)										
Cameron, LA.....	0	--	0	--	0	--	0	--	5,534	4.98
Cove Point, MD.....	163,876	8.18	84,590	7.25	92,736	7.24	8,052	8.74	34,590	3.71
Elba Island, GA.....	104,276	8.59	104,356	7.14	120,778	6.85	86,787	9.88	31,100	3.75
Everett, MA.....	168,542	6.65	176,097	7.58	183,624	7.32	165,325	10.33	144,531	5.89
Freeport, TX.....	0	--	0	--	0	--	5,736	13.83	2,956	4.77
Gulf Gateway, LA.....	0	--	453	7.31	5,838	7.30	0	--	0	--
Northeast Gateway.....	0	--	0	--	0	--	921	12.54	0	--
Lake Charles, LA.....	2,552	6.55	23,773	6.40	44,783	7.02	0	--	2,829	3.01
Sabine Pass, LA.....	0	--	0	--	0	--	0	--	14,661	4.22
Total	439,246	7.68	389,268	7.32	447,758	7.14	266,821	10.22	236,202	5.12
Total LNG	631,260	8.26	583,537	7.19	770,812	7.07	351,698	10.03	451,957	4.59
Total LNG (by entry)										
Cameron, LA.....	0	--	0	--	0	--	0	--	9,654	4.78
Cove Point, MD.....	221,689	8.57	116,613	7.51	148,231	7.26	25,894	9.07	72,339	4.05
Elba Island, GA.....	132,062	9.18	146,766	7.03	170,243	6.79	135,711	9.71	142,244	3.73
Everett, MA.....	168,542	6.65	176,097	7.58	183,624	7.32	165,325	10.33	155,817	5.87
Freeport, TX.....	0	--	0	--	0	--	5,736	13.83	5,789	4.51
Gulf Gateway, LA.....	5,198	8.87	453	7.31	17,259	8.36	0	--	0	--
Lake Charles, LA.....	103,770	9.05	143,608	6.64	251,455	6.88	8,898	7.63	31,348	3.32
Northeast Gateway.....	0	--	0	--	0	--	921	12.54	5,669	6.71
Sabine Pass, LA.....	0	--	0	--	0	--	9,212	11.82	29,097	4.21
Total Imports	4,341,034	8.12	4,186,281	6.88	4,607,582	6.87	R3,984,101	8.70	3,751,360	4.19

^a Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

^R Revised data.

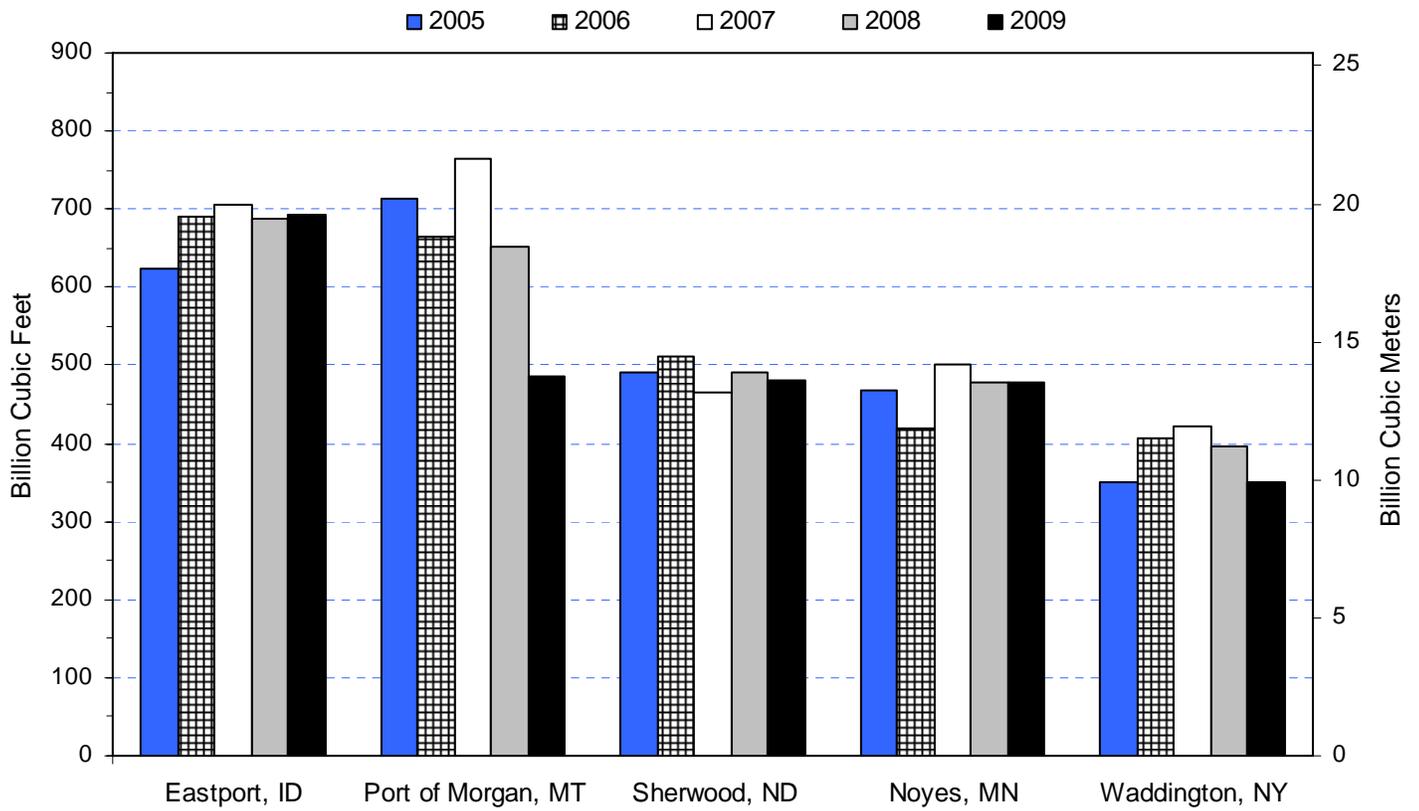
-- Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for

LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports. Prices are in nominal dollars.

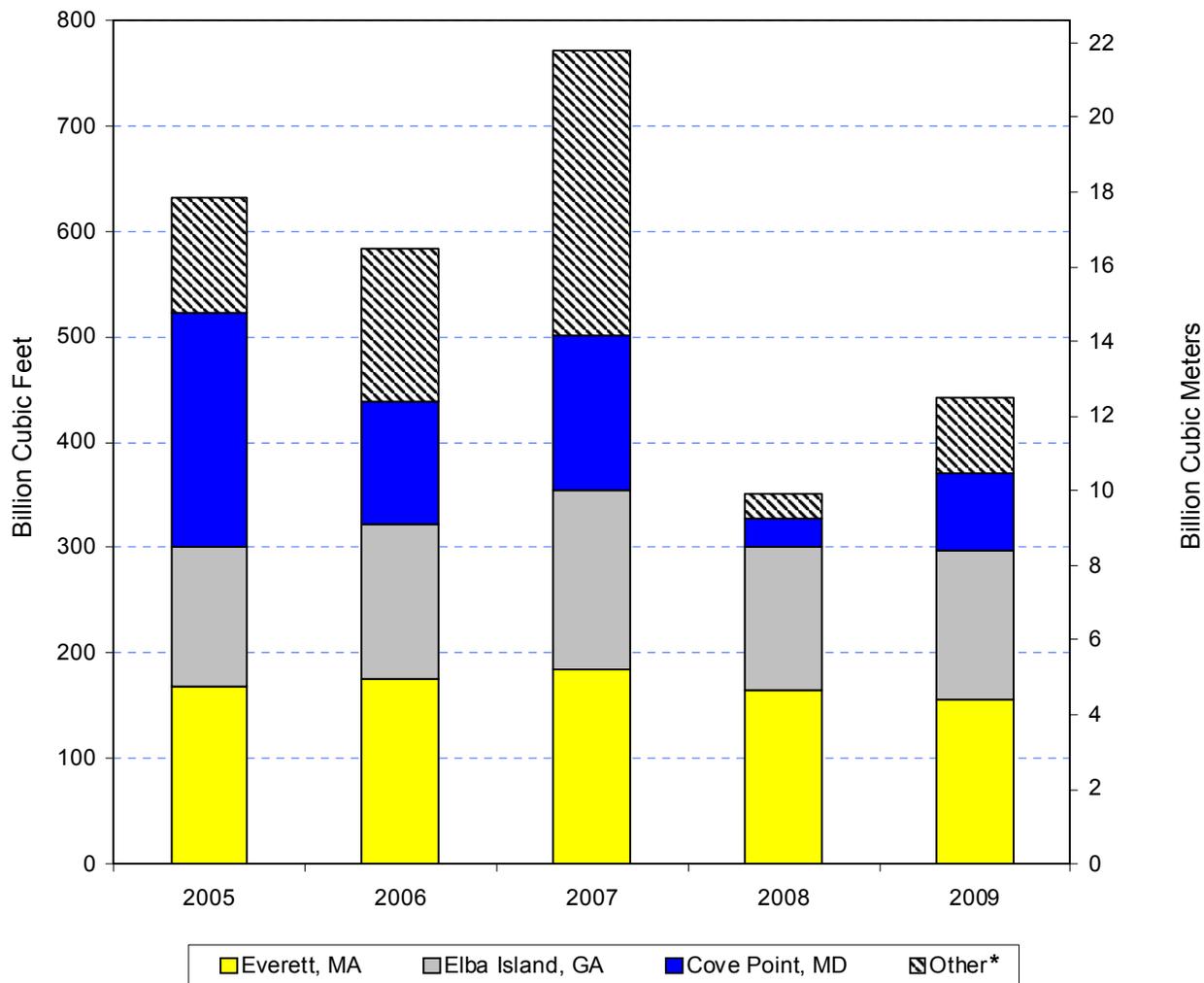
Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 10. U.S. Imports from Canada at the Five Highest Volume Points of Entry, 2005-2009



Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 11. U.S. Natural Gas LNG Imports by Point of Entry, 2005-2009



* "Other" includes the following points of entry: Lake Charles, LA; Gulf Gateway, LA (2005-2007 only); and, for 2008-2009 only, Freeport, TX; Sabine Pass, LA; and Northeast Gateway.

Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 11. Summary of U.S. Natural Gas Exports By Point of Exit, 2005-2009
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2005		2006		2007		2008		2009	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Calais, ME	0	--	0	--	0	--	0	--	2,131	5.62
Detroit, MI	40,255	8.12	22,156	7.61	22,904	6.88	27,220	8.37	43,980	4.01
Eastport, ID	0	--	0	--	0	--	252	7.43	113	4.49
Marysville, MI	5,222	7.92	3,483	7.36	9,158	7.77	8,756	7.48	14,925	4.85
Sault Ste. Marie, MI	5,537	8.13	5,070	8.11	4,389	7.13	3,122	8.75	2,044	5.04
St. Clair, MI	286,804	7.77	286,582	7.39	418,765	7.24	^R 492,235	^R 8.96	612,369	4.62
Noyes, MN	0	--	0	--	0	--	0	--	0	--
Babb, MT	0	--	0	--	0	--	0	--	0	--
Havre, MT	19,159	7.33	21,245	6.05	20,420	6.16	16,399	8.14	12,504	3.63
Niagara Falls, NY	0	--	0	--	0	--	0	--	0	--
Pittsburg, NH	0	--	0	--	0	--	64	7.61	0	--
Sumas, WA	1,304	8.01	2,529	6.58	6,560	6.14	10,603	7.99	12,530	5.55
Total	358,280	7.80	341,065	7.32	482,196	7.17	^R558,650	^R8.86	700,596	4.59
Pipeline (Mexico)										
Douglas, AZ	7,223	7.15	15,647	6.26	16,102	6.94	46,437	8.09	43,953	3.79
Nogales, AZ	0	--	0	--	88	6.79	144	7.88	199	4.04
Calxico, CA	4,083	8.80	5,291	6.60	5,147	6.87	5,534	8.37	5,944	4.03
Ogilby Mesa, CA	85,815	7.86	95,710	6.31	91,539	6.51	103,540	8.04	95,394	3.74
Alamo, TX	28,848	7.17	24,057	6.62	1,540	7.11	5,388	8.40	3,678	3.95
Clint, TX	63,372	8.01	71,451	6.42	84,484	6.37	84,152	7.83	89,274	3.78
Del Rio, TX	0	--	0	--	282	7.74	346	10.76	323	8.20
Eagle Pass, TX	2,132	7.49	2,118	6.73	1,955	6.72	1,695	9.00	1,237	4.47
El Paso, TX	8,473	8.06	8,143	6.47	8,682	6.76	7,859	7.60	7,119	3.98
Hidalgo, TX	0	--	0	--	0	--	0	--	10	4.17
McAllen, TX	27,025	7.49	18,631	6.76	4,142	6.65	17,400	9.07	10,935	3.90
Penitas, TX	0	--	0	--	0	--	18,923	8.41	4,262	4.37
Rio Bravo, TX	40,466	8.02	60,432	6.51	54,660	6.80	49,073	9.11	56,035	3.91
Roma, TX	37,517	7.29	20,476	6.75	23,152	6.93	24,905	8.58	20,042	3.91
Total	304,954	7.74	321,955	6.46	291,773	6.60	365,396	8.25	338,406	3.83
Total Pipeline	663,234	7.77	663,020	6.90	773,969	6.96	^R924,046	^R8.62	1,039,002	4.34
LNG (Canada)										
Buffalo, NY	0	--	0	--	2	12.07	0	--	0	--
Total	0	--	0	--	2	12.07	0	--	0	--
LNG (Japan)										
Kenai, AK	65,124	5.77	60,765	6.00	46,501	5.97	^R 39,164	^R 7.69	30,536	8.59
Total	65,124	5.77	60,765	6.00	46,501	5.97	^R39,164	^R7.69	30,536	8.59
LNG (Mexico)										
Nogales, AZ	153	11.27	74	14.83	16	15.27	0	--	0	--
Otay Mesa, CA	89	12.92	99	12.33	71	12.85	53	12.76	84	7.97
Total	242	11.87	173	13.40	87	13.30	53	12.76	84	7.97
LNG (Russia)										
Kenai, AK	0	--	0	--	1,895	12.12	0	--	0	--
Total	0	--	0	--	1,895	12.12	0	--	0	--
LNG (South Korea)										
Freeport, TX	0	--	0	--	0	--	0	--	2,735	6.30
Total	0	--	0	--	0	--	0	--	2,735	6.30
Total LNG	65,367	5.79	60,938	6.02	48,485	6.23	^R39,217	^R7.69	33,355	8.40
Total Exports	728,601	7.59	723,958	6.83	822,454	6.92	^R963,263	^R8.58	1,072,357	4.47

^R Revised data.

-- Not applicable.

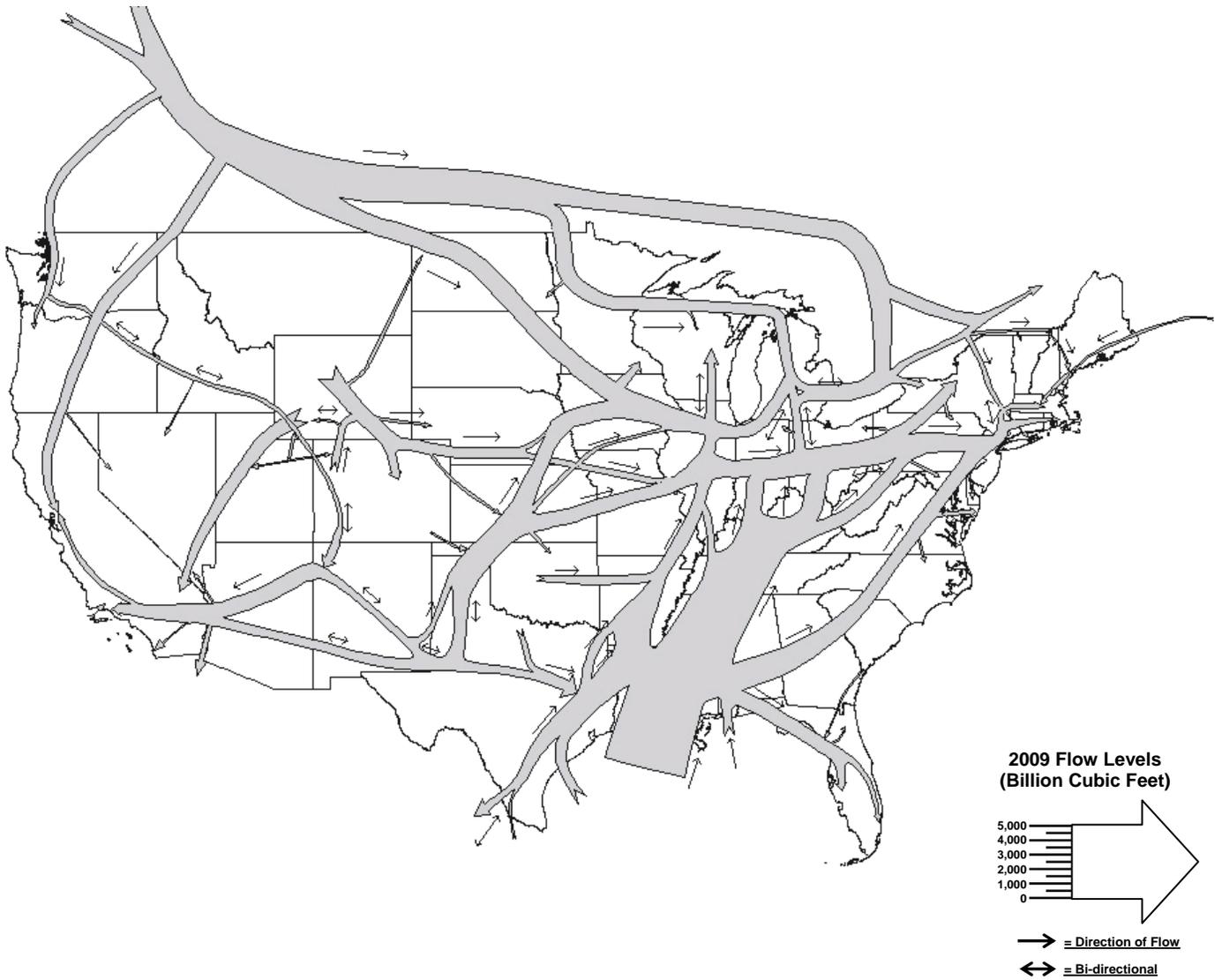
Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of

LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Natural Gas
Movements and Storage**

Figure 12. Principal Interstate Natural Gas Flow Summary, 2009



Source: Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2009
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Alabama	Florida	0	981,561	-981,561
	Georgia	0	1,512,570	-1,512,570
	Gulf of Mexico	183,546	0	183,546
	Mississippi	3,177,818	0	3,177,818
	Tennessee	690	609,136	-608,445
	Total	3,362,054	3,103,267	258,787
Alaska	Japan	0	30,536	-30,536
	Total	0	30,536	-30,536
Arizona	California	140,881	1,323,222	-1,182,341
	Mexico	0	44,152	-44,152
	Nevada	0	657	-657
	New Mexico	1,612,002	0	1,612,002
	Total	1,752,883	1,368,031	384,852
Arkansas	Louisiana	1,432,469	166,075	1,266,394
	Mississippi	0	1,582,018	-1,582,018
	Missouri	0	617,697	-617,697
	Oklahoma	330,237	89	330,149
	Texas	169,431	21,374	148,057
	Total	1,932,138	2,387,253	-455,116
California	Arizona	1,323,222	140,881	1,182,341
	Mexico	2,025	101,422	-99,397
	Nevada	525,398	33,541	491,857
	Oregon	494,000	0	494,000
	Total	2,344,646	275,843	2,068,802
Colorado	Kansas	3,865	398,033	-394,168
	Nebraska	909,547	949,812	-40,264
	New Mexico	0	614,795	-614,795
	Oklahoma	0	181,542	-181,542
	Utah	29,701	53,999	-24,298
	Wyoming	1,583,204	1,165,806	417,398
	Total	2,526,317	3,363,987	-837,670
Connecticut	Massachusetts	2,755	0	2,755
	New York	484,299	133,615	350,684
	Rhode Island	0	142,261	-142,261
	Total	487,054	275,876	211,177
Delaware	Maryland	0	4,365	-4,365
	Pennsylvania	42,862	0	42,862
	Total	42,862	4,365	38,497
District of Columbia	Maryland	902	0	902
	Virginia	33,026	0	33,026
	Total	33,928	0	33,928
Florida	Alabama	981,561	0	981,561
	Georgia	82,416	0	82,416
	Total	1,063,977	0	1,063,977

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2009
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Georgia				
	Alabama.....	1,512,570	0	1,512,570
	Egypt.....	111,144	0	111,144
	Florida.....	0	82,416	-82,416
	South Carolina.....	0	1,098,304	-1,098,304
	Tennessee.....	0	10,918	-10,918
	Trinidad/Tobago.....	31,100	0	31,100
	Total.....	1,654,814	1,191,638	463,176
Gulf of Mexico				
	Alabama.....	0	183,546	-183,546
	Louisiana.....	0	1,765,893	-1,765,893
	Mississippi.....	0	241,362	-241,362
	Texas.....	0	134,141	-134,141
	Total.....	0	2,324,941	-2,324,941
Idaho				
	Canada.....	693,892	113	693,780
	Nevada.....	0	36,752	-36,752
	Oregon.....	0	125,492	-125,492
	Utah.....	220,742	0	220,742
	Washington.....	9,723	664,906	-655,183
	Total.....	924,357	827,263	97,095
Illinois				
	Indiana.....	8,544	1,919,425	-1,910,880
	Iowa.....	1,535,050	0	1,535,050
	Kentucky.....	287,772	0	287,772
	Missouri.....	1,242,258	227	1,242,031
	Wisconsin.....	12,674	226,985	-214,311
	Total.....	3,086,298	2,146,637	939,661
Indiana				
	Illinois.....	1,919,425	8,544	1,910,880
	Kentucky.....	609,012	34,316	574,696
	Michigan.....	40,105	914,504	-874,399
	Ohio.....	83,766	1,218,053	-1,134,287
	Total.....	2,652,307	2,175,417	476,890
Iowa				
	Illinois.....	0	1,535,050	-1,535,050
	Minnesota.....	1,013,563	302,336	711,227
	Missouri.....	239,493	0	239,493
	Nebraska.....	909,777	0	909,777
	South Dakota.....	216	5,585	-5,369
	Total.....	2,163,049	1,842,972	320,078
Kansas				
	Colorado.....	398,033	3,865	394,168
	Missouri.....	0	838,446	-838,446
	Nebraska.....	428,090	797,928	-369,838
	Oklahoma.....	820,904	13,945	806,958
	Total.....	1,647,027	1,654,185	-7,158
Kentucky				
	Illinois.....	0	287,772	-287,772
	Indiana.....	34,316	609,012	-574,696
	Ohio.....	0	1,114,787	-1,114,787
	Tennessee.....	2,672,207	2,541	2,669,666
	Virginia.....	0	48	-48
	West Virginia.....	0	601,050	-601,050
	Total.....	2,706,523	2,615,210	91,313

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2009
 (Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Louisiana				
	Arkansas	166,075	1,432,469	-1,266,394
	Egypt.....	23,571	0	23,571
	Gulf of Mexico	1,765,893	0	1,765,893
	Mississippi.....	3,737	3,971,238	-3,967,501
	Nigeria.....	10,816	0	10,816
	Qatar.....	12,687	0	12,687
	Trinidad/Tobago.....	23,025	0	23,025
	Texas	3,049,711	0	3,049,711
	Total	5,055,515	5,403,707	-348,193
Maine				
	Canada	153,947	2,131	151,816
	New Hampshire.....	31,985	108,392	-76,407
	Total	185,933	110,523	75,409
Maryland				
	District of Columbia	0	902	-902
	Delaware.....	4,365	0	4,365
	Egypt.....	5,932	0	5,932
	Nigeria.....	2,490	0	2,490
	Norway.....	29,327	0	29,327
	Pennsylvania.....	66,715	843,505	-776,790
	Trinidad/Tobago.....	34,590	0	34,590
	Virginia.....	974,632	73,019	901,614
	Total	1,118,051	917,426	200,625
Massachusetts				
	Connecticut	0	2,755	-2,755
	Egypt.....	16,954	0	16,954
	New Hampshire.....	94,895	46,256	48,639
	New York	192,558	0	192,558
	Rhode Island.....	97,443	46,685	50,758
	Trinidad/Tobago.....	144,531	0	144,531
	Total	546,381	95,696	450,685
Michigan				
	Canada	12,216	982,237	-970,021
	Indiana	914,504	40,105	874,399
	Ohio	417,355	0	417,355
	Wisconsin.....	530,464	76,856	453,608
	Total	1,874,538	1,099,198	775,340
Minnesota				
	Canada	697,631	0	697,631
	Iowa	302,336	1,013,563	-711,227
	North Dakota	509,437	8,503	500,934
	South Dakota	567,050	0	567,050
	Wisconsin.....	2,606	636,952	-634,347
	Total	2,079,060	1,659,019	420,041
Mississippi				
	Alabama.....	0	3,177,818	-3,177,818
	Arkansas.....	1,582,018	0	1,582,018
	Gulf of Mexico	241,362	0	241,362
	Louisiana.....	3,971,238	3,737	3,967,501
	Tennessee.....	0	2,273,694	-2,273,694
	Total	5,794,618	5,455,250	339,369
Missouri				
	Arkansas.....	617,697	0	617,697
	Illinois	227	1,242,258	-1,242,031
	Iowa	0	239,493	-239,493
	Kansas	838,446	0	838,446
	Nebraska.....	243,533	0	243,533
	Oklahoma.....	10,838	43	10,795
	Total	1,710,742	1,481,793	228,949

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2009
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Montana				
	Canada	502,435	12,504	489,931
	North Dakota	35,803	561,433	-525,630
	Wyoming	55,185	9,448	45,736
	Total	593,423	583,385	10,037
Nebraska				
	Colorado	949,812	909,547	40,264
	Iowa	0	909,777	-909,777
	Kansas	797,928	428,090	369,838
	Missouri	0	243,533	-243,533
	South Dakota	0	16,207	-16,207
	Wyoming	896,287	0	896,287
	Total	2,644,026	2,507,154	136,872
Nevada				
	Arizona	657	0	657
	California	33,541	525,398	-491,857
	Idaho	36,752	0	36,752
	Utah	729,331	0	729,331
	Total	800,281	525,398	274,883
New Hampshire				
	Canada	32,012	0	32,012
	Maine	108,392	31,985	76,407
	Massachusetts	46,256	94,895	-48,639
	Total	186,661	126,880	59,780
New Jersey				
	New York	0	768,662	-768,662
	Pennsylvania	1,376,221	0	1,376,221
	Total	1,376,221	768,662	607,559
New Mexico				
	Arizona	0	1,612,002	-1,612,002
	Colorado	614,795	0	614,795
	Texas	125,358	150,390	-25,032
	Total	740,153	1,762,392	-1,022,239
New York				
	Canada	640,119	0	640,119
	Connecticut	133,615	484,299	-350,684
	Massachusetts	0	192,558	-192,558
	New Jersey	768,662	0	768,662
	Pennsylvania	310,664	41,566	269,098
	Total	1,853,061	718,423	1,134,638
North Carolina				
	South Carolina	936,090	61	936,029
	Virginia	2,688	758,715	-756,026
	Total	938,779	758,776	180,003
North Dakota				
	Canada	514,737	0	514,737
	Minnesota	8,503	509,437	-500,934
	Montana	561,433	35,803	525,630
	South Dakota	3,063	599,652	-596,589
	Total	1,087,736	1,144,893	-57,156

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2009
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Ohio	Indiana	1,218,053	83,766	1,134,287
	Kentucky	1,114,787	0	1,114,787
	Michigan	0	417,355	-417,355
	Pennsylvania	659	551,436	-550,776
	West Virginia	217,246	767,105	-549,859
	Total	2,550,746	1,819,661	731,084
Oklahoma	Arkansas	89	330,237	-330,149
	Colorado	181,542	0	181,542
	Kansas	13,945	820,904	-806,958
	Missouri	43	10,838	-10,795
	Texas	431,285	646,799	-215,514
	Total	626,903	1,808,778	-1,181,875
Oregon	California	0	494,000	-494,000
	Idaho	125,492	0	125,492
	Washington	624,313	39,196	585,117
	Total	749,806	533,197	216,609
Pennsylvania	Delaware	0	42,862	-42,862
	Maryland	843,505	66,715	776,790
	New Jersey	0	1,376,221	-1,376,221
	New York	41,566	310,664	-269,098
	Ohio	551,436	659	550,776
	West Virginia	944,223	13	944,210
	Total	2,380,730	1,797,135	583,595
Rhode Island	Connecticut	142,261	0	142,261
	Massachusetts	46,685	97,443	-50,758
	Total	188,946	97,443	91,503
South Carolina	Georgia	1,098,304	0	1,098,304
	North Carolina	61	936,090	-936,029
	Total	1,098,365	936,090	162,275
South Dakota	Iowa	5,585	216	5,369
	Minnesota	0	567,050	-567,050
	Nebraska	16,207	0	16,207
	North Dakota	599,652	3,063	596,589
	Wyoming	6,840	110	6,730
	Total	628,284	570,439	57,844
Tennessee	Alabama	609,136	690	608,445
	Georgia	10,918	0	10,918
	Kentucky	2,541	2,672,207	-2,669,666
	Mississippi	2,273,694	0	2,273,694
	Virginia	0	589	-589
	Total	2,896,289	2,673,486	222,803
Texas	Arkansas	21,374	169,431	-148,057
	Egypt	2,833	0	2,833
	Gulf of Mexico	134,141	0	134,141
	Louisiana	0	3,049,711	-3,049,711
	Mexico	26,342	192,916	-166,574
	New Mexico	150,390	125,358	25,032
	Oklahoma	646,799	431,285	215,514
	South Korea	0	2,735	-2,735
	Trinidad/Tobago	2,956	0	2,956
	Total	984,835	3,971,435	-2,986,600

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2009
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Utah				
	Colorado	53,999	29,701	24,298
	Idaho	0	220,742	-220,742
	Nevada	0	729,331	-729,331
	Wyoming	950,647	216,455	734,192
	Total	1,004,646	1,196,229	-191,583
Vermont				
	Canada	9,319	0	9,319
	Total	9,319	0	9,319
Virginia				
	District of Columbia	0	33,026	-33,026
	Kentucky	48	0	48
	Maryland	73,019	974,632	-901,614
	North Carolina	758,715	2,688	756,026
	Tennessee	589	0	589
	West Virginia	382,094	0	382,094
	Total	1,214,463	1,010,347	204,117
Washington				
	Canada	309,516	12,530	296,986
	Idaho	664,906	9,723	655,183
	Oregon	39,196	624,313	-585,117
	Total	1,013,618	646,566	367,052
West Virginia				
	Kentucky	601,050	0	601,050
	Ohio	767,105	217,246	549,859
	Pennsylvania	13	944,223	-944,210
	Virginia	0	382,094	-382,094
	Total	1,368,168	1,543,562	-175,395
Wisconsin				
	Illinois	226,985	12,674	214,311
	Michigan	76,856	530,464	-453,608
	Minnesota	636,952	2,606	634,347
	Total	940,793	545,743	395,050
Wyoming				
	Colorado	1,165,806	1,583,204	-417,398
	Montana	9,448	55,185	-45,736
	Nebraska	0	896,287	-896,287
	South Dakota	110	6,840	-6,730
	Utah	216,455	950,647	-734,192
	Total	1,391,820	3,492,162	-2,100,342
Total Natural Gas Movements		76,013,143	73,348,269	2,664,874
Movements Across U.S. Borders		4,046,150	1,381,276	2,664,874
U.S. Interstate Movements		71,966,994	71,966,994	0

^a Positive numbers denote net receipts; negative numbers denote net deliveries.

Note: Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are comparable with other volumes of pipeline imports.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; State agencies; and EIA estimates based on historical data.

Table 13. Additions to and Withdrawals from Gas Storage by State, 2009
(Million Cubic Feet)

State	Underground Storage			LNG Storage			Net Change In Storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama	21,020	23,298	-2,278	1,676	1,498	178	-2,099
Arkansas	4,108	4,868	-760	27	51	-24	-784
California	199,763	185,198	14,565	41	46	-5	14,559
Colorado	45,861	42,419	3,442	0	0	0	3,442
Connecticut	0	0	0	713	549	164	164
Delaware	0	0	0	121	118	3	3
Georgia	0	0	0	3,182	1,210	1,972	1,972
Idaho	0	0	0	528	141	387	387
Illinois	259,421	247,957	11,464	465	726	-260	11,204
Indiana	24,399	22,218	2,181	691	1,281	-590	1,591
Iowa	79,012	74,151	4,861	1,652	1,897	-244	4,616
Kansas	102,406	106,091	-3,685	0	0	0	-3,685
Kentucky	71,972	67,034	4,938	0	0	0	4,938
Louisiana	315,872	269,345	46,527	0	0	0	46,527
Maine	0	0	0	0	33	-33	-33
Maryland	15,088	13,330	1,758	4,859	371	4,488	6,247
Massachusetts	0	0	0	7,244	8,465	-1,221	-1,221
Michigan	462,022	393,748	68,275	0	0	0	68,275
Minnesota	1,405	1,523	-118	2,502	1,798	703	585
Mississippi	127,212	113,413	13,798	0	0	0	13,798
Missouri	2,684	1,726	958	0	0	0	958
Montana	57,631	25,068	32,563	0	0	0	32,563
Nebraska	8,936	9,690	-753	165	175	-10	-763
Nevada	0	0	0	106	182	-76	-76
New Hampshire	0	0	0	82	73	9	9
New Jersey	0	0	0	4,919	4,425	494	494
New Mexico	21,094	9,445	11,649	0	0	0	11,649
New York	89,822	87,270	2,552	1,047	1,025	21	2,573
North Carolina	0	0	0	6,838	6,027	811	811
Ohio	175,526	161,674	13,852	0	0	0	13,852
Oklahoma	115,885	132,674	-16,789	0	0	0	-16,789
Oregon	10,570	10,999	-429	683	436	247	-181
Pennsylvania	380,986	355,635	25,350	1,681	2,371	-690	24,660
Rhode Island	0	0	0	698	954	-256	-256
South Carolina	0	0	0	1,283	1,268	15	15
Tennessee	0	0	0	1,867	2,748	-882	-882
Texas	435,089	345,481	89,608	0	0	0	89,608
Utah	38,618	38,325	293	0	0	0	293
Virginia	9,464	9,748	-284	1,008	927	81	-203
Washington	26,411	26,053	358	2,937	2,405	532	890
West Virginia	188,532	178,365	10,167	0	0	0	10,167
Wisconsin	0	0	0	80	98	-18	-18
Wyoming	24,183	9,438	14,745	0	0	0	14,745
Total	3,314,990	2,966,180	348,810	47,096	41,298	5,797	354,607

Note: Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

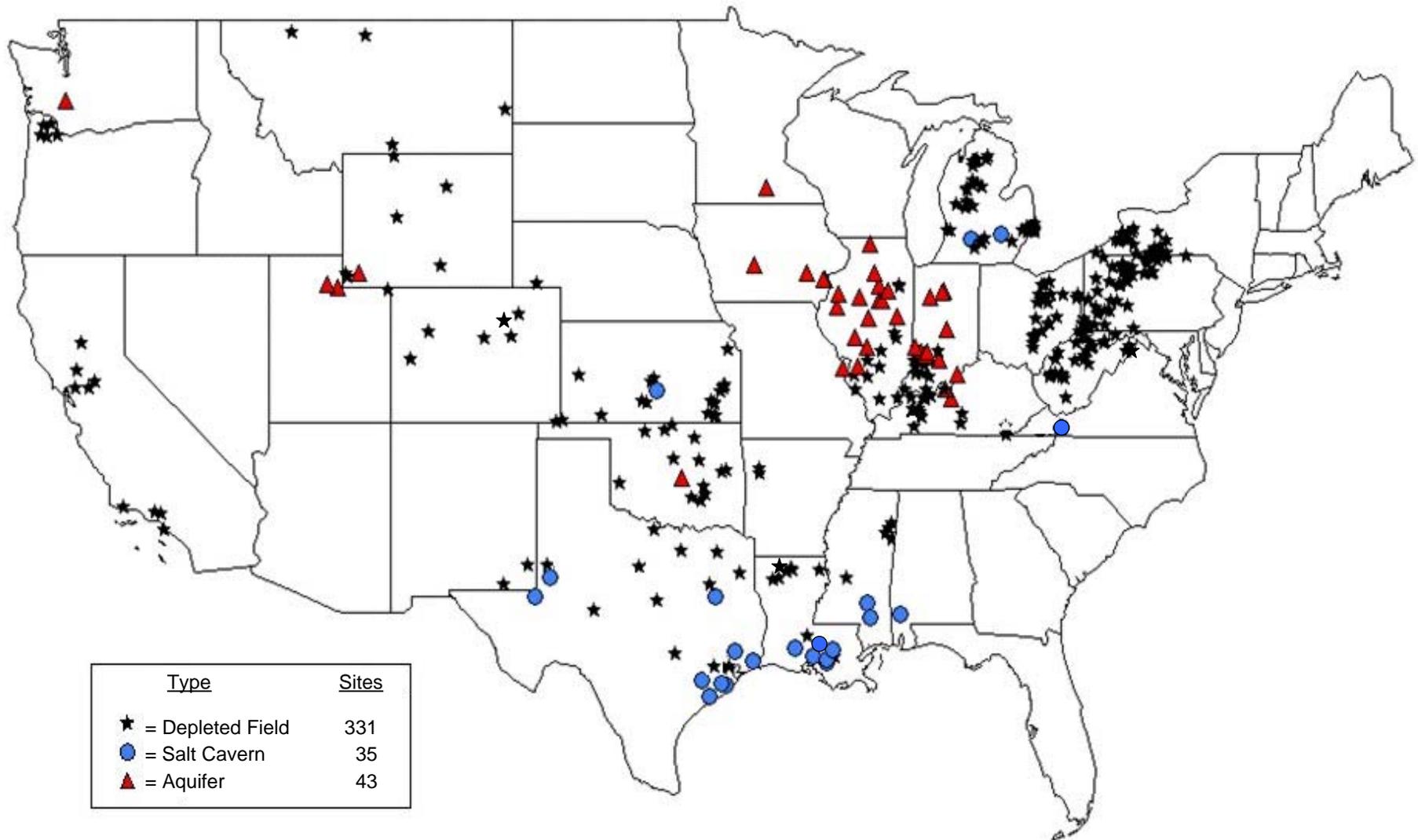
Table 14. Underground Natural Gas Storage Capacity by State, December 31, 2009
(Capacity in Million Cubic Feet)

State	Salt Caverns			Aquifers			Depleted Fields			Total		
	Number of Active Fields	Working Gas Capacity	Total Capacity	Number of Active Fields	Working Gas Capacity	Total Capacity	Number of Active Fields	Working Gas Capacity	Total Capacity	Number of Active Fields	Working Gas Capacity	Total Capacity
Alabama	1	11,900	15,900	0	0	0	1	9,000	11,000	2	20,900	26,900
Arkansas	0	0	0	0	0	0	2	13,898	21,760	2	13,898	21,760
California	0	0	0	0	0	0	13	296,096	513,005	13	296,096	513,005
Colorado	0	0	0	0	0	0	9	48,129	105,768	9	48,129	105,768
Illinois	0	0	0	18	252,344	885,848	10	51,418	103,606	28	303,761	989,454
Indiana	0	0	0	12	19,367	81,328	10	12,791	32,946	22	32,157	114,274
Iowa	0	0	0	4	87,414	284,811	0	0	0	4	87,414	284,811
Kansas	1	375	931	0	0	0	18	118,964	281,370	19	119,339	282,300
Kentucky	0	0	0	3	6,629	9,567	20	96,855	210,801	23	103,484	220,368
Louisiana	10	84,487	123,341	0	0	0	8	284,544	528,626	18	369,031	651,968
Maryland	0	0	0	0	0	0	1	18,300	64,000	1	18,300	64,000
Michigan	2	2,150	3,821	0	0	0	43	664,486	1,065,583	45	666,636	1,069,405
Minnesota	0	0	0	1	2,000	7,000	0	0	0	1	2,000	7,000
Mississippi	4	43,758	62,301	0	0	0	6	65,220	147,827	10	108,978	210,128
Missouri	0	0	0	1	3,040	10,889	0	0	0	1	3,040	10,889
Montana	0	0	0	0	0	0	5	197,508	376,301	5	197,508	376,301
Nebraska	0	0	0	0	0	0	1	13,619	34,850	1	13,619	34,850
New Mexico	0	0	0	0	0	0	2	55,300	80,000	2	55,300	80,000
New York	1	1,450	2,340	0	0	0	25	127,526	243,239	26	128,976	245,579
Ohio	0	0	0	0	0	0	24	225,154	580,380	24	225,154	580,380
Oklahoma	0	0	0	0	0	0	13	176,868	371,338	13	176,868	371,338
Oregon	0	0	0	0	0	0	7	15,935	29,565	7	15,935	29,565
Pennsylvania	0	0	0	0	0	0	51	431,137	776,964	51	431,137	776,964
Tennessee	0	0	0	0	0	0	1	860	1,200	1	860	1,200
Texas	15	123,664	182,725	0	0	0	20	380,859	584,042	35	504,524	766,768
Utah	0	0	0	2	948	11,980	1	51,250	117,500	3	52,198	129,480
Virginia	1	4,000	6,200	0	0	0	1	1,400	3,300	2	5,400	9,500
Washington	0	0	0	1	23,514	39,210	0	0	0	1	23,514	39,210
West Virginia	0	0	0	0	0	0	32	261,546	531,456	32	261,546	531,456
Wyoming	0	0	0	1	836	10,000	7	41,304	101,120	8	42,140	111,120
Total	35	271,785	397,560	43	396,092	1,340,633	331	3,659,968	6,917,547	409	4,327,844	8,655,740

Note: Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191A, "Annual Underground Gas Storage Report."

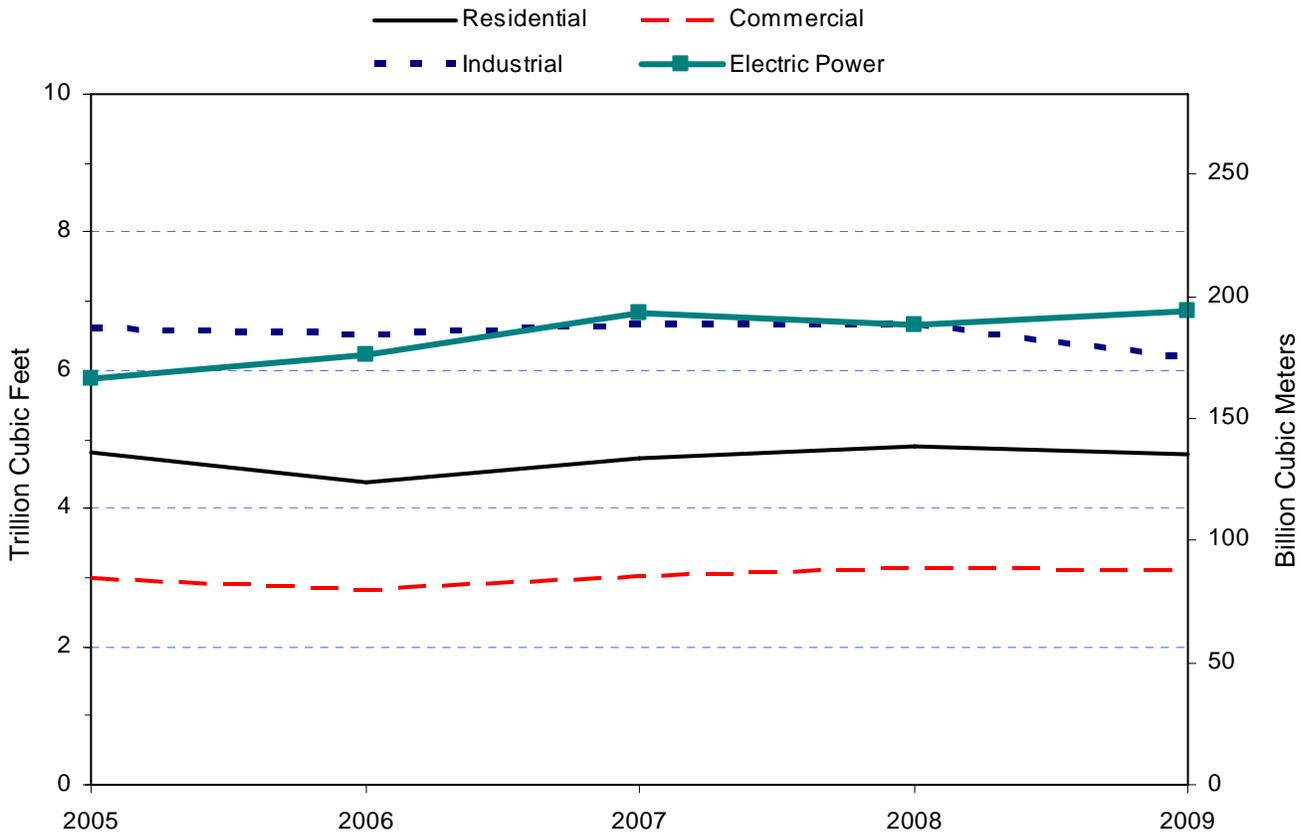
Figure 14. Locations of Existing Natural Gas Underground Storage Fields in the United States, 2009



Source: Energy Information Administration (EIA), Form EIA-191A, "Annual Underground Gas Storage Report."

**Natural Gas
Consumption**

Figure 15. Natural Gas Delivered to Consumers in the United States, 2005-2009



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and Form EIA-923, "Power Plant Operations Report."

Table 15. Consumption of Natural Gas by State, 2005-2009
(Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel ^a	Plant Fuel	Pipeline and Distribution Use	Total Consumption
2005 Total	20,315,054	756,324	355,193	584,026	22,010,597
2006 Total	19,958,451	782,992	358,985	584,213	21,684,641
2007 Total	21,249,389	861,063	365,323	621,364	23,097,140
2008 Total	^R 21,400,397	^R 864,113	355,590	^R 647,956	^R 23,268,056
2009 Total	20,965,704	913,229	362,009	598,216	22,839,158
Alabama	418,559	10,460	6,470	18,779	454,268
Alaska	81,341	219,161	39,447	2,318	342,268
Arizona	349,014	17	0	19,896	368,927
Arkansas	230,485	^E 4,091	489	9,125	244,189
California	2,256,472	63,127	2,611	6,296	2,328,506
Colorado	420,385	^E 64,873	21,288	13,659	520,206
Connecticut	179,267	0	0	5,037	184,304
Delaware	50,130	0	0	22	50,152
District of Columbia	32,221	0	0	177	32,397
Florida	1,044,910	^E 94	0	10,364	1,055,369
Georgia	456,215	0	0	6,704	462,919
Gulf of Mexico	0	103,976	0	0	103,976
Hawaii	2,605	0	0	2	2,607
Idaho	78,168	0	0	6,750	84,918
Illinois	931,352	^E 62	41	14,564	946,019
Indiana	500,197	^E 211	0	6,215	506,623
Iowa	301,340	0	0	13,846	315,186
Kansas	243,204	^E 15,169	2,126	23,515	284,014
Kentucky	188,819	^E 4,862	391	12,462	206,534
Louisiana	1,044,151	56,656	39,002	47,475	1,187,283
Maine	68,987	0	0	837	69,824
Maryland	194,860	0	0	2,453	197,313
Massachusetts	394,840	0	0	1,079	395,920
Michigan	703,282	^E 6,841	1,686	19,665	731,474
Minnesota	381,582	0	0	12,558	394,140
Mississippi	325,378	9,090	1,150	28,764	364,382
Missouri	261,043	0	0	3,588	264,631
Montana	66,613	3,371	771	4,833	75,588
Nebraska	156,167	359	0	6,462	162,989
Nevada	272,272	4	0	2,921	275,197
New Hampshire	59,922	0	0	13	59,934
New Jersey	619,174	0	0	1,678	620,853
New Mexico	143,078	49,655	36,827	10,829	240,388
New York	1,129,455	1,005	0	11,697	1,142,156
North Carolina	239,149	0	0	5,814	244,962
North Dakota	38,187	2,986	4,521	8,868	54,562
Ohio	723,631	879	0	14,086	738,596
Oklahoma	566,160	^E 40,164	24,089	26,244	656,657
Oregon	240,788	26	0	7,964	248,779
Pennsylvania	755,992	^E 11,753	599	35,732	804,077
Rhode Island	91,865	0	0	900	92,765
South Carolina	188,083	0	0	2,459	190,542
South Dakota	62,376	568	0	3,240	66,185
Tennessee	204,869	^E 235	0	11,402	216,506
Texas	2,948,337	169,631	152,948	93,508	3,364,425
Utah	182,225	20,222	1,573	10,143	214,163
Vermont	8,621	0	0	16	8,637
Virginia	304,284	^E 6,040	0	8,741	319,065
Washington	302,973	0	0	7,139	310,112
West Virginia	75,477	^E 11,348	698	17,752	105,275
Wisconsin	385,417	0	0	1,647	387,063
Wyoming	61,783	36,290	25,282	17,980	141,335

^a Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," used as lease by all operators. See Appendix A for further discussion.

^R Revised data.

^E Estimated data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; and State agencies.

Table 16. Natural Gas Delivered to Consumers by Sector, 2005-2009, and by State and Sector, 2009

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
2005 Total	4,826,775	63,616,827	2,998,921	5,198,028	6,597,330	206,223
2006 Total	4,368,466	64,166,280	2,832,030	5,273,379	6,512,115	193,830
2007 Total	4,722,358	64,964,769	3,012,904	5,308,785	6,648,063	198,288
2008 Total	^R 4,892,277	^R 65,073,996	^R 3,152,529	^R 5,444,335	^R 6,661,230	^R 225,043
2009 Total	4,778,478	65,316,682	3,118,833	5,321,150	6,167,193	207,443
Alabama	35,999	782,814	24,207	67,596	131,244	3,060
Alaska	19,978	120,124	16,620	13,217	6,635	3
Arizona	34,732	1,130,047	32,196	57,191	17,948	390
Arkansas	33,252	557,355	36,397	69,043	77,556	1,025
California	480,622	10,510,885	247,570	441,495	706,221	38,888
Colorado	128,993	1,622,434	62,441	145,624	113,582	5,084
Connecticut	43,995	489,349	39,731	54,510	24,585	3,138
Delaware	10,049	149,006	11,684	12,839	17,402	112
District of Columbia	13,466	143,436	18,705	10,288	0	0
Florida	15,214	674,090	50,371	59,549	65,500	607
Georgia	118,589	1,744,934	53,627	127,347	140,326	2,254
Hawaii	510	25,466	1,752	2,535	344	25
Idaho	25,531	342,277	15,740	38,245	24,256	187
Illinois	440,065	3,839,438	222,768	294,226	235,042	23,857
Indiana	139,743	1,662,663	78,764	155,615	244,975	5,190
Iowa	70,111	875,781	56,698	98,416	164,512	1,626
Kansas	71,071	855,541	32,511	84,723	107,569	7,793
Kentucky	51,615	751,449	35,439	83,861	93,358	1,713
Louisiana	36,513	889,153	23,665	58,362	761,468	954
Maine	1,286	20,806	5,541	8,815	25,412	85
Maryland	82,699	1,067,807	69,119	75,771	23,926	1,234
Massachusetts	132,883	1,370,353	71,546	153,826	39,400	19,208
Michigan	327,113	3,169,026	163,683	252,017	128,503	18,183
Minnesota	133,354	1,423,743	96,234	131,761	128,312	1,527
Mississippi	23,392	436,649	19,189	50,636	99,449	1,147
Missouri	106,301	1,348,781	61,433	140,632	63,431	3,366
Montana	21,765	255,472	23,575	33,731	20,615	396
Nebraska	40,143	512,551	31,790	56,432	80,873	7,863
Nevada	38,742	760,391	29,531	41,303	11,458	192
New Hampshire	7,213	96,924	9,935	16,937	4,688	155
New Jersey	226,016	2,635,324	180,404	234,125	48,465	7,871
New Mexico	32,353	559,619	24,677	48,767	15,680	471
New York	404,858	4,308,576	280,763	375,603	72,166	7,263
North Carolina	65,642	1,102,001	51,303	113,630	82,253	2,384
North Dakota	11,518	122,065	10,987	17,632	15,680	279
Ohio	292,439	3,253,184	161,021	270,598	232,210	6,709
Oklahoma	62,282	924,510	41,412	94,167	177,520	2,614
Oregon	44,819	675,582	29,738	76,893	57,318	1,051
Pennsylvania	227,709	2,635,869	144,092	233,333	173,323	4,746
Rhode Island	17,914	224,846	10,725	22,988	7,739	260
South Carolina	27,160	565,774	21,953	55,850	64,655	1,358
South Dakota	13,595	168,096	11,563	22,071	36,301	598
Tennessee	66,047	1,082,283	51,859	127,509	83,278	2,695
Texas	192,225	4,245,055	167,357	313,176	1,199,127	8,587
Utah	65,184	810,442	37,038	60,781	29,785	293
Vermont	3,183	37,242	2,483	5,085	2,890	36
Virginia	84,445	1,124,717	67,709	95,704	57,144	1,126
Washington	84,143	1,059,239	55,697	98,965	71,271	3,428
West Virginia	26,172	343,837	23,761	34,044	24,432	101
Wisconsin	133,176	1,656,614	91,459	163,843	119,711	6,181
Wyoming	12,656	153,062	10,372	19,843	37,654	130

See footnotes at end of table.

Table 16. Natural Gas Delivered to Consumers by Sector, 2005-2009, and by State, 2009 — Continued

Year and State	Vehicle Fuel	Electric Power	Delivered to Consumers	Heating Value (Btu per Cubic Foot)
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	
2005 Total	22,884	5,869,145	20,315,054	1,028
2006 Total	23,739	6,222,100	19,958,451	1,028
2007 Total	24,655	6,841,408	21,249,389	1,029
2008 Total	^R 25,982	6,668,379	^R 21,400,397	1,027
2009 Total	29,150	6,872,049	20,965,704	1,025
Alabama	95	227,015	418,559	1,026
Alaska	29	38,078	81,341	1,005
Arizona	2,234	261,904	349,014	1,021
Arkansas	14	83,266	230,485	1,016
California	13,132	808,928	2,256,472	1,027
Colorado	136	115,234	420,385	1,019
Connecticut	91	70,864	179,267	1,019
Delaware	5	10,990	50,130	1,030
District of Columbia	50	0	32,221	1,035
Florida	153	913,672	1,044,910	1,025
Georgia	1,205	142,467	456,215	1,027
Hawaii	0	0	2,605	1,040
Idaho	67	12,575	78,168	1,022
Illinois	261	33,214	931,352	1,013
Indiana	139	36,576	500,197	1,015
Iowa	0	10,019	301,340	1,007
Kansas	12	32,040	243,204	1,019
Kentucky	8	8,399	188,819	1,036
Louisiana	20	222,486	1,044,151	1,029
Maine	1	36,746	68,987	1,046
Maryland	1,078	18,039	194,860	1,037
Massachusetts	850	150,161	394,840	1,032
Michigan	178	83,805	703,282	1,021
Minnesota	17	23,665	381,582	1,029
Mississippi	3	183,344	325,378	1,019
Missouri	71	29,807	261,043	1,007
Montana	*	656	66,613	1,011
Nebraska	30	3,331	156,167	1,012
Nevada	492	192,049	272,272	1,031
New Hampshire	16	38,070	59,922	1,035
New Jersey	201	164,088	619,174	1,029
New Mexico	266	70,102	143,078	1,028
New York	3,798	367,869	1,129,455	1,021
North Carolina	34	39,916	239,149	1,023
North Dakota	*	1	38,187	1,055
Ohio	293	37,668	723,631	1,041
Oklahoma	257	284,689	566,160	1,033
Oregon	208	108,705	240,788	1,024
Pennsylvania	325	210,542	755,992	1,037
Rhode Island	109	55,379	91,865	1,023
South Carolina	12	74,302	188,083	1,034
South Dakota	0	918	62,376	1,002
Tennessee	16	3,668	204,869	1,028
Texas	2,206	1,387,421	2,948,337	1,023
Utah	234	49,984	182,225	1,044
Vermont	*	64	8,621	1,005
Virginia	159	94,829	304,284	1,036
Washington	553	91,308	302,973	1,030
West Virginia	3	1,109	75,477	1,082
Wisconsin	65	41,006	385,417	1,014
Wyoming	24	1,079	61,783	1,031

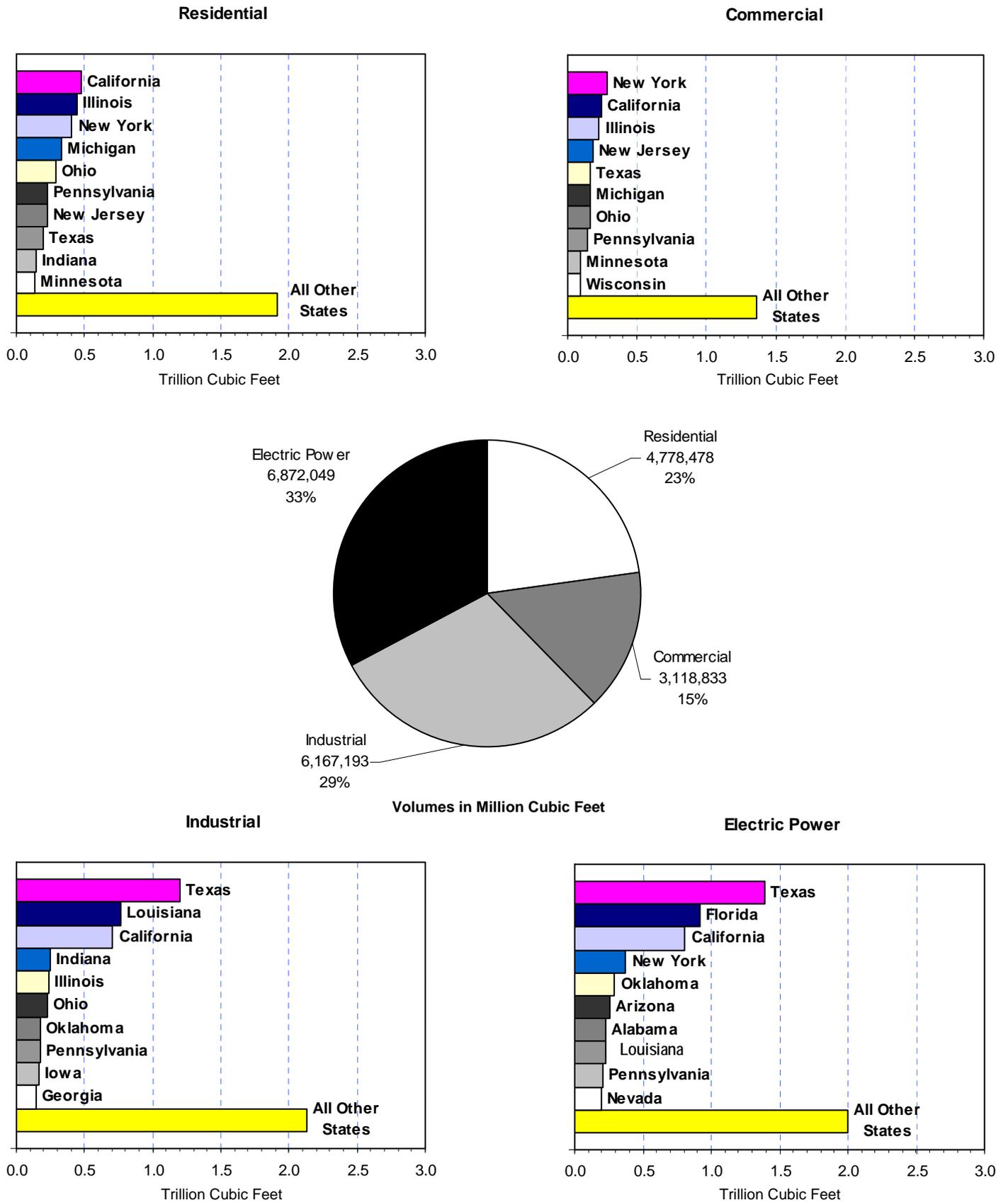
^R Revised data.

* Volume is less than 500,000 cubic feet.

Note: Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report

of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

Figure 16. Natural Gas Delivered to Consumers in the United States, 2009



Note: Vehicle fuel volume for 2009 was 29,150 million cubic feet.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

Table 17. Natural Gas Delivered to Commercial Consumers for the Account of Others by State, 2005-2009
(Volumes in Million Cubic Feet)

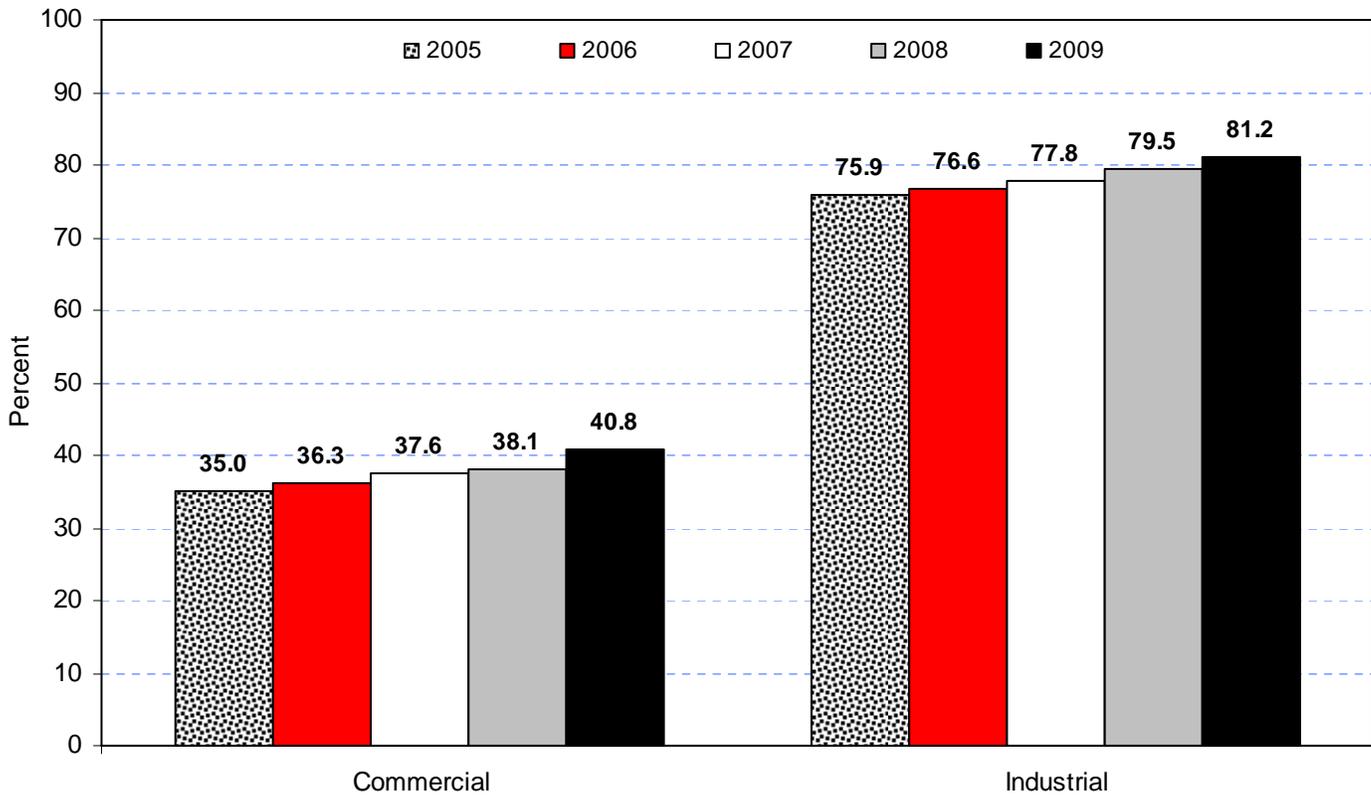
State	2005		2006		2007		2008		2009	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama	4,891	19.5	4,832	19.8	4,722	20.2	4,999	19.8	5,160	21.3
Alaska	8,251	48.8	8,098	43.7	4,499	24.0	4,274	25.1	2,448	14.7
Arizona	2,140	6.7	2,261	6.9	2,172	6.6	2,258	6.9	3,866	12.0
Arkansas	8,173	25.9	8,843	28.3	9,534	29.6	13,112	35.5	14,776	40.6
California	72,999	31.3	86,196	35.3	98,776	39.3	108,738	43.3	111,597	45.1
Colorado	3,010	4.8	2,772	4.6	2,721	4.3	3,132	4.8	3,240	5.2
Connecticut	10,606	29.7	9,458	29.0	10,252	28.5	11,032	29.3	12,324	31.0
Delaware	1,399	16.7	1,833	22.5	2,178	25.2	2,611	29.4	5,438	46.5
District of Columbia	13,893	78.6	13,695	80.1	15,703	81.4	15,110	82.1	15,550	83.1
Florida	34,682	60.1	28,398	56.1	28,805	56.4	29,046	57.1	29,414	58.4
Georgia	42,112	79.6	38,204	79.4	38,967	80.2	41,555	80.7	43,845	81.8
Idaho	1,911	14.4	1,927	14.2	2,169	15.2	2,285	14.0	2,560	16.3
Illinois	118,168	58.5	118,383	60.3	117,571	57.8	126,178	56.7	130,862	58.7
Indiana	13,662	17.9	14,610	20.6	16,566	21.9	18,768	22.1	20,579	26.1
Iowa	9,815	21.7	9,840	22.7	10,358	22.3	13,603	24.2	15,574	27.5
Kansas	9,330	31.5	9,518	34.6	10,757	35.2	11,760	35.1	11,153	34.3
Kentucky	7,488	20.3	6,092	18.7	6,304	18.3	6,673	18.0	7,047	19.9
Louisiana	342	1.4	350	1.6	487	2.0	362	1.6	1,902	8.0
Maine	1,923	40.1	2,412	51.3	3,092	53.8	3,235	55.0	2,716	49.0
Maryland	46,440	66.6	43,744	69.6	50,220	70.9	49,545	70.4	48,717	70.5
Massachusetts	16,693	29.5	15,377	29.4	21,341	34.7	^R 30,435	^R 42.1	30,850	43.1
Michigan	60,424	34.6	55,425	36.0	61,384	37.5	62,704	36.4	65,685	40.1
Minnesota	6,165	6.4	5,472	6.3	4,691	5.1	4,251	4.3	6,069	6.3
Mississippi	895	4.3	993	5.1	2,327	11.2	1,942	9.6	1,967	10.3
Missouri	13,823	22.9	13,373	23.6	13,653	23.1	14,628	22.5	14,383	23.4
Montana	2,974	22.6	3,045	23.1	2,843	21.5	2,932	20.4	11,972	50.8
Nebraska	9,728	35.5	9,795	34.9	10,851	36.1	14,792	42.5	12,292	38.7
Nevada	8,479	31.9	8,910	31.8	9,311	33.0	9,540	33.0	10,305	34.9
New Hampshire	2,392	24.3	2,092	24.6	2,692	28.8	^R 4,126	^R 41.1	4,584	46.1
New Jersey	82,294	48.4	80,976	53.1	94,231	55.8	97,638	57.9	111,224	61.7
New Mexico	7,501	31.0	8,195	35.0	8,901	35.8	9,425	37.4	10,328	41.9
New York	132,708	48.1	131,580	50.6	150,725	52.9	157,373	54.2	162,020	57.7
North Carolina	5,920	12.4	7,794	16.8	7,712	17.0	7,518	15.5	7,610	14.8
North Dakota	704	7.1	653	7.0	693	6.7	732	6.6	776	7.1
Ohio	104,551	62.7	95,316	64.9	108,943	67.8	115,050	68.9	120,231	74.7
Oklahoma	18,468	46.9	17,798	50.1	21,216	51.9	^R 19,870	^R 48.7	22,220	53.7
Oregon	391	1.4	418	1.5	445	1.5	443	1.5	479	1.6
Pennsylvania	55,148	38.0	52,334	40.2	60,506	41.5	62,616	43.3	67,105	46.6
Rhode Island	2,834	25.7	2,673	26.9	3,764	33.5	3,663	33.8	3,430	32.0
South Carolina	843	3.8	1,027	5.0	1,067	5.1	1,137	5.1	1,429	6.5
South Dakota	1,617	16.5	1,703	17.9	1,943	18.8	1,931	17.0	2,059	17.8
Tennessee	4,237	7.8	4,139	8.0	4,115	8.1	4,496	8.3	5,076	9.8
Texas	32,812	20.5	26,523	18.0	29,257	18.1	^R 29,233	17.5	36,360	21.7
Utah	4,533	13.2	4,510	13.2	4,516	13.1	5,103	13.6	5,352	14.4
Virginia	23,790	36.1	25,017	40.1	27,351	41.2	27,379	40.9	29,016	42.9
Washington	5,589	11.2	5,671	11.1	5,797	10.8	6,158	11.0	6,320	11.3
West Virginia	10,491	41.8	10,329	44.0	9,360	41.4	11,759	46.5	11,028	46.4
Wisconsin	18,098	21.0	20,679	24.0	21,830	24.5	22,517	23.2	21,186	23.2
Wyoming	4,657	50.7	4,963	52.2	4,788	50.7	3,501	34.4	3,581	34.5
Total	1,049,990	35.0	1,028,248	36.3	1,132,106	37.6	^R 1,201,169	^R 38.1	1,273,704	40.8

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 17. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others, by Consuming Sector, 2005-2009



Note: These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.
Source: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 18. Natural Gas Delivered to Industrial Consumers for the Account of Others by State, 2005-2009
(Volumes in Million Cubic Feet)

State	2005		2006		2007		2008		2009	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama	115,449	76.4	114,699	76.5	114,325	76.0	103,662	72.8	94,597	72.1
Alaska	16,582	31.4	11,619	36.9	5,934	30.0	1,304	21.8	1,827	27.5
Arizona	9,569	56.4	11,457	62.1	13,292	68.7	14,200	70.4	12,730	70.9
Arkansas	84,177	94.8	83,347	95.2	82,213	95.8	81,841	96.1	74,752	96.4
California	738,704	94.5	690,491	94.3	699,283	94.7	^R 683,512	^R 94.9	673,034	95.3
Colorado	125,618	99.4	110,565	99.4	116,699	99.5	119,032	99.4	112,995	99.5
Connecticut	10,969	53.6	11,152	51.5	11,387	50.0	11,883	52.7	15,371	62.5
Delaware	13,394	87.8	14,919	91.0	14,449	90.2	17,158	94.2	17,034	97.9
Florida	60,973	96.6	67,567	96.9	64,393	96.9	66,256	97.0	63,383	96.8
Georgia	129,439	82.9	132,527	83.0	126,340	82.8	126,503	83.9	115,572	82.4
Idaho	22,332	97.7	23,002	97.9	23,647	98.0	24,709	98.1	23,835	98.3
Illinois	235,820	90.5	224,098	91.3	230,731	90.5	239,310	90.6	217,025	92.3
Indiana	243,071	92.1	244,934	92.8	252,305	92.6	253,932	93.3	227,724	93.0
Iowa	86,593	90.2	92,418	91.5	131,703	93.5	^R 151,722	^R 93.4	154,020	93.6
Kansas	91,673	93.7	102,868	92.7	119,338	94.1	104,753	92.2	100,367	93.3
Kentucky	93,096	83.1	91,034	84.2	91,085	83.4	87,459	82.5	76,499	81.9
Louisiana	554,947	72.1	589,177	71.6	621,483	74.1	622,960	78.6	622,273	81.7
Maine	2,460	92.4	2,924	94.8	14,815	98.9	16,463	98.7	25,103	98.8
Maryland	21,820	91.8	21,464	93.3	18,819	92.2	19,817	93.7	22,659	94.7
Massachusetts	30,359	63.5	28,410	65.6	32,486	70.1	^R 35,480	^R 79.4	31,079	78.9
Michigan	190,070	89.9	169,323	89.8	128,106	87.4	^R 123,524	^R 87.5	113,348	88.2
Minnesota	55,953	58.9	67,592	65.6	74,703	65.8	^R 104,052	^R 72.3	91,931	71.6
Mississippi	69,959	74.8	78,161	80.0	87,075	85.0	92,007	87.8	89,226	89.7
Missouri	56,956	85.8	56,970	86.8	59,192	87.2	57,483	86.1	55,067	86.8
Montana	21,615	98.2	27,237	99.3	26,718	99.2	27,536	99.0	20,385	98.9
Nebraska	34,285	83.7	47,186	88.4	59,260	90.3	^R 68,507	^R 89.8	73,700	91.1
Nevada	11,387	82.8	11,296	83.2	10,968	82.9	10,588	82.2	9,472	82.7
New Hampshire	6,160	89.4	5,096	85.4	5,366	84.7	^R 4,421	^R 82.3	3,722	79.4
New Jersey	59,989	80.1	52,828	80.5	50,057	79.4	48,043	89.0	44,106	91.0
New Mexico	22,749	91.6	16,123	88.4	16,111	89.4	16,837	90.0	13,815	88.1
New York	68,851	85.3	68,718	88.3	67,770	87.7	70,815	88.6	63,752	88.3
North Carolina	63,866	73.6	68,993	79.2	69,622	78.8	72,288	80.9	71,072	86.4
North Dakota	8,585	72.5	8,256	57.7	9,399	51.9	11,430	53.8	10,224	65.2
Ohio	283,469	96.4	277,823	97.0	286,058	97.3	275,263	97.3	226,123	97.4
Oklahoma	144,247	98.4	159,498	98.9	174,227	99.1	^R 199,676	99.4	176,721	99.6
Oregon	46,535	66.8	51,474	73.4	53,825	78.2	54,930	79.9	46,499	81.1
Pennsylvania	172,031	93.0	178,108	94.5	180,154	94.6	179,285	94.3	166,136	95.9
Rhode Island	4,992	84.7	5,528	86.4	5,927	88.4	5,985	88.3	7,031	90.8
South Carolina	16,752	22.6	22,107	28.6	40,184	52.7	37,898	52.7	33,892	52.4
South Dakota	7,441	69.8	6,920	66.4	17,010	82.2	^R 26,978	^R 83.1	31,083	85.6
Tennessee	54,628	57.6	57,182	61.1	56,798	61.8	^R 55,171	60.1	51,505	61.8
Texas	608,511	45.4	575,345	44.6	587,494	45.3	^R 657,901	49.6	633,579	52.8
Utah	20,424	80.5	23,232	79.9	27,140	85.9	28,916	87.3	26,151	87.8
Vermont	480	18.3	596	21.6	658	22.0	612	20.4	639	22.1
Virginia	61,106	82.9	60,628	86.1	61,617	85.9	51,804	82.7	48,098	84.2
Washington	56,309	84.2	56,491	79.8	60,740	82.6	65,987	87.1	65,055	91.3
West Virginia	27,601	83.0	26,798	83.0	29,568	83.8	24,116	81.0	20,180	82.6
Wisconsin	106,893	81.9	96,757	81.7	98,671	81.5	^R 104,429	81.7	98,070	81.9
Wyoming	41,685	96.3	41,948	96.5	42,531	97.0	40,569	96.8	36,470	96.9
Total	5,010,572	75.9	4,986,888	76.6	5,171,676	77.8	^R 5,299,002	79.5	5,008,932	81.2

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Number of Natural Gas Residential Consumers by Type of Service and State, 2008-2009

State	2008			2009		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	^R 792,236	0	^R 792,236	782,814	0	782,814
Alaska	119,039	0	119,039	120,124	0	120,124
Arizona	1,128,264	0	1,128,264	1,130,047	0	1,130,047
Arkansas	556,746	0	556,746	557,355	0	557,355
California	10,480,771	34,391	10,515,162	10,454,492	56,393	10,510,885
Colorado	1,606,602	0	1,606,602	1,622,429	5	1,622,434
Connecticut	486,702	618	487,320	488,614	735	489,349
Delaware	147,541	0	147,541	149,006	0	149,006
District of Columbia	129,812	13,007	142,819	129,738	13,698	143,436
Florida	664,825	14,440	679,265	659,725	14,365	674,090
Georgia	329,507	1,461,749	1,791,256	324,307	1,420,627	1,744,934
Hawaii	25,632	0	25,632	25,466	0	25,466
Idaho	336,191	0	336,191	342,277	0	342,277
Illinois	3,600,477	268,831	3,869,308	3,554,409	285,029	3,839,438
Indiana	1,588,909	89,249	1,678,158	1,569,062	93,601	1,662,663
Iowa	872,980	0	872,980	875,781	0	875,781
Kansas	^R 853,125	0	^R 853,125	855,541	0	855,541
Kentucky	727,043	26,488	753,531	721,117	30,332	751,449
Louisiana	886,084	0	886,084	889,153	0	889,153
Maine	19,571	0	19,571	20,795	11	20,806
Maryland	940,566	116,955	1,057,521	939,030	128,777	1,067,807
Massachusetts	^R 1,227,868	^R 8,612	^R 1,236,480	1,361,440	8,913	1,370,353
Michigan	3,012,162	160,461	3,172,623	3,003,578	165,448	3,169,026
Minnesota	1,413,162	0	1,413,162	1,423,743	0	1,423,743
Mississippi	443,025	0	443,025	436,649	0	436,649
Missouri	1,352,015	0	1,352,015	1,348,448	333	1,348,781
Montana	252,638	484	253,122	255,011	461	255,472
Nebraska	438,031	73,982	512,013	442,328	70,223	512,551
Nevada	758,315	0	758,315	760,391	0	760,391
New Hampshire	^R 67,945	0	^R 67,945	96,922	2	96,924
New Jersey	2,548,046	53,005	2,601,051	2,563,460	71,864	2,635,324
New Mexico	556,893	12	556,905	559,602	17	559,619
New York	^R 3,740,178	563,164	^R 4,303,342	3,658,333	650,243	4,308,576
North Carolina	1,095,362	0	1,095,362	1,102,001	0	1,102,001
North Dakota	120,056	0	120,056	122,065	0	122,065
Ohio	1,809,860	1,452,856	3,262,716	1,593,012	1,660,172	3,253,184
Oklahoma	923,650	0	923,650	924,510	0	924,510
Oregon	674,421	0	674,421	675,582	0	675,582
Pennsylvania	2,450,294	181,046	2,631,340	2,426,534	209,335	2,635,869
Rhode Island	224,103	0	224,103	224,846	0	224,846
South Carolina	561,196	0	561,196	565,774	0	565,774
South Dakota	165,694	0	165,694	168,096	0	168,096
Tennessee	^R 1,084,102	0	^R 1,084,102	1,082,283	0	1,082,283
Texas	^R 4,205,395	17	^R 4,205,412	4,243,861	1,194	4,245,055
Utah	794,880	0	794,880	810,442	0	810,442
Vermont	35,929	0	35,929	37,242	0	37,242
Virginia	1,060,141	52,875	1,113,016	1,068,971	55,746	1,124,717
Washington	1,047,319	0	1,047,319	1,059,239	0	1,059,239
West Virginia	347,362	6	347,368	343,831	6	343,837
Wisconsin	1,646,644	0	1,646,644	1,656,614	0	1,656,614
Wyoming	117,030	35,409	152,439	117,433	35,629	153,062
Total	^R 60,466,339	^R 4,607,657	^R 65,073,996	60,343,523	4,973,159	65,316,682

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 20. Number of Natural Gas Commercial Consumers by Type of Service and State, 2008-2009

State	2008			2009		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	^R 65,193	120	^R 65,313	67,468	128	67,596
Alaska	12,267	497	12,764	12,854	363	13,217
Arizona	57,481	105	57,586	57,022	169	57,191
Arkansas	68,943	201	69,144	68,794	249	69,043
California	417,531	29,629	447,160	406,270	35,225	441,495
Colorado	144,543	176	144,719	145,455	169	145,624
Connecticut	50,023	3,880	53,903	50,106	4,404	54,510
Delaware	12,619	84	12,703	12,726	113	12,839
District of Columbia	6,838	3,186	10,024	6,706	3,582	10,288
Florida	41,164	16,961	58,125	41,748	17,801	59,549
Georgia	33,137	93,667	126,804	34,573	92,774	127,347
Hawaii	2,540	0	2,540	2,535	0	2,535
Idaho	37,296	24	37,320	38,208	37	38,245
Illinois	242,467	55,951	298,418	239,522	54,704	294,226
Indiana	141,446	15,777	157,223	138,692	16,923	155,615
Iowa	96,738	1,406	98,144	97,036	1,380	98,416
Kansas	^R 78,696	6,007	^R 84,703	78,638	6,085	84,723
Kentucky	^R 81,545	3,440	^R 84,985	80,017	3,844	83,861
Louisiana	57,062	4	57,066	58,338	24	58,362
Maine	7,441	1,050	8,491	7,429	1,386	8,815
Maryland	56,644	18,409	75,053	56,134	19,637	75,771
Massachusetts	^R 233,261	^R 9,432	^R 242,693	143,056	10,770	153,826
Michigan	232,815	19,567	252,382	227,767	24,250	252,017
Minnesota	130,701	146	130,847	131,599	162	131,761
Mississippi	55,265	26	55,291	50,608	28	50,636
Missouri	140,303	1,226	141,529	139,047	1,585	140,632
Montana	32,812	196	33,008	33,369	362	33,731
Nebraska	40,334	17,826	58,160	40,434	15,998	56,432
Nevada	40,966	132	41,098	41,148	155	41,303
New Hampshire	^R 40,092	^R 1,240	^R 41,332	15,389	1,548	16,937
New Jersey	202,026	27,209	229,235	202,109	32,016	234,125
New Mexico	46,648	2,587	49,235	45,928	2,839	48,767
New York	280,964	92,834	373,798	273,099	102,504	375,603
North Carolina	^R 111,783	85	^R 111,868	113,519	111	113,630
North Dakota	17,208	76	17,284	17,557	75	17,632
Ohio	138,030	134,869	272,899	112,539	158,059	270,598
Oklahoma	^R 90,413	^R 3,834	^R 94,247	90,193	3,974	94,167
Oregon	76,860	8	76,868	76,885	8	76,893
Pennsylvania	210,245	23,217	233,462	204,688	28,645	233,333
Rhode Island	21,944	1,066	23,010	21,737	1,251	22,988
South Carolina	56,261	56	56,317	55,782	68	55,850
South Dakota	21,586	233	21,819	21,841	230	22,071
Tennessee	127,914	93	128,007	127,405	104	127,509
Texas	^R 323,444	^R 1,227	^R 324,671	311,868	1,308	313,176
Utah	59,472	30	59,502	60,745	36	60,781
Vermont	4,980	0	4,980	5,085	0	5,085
Virginia	86,236	7,983	94,219	86,086	9,618	95,704
Washington	97,750	49	97,799	98,910	55	98,965
West Virginia	33,689	586	34,275	33,413	631	34,044
Wisconsin	161,876	1,150	163,026	162,717	1,126	163,843
Wyoming	13,960	5,326	19,286	14,498	5,345	19,843
Total	^R4,841,452	^R602,883	^R5,444,335	4,659,292	661,858	5,321,150

^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 21. Number of Natural Gas Industrial Consumers by Type of Service and State, 2008-2009

State	2008			2009		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama	2,476	281	2,757	2,789	271	3,060
Alaska	2	4	6	2	1	3
Arizona	285	98	383	274	116	390
Arkansas	648	456	1,104	582	443	1,025
California	36,124	^R 3,467	^R 39,591	35,126	3,762	38,888
Colorado	341	4,475	4,816	297	4,787	5,084
Connecticut	2,386	810	3,196	2,228	910	3,138
Delaware	96	69	165	39	73	112
Florida	161	288	449	123	484	607
Georgia	1,003	1,887	2,890	956	1,298	2,254
Hawaii	27	0	27	25	0	25
Idaho	108	91	199	109	78	187
Illinois	14,525	9,212	23,737	15,060	8,797	23,857
Indiana	3,051	2,243	5,294	2,870	2,320	5,190
Iowa	1,293	^R 359	^R 1,652	1,250	376	1,626
Kansas	4,191	3,907	8,098	3,849	3,944	7,793
Kentucky	^R 1,154	431	^R 1,585	1,180	533	1,713
Louisiana	720	268	988	666	288	954
Maine	25	56	81	28	57	85
Maryland	849	376	1,225	821	413	1,234
Massachusetts	^R 35,518	^R 1,410	^R 36,928	17,705	1,503	19,208
Michigan	8,382	^R 2,181	^R 10,563	8,573	9,610	18,183
Minnesota	930	^R 201	^R 1,131	1,364	163	1,527
Mississippi	988	144	1,132	999	148	1,147
Missouri	2,864	650	3,514	2,818	548	3,366
Montana	471	222	693	319	77	396
Nebraska	721	^R 10,906	^R 11,627	673	7,190	7,863
Nevada	154	35	189	157	35	192
New Hampshire	^R 5,207	^R 91	^R 5,298	34	121	155
New Jersey	6,607	1,073	7,680	6,622	1,249	7,871
New Mexico	332	51	383	419	52	471
New York	4,910	2,170	7,080	4,893	2,370	7,263
North Carolina	^R 2,110	874	^R 2,984	1,491	893	2,384
North Dakota	217	54	271	232	47	279
Ohio	2,688	4,118	6,806	2,314	4,395	6,709
Oklahoma	1,699	^R 1,221	^R 2,920	1,363	1,251	2,614
Oregon	891	184	1,075	846	205	1,051
Pennsylvania	2,799	1,973	4,772	2,571	2,175	4,746
Rhode Island	97	146	243	81	179	260
South Carolina	1,235	191	1,426	1,177	181	1,358
South Dakota	478	^R 120	^R 598	473	125	598
Tennessee	2,384	266	2,650	2,362	333	2,695
Texas	1,726	^R 3,842	^R 5,568	6,446	2,141	8,587
Utah	234	79	313	210	83	293
Vermont	34	1	35	35	1	36
Virginia	972	233	1,205	892	234	1,126
Washington	3,224	259	3,483	3,123	305	3,428
West Virginia	36	73	109	34	67	101
Wisconsin	4,770	^R 1,199	^R 5,969	4,964	1,217	6,181
Wyoming	86	69	155	66	64	130
Total	^R 162,229	^R 62,814	^R 225,043	141,530	65,913	207,443

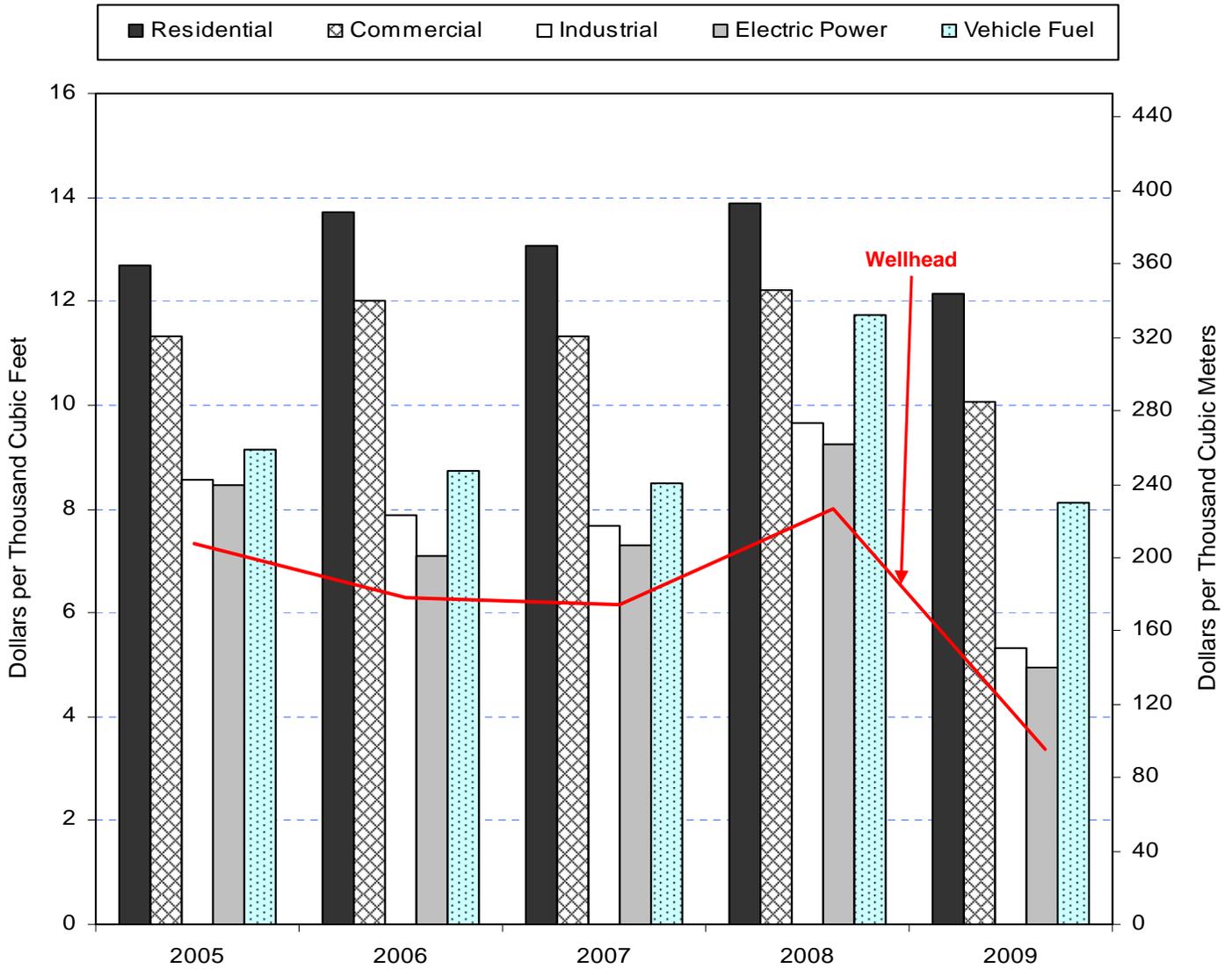
^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Natural Gas
Consumer Prices**

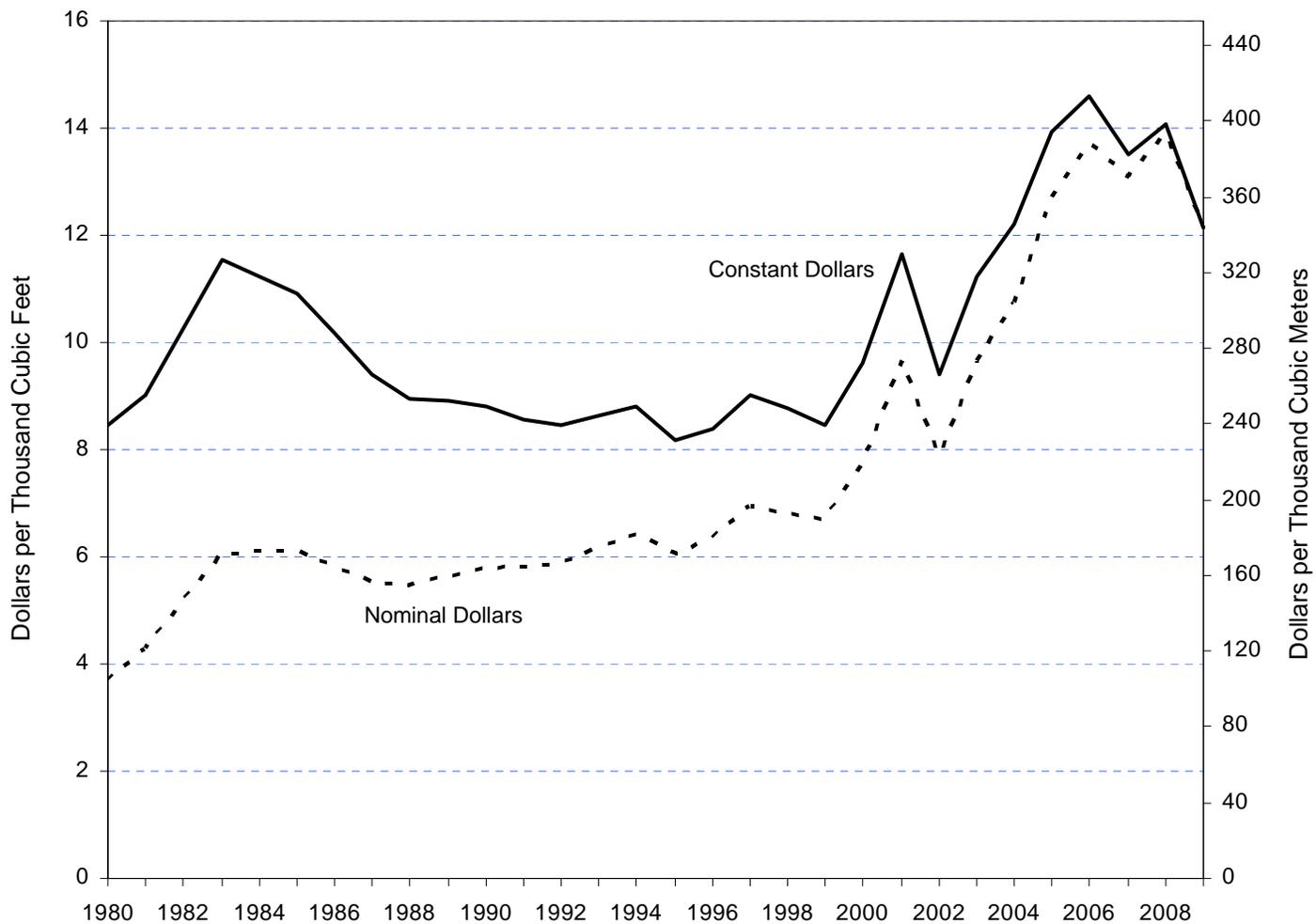
Figure 18. Average Price of Natural Gas Delivered to Consumers in the United States, 2005-2009



Notes: Coverage for prices varies by consumer sector. Prices are in nominal dollars. See Appendix A for further discussion on consumer prices.

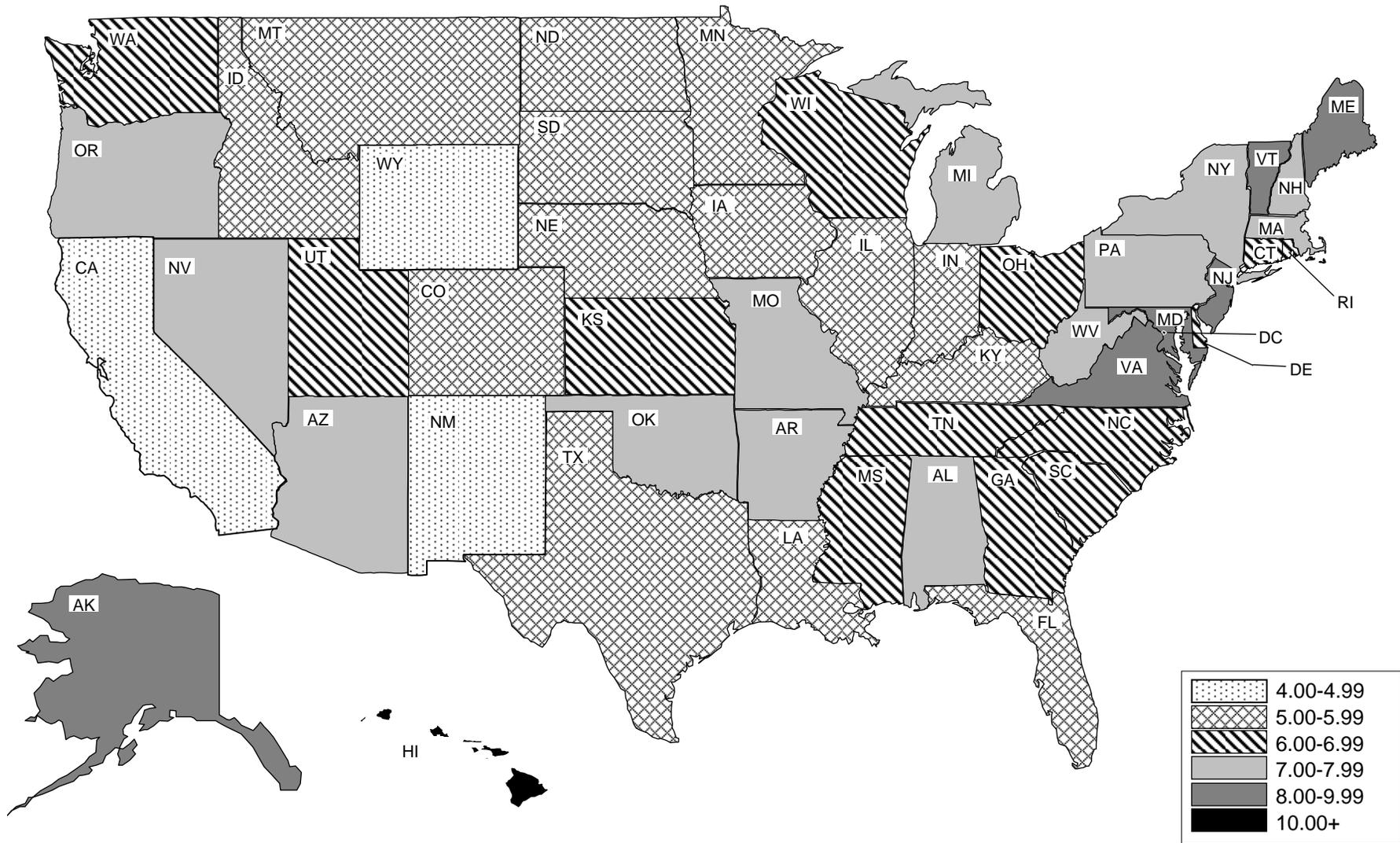
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-923, "Power Plant Operations Report"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 19. Average Price of Natural Gas Delivered to Residential Consumers, 1980-2009



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2005 dollars using the chain-type price indexes for Gross Domestic Product (2000 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

Figure 20. Average Citygate Price of Natural Gas in the United States, 2009
 (Dollars per Thousand Cubic Feet)



Note: Prices are in nominal dollars. Citygate price not applicable in the District of Columbia.

Sources: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22. Average Citygate Price of Natural Gas in the United States, 2005-2009
(Dollars per Thousand Cubic Feet)

State	Average Price				
	2005	2006	2007	2008	2009
Alabama	8.47	10.26	8.78	9.84	7.67
Alaska	3.74	5.25	6.75	6.74	8.22
Arizona	7.32	7.67	8.25	8.49	7.21
Arkansas	8.83	7.96	8.55	8.88	7.86
California	7.88	6.76	6.82	8.11	4.17
Colorado	6.10	7.61	6.23	6.98	5.09
Connecticut	9.74	9.11	8.67	10.24	6.81
Delaware	8.32	8.84	7.58	8.32	6.54
Florida	9.30	8.32	7.97	9.73	5.76
Georgia	9.85	9.37	8.15	9.35	6.56
Hawaii	14.28	17.49	17.37	27.15	17.82
Idaho	7.95	7.27	6.68	7.48	5.63
Illinois	8.38	8.26	7.87	8.48	5.71
Indiana	8.83	8.31	7.83	8.94	5.59
Iowa	8.88	8.07	7.80	8.28	5.62
Kansas	9.08	9.08	8.27	8.85	6.12
Kentucky	9.69	9.07	8.22	10.14	5.98
Louisiana	8.56	7.67	7.22	9.58	5.96
Maine	11.78	9.35	10.46	13.47	8.64
Maryland	9.99	10.62	9.24	10.23	8.02
Massachusetts	10.64	11.00	9.34	10.29	7.46
Michigan	8.44	8.34	8.06	9.22	7.24
Minnesota	8.52	8.35	7.87	8.37	5.68
Mississippi	8.85	9.13	8.47	9.91	6.56
Missouri	8.67	8.53	7.53	8.03	7.06
Montana	7.62	7.25	6.42	7.71	5.63
Nebraska	8.21	8.27	7.67	8.12	5.87
Nevada	8.50	8.64	8.72	9.44	7.93
New Hampshire	9.77	10.29	9.71	10.94	7.69
New Jersey	9.70	10.85	10.21	11.42	9.15
New Mexico	7.04	6.82	6.45	7.05	4.07
New York	8.22	9.22	9.02	10.07	7.35
North Carolina	10.11	9.42	8.55	10.32	6.44
North Dakota	8.54	7.82	7.04	8.03	5.16
Ohio	10.66	9.87	8.64	10.41	6.60
Oklahoma	7.90	9.13	8.14	8.40	7.15
Oregon	7.12	8.10	8.14	8.82	7.79
Pennsylvania	9.98	10.30	9.35	10.39	7.81
Rhode Island	8.69	9.96	10.62	10.07	6.72
South Carolina	10.00	9.51	9.10	10.27	6.70
South Dakota	8.48	8.01	7.35	8.06	5.07
Tennessee	9.08	9.00	8.87	9.43	6.57
Texas	8.09	7.60	7.84	9.20	5.59
Utah	7.58	8.42	7.29	7.62	6.76
Vermont	6.85	8.61	10.03	10.66	9.33
Virginia	10.12	10.51	9.27	10.61	8.20
Washington	7.95	7.87	7.14	8.11	6.59
West Virginia	9.69	8.93	8.62	10.32	7.06
Wisconsin	8.35	8.57	8.04	8.71	6.70
Wyoming	8.04	7.20	5.90	7.02	4.89
Total	8.67	8.61	8.16	9.18	6.46

Note: Prices are in nominal dollars.

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23. Average Price of Natural Gas Delivered to Consumers by State and Sector, 2009
(Dollars per Thousand Cubic Feet)

State	Residential		Commercial		Industrial		Vehicle Fuel	Electric Power
	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Average Price
Alabama	18.12	100.0	14.93	78.7	6.48	27.9	19.17	4.30
Alaska	10.23	100.0	9.51	85.3	4.02	72.5	--	W
Arizona	17.65	100.0	12.15	88.0	8.19	29.1	14.96	4.16
Arkansas.....	13.39	100.0	10.71	59.4	8.47	3.6	--	4.14
California	9.43	98.9	7.75	54.9	6.57	4.7	7.61	4.44
Colorado	8.80	100.0	7.56	94.8	6.57	0.5	9.12	4.27
Connecticut.....	14.81	97.5	9.92	69.0	8.44	37.5	15.26	4.89
Delaware	17.79	100.0	15.87	53.5	13.99	2.1	14.12	W
District of Columbia.....	13.92	76.1	12.99	100.0	--	--	6.83	--
Florida.....	20.18	100.0	11.09	100.0	9.41	3.2	13.16	7.90
Georgia.....	16.30	100.0	11.70	100.0	6.21	17.6	12.11	4.70
Hawaii.....	36.37	100.0	30.00	100.0	19.05	100.0	--	--
Idaho.....	10.54	100.0	9.77	83.7	8.53	1.7	9.33	W
Illinois.....	8.98	87.4	8.65	41.3	7.31	7.7	7.27	4.69
Indiana.....	10.81	93.6	9.18	73.9	6.91	7.0	4.08	4.69
Iowa.....	9.83	100.0	7.88	72.5	6.23	6.4	--	W
Kansas.....	11.10	100.0	10.01	65.7	4.59	6.7	--	4.13
Kentucky.....	11.96	95.4	10.89	80.1	6.05	18.1	--	W
Louisiana	13.15	100.0	10.46	92.0	4.31	18.3	8.58	4.35
Maine.....	16.43	100.0	13.94	51.0	9.12	1.2	--	W
Maryland.....	13.73	100.0	10.87	100.0	10.70	5.3	11.20	5.42
Massachusetts.....	14.85	85.6	12.85	56.9	12.07	21.1	12.99	4.93
Michigan.....	11.27	93.7	9.38	100.0	9.63	11.8	--	4.55
Minnesota.....	8.99	100.0	7.96	93.7	5.66	28.4	18.72	6.19
Mississippi.....	11.22	100.0	9.48	89.7	6.53	10.3	--	W
Missouri.....	12.61	100.0	10.80	76.6	9.55	13.2	7.86	W
Montana.....	9.50	99.8	9.41	49.2	9.06	1.1	9.08	W
Nebraska.....	9.34	87.8	7.44	61.3	6.02	8.9	--	W
Nevada.....	13.18	100.0	10.92	65.1	11.22	17.3	8.97	5.50
New Hampshire.....	15.33	100.0	14.37	53.9	12.86	20.6	--	W
New Jersey.....	14.54	100.0	10.20	38.3	8.96	9.0	--	5.31
New Mexico.....	9.53	100.0	7.52	58.1	5.41	11.9	3.77	W
New York.....	15.05	100.0	10.72	100.0	9.52	11.7	11.87	5.26
North Carolina.....	14.25	100.0	11.63	85.2	8.66	13.6	11.21	W
North Dakota.....	8.46	100.0	7.41	92.9	5.21	34.8	8.69	--
Ohio.....	12.68	100.0	10.41	100.0	8.93	2.6	--	4.40
Oklahoma.....	11.39	100.0	10.60	46.3	12.55	0.5	9.69	3.92
Oregon.....	14.52	100.0	11.86	98.4	9.70	18.9	7.11	4.25
Pennsylvania.....	14.74	100.0	11.83	100.0	9.42	4.1	5.15	4.60
Rhode Island.....	17.06	100.0	15.14	68.0	12.58	9.2	10.72	4.98
South Carolina.....	14.91	100.0	11.16	93.5	6.06	47.6	12.50	W
South Dakota.....	9.14	100.0	7.42	82.2	6.07	14.4	--	5.15
Tennessee.....	12.16	100.0	10.67	90.2	7.08	38.2	8.74	4.70
Texas.....	11.19	100.0	8.16	78.3	4.05	47.2	4.88	3.96
Utah.....	8.95	100.0	7.57	85.6	5.62	12.2	10.01	W
Vermont.....	17.29	100.0	12.96	100.0	7.93	77.9	--	5.66
Virginia.....	13.83	100.0	10.31	100.0	7.14	15.8	6.77	4.70
Washington.....	13.95	100.0	12.26	88.7	11.68	8.7	11.98	5.29
West Virginia.....	14.75	100.0	14.24	53.6	5.55	17.4	--	4.78
Wisconsin.....	10.76	100.0	8.95	76.8	7.82	18.1	7.19	4.83
Wyoming.....	9.39	77.8	8.01	65.5	5.79	3.1	5.79	W
Total.....	12.14	97.4	10.06	77.8	5.33	18.8	8.13	4.93

^w Withheld.

-- Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Federal Energy

Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey".

Table 24. Average Price of Natural Gas Delivered to Residential and Commercial Sector Consumers by Local Distribution and Marketers in Selected States, 2008-2009
(Dollars per Thousand Cubic Feet)

State	Residential							
	2008				2009			
	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company
Florida.....	21.11	25.00	^R 21.07	97.8	20.22	18.45	20.18	97.7
Georgia.....	15.46	18.73	18.26	14.4	13.20	16.81	16.30	14.1
Maryland.....	15.98	16.54	^R 16.07	83.2	13.09	16.78	13.73	82.8
New Jersey.....	15.15	18.07	15.21	98.0	14.49	16.53	14.54	97.7
New York.....	16.79	16.57	^R 16.78	80.6	14.96	15.40	15.05	77.1
Ohio.....	14.60	14.45	^R 14.53	52.5	11.64	13.64	12.68	47.8
Pennsylvania.....	16.14	17.05	16.22	91.8	14.56	16.56	14.74	90.9
Virginia.....	16.25	15.67	^R 16.19	90.7	13.63	15.73	13.83	90.9

State	Commercial							
	2008				2009			
	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company	Local Distribution Company Average Price ^a	Marketer Average Price ^b	Combined Average Price ^c	Percent Sold by Local Distribution Company
District of Columbia.....	16.11	13.41	^R 13.90	17.9	13.31	12.91	12.99	16.9
Florida.....	14.40	14.59	^R 14.45	42.9	12.11	10.36	11.09	41.6
Georgia.....	^R 14.14	14.34	14.30	19.3	11.21	11.81	11.70	18.2
Maryland.....	14.34	12.63	^R 13.12	29.6	11.76	10.54	10.87	29.5
Michigan.....	11.20	9.71	10.66	63.6	10.25	8.11	9.38	59.9
New York.....	12.89	12.84	12.86	45.8	11.25	10.37	10.72	42.3
Ohio.....	13.78	12.33	^R 12.77	31.1	10.77	10.32	10.41	25.3
Pennsylvania.....	14.90	13.50	^R 14.29	56.7	13.01	10.47	11.83	53.4
Virginia.....	13.61	12.05	^R 12.81	59.1	10.63	9.87	10.31	57.1

^a Price derived from Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

^b Price derived from Form EIA-910, "Monthly Natural Gas Marketer Survey."

^c Prices combined by weighting percent sold by local distribution companies versus percent sold by marketers according to volumes reported on Form EIA-176.

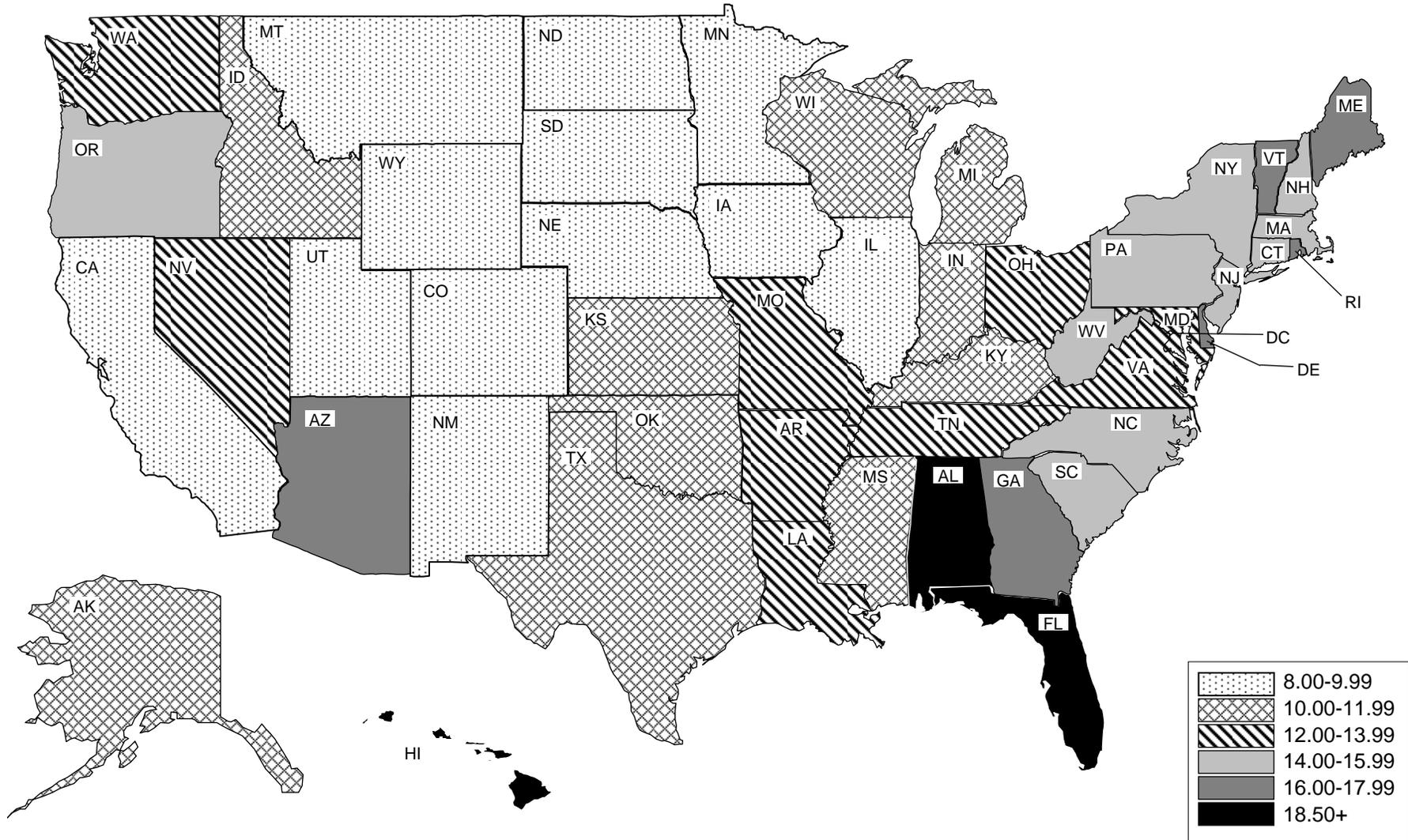
^R Revised data.

Notes: Prices represent the annual-average retail price for volumes delivered to residential and commercial customers by marketers who report on Form EIA-910, "Monthly Natural Gas Marketer Survey," and local distribution companies who report on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply

and Disposition." Both sets of prices include the cost of the gas commodity/supply and all transportation and delivery charges. Since the prices reflect each State's aggregate of multiple local distribution companies and marketers, a comparison of the aggregate prices may not represent the realized price savings that an individual customer might have obtained. Localized tariff rates, distinct contract/pricing options, and contract timing may affect the price differential between marketers and licensed distribution companies.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

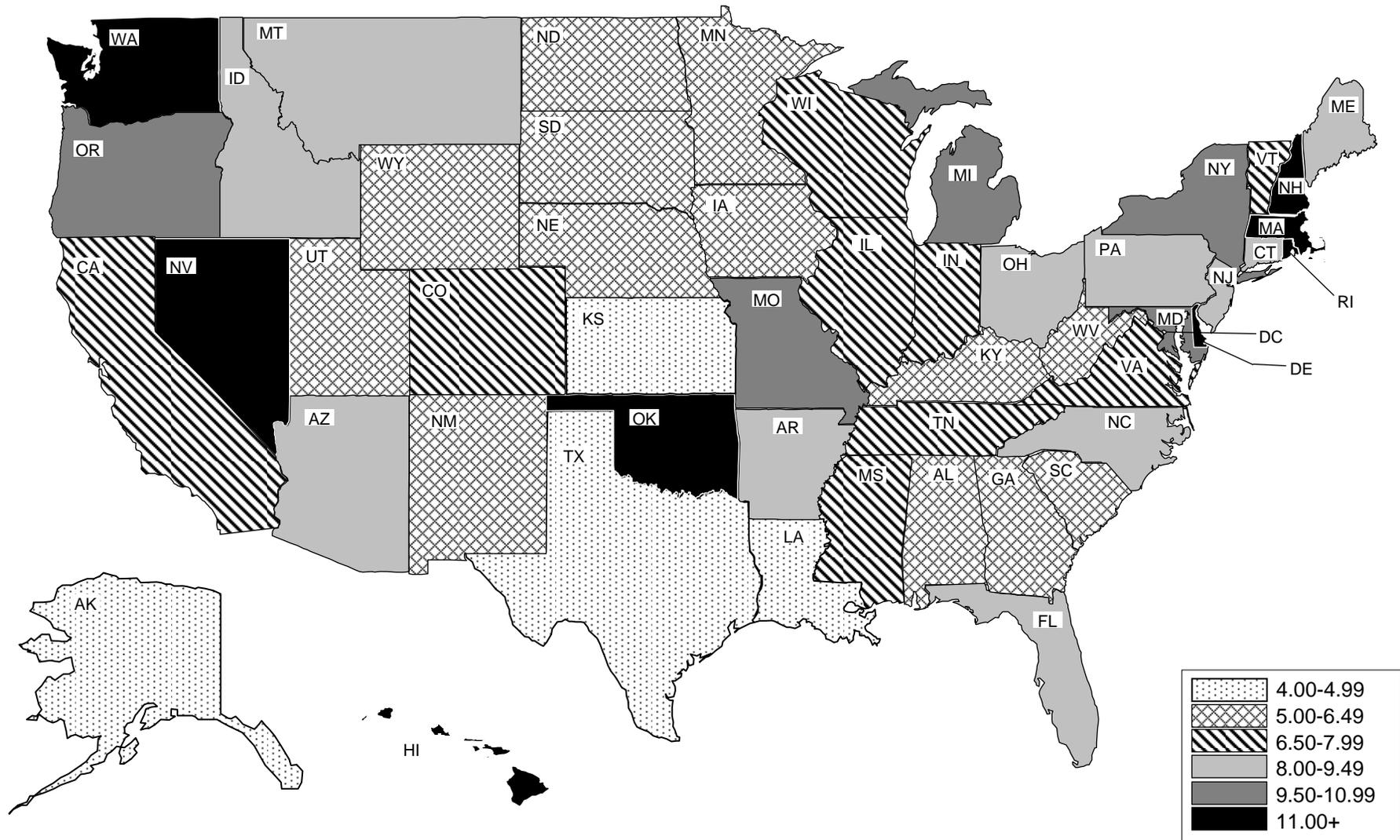
Figure 21. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 2009
(Dollars per Thousand Cubic Feet)



Note: Prices are in nominal dollars.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 23. Average Price of Natural Gas Delivered to U.S. Onsystem Industrial Consumers, 2009
(Dollars per Thousand Cubic Feet)



Note: Prices are in nominal dollars. Industrial consumption of natural gas in the District of Columbia equals 0; therefore, the price is not applicable.
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 24. Average Price of Natural Gas Delivered to U.S. Electric Power Consumers, 2009
 (Dollars per Thousand Cubic Feet)



Notes: Prices are in nominal dollars. For DC, HI, and ND, Electric price is not applicable.
Source: Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

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State Summaries

Table 25. Percent Distribution of Natural Gas Supply and Disposition by State, 2009

State	Dry Production	Total Consumption
Alabama	1.1	2.0
Alaska	1.8	1.5
Arizona	*	1.6
Arkansas	3.3	1.1
California	1.3	10.2
Colorado	7.0	2.3
Connecticut	--	0.8
Delaware	--	0.2
District of Columbia	--	0.1
Florida	*	4.6
Georgia	--	2.0
Gulf of Mexico	11.8	0.5
Hawaii	--	*
Idaho	--	0.4
Illinois	*	4.1
Indiana	*	2.2
Iowa	--	1.4
Kansas	1.6	1.2
Kentucky	0.5	0.9
Louisiana	7.1	5.2
Maine	--	0.3
Maryland	*	0.9
Massachusetts	--	1.7
Michigan	0.7	3.2
Minnesota	--	1.7
Mississippi	0.3	1.6
Missouri	--	1.2
Montana	0.5	0.3
Nebraska	*	0.7
Nevada	*	1.2
New Hampshire	--	0.3
New Jersey	--	2.7
New Mexico	6.3	1.1
New York	0.2	5.0
North Carolina	--	1.1
North Dakota	0.2	0.2
Ohio	0.4	3.2
Oklahoma	8.5	2.9
Oregon	*	1.1
Pennsylvania	1.3	3.5
Rhode Island	--	0.4
South Carolina	--	0.8
South Dakota	*	0.3
Tennessee	*	0.9
Texas	31.1	14.7
Utah	2.1	0.9
Vermont	--	*
Virginia	0.7	1.4
Washington	--	1.4
West Virginia	1.2	0.5
Wisconsin	--	1.7
Wyoming	10.9	0.6
Total	100.0	100.0

-- Not applicable.

* Less than 0.05 percent.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly

Natural Gas Production Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

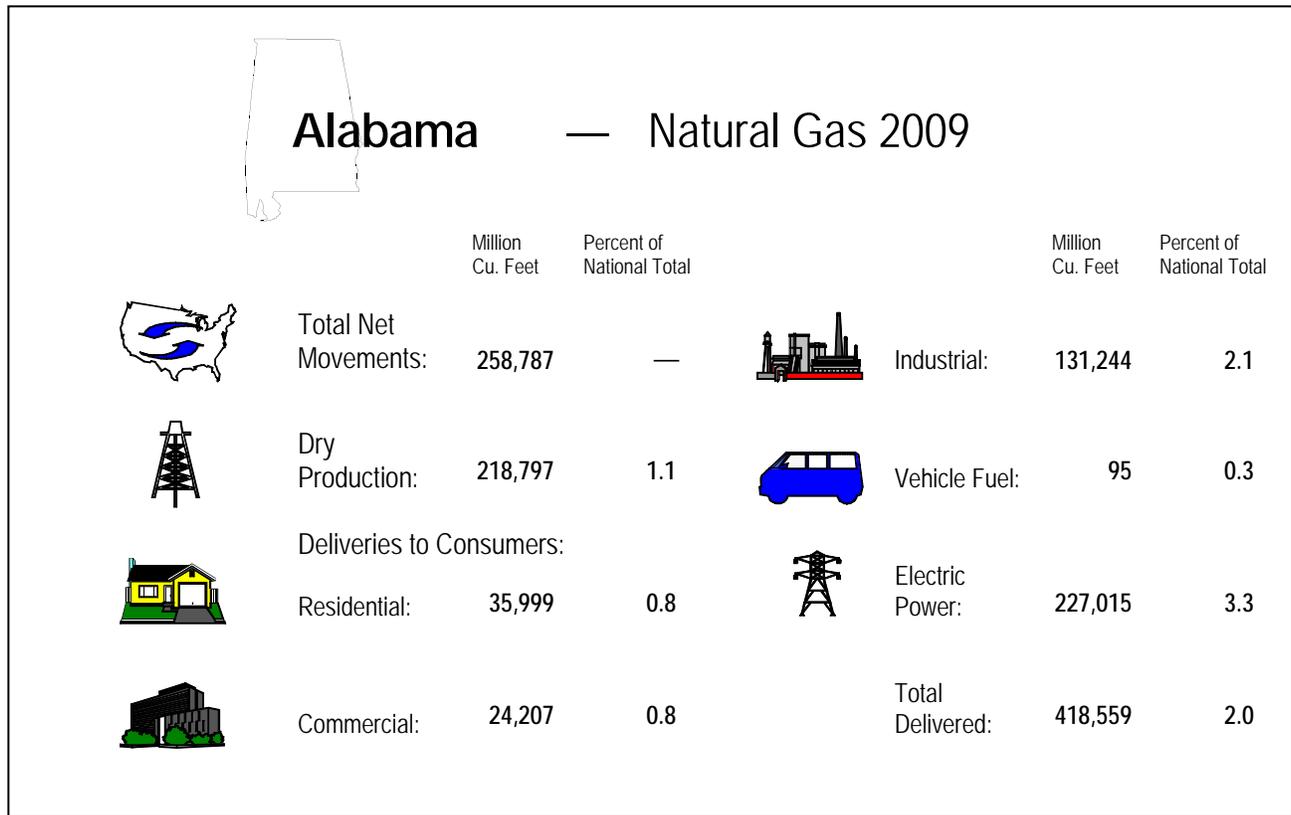
Table 26. Percent Distribution of Natural Gas Delivered to Consumers by State, 2009

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Power
Alabama	0.8	0.8	2.1	0.3	3.3
Alaska	0.4	0.5	0.1	0.1	0.6
Arizona	0.7	1.0	0.3	7.7	3.8
Arkansas	0.7	1.2	1.3	*	1.2
California	10.1	7.9	11.5	45.0	11.8
Colorado	2.7	2.0	1.8	0.5	1.7
Connecticut	0.9	1.3	0.4	0.3	1.0
Delaware	0.2	0.4	0.3	*	0.2
District of Columbia	0.3	0.6	--	0.2	--
Florida	0.3	1.6	1.1	0.5	13.3
Georgia	2.5	1.7	2.3	4.1	2.1
Hawaii	*	0.1	*	--	--
Idaho	0.5	0.5	0.4	0.2	0.2
Illinois	9.2	7.1	3.8	0.9	0.5
Indiana	2.9	2.5	4.0	0.5	0.5
Iowa	1.5	1.8	2.7	--	0.1
Kansas	1.5	1.0	1.7	*	0.5
Kentucky	1.1	1.1	1.5	*	0.1
Louisiana	0.8	0.8	12.3	0.1	3.2
Maine	*	0.2	0.4	*	0.5
Maryland	1.7	2.2	0.4	3.7	0.3
Massachusetts	2.8	2.3	0.6	2.9	2.2
Michigan	6.8	5.2	2.1	0.6	1.2
Minnesota	2.8	3.1	2.1	0.1	0.3
Mississippi	0.5	0.6	1.6	*	2.7
Missouri	2.2	2.0	1.0	0.2	0.4
Montana	0.5	0.8	0.3	*	*
Nebraska	0.8	1.0	1.3	0.1	*
Nevada	0.8	0.9	0.2	1.7	2.8
New Hampshire	0.2	0.3	0.1	0.1	0.6
New Jersey	4.7	5.8	0.8	0.7	2.4
New Mexico	0.7	0.8	0.3	0.9	1.0
New York	8.5	9.0	1.2	13.0	5.4
North Carolina	1.4	1.6	1.3	0.1	0.6
North Dakota	0.2	0.4	0.3	*	*
Ohio	6.1	5.2	3.8	1.0	0.5
Oklahoma	1.3	1.3	2.9	0.9	4.1
Oregon	0.9	1.0	0.9	0.7	1.6
Pennsylvania	4.8	4.6	2.8	1.1	3.1
Rhode Island	0.4	0.3	0.1	0.4	0.8
South Carolina	0.6	0.7	1.0	*	1.1
South Dakota	0.3	0.4	0.6	--	*
Tennessee	1.4	1.7	1.4	0.1	0.1
Texas	4.0	5.4	19.4	7.6	20.2
Utah	1.4	1.2	0.5	0.8	0.7
Vermont	0.1	0.1	*	*	*
Virginia	1.8	2.2	0.9	0.5	1.4
Washington	1.8	1.8	1.2	1.9	1.3
West Virginia	0.5	0.8	0.4	*	*
Wisconsin	2.8	2.9	1.9	0.2	0.6
Wyoming	0.3	0.3	0.6	0.1	*
Total	100.0	100.0	100.0	100.0	100.0

-- Not applicable.

* Less than 0.05 percent.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-923, "Power Plant Operations Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

**Table 27. Summary Statistics for Natural Gas – Alabama, 2005-2009**

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year.....	5,523	6,227	6,591	6,860	6,913
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	311,479	299,685	169,166	159,839	142,609
From Oil Wells.....	5,728	6,459	6,096	6,368	5,758
From Coalbed Wells.....	NA	NA	114,356	111,273	107,506
From Shale Gas Wells.....	NA	NA	NA	73	93
Total.....	317,206	306,144	289,618	277,553	255,965
Repressuring.....	478	301	311	475	783
Vented and Flared.....	2,485	3,525	2,372	1,801	2,495
Nonhydrocarbon Gases Removed.....	17,715	16,097	16,529	17,394	16,658
Marketed Production.....	296,528	286,220	270,407	257,884	236,029
Extraction Loss.....	13,759	21,065	19,831	17,222	17,232
Total Dry Production.....	282,769	265,155	250,576	240,662	218,797
Supply (million cubic feet)					
Dry Production.....	282,769	265,155	250,576	240,662	218,797
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,513,112	2,722,954	2,861,475	3,151,887	3,362,054
Withdrawals from Storage					
Underground Storage.....	15,356	12,127	19,868	26,756	23,298
LNG Storage.....	606	698	1,078	1,076	1,498
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	131,036	37,074	77,309	1,335	-25,416
Total Supply.....	2,942,880	3,038,009	3,210,306	3,421,716	3,580,231

See footnotes at end of table.

Table 27. Summary Statistics for Natural Gas – Alabama, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	353,156	391,093	418,512	404,157	454,268
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,573,659	2,625,607	2,770,917	2,985,348	3,103,267
Additions to Storage					
Underground Storage	15,572	20,604	20,009	31,208	21,020
LNG Storage	493	704	868	1,003	1,676
Total Disposition	2,942,880	3,038,009	3,210,306	3,421,716	3,580,231
Consumption (million cubic feet)					
Lease Fuel	11,291	12,045	11,345	11,136	10,460
Pipeline and Distribution Use	14,982	14,879	15,690	16,413	18,779
Plant Fuel	3,740	6,028	6,269	6,858	6,470
Delivered to Consumers					
Residential	42,057	38,132	35,481	^R 37,793	35,999
Commercial	25,046	24,396	23,420	^R 25,217	24,207
Industrial	151,102	149,973	150,484	142,389	131,244
Vehicle Fuel	153	111	88	^R 84	95
Electric Power	104,786	145,528	175,736	164,266	227,015
Total Delivered to Consumers	323,143	358,141	385,209	^R369,750	418,559
Total Consumption	353,156	391,093	418,512	404,157	454,268
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,891	4,832	4,722	4,999	5,160
Industrial	115,449	114,699	114,325	103,662	94,597
Number of Consumers					
Residential	809,454	808,801	796,476	^R 792,236	782,814
Commercial	65,294	66,337	65,879	^R 65,313	67,596
Industrial	2,787	2,735	2,704	2,757	3,060
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	384	368	355	^R 386	358
Industrial	54,217	54,835	55,652	51,646	42,890
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	9.28	7.57	7.44	9.65	4.32
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.47	10.26	8.78	9.84	7.67
Delivered to Consumers					
Residential	15.82	18.80	18.14	18.30	18.12
Commercial	13.65	15.83	15.06	15.58	14.93
Industrial	9.51	9.46	8.70	10.57	6.48
Vehicle Fuel	--	--	--	17.32	19.17
Electric Power	9.67	7.32	7.19	10.03	4.30

^R Revised data.

-- Not applicable.

^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

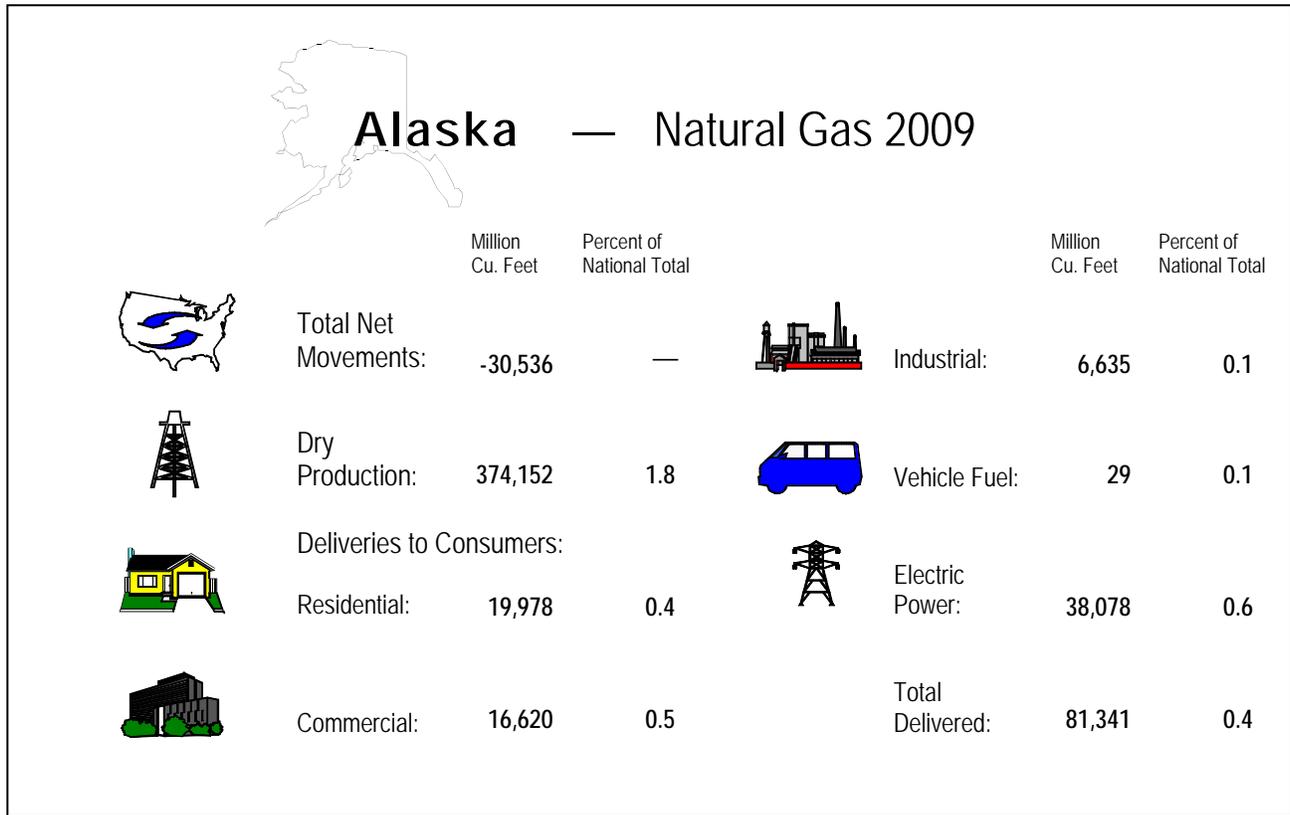


Table 28. Summary Statistics for Natural Gas – Alaska, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year.....	227	231	239	261	261
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	207,084	193,654	165,624	150,483	137,639
From Oil Wells.....	3,435,864	3,012,097	3,313,666	3,265,401	3,174,747
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	3,642,948	3,205,751	3,479,290	3,415,884	3,312,386
Repressuring.....	3,149,237	2,753,901	3,039,347	3,007,418	2,908,828
Vented and Flared.....	6,429	7,125	6,458	10,023	6,481
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	487,282	444,724	433,485	398,442	397,077
Extraction Loss.....	27,956	24,638	26,332	24,337	22,925
Total Dry Production.....	459,326	420,086	407,153	374,105	374,152
Supply (million cubic feet)					
Dry Production.....	459,326	420,086	407,153	374,105	374,152
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage ^a	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	38,770	14,529	11,210	^R 6,947	-1,348
Total Supply.....	498,096	434,615	418,362	^R 381,052	372,804

See footnotes at end of table.

Table 28. Summary Statistics for Natural Gas – Alaska, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	432,972	373,850	369,967	^R 341,888	342,268
Deliveries at U.S. Borders					
Exports	65,124	60,765	48,396	^R 39,164	30,536
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage ^a	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	498,096	434,615	418,362	^R381,052	372,804
Consumption (million cubic feet)					
Lease Fuel	259,829	218,153	227,374	211,878	219,161
Pipeline and Distribution Use	2,617	2,825	2,115	2,047	2,318
Plant Fuel	43,386	38,938	41,197	40,286	39,447
Delivered to Consumers					
Residential	18,029	20,616	19,843	21,439	19,978
Commercial	16,903	18,544	18,756	17,025	16,620
Industrial	52,887	31,457	19,751	5,987	6,635
Vehicle Fuel	38	27	28	^R 26	29
Electric Power	39,284	43,288	40,901	43,199	38,078
Total Delivered to Consumers	127,140	113,933	99,281	^R87,677	81,341
Total Consumption	432,972	373,850	369,967	^R341,888	342,268
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,251	8,098	4,499	4,274	2,448
Industrial	16,582	11,619	5,934	1,304	1,827
Number of Consumers					
Residential	108,401	112,269	115,500	119,039	120,124
Commercial	14,120	14,384	13,408	12,764	13,217
Industrial	12	11	11	6	3
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,197	1,289	1,399	1,334	1,258
Industrial	4,407,215	2,859,770	1,795,587	997,882	2,211,756
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.75	5.79	5.63	7.39	2.93
Imports	--	--	--	--	--
Exports	5.77	6.00	6.21	^R 7.69	8.59
Citygate	3.74	5.25	6.75	6.74	8.22
Delivered to Consumers					
Residential	5.73	6.84	8.68	8.72	10.23
Commercial	4.93	4.75	7.57	8.66	9.51
Industrial	2.59	3.84	4.67	5.49	4.02
Vehicle Fuel	--	--	--	--	--
Electric Power	3.42	3.65	3.58	W	W

^R Revised data.^W Withheld.

-- Not applicable.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly

Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

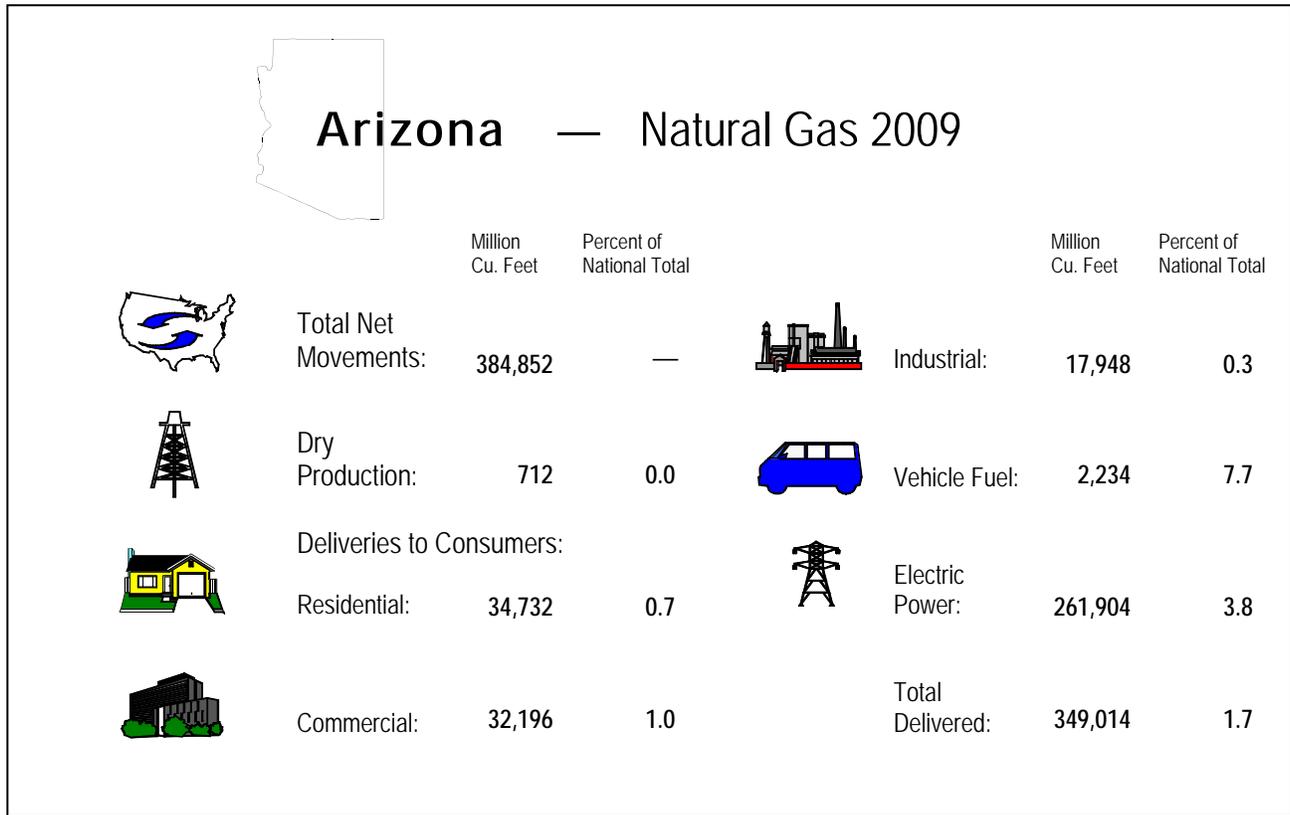


Table 29. Summary Statistics for Natural Gas – Arizona, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	6	7	7	6	6
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	233	611	654	523	711
From Oil Wells	*	*	*	*	*
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	233	611	655	523	712
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	233	611	655	523	712
Extraction Loss	0	0	0	0	0
Total Dry Production	233	611	655	523	712
Supply (million cubic feet)					
Dry Production	233	611	655	523	712
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,444,317	1,496,283	1,715,762	1,858,155	1,752,883
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-2,238	-6,821	3,165	^R 17,478	-16,637
Total Supply	1,442,312	1,490,074	1,719,581	^R1,876,156	1,736,958

See footnotes at end of table.

Table 29. Summary Statistics for Natural Gas – Arizona, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	321,584	358,069	392,954	^R 399,188	368,927
Deliveries at U.S. Borders					
Exports	7,376	15,720	16,207	46,581	44,152
Intransit Deliveries	21,337	24,393	23,318	0	0
Interstate Deliveries	1,092,015	1,091,892	1,287,103	1,430,387	1,323,879
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,442,312	1,490,074	1,719,581	^R1,876,156	1,736,958
Consumption (million cubic feet)					
Lease Fuel	23	23	20	20	17
Pipeline and Distribution Use	17,558	20,617	20,397	22,207	19,896
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	35,767	36,055	38,321	38,453	34,732
Commercial	31,888	32,792	32,694	32,516	32,196
Industrial	16,975	18,447	19,355	20,184	17,948
Vehicle Fuel	1,888	1,989	2,010	^R 1,991	2,234
Electric Power	217,485	248,146	280,156	283,817	261,904
Total Delivered to Consumers	304,004	337,429	372,536	^R376,961	349,014
Total Consumption	321,584	358,069	392,954	^R399,188	368,927
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,140	2,261	2,172	2,258	3,866
Industrial	9,569	11,457	13,292	14,200	12,730
Number of Consumers					
Residential	1,042,662	1,088,574	1,119,266	1,128,264	1,130,047
Commercial	56,572	57,091	57,169	57,586	57,191
Industrial	425	439	395	383	390
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	564	574	572	565	563
Industrial	39,942	42,020	48,999	52,699	46,020
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	6.86	5.70	5.98	7.09	3.19
Imports	--	--	--	--	--
Exports	7.24	6.30	6.94	8.09	3.79
Citygate	7.32	7.67	8.25	8.49	7.21
Delivered to Consumers					
Residential	13.54	16.32	17.21	17.60	17.65
Commercial	9.85	12.11	12.84	13.01	12.15
Industrial	8.53	9.90	10.49	10.47	8.19
Vehicle Fuel	7.91	9.81	9.40	11.00	14.96
Electric Power	8.24	6.48	6.84	8.60	4.16

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

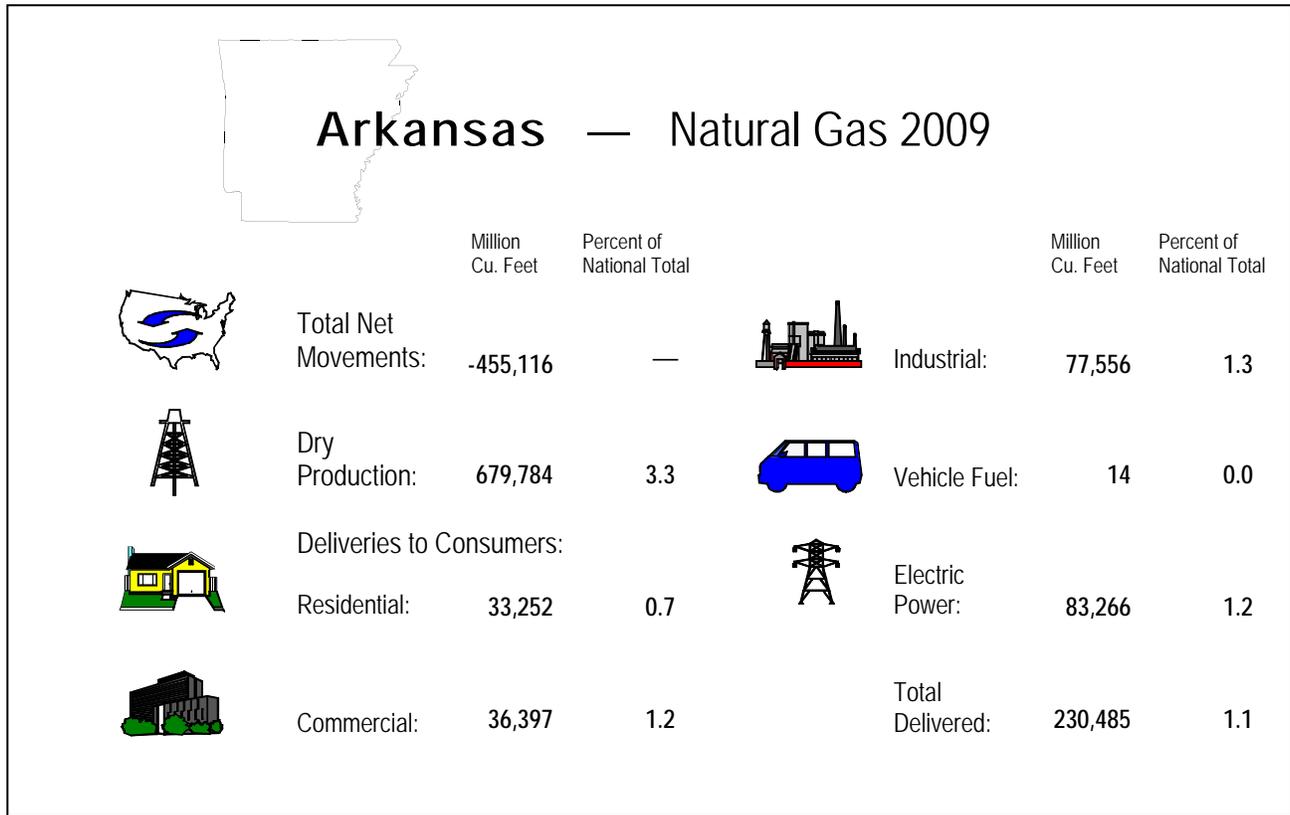


Table 30. Summary Statistics for Natural Gas – Arkansas, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	3,462	3,814	4,773	5,592	6,314
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	180,969	262,911	259,708	171,089	161,011
From Oil Wells.....	9,806	7,833	7,509	7,378	5,743
From Coalbed Wells.....	NA	NA	3,198	2,698	2,962
From Shale Gas Wells.....	NA	NA	NA	265,917	510,897
Total.....	190,774	270,744	270,414	447,082	680,613
Repressuring.....	0	439	516	511	520
Vented and Flared.....	241	12	11	^R 114	141
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	190,533	270,293	269,886	^R 446,457	679,952
Extraction Loss.....	231	212	162	139	168
Total Dry Production	190,302	270,081	269,724	^R446,318	679,784
Supply (million cubic feet)					
Dry Production.....	190,302	270,081	269,724	^R 446,318	679,784
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,924,023	1,871,003	2,198,402	2,083,480	1,932,138
Withdrawals from Storage					
Underground Storage.....	4,707	4,081	5,417	5,585	4,868
LNG Storage	51	57	57	72	51
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-10,490	-70,679	-3,315	^R -1,962	18,737
Total Supply.....	2,108,594	2,074,544	2,470,285	^R2,533,495	2,635,578

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas – Arkansas, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	213,609	233,868	226,439	^R 234,901	244,189
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,890,519	1,835,843	2,238,097	2,293,519	2,387,253
Additions to Storage					
Underground Storage	4,394	4,789	5,695	5,023	4,108
LNG Storage	72	45	54	51	27
Total Disposition	2,108,594	2,074,544	2,470,285	^R2,533,495	2,635,578
Consumption (million cubic feet)					
Lease Fuel	1,288	1,351	^E 1,502	^E 2,521	^E 4,091
Pipeline and Distribution Use	8,943	10,630	10,235	9,927	9,125
Plant Fuel	433	509	404	470	489
Delivered to Consumers					
Residential	33,605	31,495	32,731	35,718	33,252
Commercial	31,521	31,286	32,187	36,924	36,397
Industrial	88,822	87,532	85,773	85,140	77,556
Vehicle Fuel	11	10	13	^R 12	14
Electric Power	48,987	71,056	63,594	64,188	83,266
Total Delivered to Consumers	202,946	221,378	214,298	^R221,983	230,485
Total Consumption	213,609	233,868	226,439	^R234,901	244,189
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,173	8,843	9,534	13,112	14,776
Industrial	84,177	83,347	82,213	81,841	74,752
Number of Consumers					
Residential	555,861	555,905	557,966	556,746	557,355
Commercial	69,990	69,475	69,495	69,144	69,043
Industrial	1,120	1,120	1,055	1,104	1,025
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	450	450	463	534	527
Industrial	79,306	78,154	81,302	77,119	75,664
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.26	^E 6.43	^E 6.61	^E 8.72	3.43
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.83	7.96	8.55	8.88	7.86
Delivered to Consumers					
Residential	13.65	14.15	13.08	14.09	13.39
Commercial	10.20	10.72	10.07	11.32	10.71
Industrial	9.44	9.51	9.51	10.56	8.47
Vehicle Fuel	10.16	8.51	8.39	--	--
Electric Power	8.59	6.38	7.04	9.23	4.14

^R Revised data.

-- Not applicable.

^E Estimated data.^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

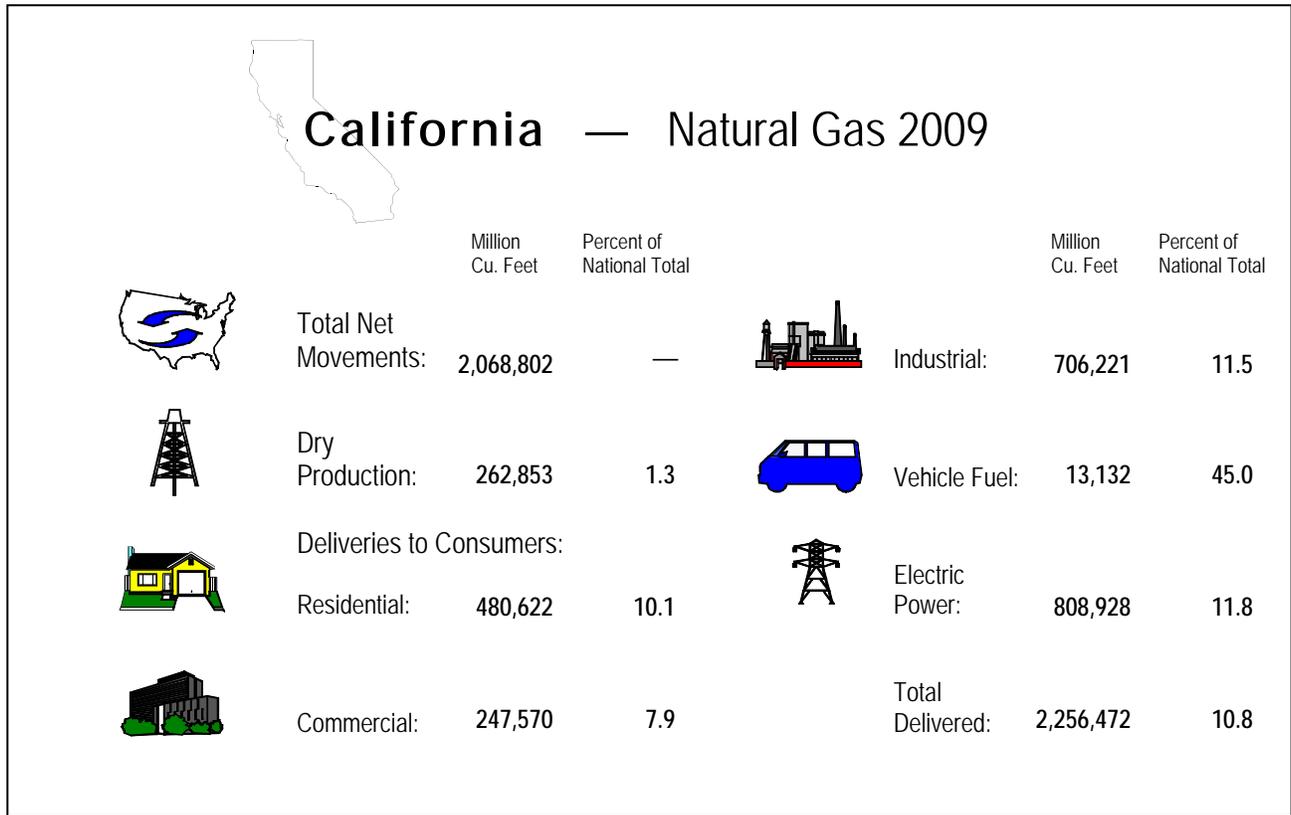


Table 31. Summary Statistics for Natural Gas – California, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	1,356	1,451	1,540	1,645	1,643
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	87,599	94,612	93,249	91,460	82,288
From Oil Wells.....	264,445	254,526	246,140	241,560	223,975
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	352,044	349,137	339,389	333,019	306,263
Repressuring.....	29,134	29,001	27,172	31,305	24,308
Vented and Flared.....	2,120	1,562	1,879	2,127	2,501
Nonhydrocarbon Gases Removed	3,153	3,365	3,178	3,119	2,879
Marketed Production	317,637	315,209	307,160	296,469	276,575
Extraction Loss.....	13,748	14,056	13,521	13,972	13,722
Total Dry Production	303,889	301,153	293,639	282,497	262,853
Supply (million cubic feet)					
Dry Production.....	303,889	301,153	293,639	282,497	262,853
Receipts at U.S. Borders					
Imports	0	0	0	1,345	1,953
Intransit Receipts.....	0	0	0	0	72
Interstate Receipts	2,070,473	2,115,526	2,368,404	2,443,165	2,342,621
Withdrawals from Storage					
Underground Storage.....	179,359	182,247	218,155	214,643	185,198
LNG Storage	50	76	202	42	46
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-605	14,275	-4,218	^R -31,462	11,409
Total Supply.....	2,553,167	2,613,277	2,876,182	^R 2,910,230	2,804,153

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas – California, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	2,248,256	2,315,721	2,395,674	^R 2,405,266	2,328,506
Deliveries at U.S. Borders					
Exports	89,987	101,101	96,757	109,127	101,422
Intransit Deliveries	0	*	0	0	0
Interstate Deliveries	24,786	27,407	169,070	158,433	174,422
Additions to Storage					
Underground Storage	190,055	168,957	214,469	237,364	199,763
LNG Storage	82	92	213	41	41
Total Disposition	2,553,167	2,613,277	2,876,182	^R2,910,230	2,804,153
Consumption (million cubic feet)					
Lease Fuel	37,865	57,234	56,936	64,689	63,127
Pipeline and Distribution Use	10,775	7,023	8,994	7,744	6,296
Plant Fuel	2,875	2,475	2,540	2,318	2,611
Delivered to Consumers					
Residential	483,699	491,777	492,378	489,304	480,622
Commercial	233,082	244,432	251,024	251,045	247,570
Industrial	781,381	732,054	738,501	^R 720,592	706,221
Vehicle Fuel	9,411	9,889	11,015	^R 11,705	13,132
Electric Power	689,169	770,836	834,286	857,867	808,928
Total Delivered to Consumers	2,196,741	2,248,988	2,327,205	^R2,330,514	2,256,472
Total Consumption	2,248,256	2,315,721	2,395,674	^R2,405,266	2,328,506
Delivered for the Account of Others (million cubic feet)					
Residential	1,633	1,723	2,446	3,357	5,313
Commercial	72,999	86,196	98,776	108,738	111,597
Industrial	738,704	690,491	699,283	^R 683,512	673,034
Number of Consumers					
Residential	10,124,433	10,329,224	10,439,220	10,515,162	10,510,885
Commercial	434,899	442,052	446,267	447,160	441,495
Industrial	40,226	38,637	39,134	^R 39,591	38,888
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	536	553	562	561	561
Industrial	19,425	18,947	18,871	^R 18,201	18,160
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.45	6.47	6.62	8.38	3.96
Imports	--	--	--	9.15	2.83
Exports	7.91	6.33	6.53	8.06	3.76
Citygate	7.88	6.76	6.82	8.11	4.17
Delivered to Consumers					
Residential	11.85	11.79	11.57	12.75	9.43
Commercial	10.69	10.43	10.20	11.75	7.75
Industrial	9.84	9.30	9.07	10.80	6.57
Vehicle Fuel	8.80	7.92	7.72	11.32	7.61
Electric Power	8.08	6.71	6.72	8.23	4.44

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Originof Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

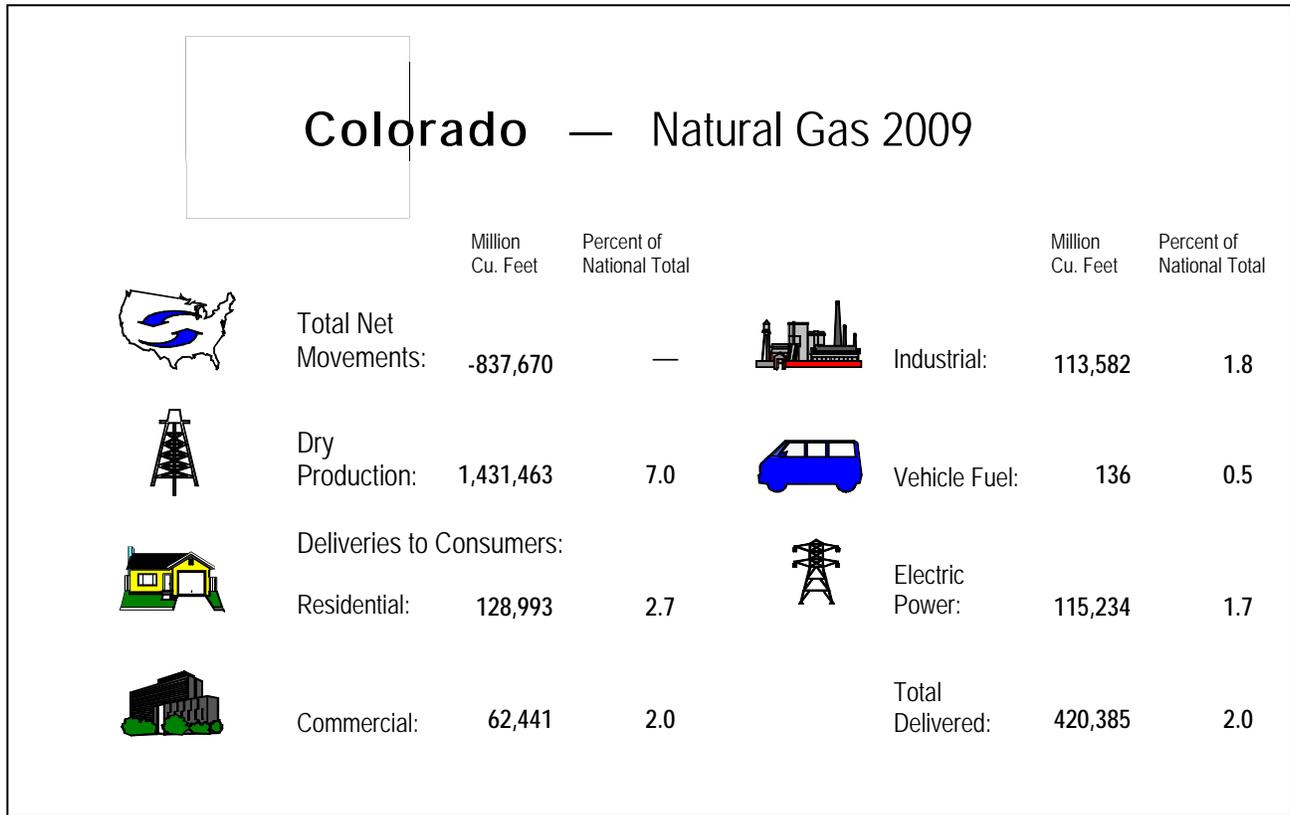


Table 32. Summary Statistics for Natural Gas – Colorado, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	22,691	20,568	22,949	25,716	27,021
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,038,739	1,101,361	617,330	706,027	680,590
From Oil Wells.....	105,247	113,035	160,833	199,725	327,619
From Coalbed Wells.....	NA	NA	476,365	497,092	502,444
From Shale Gas Wells.....	NA	NA	NA	NA	1,000
Total.....	1,143,985	1,214,396	1,254,529	1,402,845	1,511,654
Repressuring.....	9,685	10,285	10,625	^E 11,945	^E 11,173
Vented and Flared.....	1,215	1,291	1,333	^E 1,501	^E 1,411
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,133,086	1,202,821	1,242,571	1,389,399	1,499,070
Extraction Loss.....	34,782	36,317	38,180	53,590	67,607
Total Dry Production	1,098,304	1,166,504	1,204,391	1,335,809	1,431,463
Supply (million cubic feet)					
Dry Production.....	1,098,304	1,166,504	1,204,391	1,335,809	1,431,463
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,297,001	1,309,520	1,311,187	2,200,147	2,526,317
Withdrawals from Storage					
Underground Storage.....	39,442	38,506	37,986	36,894	42,419
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	5,285	6,149	6,869	6,258	7,527
Balancing Item.....	19,451	-1,352	97,841	^R 37,174	-77,672
Total Supply.....	2,459,482	2,519,327	2,658,274	^R3,616,282	3,930,054

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas – Colorado, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	470,321	450,832	504,775	^R 504,783	520,206
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,950,573	2,032,659	2,114,880	3,072,465	3,363,987
Additions to Storage					
Underground Storage	38,588	35,836	38,619	39,034	45,861
LNG Storage	0	0	0	0	0
Total Disposition	2,459,482	2,519,327	2,658,274	^R3,616,282	3,930,054
Consumption (million cubic feet)					
Lease Fuel	35,866	38,088	39,347	^E 44,231	^E 64,873
Pipeline and Distribution Use	13,305	12,945	13,850	15,906	13,659
Plant Fuel	15,641	16,347	16,218	18,613	21,288
Delivered to Consumers					
Residential	124,255	119,270	130,971	133,947	128,993
Commercial	62,099	59,851	63,231	65,806	62,441
Industrial	126,360	111,259	117,230	119,706	113,582
Vehicle Fuel	166	144	141	^R 121	136
Electric Power	92,629	92,927	123,788	106,454	115,234
Total Delivered to Consumers	405,509	383,452	435,360	^R426,034	420,385
Total Consumption	470,321	450,832	504,775	^R504,783	520,206
Delivered for the Account of Others (million cubic feet)					
Residential	14	13	0	0	4
Commercial	3,010	2,772	2,721	3,132	3,240
Industrial	125,618	110,565	116,699	119,032	112,995
Number of Consumers					
Residential	1,524,813	1,558,911	1,583,945	1,606,602	1,622,434
Commercial	137,513	139,746	141,420	144,719	145,624
Industrial	4,318	4,472	4,592	4,816	5,084
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	452	428	447	455	429
Industrial	29,264	24,879	25,529	24,856	22,341
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.43	6.12	4.57	^E 6.94	^E 3.21
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.10	7.61	6.23	6.98	5.09
Delivered to Consumers					
Residential	10.29	10.45	8.84	9.77	8.80
Commercial	9.38	9.61	8.10	9.01	7.56
Industrial	8.68	11.53	7.21	8.76	6.57
Vehicle Fuel	8.17	5.32	8.72	13.57	9.12
Electric Power	7.41	6.22	4.35	7.02	4.27

^R Revised data.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

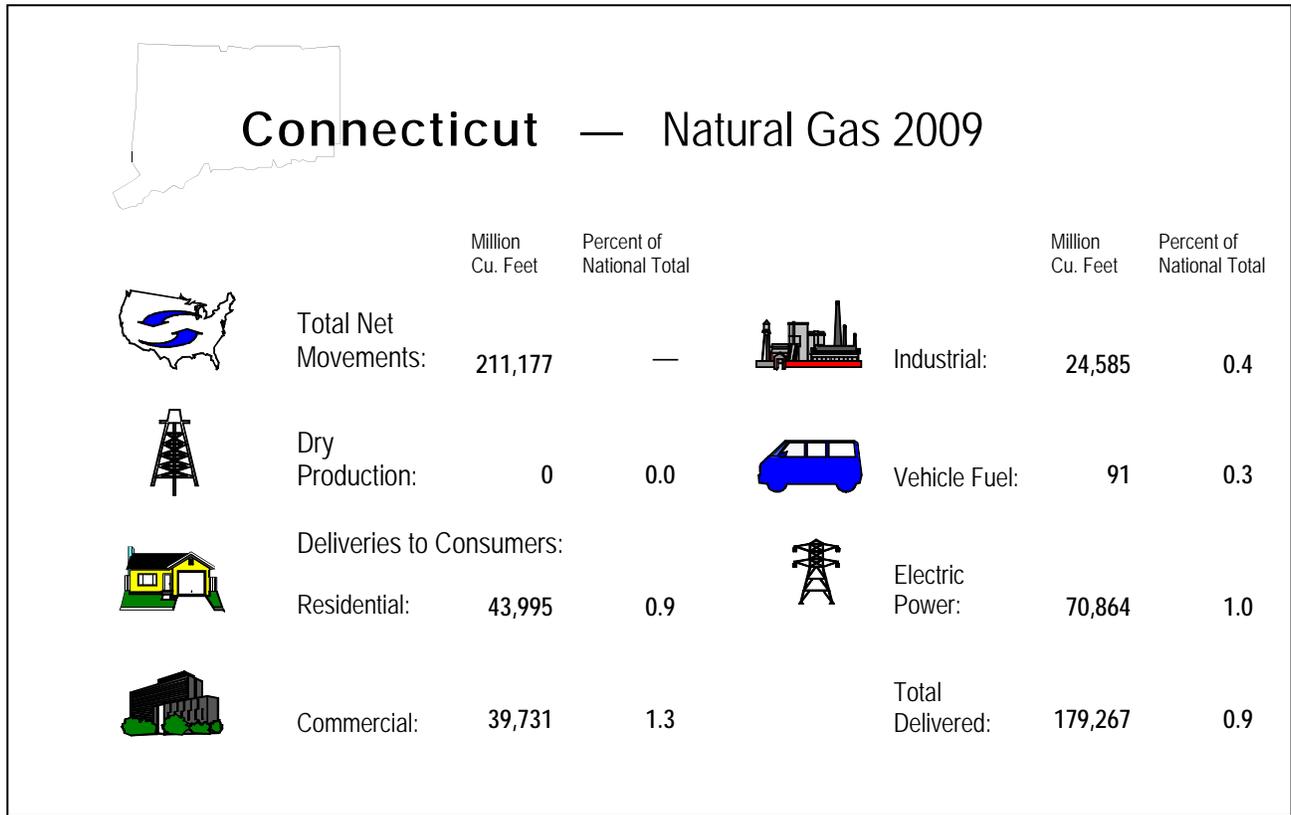


Table 33. Summary Statistics for Natural Gas – Connecticut, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	429,895	454,051	491,456	461,815	487,054
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,143	246	485	802	549
Supplemental Gas Supplies	273	91	0	0	*
Balancing Item.....	-7,120	-8,141	-8,972	^R -24,011	-26,711
Total Supply.....	424,191	446,247	482,969	^R 438,605	460,893

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas – Connecticut, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	168,067	172,682	180,181	^R 166,801	184,304
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	254,740	273,034	302,201	270,796	275,876
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,383	532	587	1,008	713
Total Disposition	424,191	446,247	482,969	^R438,605	460,893
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	3,327	3,178	4,361	4,225	5,037
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	44,522	39,069	43,348	42,935	43,995
Commercial	35,756	32,660	35,963	37,666	39,731
Industrial	20,469	21,670	22,794	22,539	24,585
Vehicle Fuel	98	81	89	^R 81	91
Electric Power	63,896	76,024	73,627	59,354	70,864
Total Delivered to Consumers	164,740	169,504	175,820	^R162,576	179,267
Total Consumption	168,067	172,682	180,181	^R166,801	184,304
Delivered for the Account of Others (million cubic feet)					
Residential	555	596	780	967	1,080
Commercial	10,606	9,458	10,252	11,032	12,324
Industrial	10,969	11,152	11,387	11,883	15,371
Number of Consumers					
Residential	475,221	478,849	482,902	487,320	489,349
Commercial	52,572	52,982	52,389	53,903	54,510
Industrial	3,437	3,393	3,317	3,196	3,138
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	680	616	686	699	729
Industrial	5,955	6,387	6,872	7,052	7,835
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.74	9.11	8.67	10.24	6.81
Delivered to Consumers					
Residential	16.24	17.71	16.39	17.85	14.81
Commercial	13.00	13.60	12.61	13.81	9.92
Industrial	11.68	10.86	10.54	12.63	8.44
Vehicle Fuel	14.60	18.39	20.57	24.04	15.26
Electric Power	9.31	7.39	7.81	10.48	4.89

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Originof Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

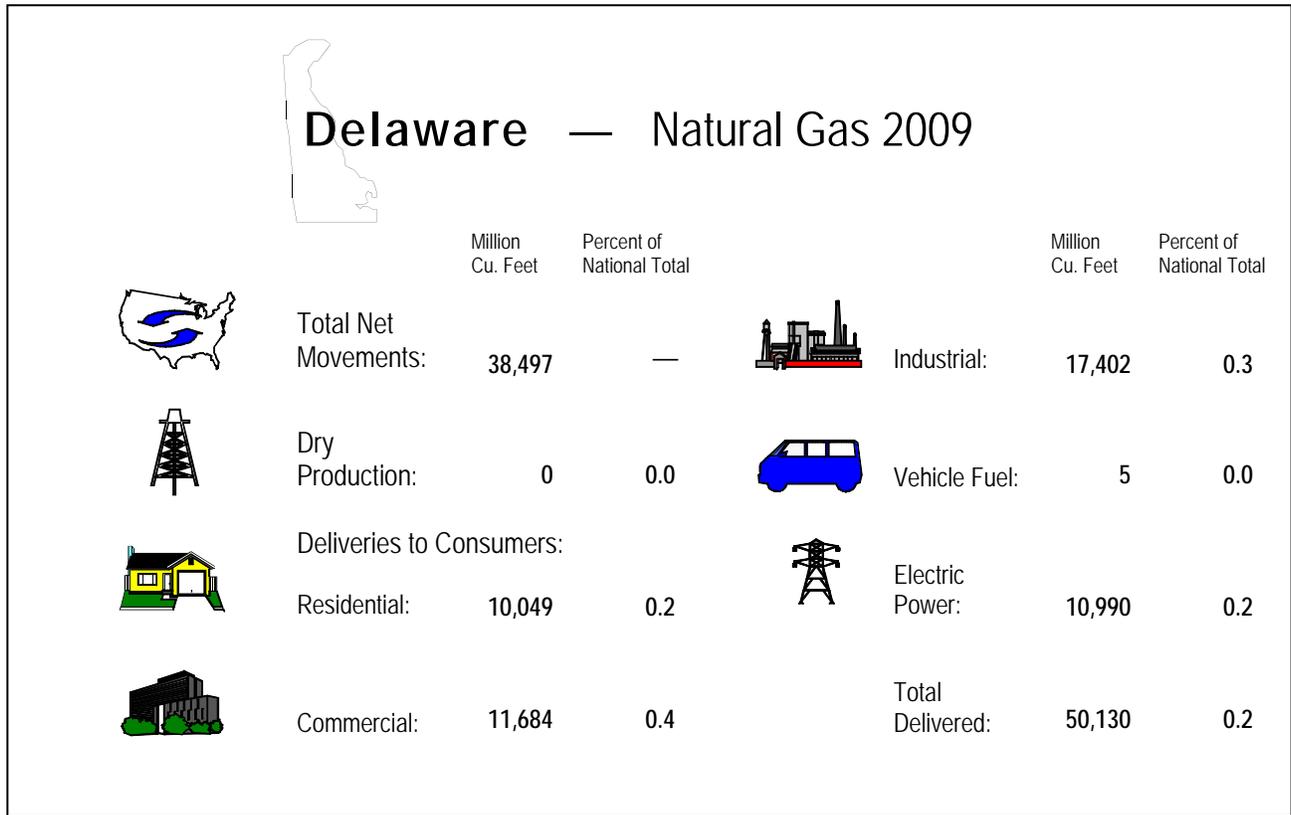


Table 34. Summary Statistics for Natural Gas – Delaware, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	49,725	44,970	47,917	49,964	42,862
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	145	68	220	104	118
Supplemental Gas Supplies	*	*	5	2	2
Balancing Item.....	520	1,160	3,485	^R 1,692	11,656
Total Supply.....	50,391	46,198	51,627	^R51,763	54,638

See footnotes at end of table.

Table 34. Summary Statistics for Natural Gas – Delaware, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	46,904	43,190	48,155	^R 48,162	50,152
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,349	2,940	3,258	3,479	4,365
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	138	68	215	122	121
Total Disposition	50,391	46,198	51,627	^R51,763	54,638
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	40	18	16	18	22
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	10,339	9,111	10,000	9,875	10,049
Commercial	8,383	8,134	8,628	8,868	11,684
Industrial	15,257	16,398	16,014	18,216	17,402
Vehicle Fuel	9	6	5	^R 4	5
Electric Power	12,875	9,522	13,493	11,181	10,990
Total Delivered to Consumers	46,863	43,172	48,139	^R48,144	50,130
Total Consumption	46,904	43,190	48,155	^R48,162	50,152
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,399	1,833	2,178	2,611	5,438
Industrial	13,394	14,919	14,449	17,158	17,034
Number of Consumers					
Residential	137,115	141,276	145,010	147,541	149,006
Commercial	12,070	12,345	12,576	12,703	12,839
Industrial	179	170	185	165	112
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	695	659	686	698	910
Industrial	85,233	96,461	86,562	110,399	155,373
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.32	8.84	7.58	8.32	6.54
Delivered to Consumers					
Residential	14.58	16.93	16.21	16.07	17.79
Commercial	12.98	15.33	14.48	14.24	15.87
Industrial	10.86	11.94	8.93	12.54	13.99
Vehicle Fuel	19.32	22.42	21.90	26.48	14.12
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Originof Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

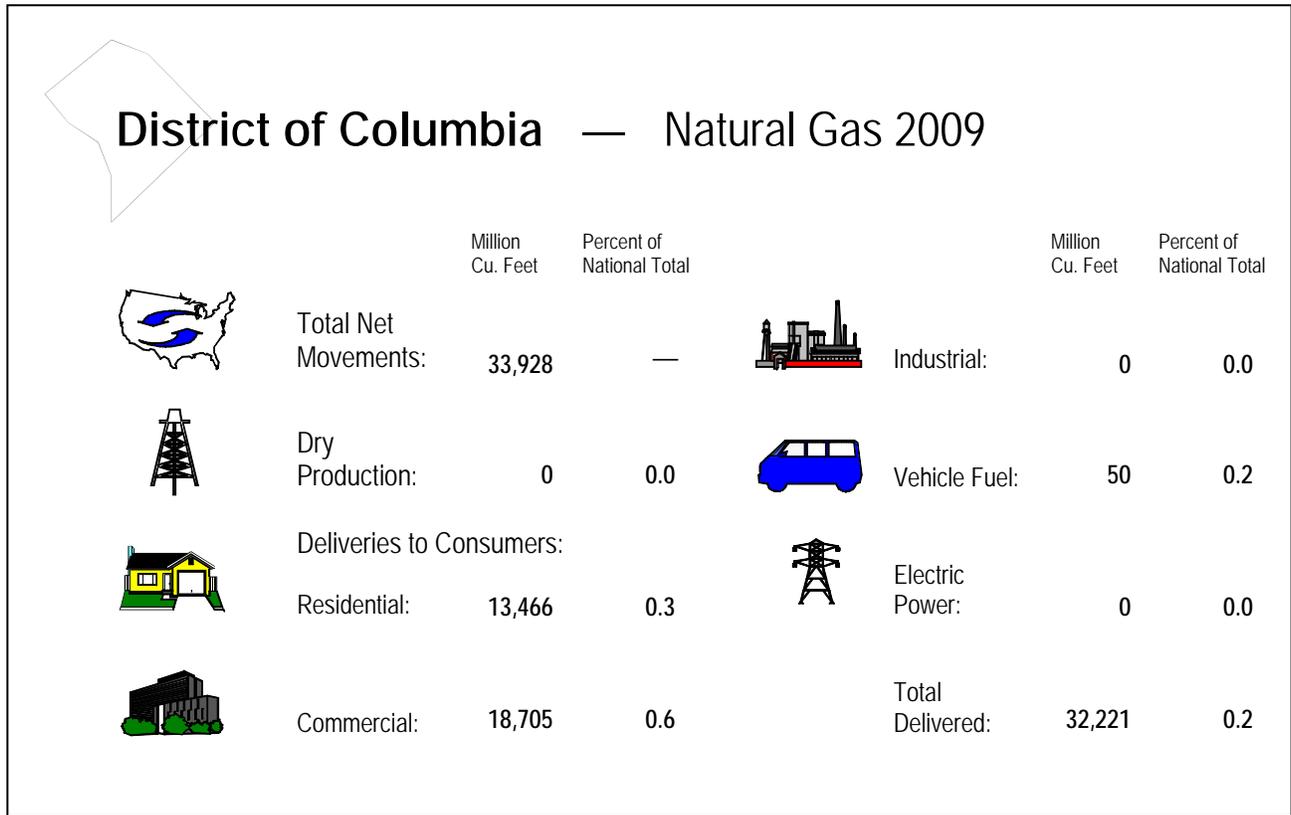


Table 35. Summary Statistics for Natural Gas – District of Columbia, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	32,727	30,216	33,565	32,723	33,928
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-642	-1,166	-599	^R -843	-1,531
Total Supply.....	32,085	29,049	32,966	^R31,880	32,397

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas – District of Columbia, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	32,085	29,049	32,966	^R 31,880	32,397
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	32,085	29,049	32,966	^R31,880	32,397
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	487	464	238	203	177
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	13,853	11,412	13,371	13,222	13,466
Commercial	17,683	17,107	19,297	18,411	18,705
Industrial	0	0	0	0	0
Vehicle Fuel	63	65	61	^R 45	50
Electric Power	0	0	0	0	0
Total Delivered to Consumers	31,598	28,585	32,728	^R31,678	32,221
Total Consumption	32,085	29,049	32,966	^R31,880	32,397
Delivered for the Account of Others (million cubic feet)					
Residential	2,804	2,659	3,178	3,132	3,222
Commercial	13,893	13,695	15,703	15,110	15,550
Industrial	0	0	0	0	0
Number of Consumers					
Residential	141,012	141,953	142,384	142,819	143,436
Commercial	10,381	10,410	9,915	10,024	10,288
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,703	1,643	1,946	1,837	1,818
Industrial	0	0	0	0	0
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	--	--	--	--	--
Delivered to Consumers					
Residential	16.87	16.96	15.67	16.49	13.92
Commercial	13.17	14.67	13.69	^R 13.90	12.99
Industrial	--	--	--	--	--
Vehicle Fuel	8.93	9.50	9.49	15.57	6.83
Electric Power	--	--	--	--	--

^R Revised data.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

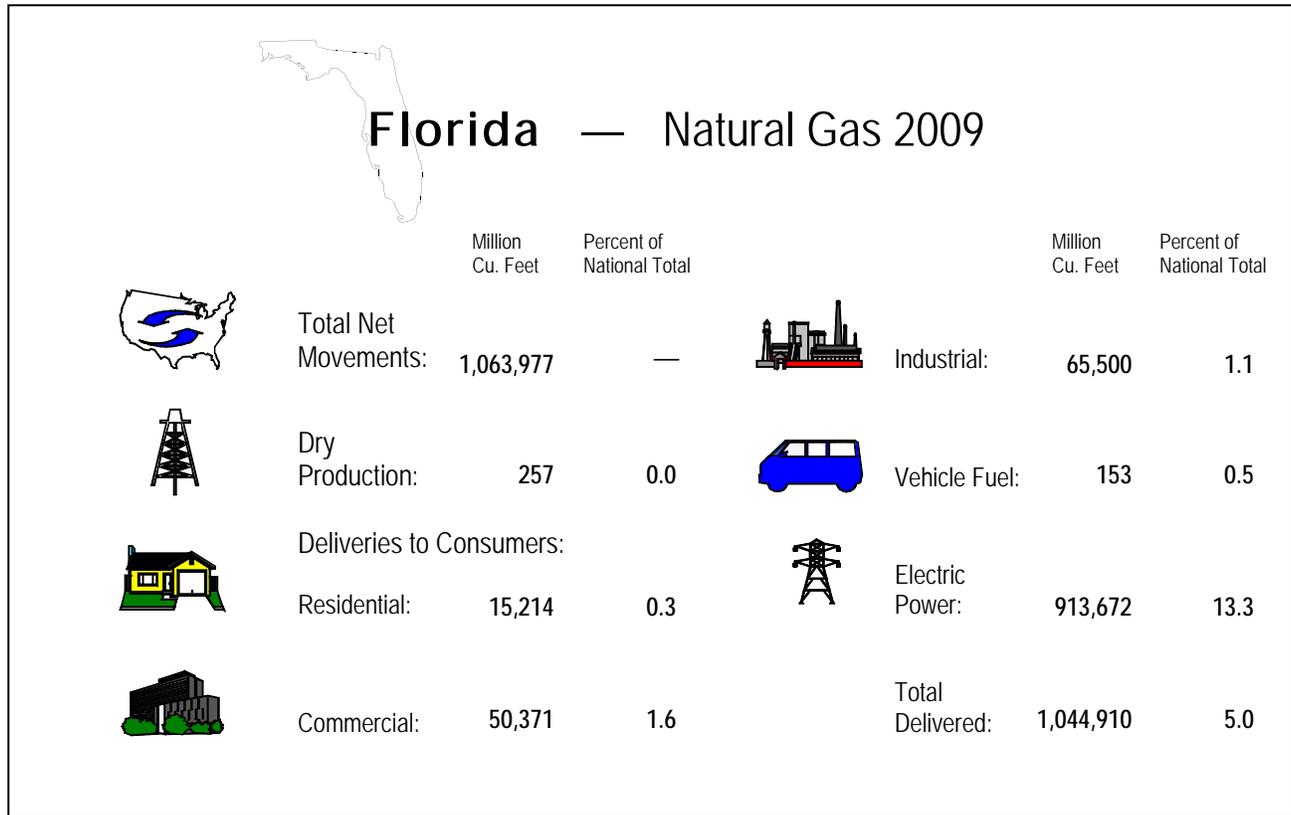


Table 36. Summary Statistics for Natural Gas – Florida, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	2,954	2,845	2,000	2,742	290
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	2,954	2,845	2,000	2,742	290
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	337	304	^E 222	^E 306	^E 32
Marketed Production	2,616	2,540	1,778	2,436	257
Extraction Loss.....	495	485	132	22	0
Total Dry Production	2,121	2,055	1,646	2,414	257
Supply (million cubic feet)					
Dry Production.....	2,121	2,055	1,646	2,414	257
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	774,283	889,710	915,006	939,799	1,063,977
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	1,804	-155	592	^R 486	-8,866
Total Supply.....	778,209	891,611	917,244	^R942,699	1,055,369

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas – Florida, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	778,209	891,611	917,244	^R 942,699	1,055,369
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	778,209	891,611	917,244	^R942,699	1,055,369
Consumption (million cubic feet)					
Lease Fuel	987	896	^E 654	^E 897	^E 94
Pipeline and Distribution Use	9,370	11,942	10,092	9,547	10,364
Plant Fuel	286	796	671	83	0
Delivered to Consumers					
Residential	16,124	15,641	15,066	15,594	15,214
Commercial	57,690	50,625	51,097	50,901	50,371
Industrial	63,133	69,720	66,453	68,275	65,500
Vehicle Fuel	209	232	243	^R 137	153
Electric Power	630,410	741,759	772,968	797,266	913,672
Total Delivered to Consumers	767,566	877,977	905,828	^R932,172	1,044,910
Total Consumption	778,209	891,611	917,244	^R942,699	1,055,369
Delivered for the Account of Others (million cubic feet)					
Residential	301	320	333	346	344
Commercial	34,682	28,398	28,805	29,046	29,414
Industrial	60,973	67,567	64,393	66,256	63,383
Number of Consumers					
Residential	656,069	673,122	682,996	679,265	674,090
Commercial	55,479	55,259	57,320	58,125	59,549
Industrial	432	475	467	449	607
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,040	916	891	876	846
Industrial	146,141	146,780	142,299	152,059	107,907
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.30	8.32	7.97	9.73	5.76
Delivered to Consumers					
Residential	20.15	21.54	20.61	^R 21.07	20.18
Commercial	13.28	13.91	13.07	^R 14.45	11.09
Industrial	9.48	11.66	10.56	11.72	9.41
Vehicle Fuel	12.94	13.69	12.82	15.56	13.16
Electric Power	8.75	8.62	9.35	10.41	7.90

^R Revised data.
⁻⁻ Not applicable.
^E Estimated data.
^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

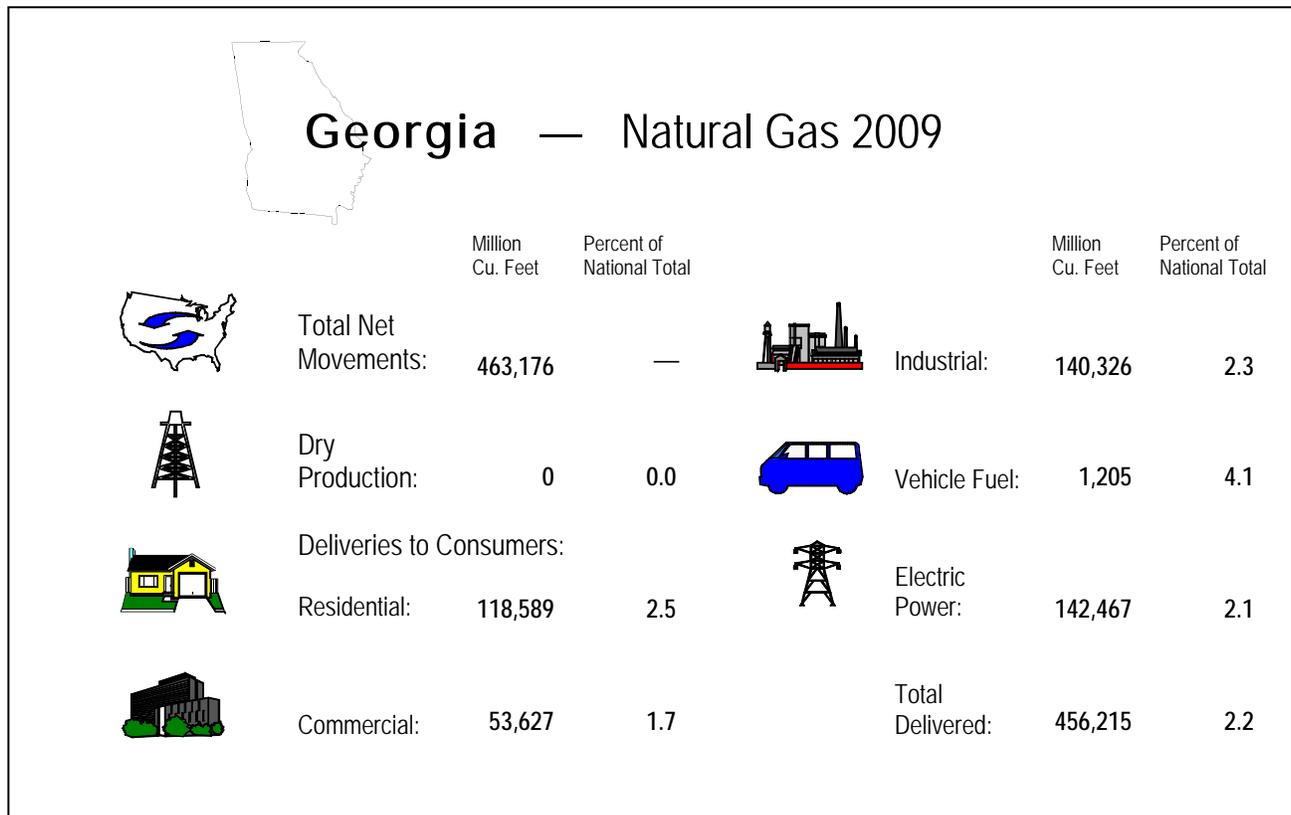


Table 37. Summary Statistics for Natural Gas – Georgia, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	132,062	146,766	170,243	135,711	142,244
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,282,549	1,304,376	1,366,016	1,452,988	1,512,570
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	4,535	1,968	1,493	1,891	1,210
Supplemental Gas Supplies	*	3	2	*	52
Balancing Item.....	5,672	10,111	168	^R -4,782	1,664
Total Supply.....	1,424,818	1,463,225	1,537,923	^R1,585,809	1,657,740

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas – Georgia, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	412,560	420,469	441,107	^R 425,043	462,919
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,006,287	1,035,051	1,093,999	1,156,394	1,191,638
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,971	7,705	2,817	4,372	3,182
Total Disposition	1,424,818	1,463,225	1,537,923	^R1,585,809	1,657,740
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	5,708	6,092	5,188	^R 5,986	6,704
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	124,560	110,245	111,895	119,375	118,589
Commercial	52,902	48,137	48,591	51,518	53,627
Industrial	156,202	159,614	152,674	150,773	140,326
Vehicle Fuel	921	974	1,034	^R 1,074	1,205
Electric Power	72,267	95,407	121,726	96,316	142,467
Total Delivered to Consumers	406,852	414,377	435,919	^R419,057	456,215
Total Consumption	412,560	420,469	441,107	^R425,043	462,919
Delivered for the Account of Others (million cubic feet)					
Residential	106,486	94,041	95,839	102,148	101,830
Commercial	42,112	38,204	38,967	41,555	43,845
Industrial	129,439	132,527	126,340	126,503	115,572
Number of Consumers					
Residential	1,773,121	1,726,239	1,793,650	1,791,256	1,744,934
Commercial	128,389	127,843	127,832	126,804	127,347
Industrial	3,543	3,053	2,913	2,890	2,254
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	412	377	380	406	421
Industrial	44,088	52,281	52,411	52,170	62,257
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	9.18	7.03	6.79	9.71	3.73
Exports	--	--	--	--	--
Citygate	9.85	9.37	8.15	9.35	6.56
Delivered to Consumers					
Residential	16.77	18.37	17.53	18.26	16.30
Commercial	14.76	14.20	13.21	14.30	11.70
Industrial	10.29	9.51	8.86	11.02	6.21
Vehicle Fuel	--	13.05	12.93	12.91	12.11
Electric Power	10.63	7.36	7.54	10.40	4.70

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas LiquidsProduction"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

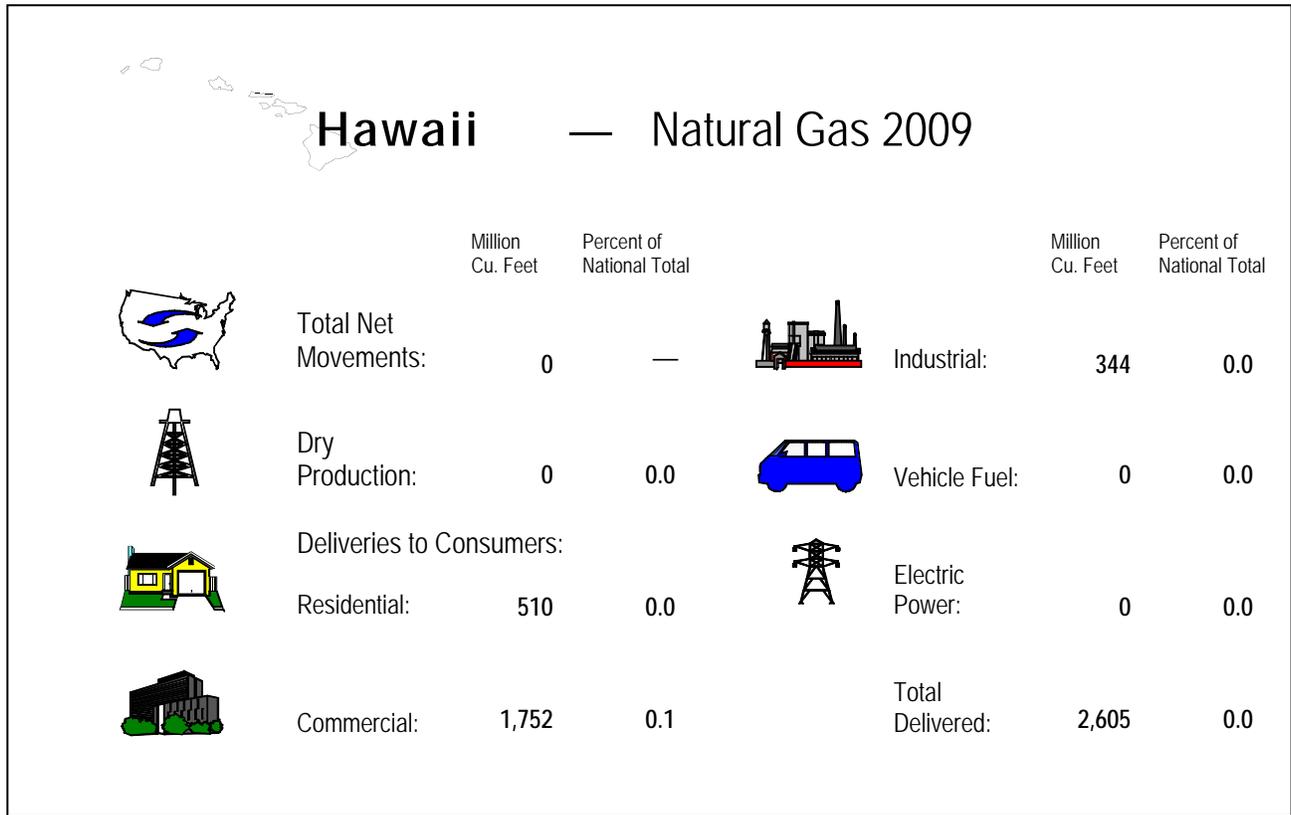


Table 38. Summary Statistics for Natural Gas – Hawaii, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2,606	2,613	2,683	2,559	2,447
Balancing Item.....	188	171	167	143	161
Total Supply.....	2,795	2,783	2,850	2,702	2,607

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas – Hawaii, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	2,795	2,783	2,850	2,702	2,607
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,795	2,783	2,850	2,702	2,607
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2	2	3	2	2
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	516	518	509	499	510
Commercial	1,838	1,813	1,836	1,769	1,752
Industrial	439	451	502	431	344
Vehicle Fuel	*	*	0	0	0
Electric Power	0	0	0	0	0
Total Delivered to Consumers	2,793	2,782	2,848	2,700	2,605
Total Consumption	2,795	2,783	2,850	2,702	2,607
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Number of Consumers					
Residential	26,219	25,982	25,899	25,632	25,466
Commercial	2,572	2,548	2,547	2,540	2,535
Industrial	28	26	27	27	25
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	714	712	721	696	691
Industrial	15,667	17,343	18,609	15,975	13,753
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	14.28	17.49	17.37	27.15	17.82
Delivered to Consumers					
Residential	30.94	35.28	34.05	44.57	36.37
Commercial	25.48	29.29	28.31	39.01	30.00
Industrial	16.41	18.49	18.66	26.74	19.05
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	--	--	--

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and

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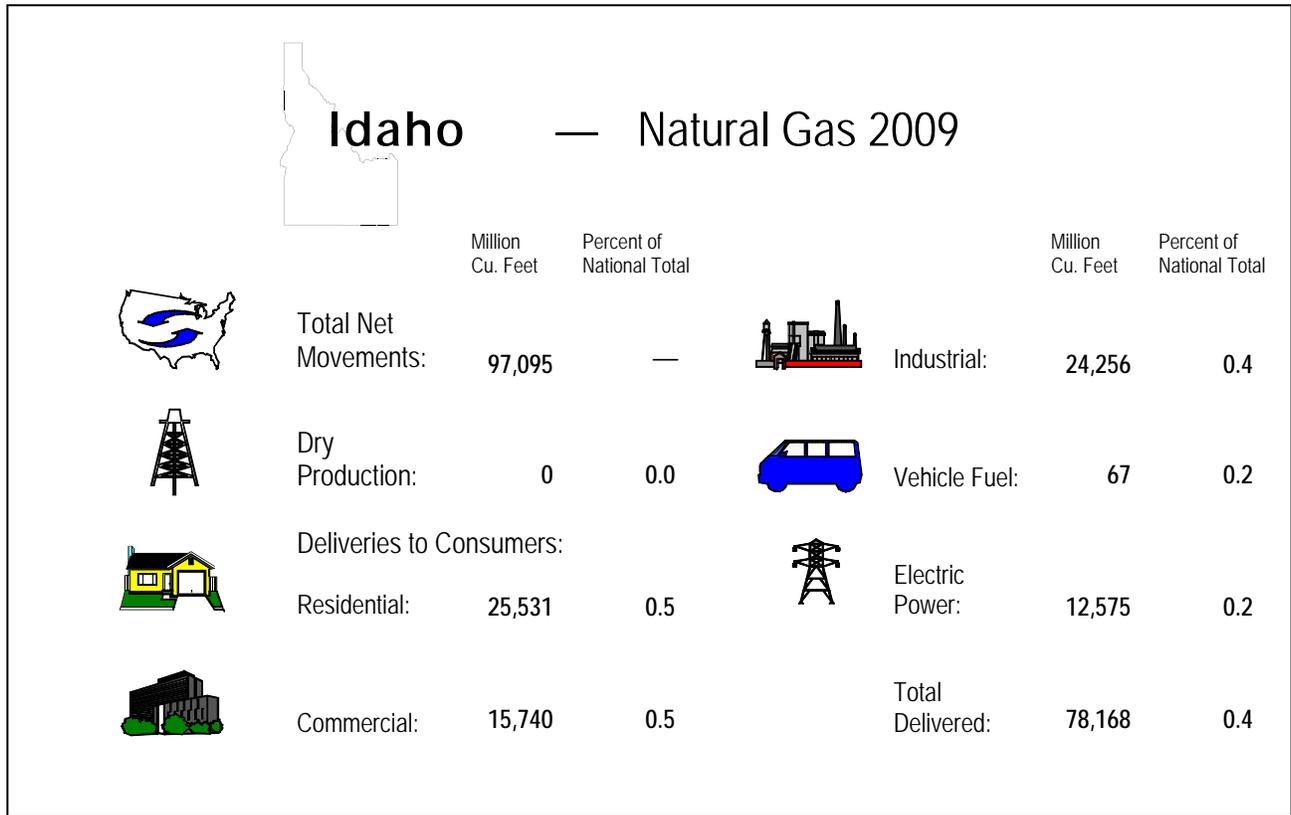


Table 39. Summary Statistics for Natural Gas – Idaho, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	624,468	690,781	704,429	688,782	693,892
Intransit Receipts.....	10,513	*	21,936	0	0
Interstate Receipts	181,256	219,714	233,472	237,853	230,465
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	189	275	189	147	141
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-2,484	-11,435	3,767	^R -19,066	-11,789
Total Supply.....	813,942	899,335	963,793	^R907,716	912,709

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas – Idaho, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	74,540	75,709	81,937	^R 88,515	84,918
Deliveries at U.S. Borders					
Exports	0	0	0	252	113
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	739,356	823,211	881,766	818,950	827,150
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	46	415	89	0	528
Total Disposition	813,942	899,335	963,793	^R907,716	912,709
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	5,339	6,507	7,542	6,869	6,750
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	21,603	22,450	23,419	27,532	25,531
Commercial	13,231	13,573	14,274	16,333	15,740
Industrial	22,852	23,488	24,119	25,191	24,256
Vehicle Fuel	91	80	79	^R 60	67
Electric Power	11,425	9,611	12,504	12,530	12,575
Total Delivered to Consumers	69,202	69,202	74,395	^R81,646	78,168
Total Consumption	74,540	75,709	81,937	^R88,515	84,918
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,911	1,927	2,169	2,285	2,560
Industrial	22,332	23,002	23,647	24,709	23,835
Number of Consumers					
Residential	301,357	316,915	323,114	336,191	342,277
Commercial	33,362	33,625	33,767	37,320	38,245
Industrial	195	192	188	199	187
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	397	404	423	438	412
Industrial	117,189	122,331	128,294	126,590	129,711
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	7.13	6.22	6.31	7.88	3.86
Exports	--	--	--	7.43	4.49
Citygate	7.95	7.27	6.68	7.48	5.63
Delivered to Consumers					
Residential	10.59	12.25	11.47	11.07	10.54
Commercial	9.86	11.49	10.67	10.28	9.77
Industrial	8.39	10.05	9.39	9.18	8.53
Vehicle Fuel	--	11.42	11.42	12.45	9.33
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Originof Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

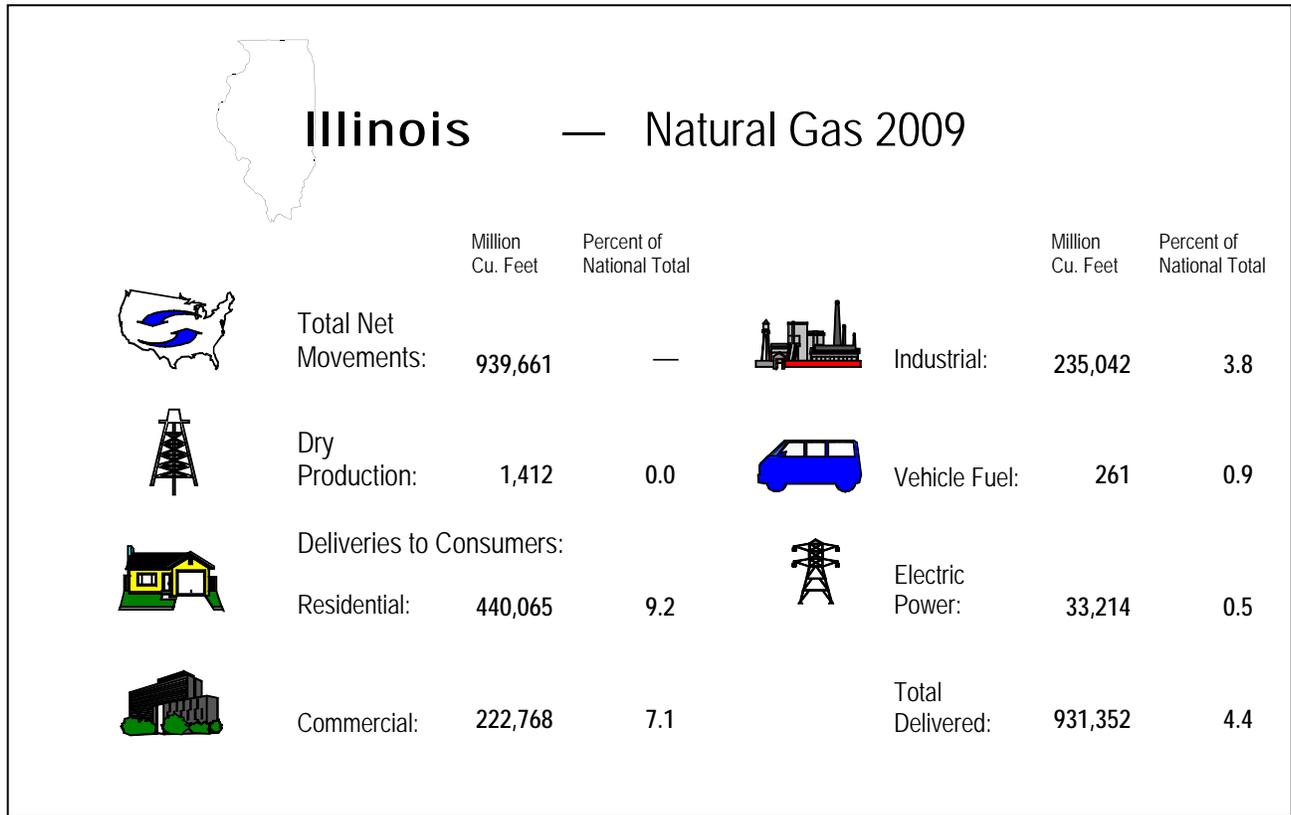


Table 40. Summary Statistics for Natural Gas – Illinois, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	316	316	43	45	51
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	^E 161	^E 165	^E 139	^E 119	^E 139
From Oil Wells.....	^E 5	^E 5	^E 5	^E 5	^E 5
From Coalbed Wells.....	NA	NA	^E 1,250	^E 1,069	^E 1,299
From Shale Gas Wells.....	0	0	0	0	0
Total.....	^E166	^E170	^E1,394	^E1,193	^E1,443
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	^E 166	^E 170	^E 1,394	^E 1,193	^E 1,443
Extraction Loss.....	46	47	48	42	31
Total Dry Production	120	123	1,346	1,151	1,412
Supply (million cubic feet)					
Dry Production.....	120	123	1,346	1,151	1,412
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,925,414	2,903,476	2,907,989	3,051,095	3,086,298
Withdrawals from Storage					
Underground Storage.....	259,288	235,590	251,122	259,827	247,957
LNG Storage	405	358	343	383	726
Supplemental Gas Supplies	15	13	11	15	20
Balancing Item.....	-42,413	-189,689	60,587	^R -29,256	16,130
Total Supply.....	3,142,830	2,949,871	3,221,398	^R3,283,215	3,352,542

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas – Illinois, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	969,642	893,997	965,591	^R 1,000,501	946,019
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,912,671	1,812,882	2,011,543	2,022,380	2,146,637
Additions to Storage					
Underground Storage	260,515	242,754	243,789	260,333	259,421
LNG Storage	3	238	475	1	465
Total Disposition	3,142,830	2,949,871	3,221,398	^R3,283,215	3,352,542
Consumption (million cubic feet)					
Lease Fuel	4	4	^E 39	^E 41	^E 62
Pipeline and Distribution Use	10,855	10,869	11,407	13,275	14,564
Plant Fuel	56	45	45	48	41
Delivered to Consumers					
Residential	437,572	398,231	433,048	465,927	440,065
Commercial	201,882	196,361	203,368	222,382	222,768
Industrial	260,536	245,488	254,872	264,009	235,042
Vehicle Fuel	318	271	244	^R 233	261
Electric Power	58,418	42,729	62,567	34,586	33,214
Total Delivered to Consumers	958,727	883,080	954,100	^R987,137	931,352
Total Consumption	969,642	893,997	965,591	^R1,000,501	946,019
Delivered for the Account of Others (million cubic feet)					
Residential	47,418	43,317	49,096	56,757	55,468
Commercial	118,168	118,383	117,571	126,178	130,862
Industrial	235,820	224,098	230,731	239,310	217,025
Number of Consumers					
Residential	3,975,961	3,812,121	3,845,441	3,869,308	3,839,438
Commercial	276,763	300,606	296,465	298,418	294,226
Industrial	29,887	26,109	24,000	23,737	23,857
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	729	653	686	745	757
Industrial	8,717	9,402	10,620	11,122	9,852
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.38	8.26	7.87	8.48	5.71
Delivered to Consumers					
Residential	11.62	11.18	10.76	12.07	8.98
Commercial	11.20	10.91	10.40	11.70	8.65
Industrial	10.01	9.44	9.00	10.58	7.31
Vehicle Fuel	9.88	9.75	9.59	12.75	7.27
Electric Power	8.96	7.14	7.26	10.10	4.69

^R Revised data.

⁻⁻ Not applicable.

^E Estimated data.

^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Production data for 2007-2009 derived from flow data provided by BENTEK Energy, LLC. All other data: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

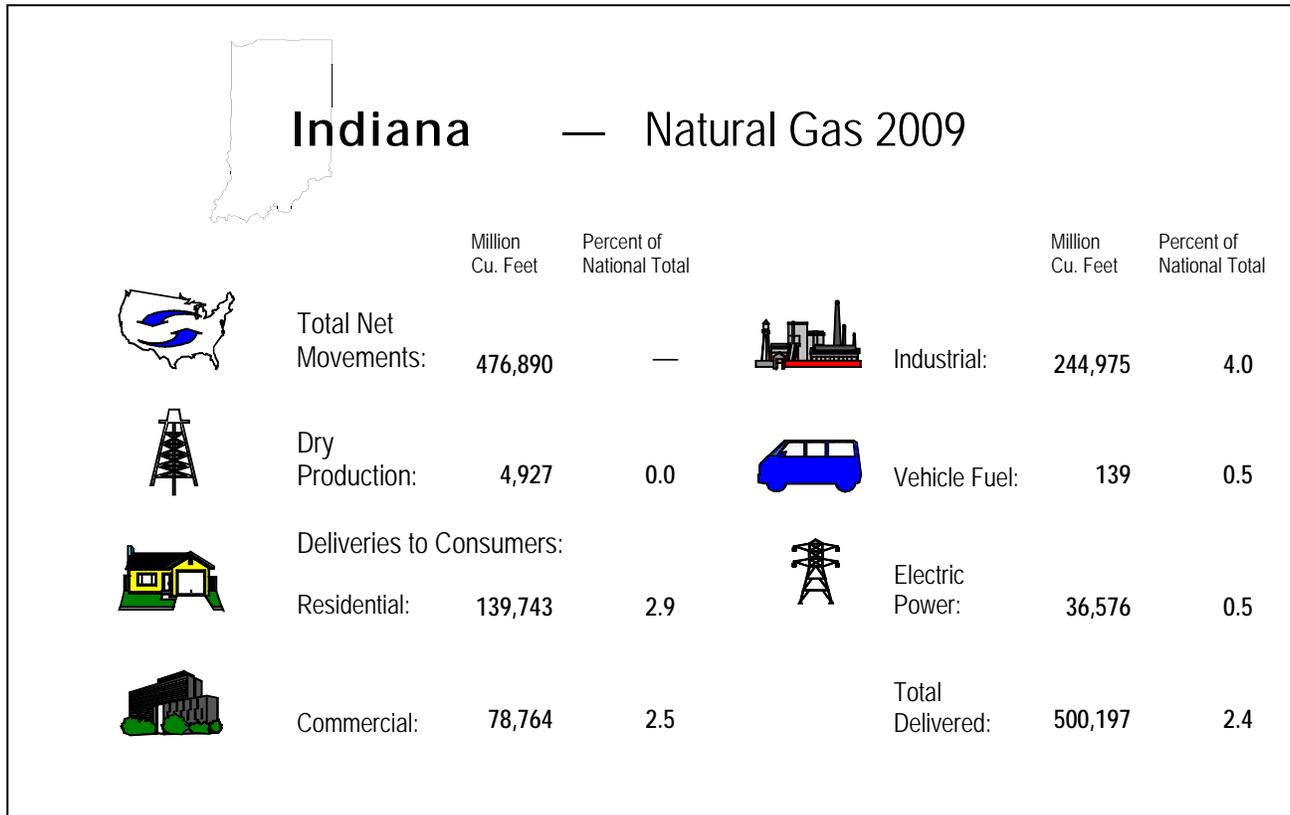


Table 41. Summary Statistics for Natural Gas – Indiana, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	2,321	2,336	2,350	^R 525	563
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	3,135	2,921	3,606	4,701	4,927
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	3,135	2,921	3,606	4,701	4,927
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	3,135	2,921	3,606	4,701	4,927
Extraction Loss.....	0	0	0	0	0
Total Dry Production	3,135	2,921	3,606	4,701	4,927
Supply (million cubic feet)					
Dry Production.....	3,135	2,921	3,606	4,701	4,927
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,333,102	2,233,715	2,431,747	2,469,330	2,652,307
Withdrawals from Storage					
Underground Storage.....	22,827	20,707	25,105	22,911	22,218
LNG Storage	1,066	1,172	2,577	1,748	1,281
Supplemental Gas Supplies	1,988	1,642	635	30	*
Balancing Item.....	-3,988	19,140	-28,924	^R 64,839	26,397
Total Supply.....	2,358,131	2,279,297	2,434,747	^R2,563,560	2,707,131

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas – Indiana, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	531,111	496,303	535,796	^R 551,424	506,623
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,804,783	1,757,950	1,873,603	1,988,280	2,175,417
Additions to Storage					
Underground Storage	21,405	23,598	22,686	22,874	24,399
LNG Storage	831	1,447	2,663	982	691
Total Disposition	2,358,131	2,279,297	2,434,747	^R2,563,560	2,707,131
Consumption (million cubic feet)					
Lease Fuel	97	108	^E 101	^E 161	^E 211
Pipeline and Distribution Use	6,599	6,313	7,039	7,060	6,215
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	148,655	127,649	142,543	152,701	139,743
Commercial	76,217	71,081	75,562	84,858	78,764
Industrial	264,020	263,807	272,551	272,208	244,975
Vehicle Fuel	147	131	128	^R 123	139
Electric Power	35,376	27,213	37,871	34,312	36,576
Total Delivered to Consumers	524,415	489,881	528,655	^R544,202	500,197
Total Consumption	531,111	496,303	535,796	^R551,424	506,623
Delivered for the Account of Others (million cubic feet)					
Residential	5,293	4,748	5,379	7,655	8,909
Commercial	13,662	14,610	16,566	18,768	20,579
Industrial	243,071	244,934	252,305	253,932	227,724
Number of Consumers					
Residential	1,707,195	1,661,186	1,677,857	1,678,158	1,662,663
Commercial	159,649	154,322	155,885	157,223	155,615
Industrial	5,823	5,350	5,427	5,294	5,190
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	477	461	485	540	506
Industrial	45,341	49,310	50,221	51,418	47,201
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	9.11	6.01	5.78	7.58	4.05
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.83	8.31	7.83	8.94	5.59
Delivered to Consumers					
Residential	12.13	13.05	11.29	12.65	10.81
Commercial	11.12	11.53	10.20	11.14	9.18
Industrial	10.06	9.37	8.45	10.48	6.91
Vehicle Fuel	8.80	7.01	6.09	7.94	4.08
Electric Power	8.76	7.63	7.48	9.61	4.69

^R Revised data.

-- Not applicable.

^E Estimated data.^{NA} Not available.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

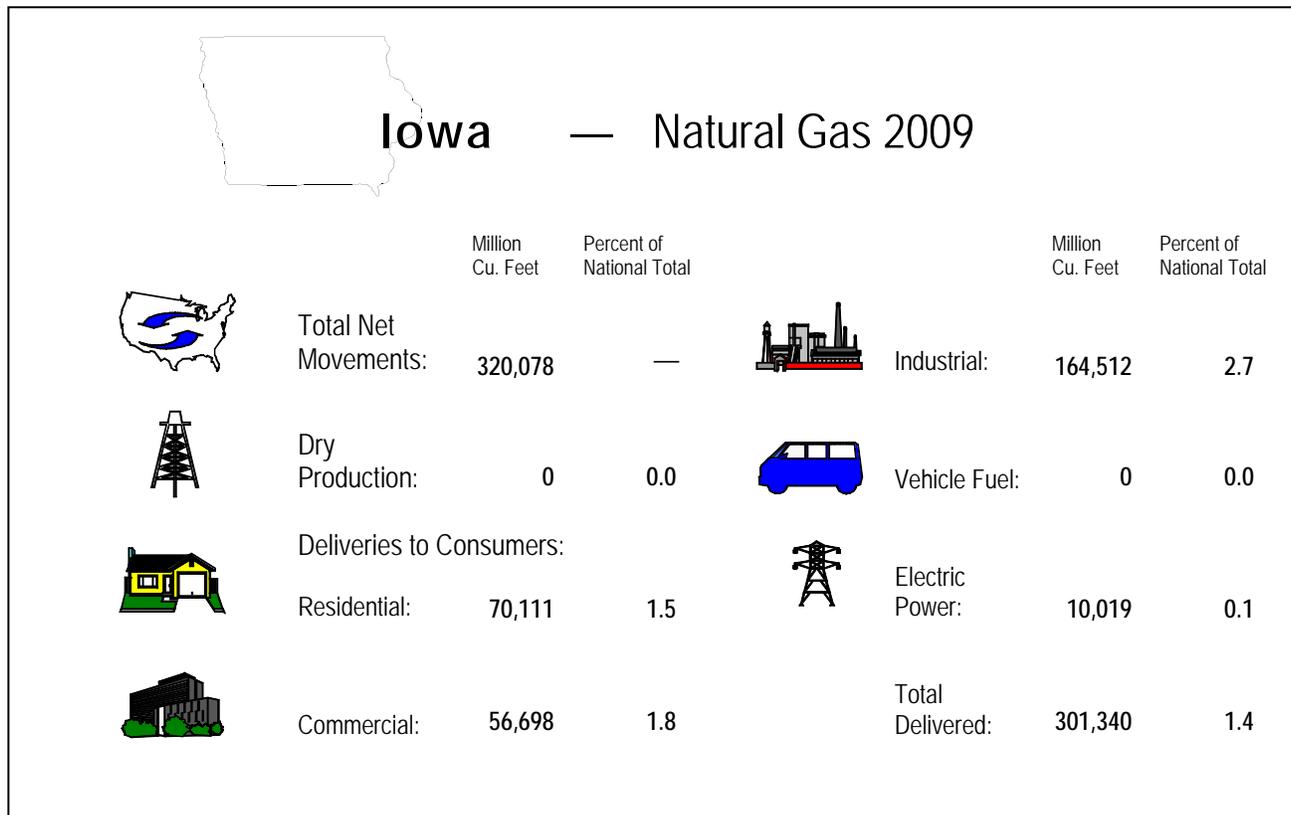


Table 42. Summary Statistics for Natural Gas – Iowa, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,401,549	2,400,356	2,297,174	2,391,697	2,163,049
Withdrawals from Storage					
Underground Storage.....	70,206	65,187	72,779	67,748	74,151
LNG Storage	2,845	1,540	3,195	3,344	1,897
Supplemental Gas Supplies	31	46	40	27	3
Balancing Item.....	-1,186	30,026	30,420	^R 13,687	-278
Total Supply.....	2,473,445	2,497,156	2,403,609	^R2,476,504	2,238,821

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas – Iowa, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	241,340	238,454	293,274	^R 325,772	315,186
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,162,652	2,187,513	2,036,925	2,077,531	1,842,972
Additions to Storage					
Underground Storage	66,827	68,750	70,329	70,022	79,012
LNG Storage	2,626	2,438	3,080	3,178	1,652
Total Disposition	2,473,445	2,497,156	2,403,609	^R2,476,504	2,238,821
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	11,622	12,525	12,320	14,101	13,846
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	67,271	61,844	67,754	75,449	70,111
Commercial	45,152	43,424	46,367	56,099	56,698
Industrial	96,007	101,032	140,892	^R 162,478	164,512
Vehicle Fuel	2	*	*	0	0
Electric Power	21,285	19,629	25,941	17,645	10,019
Total Delivered to Consumers	229,717	225,929	280,954	^R311,672	301,340
Total Consumption	241,340	238,454	293,274	^R325,772	315,186
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	9,815	9,840	10,358	13,603	15,574
Industrial	86,593	92,418	131,703	^R 151,722	154,020
Number of Consumers					
Residential	850,095	858,915	865,553	872,980	875,781
Commercial	97,767	97,823	97,979	98,144	98,416
Industrial	1,744	1,670	1,651	^R 1,652	1,626
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	462	444	473	572	576
Industrial	55,050	60,498	85,337	^R 98,352	101,176
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.88	8.07	7.80	8.28	5.62
Delivered to Consumers					
Residential	12.30	12.42	11.76	11.91	9.83
Commercial	10.63	10.38	9.97	10.25	7.88
Industrial	9.46	8.47	8.56	^R 9.32	6.23
Vehicle Fuel	--	--	11.68	--	--
Electric Power	8.84	7.85	7.73	W	W

^R Revised data.^W Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin ofNatural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

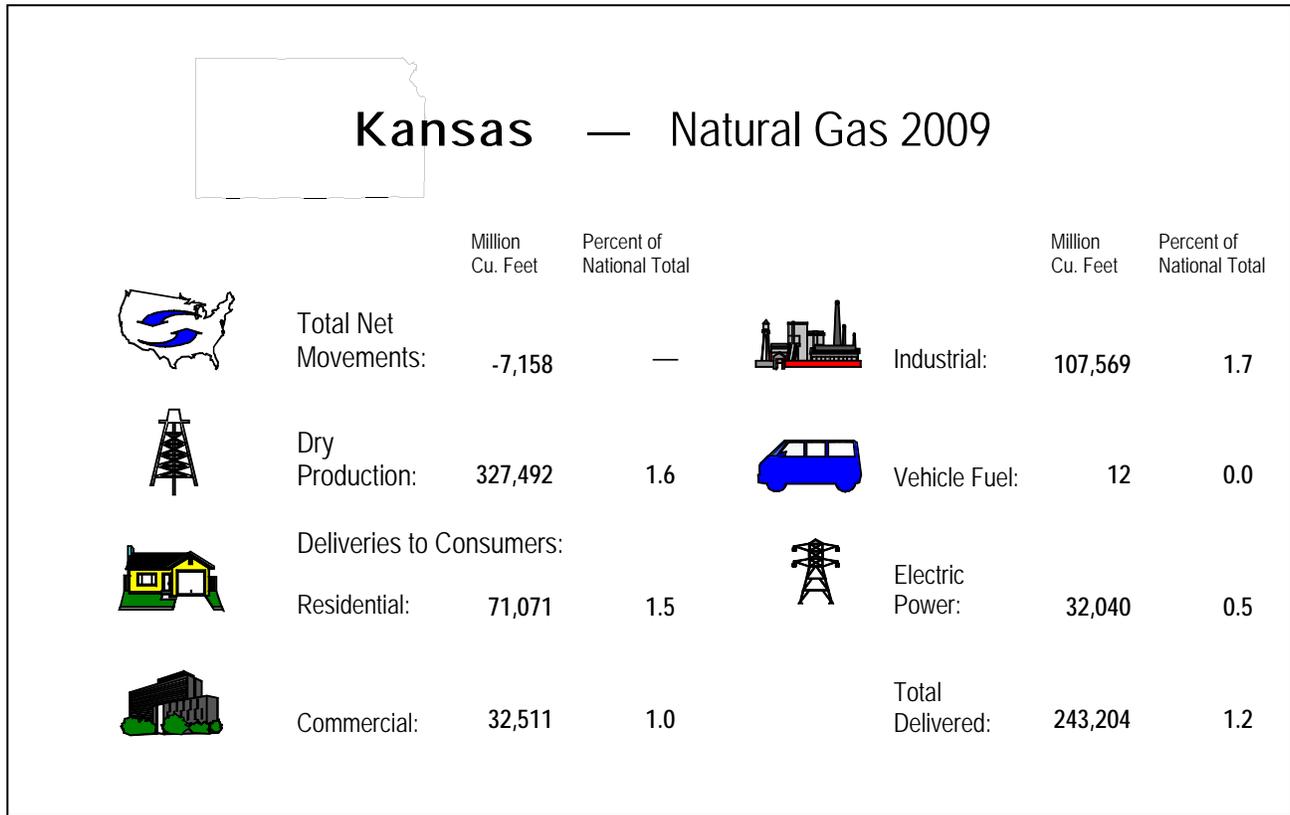


Table 43. Summary Statistics for Natural Gas – Kansas, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	18,946	19,713	19,713	17,862	21,243
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	332,860	327,386	322,836	^R 286,802	269,599
From Oil Wells.....	45,390	44,643	44,023	45,038	42,647
From Coalbed Wells.....	NA	NA	NA	^R 43,474	43,148
From Shale Gas Wells.....	0	0	0	0	0
Total.....	378,250	372,029	366,859	375,314	355,394
Repressuring.....	643	620	^E 618	^E 631	^E 601
Vented and Flared.....	378	365	^E 363	^E 373	^E 353
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	377,229	371,044	365,877	374,310	354,440
Extraction Loss.....	31,521	30,726	28,063	28,302	26,948
Total Dry Production	345,708	340,318	337,814	346,008	327,492
Supply (million cubic feet)					
Dry Production.....	345,708	340,318	337,814	346,008	327,492
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,549,310	1,435,214	1,537,472	1,526,680	1,647,027
Withdrawals from Storage					
Underground Storage.....	97,583	99,698	128,754	101,056	106,091
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-9,042	-92,942	-68,958	^R -8,597	-40,004
Total Supply.....	1,983,560	1,782,288	1,935,082	^R 1,965,148	2,040,605

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas – Kansas, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	255,123	264,253	286,538	^R 282,904	284,014
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,628,815	1,414,931	1,535,145	1,566,574	1,654,185
Additions to Storage					
Underground Storage	99,621	103,105	113,399	115,669	102,406
LNG Storage	0	0	0	0	0
Total Disposition	1,983,560	1,782,288	1,935,082	^R1,965,148	2,040,605
Consumption (million cubic feet)					
Lease Fuel	11,734	13,681	^E 10,232	^E 12,803	^E 15,169
Pipeline and Distribution Use	28,752	25,050	24,773	23,589	23,515
Plant Fuel	8,100	7,541	5,439	2,331	2,126
Delivered to Consumers					
Residential	64,923	57,078	63,091	^R 70,336	71,071
Commercial	29,616	27,505	30,546	^R 33,531	32,511
Industrial	97,879	110,910	126,884	113,663	107,569
Vehicle Fuel	13	12	13	^R 11	12
Electric Power	14,105	22,477	25,560	26,640	32,040
Total Delivered to Consumers	206,537	217,981	246,094	^R244,181	243,204
Total Consumption	255,123	264,253	286,538	^R282,904	284,014
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	9,330	9,518	10,757	11,760	11,153
Industrial	91,673	102,868	119,338	104,753	100,367
Number of Consumers					
Residential	856,761	862,203	858,304	^R 853,125	855,541
Commercial	85,634	85,686	85,376	^R 84,703	84,723
Industrial	8,300	8,152	8,327	8,098	7,793
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	346	321	358	396	384
Industrial	11,793	13,605	15,238	14,036	13,803
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	6.51	5.61	5.69	6.85	3.16
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.08	9.08	8.27	8.85	6.12
Delivered to Consumers					
Residential	12.08	13.19	12.97	13.00	11.10
Commercial	11.45	12.44	12.04	12.24	10.01
Industrial	7.71	6.83	7.17	9.42	4.59
Vehicle Fuel	--	--	--	--	--
Electric Power	7.78	6.32	6.31	8.11	4.13

^R Revised data.
⁻⁻ Not applicable.
^E Estimated data.
^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

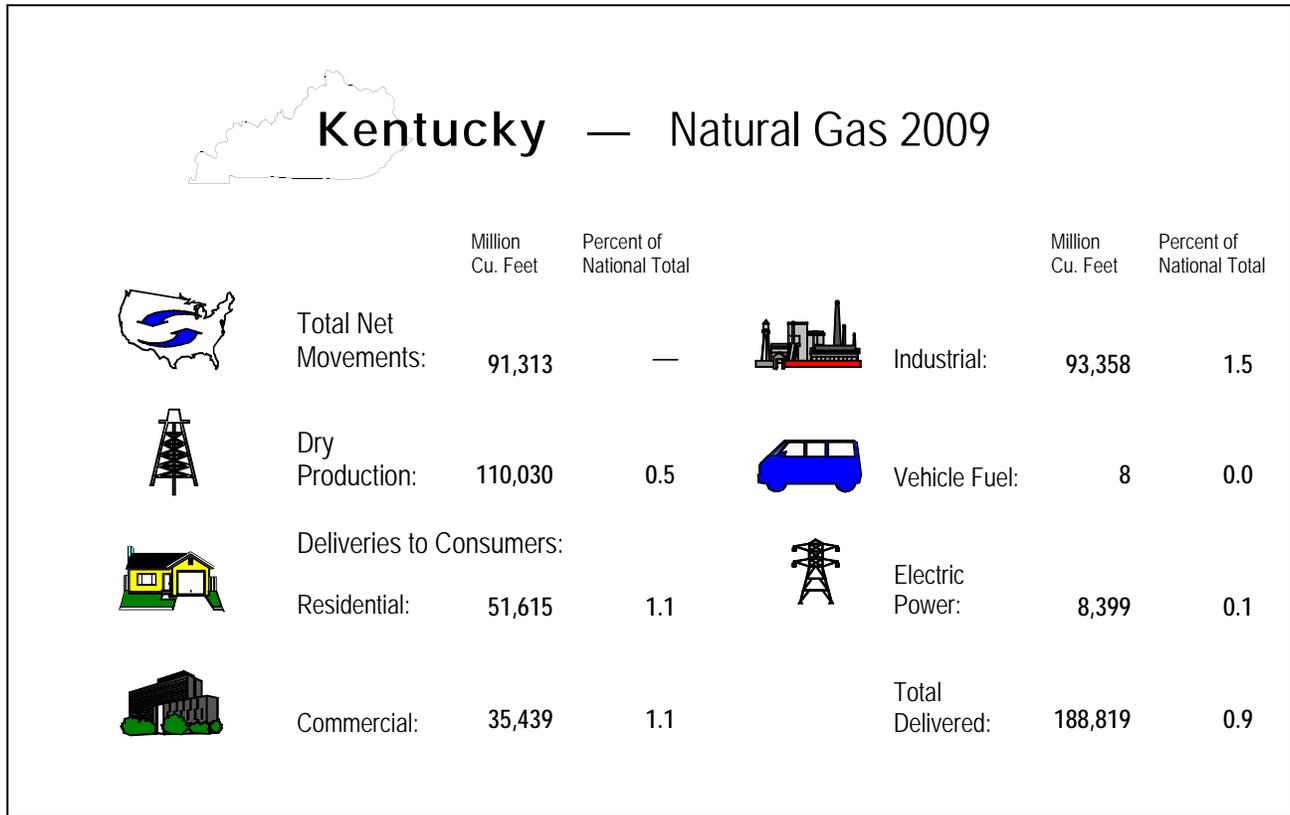


Table 44. Summary Statistics for Natural Gas – Kentucky, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	14,175	15,892	16,563	16,290	17,152
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	92,795	95,320	95,437	110,587	106,782
From Oil Wells.....	0	0	0	1,529	1,518
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	NA	2,000	5,000
Total.....	92,795	95,320	95,437	114,116	113,300
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	92,795	95,320	95,437	114,116	113,300
Extraction Loss.....	1,716	2,252	1,957	2,401	3,270
Total Dry Production	91,079	93,068	93,480	111,715	110,030
Supply (million cubic feet)					
Dry Production.....	91,079	93,068	93,480	111,715	110,030
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,283,558	2,126,203	2,539,400	2,619,630	2,706,523
Withdrawals from Storage					
Underground Storage.....	62,464	62,345	76,122	82,197	67,034
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	15	3	124	15	18
Balancing Item.....	-2,374	-4,737	1,928	^R 36,891	10,110
Total Supply.....	2,434,742	2,276,881	2,711,055	^R2,850,448	2,893,715

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas – Kentucky, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	234,080	211,049	229,799	^R 225,295	206,534
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,139,473	1,999,877	2,410,574	2,547,650	2,615,210
Additions to Storage					
Underground Storage	61,190	65,956	70,682	77,503	71,972
LNG Storage	0	0	0	0	0
Total Disposition	2,434,742	2,276,881	2,711,055	^R2,850,448	2,893,715
Consumption (million cubic feet)					
Lease Fuel	2,879	3,524	^E 2,676	^E 3,914	^E 4,862
Pipeline and Distribution Use	8,254	6,510	11,885	12,957	12,462
Plant Fuel	698	653	691	587	391
Delivered to Consumers					
Residential	56,142	47,379	51,534	^R 55,025	51,615
Commercial	36,894	32,590	34,386	^R 37,167	35,439
Industrial	112,004	108,094	109,241	^R 106,054	93,358
Vehicle Fuel	27	11	9	^R 7	8
Electric Power	17,181	12,287	19,376	9,584	8,399
Total Delivered to Consumers	222,249	200,361	214,546	^R207,837	188,819
Total Consumption	234,080	211,049	229,799	^R225,295	206,534
Delivered for the Account of Others (million cubic feet)					
Residential	2,860	1,809	2,001	2,178	2,389
Commercial	7,488	6,092	6,304	6,673	7,047
Industrial	93,096	91,034	91,085	87,459	76,499
Number of Consumers					
Residential	770,080	770,171	771,047	753,531	751,449
Commercial	85,243	85,236	85,210	^R 84,985	83,861
Industrial	1,698	1,658	1,599	^R 1,585	1,713
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	433	382	404	^R 437	423
Industrial	65,963	65,195	68,319	^R 66,911	54,500
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	6.84	8.83	7.35	8.42	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.69	9.07	8.22	10.14	5.98
Delivered to Consumers					
Residential	13.09	14.14	12.05	13.84	11.96
Commercial	12.27	13.22	11.29	13.25	10.89
Industrial	9.90	9.64	8.37	10.41	6.05
Vehicle Fuel	--	--	--	--	--
Electric Power	W	7.96	W	W	W

^R Revised data.

^W Withheld.

-- Not applicable.

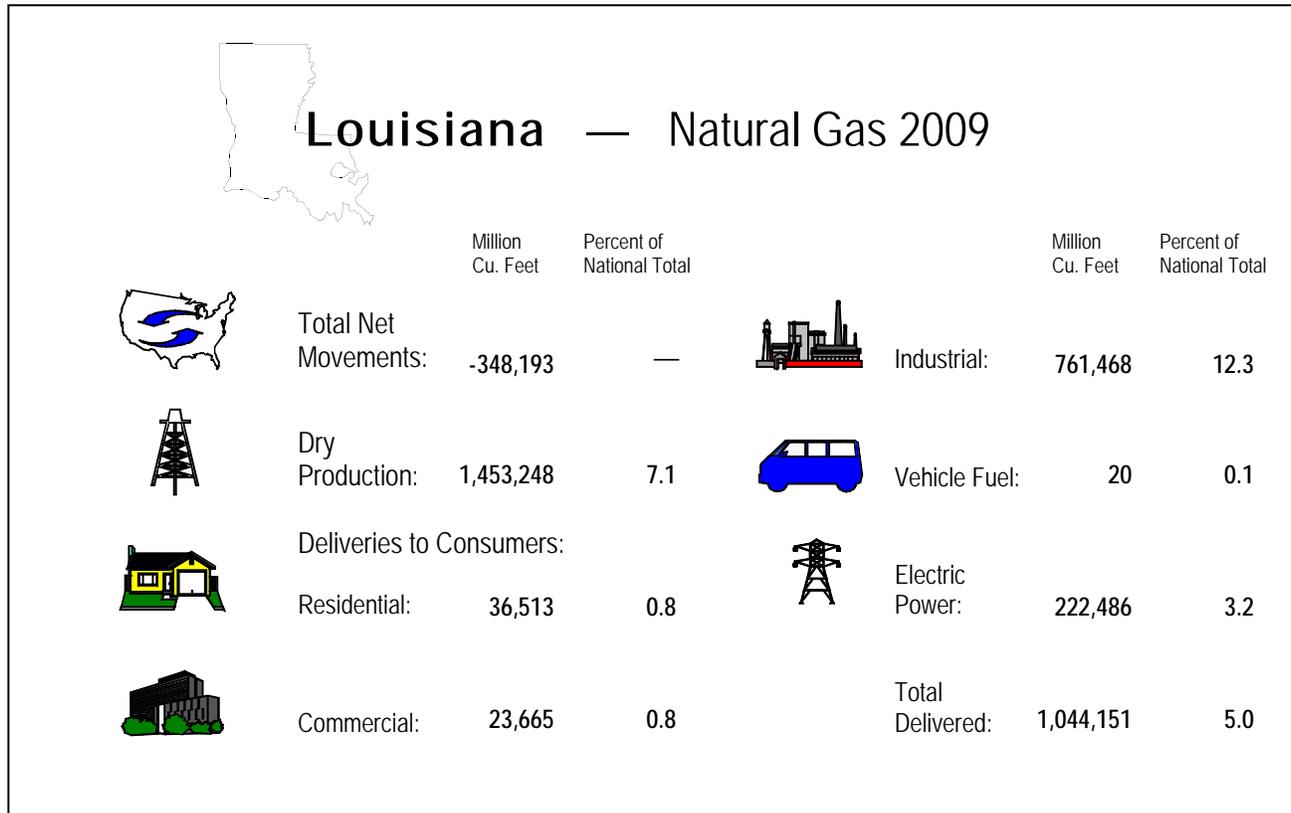
^E Estimated data.

^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Table 45. Summary Statistics for Natural Gas – Louisiana, 2005-2009**

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	18,838	17,459	18,145	19,213	18,860
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,212,453	1,282,075	1,276,525	^R 1,297,964	1,062,998
From Oil Wells.....	97,460	96,163	106,303	^R 61,663	58,037
From Coalbed Wells.....	NA	NA	NA	^R 1,020	1,020
From Shale Gas Wells.....	NA	NA	NA	27,075	436,582
Total.....	1,309,913	1,378,238	1,382,828	^R 1,387,722	1,558,638
Repressuring.....	8,638	10,454	10,999	5,732	5,695
Vented and Flared.....	5,228	6,665	6,496	^R 4,021	4,336
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,296,048	1,361,119	1,365,333	^R 1,377,969	1,548,607
Extraction Loss.....	103,381	105,236	110,745	94,785	95,359
Total Dry Production	1,192,667	1,255,883	1,254,588	^R 1,283,184	1,453,248
Supply (million cubic feet)					
Dry Production.....	1,192,667	1,255,883	1,254,588	^R 1,283,184	1,453,248
Receipts at U.S. Borders					
Imports	108,967	144,060	268,714	18,110	70,099
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	4,040,288	3,930,151	4,483,493	^R 5,008,782	4,985,416
Withdrawals from Storage					
Underground Storage.....	311,043	217,364	285,504	293,373	269,345
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	186,262	254,739	246,439	^R 136,239	128,754
Total Supply.....	5,839,226	5,802,197	6,538,738	^R 6,739,688	6,906,862

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas – Louisiana, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	1,254,370	1,217,871	1,289,421	^R 1,238,661	1,187,283
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,311,695	4,293,067	4,976,737	5,212,132	5,403,707
Additions to Storage					
Underground Storage	273,161	291,259	272,581	287,449	315,872
LNG Storage	0	0	0	1,446	0
Total Disposition	5,839,226	5,802,197	6,538,738	^R6,739,688	6,906,862
Consumption (million cubic feet)					
Lease Fuel	45,543	49,124	61,368	52,941	56,656
Pipeline and Distribution Use	41,812	47,979	52,244	53,412	47,475
Plant Fuel	45,837	46,205	51,499	42,957	39,002
Delivered to Consumers					
Residential	41,155	33,435	37,150	37,225	36,513
Commercial	25,085	22,240	23,863	22,869	23,665
Industrial	769,883	822,932	838,853	792,697	761,468
Vehicle Fuel	33	29	25	^R 18	20
Electric Power	285,022	195,927	224,419	236,543	222,486
Total Delivered to Consumers	1,121,178	1,074,563	1,124,310	^R1,089,351	1,044,151
Total Consumption	1,254,370	1,217,871	1,289,421	^R1,238,661	1,187,283
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	342	350	487	362	1,902
Industrial	554,947	589,177	621,483	622,960	622,273
Number of Consumers					
Residential	905,857	868,353	879,612	886,084	889,153
Commercial	58,409	57,097	57,127	57,066	58,362
Industrial	1,086	962	945	988	954
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	429	390	418	401	405
Industrial	708,916	855,439	887,675	802,325	798,184
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	8.72	6.93	7.02	8.73	3.82
Imports	9.04	6.64	6.98	9.76	3.89
Exports	--	--	--	--	--
Citygate	8.56	7.67	7.22	9.58	5.96
Delivered to Consumers					
Residential	13.26	14.66	14.20	15.49	13.15
Commercial	11.41	11.84	11.83	13.52	10.46
Industrial	9.11	7.42	7.08	9.32	4.31
Vehicle Fuel	13.83	12.59	12.00	13.02	8.58
Electric Power	9.14	7.66	7.53	10.01	4.35

^R Revised data.

-- Not applicable.

NA Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

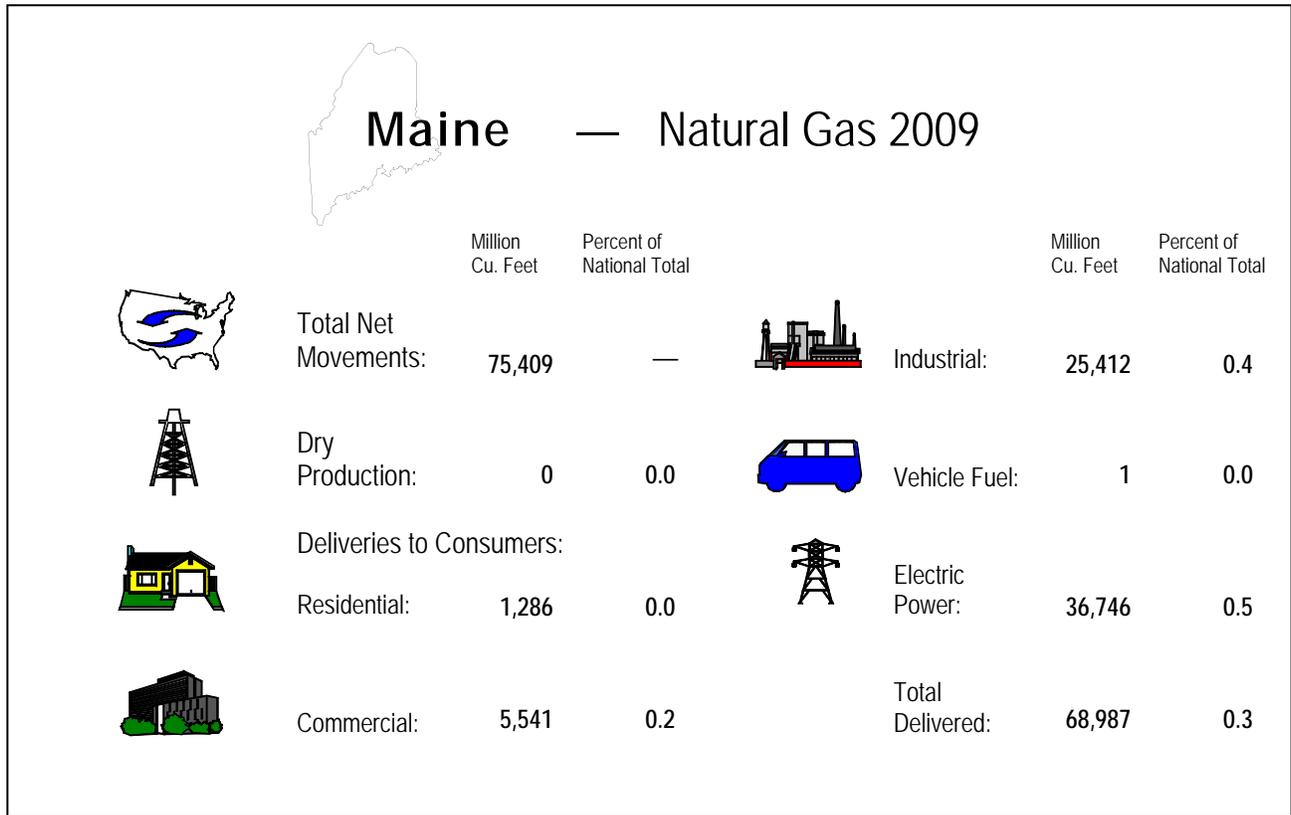


Table 46. Summary Statistics for Natural Gas – Maine, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	135,162	105,650	106,643	121,295	114,081
Intransit Receipts.....	0	0	11,693	3,019	39,866
Interstate Receipts	59,088	48,760	53,880	43,019	31,985
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	34	37	40	32	33
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-32,013	-25,644	4,255	^R -12,713	-5,618
Total Supply.....	162,271	128,803	176,511	^R154,652	180,348

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas – Maine, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	57,835	49,605	56,530	^R 61,194	69,824
Deliveries at U.S. Borders					
Exports	0	0	0	0	2,131
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	104,436	79,179	119,962	93,426	108,392
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	*	19	20	32	0
Total Disposition	162,271	128,803	176,511	^R154,652	180,348
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	585	494	753	943	837
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	1,149	985	1,170	1,101	1,286
Commercial	4,792	4,701	5,749	5,878	5,541
Industrial	2,662	3,084	14,987	16,677	25,412
Vehicle Fuel	0	0	0	^{R,1}	1
Electric Power	48,647	40,341	33,872	36,594	36,746
Total Delivered to Consumers	57,250	49,111	55,777	^R60,251	68,987
Total Consumption	57,835	49,605	56,530	^R61,194	69,824
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	1
Commercial	1,923	2,412	3,092	3,235	2,716
Industrial	2,460	2,924	14,815	16,463	25,103
Number of Consumers					
Residential	18,633	18,824	18,921	19,571	20,806
Commercial	8,178	8,168	8,334	8,491	8,815
Industrial	69	73	75	81	85
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	586	575	690	692	629
Industrial	38,577	42,247	199,824	205,887	298,969
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	9.40	7.73	7.57	9.77	4.48
Exports	--	--	--	--	5.62
Citygate	11.78	9.35	10.46	13.47	8.64
Delivered to Consumers					
Residential	16.17	17.90	16.90	17.47	16.43
Commercial	14.38	15.66	14.82	15.87	13.94
Industrial	13.74	14.39	13.40	14.89	9.12
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Originof Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

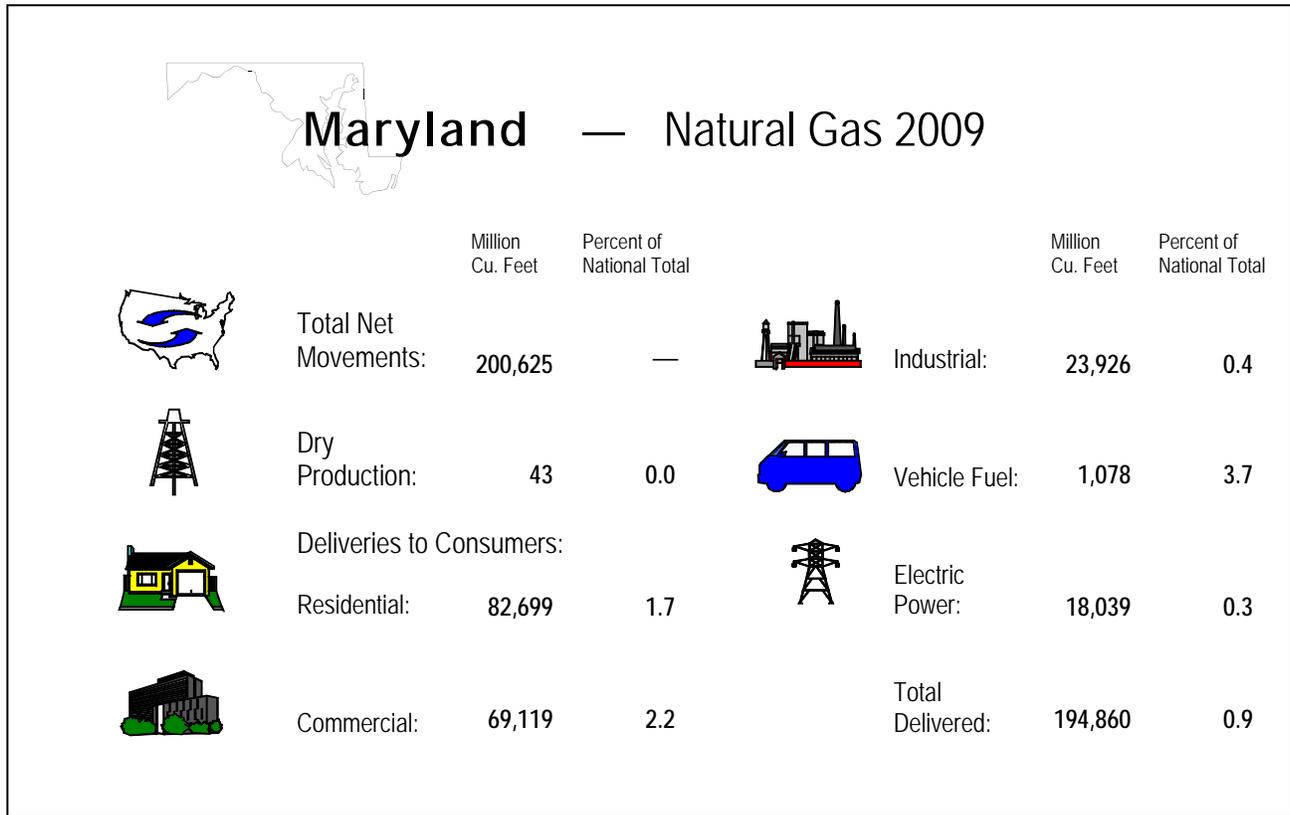


Table 47. Summary Statistics for Natural Gas – Maryland, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	7	7	7	7	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	46	48	35	28	43
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	46	48	35	28	43
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	46	48	35	28	43
Extraction Loss.....	0	0	0	0	0
Total Dry Production	46	48	35	28	43
Supply (million cubic feet)					
Dry Production.....	46	48	35	28	43
Receipts at U.S. Borders					
Imports	221,689	116,613	148,231	25,894	72,339
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	908,942	868,375	1,010,727	1,001,187	1,045,712
Withdrawals from Storage					
Underground Storage.....	15,990	14,008	21,720	17,445	13,330
LNG Storage	499	3,418	881	370	371
Supplemental Gas Supplies	382	41	245	181	170
Balancing Item.....	6,790	-9,919	-1,817	^R -7,046	2,722
Total Supply.....	1,154,337	992,585	1,180,021	^R1,038,060	1,134,686

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas – Maryland, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	202,509	182,294	201,053	^R 196,067	197,313
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	930,599	795,047	958,028	824,473	917,426
Additions to Storage					
Underground Storage	18,026	14,947	20,309	16,517	15,088
LNG Storage	3,203	296	631	1,002	4,859
Total Disposition	1,154,337	992,585	1,180,021	^R1,038,060	1,134,686
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,173	2,346	2,339	2,454	2,453
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	85,768	71,345	83,457	81,180	82,699
Commercial	69,718	62,868	70,852	70,411	69,119
Industrial	23,772	23,015	20,413	21,153	23,926
Vehicle Fuel	600	890	914	^R 961	1,078
Electric Power	20,478	21,830	23,079	19,910	18,039
Total Delivered to Consumers	200,336	179,949	198,715	^R193,613	194,860
Total Consumption	202,509	182,294	201,053	^R196,067	197,313
Delivered for the Account of Others (million cubic feet)					
Residential	16,277	12,647	13,967	13,677	14,262
Commercial	46,440	43,744	50,220	49,545	48,717
Industrial	21,820	21,464	18,819	19,817	22,659
Number of Consumers					
Residential	1,024,955	1,040,941	1,053,948	1,057,521	1,067,807
Commercial	73,780	74,584	74,856	75,053	75,771
Industrial	1,325	1,340	1,333	1,225	1,234
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	945	843	947	938	912
Industrial	17,941	17,176	15,313	17,267	19,389
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.43	NA	NA	NA	NA
Imports	8.57	7.51	7.25	9.09	4.05
Exports	--	--	--	--	--
Citygate	9.99	10.62	9.24	10.23	8.02
Delivered to Consumers					
Residential	14.80	16.36	15.17	^R 16.07	13.73
Commercial	11.97	13.28	12.30	^R 13.12	10.87
Industrial	12.17	12.86	11.59	13.46	10.70
Vehicle Fuel	8.65	12.83	11.40	14.66	11.20
Electric Power	10.36	7.80	7.89	11.16	5.42

^R Revised data.

-- Not applicable.

NA Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

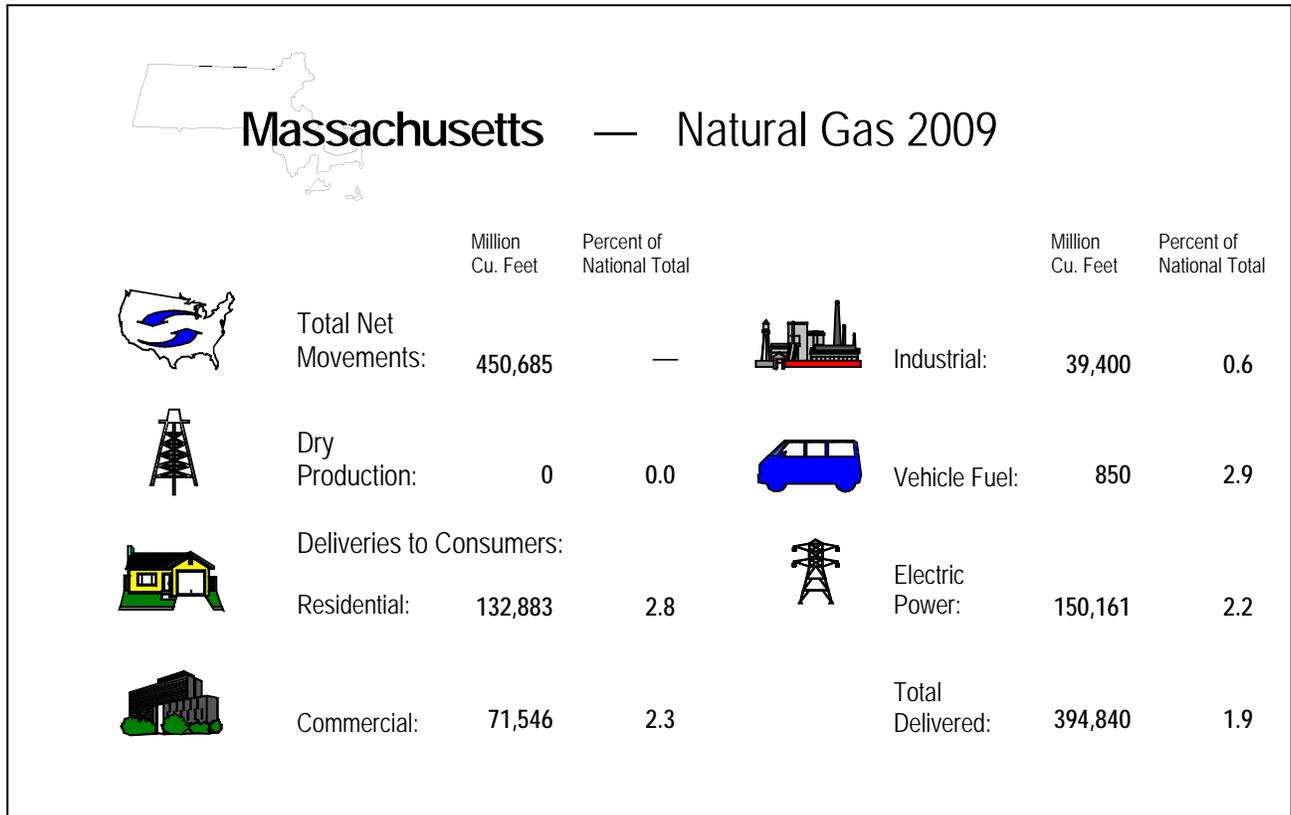


Table 48. Summary Statistics for Natural Gas – Massachusetts, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	168,542	176,097	183,624	166,247	161,486
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	349,470	341,301	406,803	374,194	384,895
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	10,772	6,122	11,567	^R 7,557	8,465
Supplemental Gas Supplies	46	51	15	13	10
Balancing Item.....	-56,722	-61,668	-93,133	^R -31,544	-55,996
Total Supply.....	472,108	461,903	508,875	^R 516,467	498,859

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Massachusetts, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	378,068	370,664	408,704	^R 406,719	395,920
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	86,398	85,272	90,164	103,884	95,696
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,643	5,966	10,006	^R 5,863	7,244
Total Disposition	472,108	461,903	508,875	^R516,467	498,859
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	1,810	1,499	1,737	1,157	1,079
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	118,617	103,882	115,199	^R 132,817	132,883
Commercial	56,665	52,283	61,504	^R 72,303	71,546
Industrial	47,774	43,316	46,334	^R 44,700	39,400
Vehicle Fuel	772	715	700	^R 758	850
Electric Power	152,429	168,970	183,231	154,984	150,161
Total Delivered to Consumers	376,257	369,166	406,968	^R405,562	394,840
Total Consumption	378,068	370,664	408,704	^R406,719	395,920
Delivered for the Account of Others (million cubic feet)					
Residential	154	60	98	^R 19,929	19,183
Commercial	16,693	15,377	21,341	^R 30,435	30,850
Industrial	30,359	28,410	32,486	^R 35,480	31,079
Number of Consumers					
Residential	1,297,508	1,348,848	1,361,470	^R 1,236,480	1,370,353
Commercial	120,167	126,713	128,965	^R 242,693	153,826
Industrial	12,019	12,456	12,678	^R 36,928	19,208
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	472	413	477	^R 298	465
Industrial	3,975	3,478	3,655	^R 1,210	2,051
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	6.65	7.58	7.32	10.34	5.90
Exports	--	--	--	--	--
Citygate	10.64	11.00	9.34	10.29	7.46
Delivered to Consumers					
Residential	15.43	17.66	16.99	^R 17.18	14.85
Commercial	14.29	15.74	15.08	^R 15.25	12.85
Industrial	13.67	14.88	14.83	^R 15.23	12.07
Vehicle Fuel	10.33	13.05	12.84	13.80	12.99
Electric Power	9.63	7.45	8.11	10.43	4.93

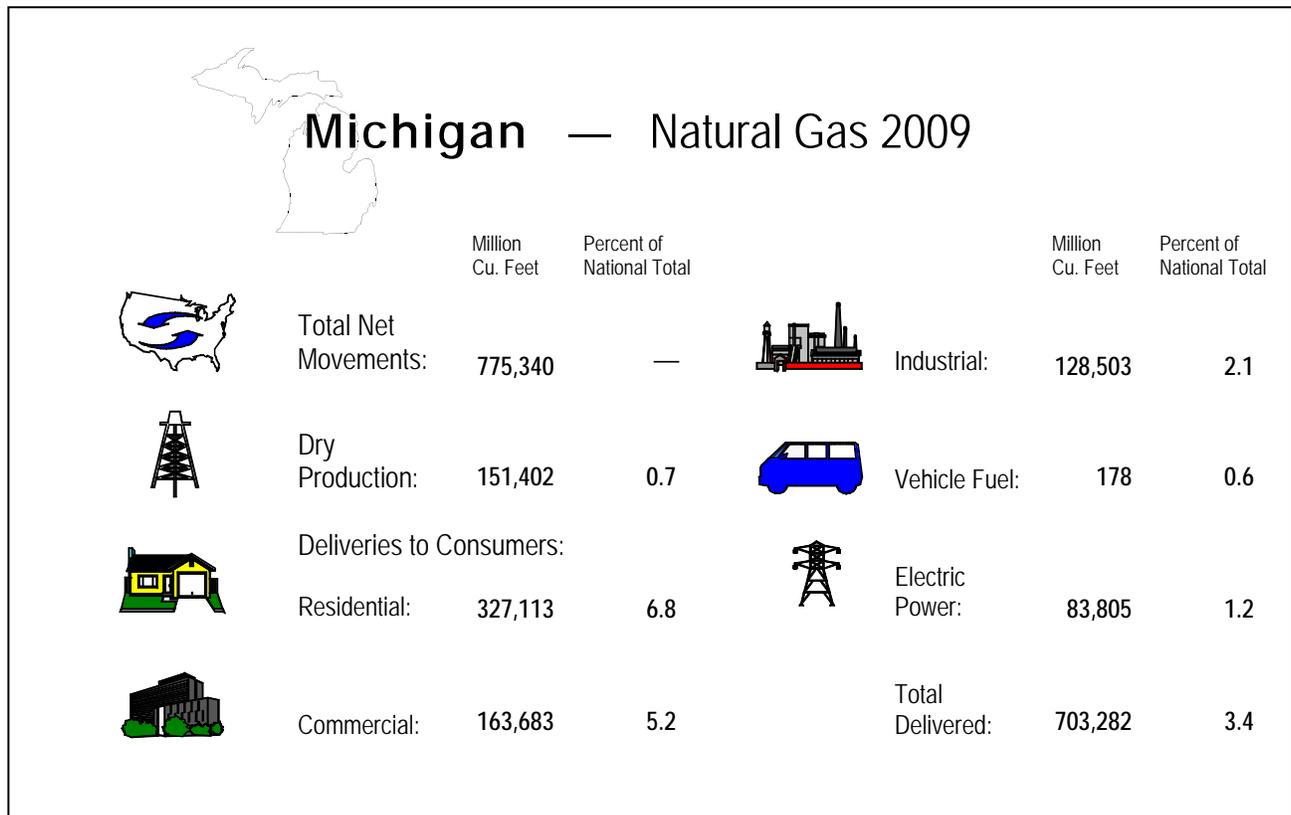
^R Revised data.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Table 49. Summary Statistics for Natural Gas – Michigan, 2005-2009**

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	8,900	9,200	9,712	9,995	10,600
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	213,421	^E 214,939	216,456	^R 17,351	20,919
From Oil Wells.....	53,355	^E 53,735	54,114	^R 10,716	12,919
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	NA	130,727	125,562
Total.....	266,776	^E268,673	270,571	^R158,794	159,400
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	261,112	263,009	264,907	^R 153,130	153,736
Extraction Loss.....	3,708	3,277	3,094	3,921	2,334
Total Dry Production	257,404	259,732	261,813	^R149,209	151,402
Supply (million cubic feet)					
Dry Production.....	257,404	259,732	261,813	^R 149,209	151,402
Receipts at U.S. Borders					
Imports	18,281	10,434	10,590	12,109	12,216
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,751,926	1,726,790	1,748,816	1,833,939	1,862,322
Withdrawals from Storage					
Underground Storage.....	440,501	287,470	462,333	492,351	393,748
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-81,905	6,050	-134,211	^R -71,725	-126,994
Total Supply.....	2,386,208	2,290,476	2,349,340	^R2,415,882	2,292,694

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas – Michigan, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	913,827	803,336	798,126	^R 779,602	731,474
Deliveries at U.S. Borders					
Exports	337,818	317,291	455,216	^R 531,333	673,318
Intransit Deliveries	436,731	462,464	438,621	^R 411,841	308,919
Interstate Deliveries	293,573	321,178	246,955	225,518	116,961
Additions to Storage					
Underground Storage	404,258	386,208	410,421	467,589	462,022
LNG Storage	0	0	0	0	0
Total Disposition	2,386,208	2,290,476	2,349,340	^R2,415,882	2,292,694
Consumption (million cubic feet)					
Lease Fuel	8,276	7,932	^E 7,588	^{RE} 5,447	^E 6,841
Pipeline and Distribution Use	27,742	25,532	25,961	23,518	19,665
Plant Fuel	2,318	2,363	2,076	1,982	1,686
Delivered to Consumers					
Residential	358,623	315,769	328,432	341,754	327,113
Commercial	174,625	153,896	163,740	172,108	163,683
Industrial	211,539	188,508	146,585	^R 141,182	128,503
Vehicle Fuel	104	105	104	^R 159	178
Electric Power	130,601	109,230	123,641	93,453	83,805
Total Delivered to Consumers	875,492	767,509	762,502	^R748,655	703,282
Total Consumption	913,827	803,336	798,126	^R779,602	731,474
Delivered for the Account of Others (million cubic feet)					
Residential	16,108	18,416	18,043	20,666	20,732
Commercial	60,424	55,425	61,384	62,704	65,685
Industrial	190,070	169,323	128,106	^R 123,524	113,348
Number of Consumers					
Residential	3,187,583	3,193,920	3,188,152	3,172,623	3,169,026
Commercial	253,415	254,923	253,139	252,382	252,017
Industrial	10,049	9,885	9,728	^R 10,563	18,183
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	689	604	647	682	649
Industrial	21,051	19,070	15,068	^R 13,366	7,067
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	5.30	NA	NA	5.63	3.92
Imports	9.93	7.44	7.03	9.55	4.50
Exports	7.82	7.41	7.23	^R 8.91	4.58
Citygate	8.44	8.34	8.06	9.22	7.24
Delivered to Consumers					
Residential	10.55	11.97	11.06	11.93	11.27
Commercial	9.38	10.75	10.02	10.66	9.38
Industrial	8.63	9.90	9.47	10.26	9.63
Vehicle Fuel	--	--	--	--	--
Electric Power	5.60	6.01	6.63	8.75	4.55

^R Revised data.⁻⁻ Not applicable.^E Estimated data.^{NA} Not available.^{RE} Revised estimated data.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

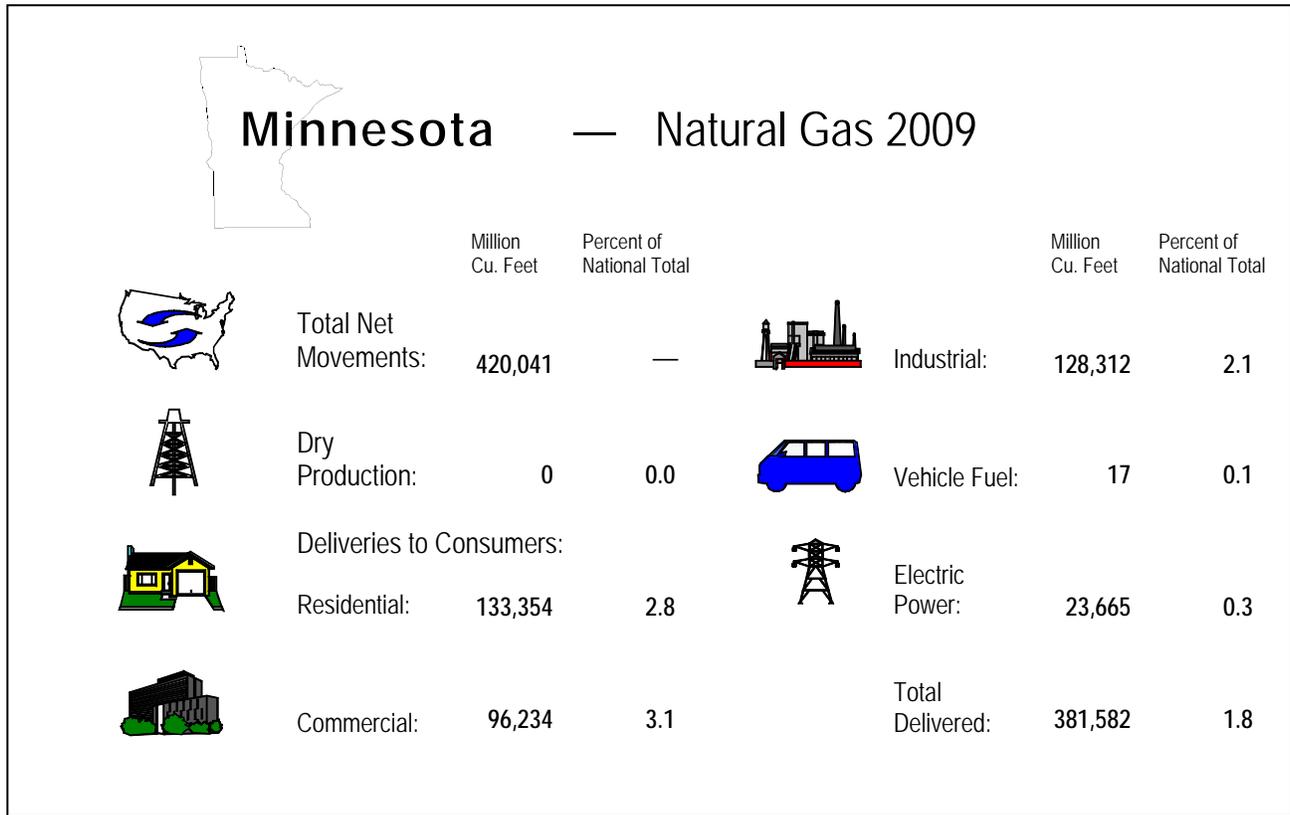


Table 50. Summary Statistics for Natural Gas – Minnesota, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	472,600	422,847	504,676	481,748	482,749
Intransit Receipts.....	484,214	480,127	374,902	335,862	214,882
Interstate Receipts	1,574,545	1,547,766	1,573,108	1,566,056	1,381,429
Withdrawals from Storage					
Underground Storage.....	1,202	1,193	1,395	1,591	1,523
LNG Storage	1,743	1,793	2,941	2,780	1,798
Supplemental Gas Supplies	154	13	54	46	47
Balancing Item.....	-1,316	-25,035	-31,856	^R -11,496	-25,363
Total Supply.....	2,533,143	2,428,703	2,425,220	^R2,376,588	2,057,065

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas – Minnesota, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	367,825	352,570	388,335	^R 425,352	394,140
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,161,569	2,073,178	2,032,481	1,946,899	1,659,019
Additions to Storage					
Underground Storage	1,418	1,255	1,380	1,493	1,405
LNG Storage	2,331	1,700	3,023	2,845	2,502
Total Disposition	2,533,143	2,428,703	2,425,220	^R2,376,588	2,057,065
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	22,252	20,313	19,907	17,584	12,558
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	128,625	117,153	128,842	139,489	133,354
Commercial	95,916	87,170	91,275	99,526	96,234
Industrial	94,989	103,009	113,504	^R 143,837	128,312
Vehicle Fuel	19	15	17	^R 15	17
Electric Power	26,024	24,911	34,790	24,900	23,665
Total Delivered to Consumers	345,573	332,257	368,428	^R407,767	381,582
Total Consumption	367,825	352,570	388,335	^R425,352	394,140
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,165	5,472	4,691	4,251	6,069
Industrial	55,953	67,592	74,703	^R 104,052	91,931
Number of Consumers					
Residential	1,364,237	1,401,362	1,401,623	1,413,162	1,423,743
Commercial	126,310	129,149	128,367	130,847	131,761
Industrial	1,432	1,257	1,146	^R 1,131	1,527
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	759	675	711	761	730
Industrial	66,333	81,948	99,044	^R 127,177	84,029
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	8.01	6.82	6.72	8.48	4.21
Exports	--	--	--	--	--
Citygate	8.52	8.35	7.87	8.37	5.68
Delivered to Consumers					
Residential	11.21	11.67	11.14	11.29	8.99
Commercial	10.16	10.31	10.14	10.52	7.96
Industrial	8.49	8.09	7.65	9.05	5.66
Vehicle Fuel	5.76	11.62	12.78	19.51	18.72
Electric Power	W	W	W	9.23	6.19

^R Revised data.^W Withheld.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Originof Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

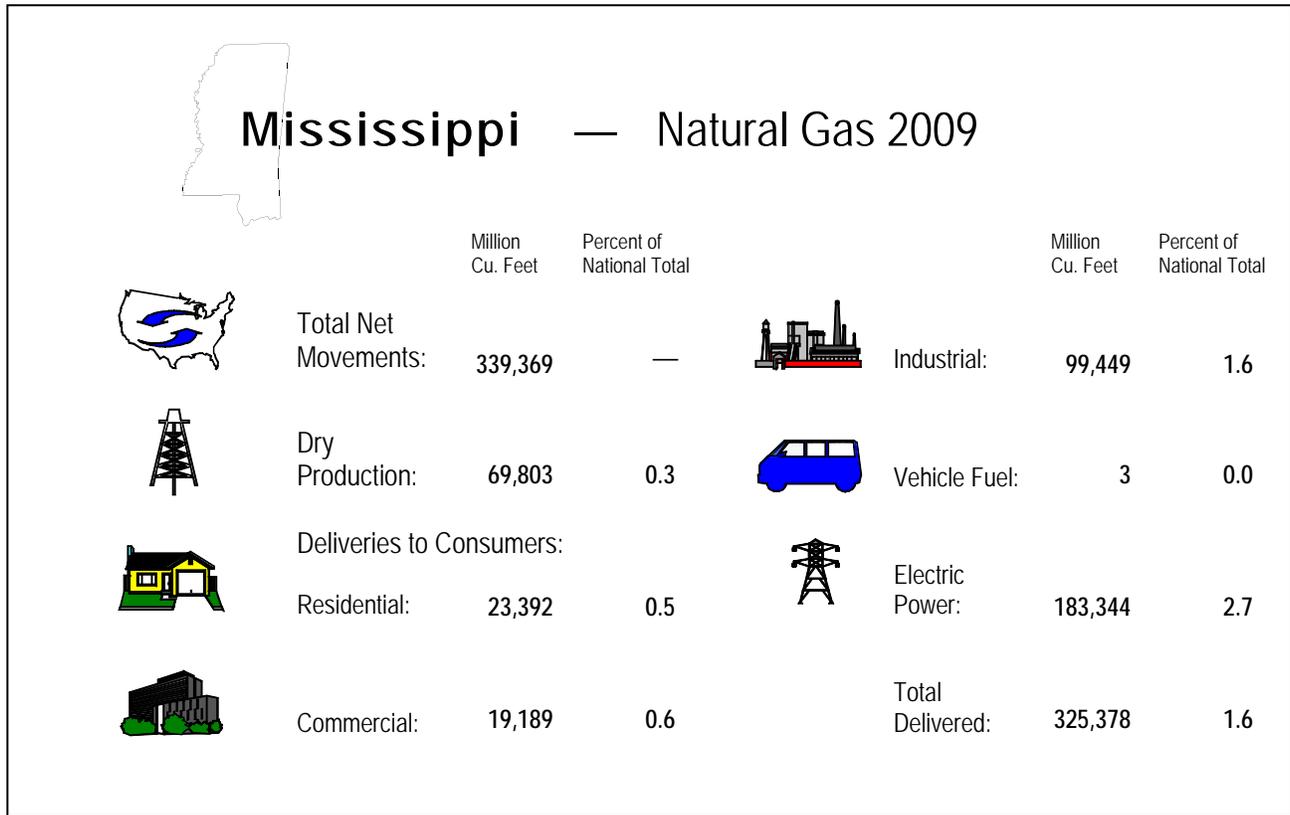


Table 51. Summary Statistics for Natural Gas – Mississippi, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	1,676	1,836	2,315	2,343	2,320
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	184,406	207,569	266,674	338,923	343,954
From Oil Wells.....	4,966	4,511	6,203	7,542	8,934
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	189,371	212,081	272,878	346,465	352,888
Repressuring.....	9,906	8,522	4,682	2,998	^E 3,039
Vented and Flared.....	3,944	4,575	5,909	7,504	7,875
Nonhydrocarbon Gases Removed	122,598	138,451	188,827	239,321	253,817
Marketed Production	52,923	60,531	73,460	96,641	88,157
Extraction Loss.....	14,308	14,662	13,097	10,846	18,354
Total Dry Production	38,615	45,869	60,363	85,795	69,803
Supply (million cubic feet)					
Dry Production.....	38,615	45,869	60,363	85,795	69,803
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	4,636,172	4,598,825	5,226,704	5,458,088	5,794,618
Withdrawals from Storage					
Underground Storage.....	104,128	99,392	149,371	146,332	113,413
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	36,475	117,363	12,299	36,427	-30,991
Total Supply.....	4,815,389	4,861,450	5,448,737	5,726,643	5,946,843

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas – Mississippi, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	301,663	307,305	364,067	^R 355,006	364,382
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,399,068	4,445,322	4,936,183	5,211,248	5,455,250
Additions to Storage					
Underground Storage	114,658	108,823	148,487	160,388	127,212
LNG Storage	0	0	0	0	0
Total Disposition	4,815,389	4,861,450	5,448,737	5,726,643	5,946,843
Consumption (million cubic feet)					
Lease Fuel	4,718	5,473	7,068	8,976	9,090
Pipeline and Distribution Use	21,496	22,131	27,316	28,677	28,764
Plant Fuel	1,018	1,138	1,196	1,140	1,150
Delivered to Consumers					
Residential	24,464	21,481	22,227	23,843	23,392
Commercial	20,882	19,425	20,774	20,181	19,189
Industrial	93,518	97,736	102,487	104,842	99,449
Vehicle Fuel	6	3	3	^R 3	3
Electric Power	135,562	139,918	182,996	167,345	183,344
Total Delivered to Consumers	274,431	278,563	328,487	316,214	325,378
Total Consumption	301,663	307,305	364,067	^R355,006	364,382
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	895	993	2,327	1,942	1,967
Industrial	69,959	78,161	87,075	92,007	89,226
Number of Consumers					
Residential	445,856	437,669	445,043	443,025	436,649
Commercial	54,936	55,741	56,155	55,291	50,636
Industrial	1,205	1,181	1,346	1,132	1,147
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	380	348	370	365	379
Industrial	77,608	82,757	76,142	92,616	86,704
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	8.54	6.84	6.70	8.80	3.73
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.85	9.13	8.47	9.91	6.56
Delivered to Consumers					
Residential	13.31	14.65	13.04	13.96	11.22
Commercial	12.03	12.25	11.12	12.48	9.48
Industrial	9.14	9.27	8.28	10.37	6.53
Vehicle Fuel	--	--	--	--	--
Electric Power	9.41	7.20	7.43	9.62	W

^R Revised data.^W Withheld.

-- Not applicable.

^E Estimated data.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

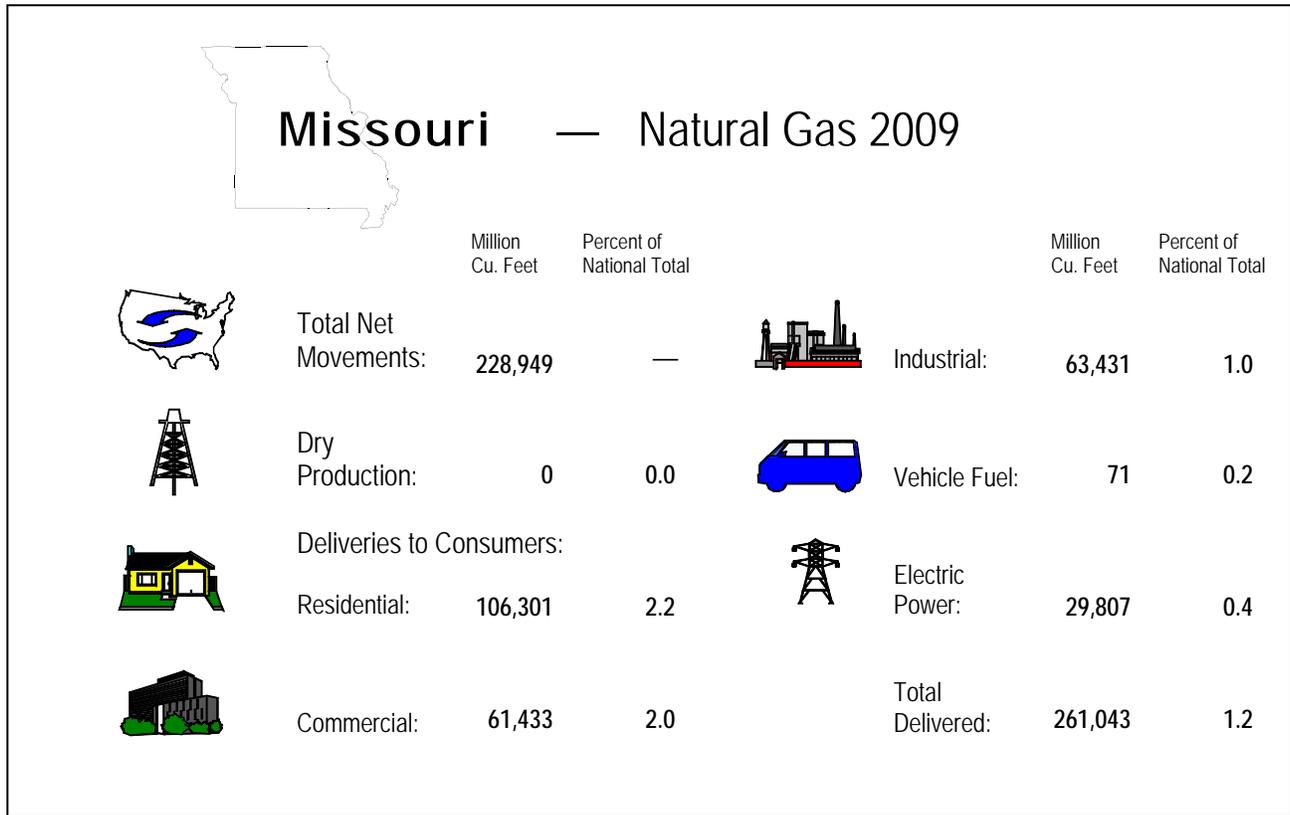


Table 52. Summary Statistics for Natural Gas – Missouri, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,294,590	1,273,696	1,369,793	1,506,158	1,710,742
Withdrawals from Storage					
Underground Storage.....	2,244	1,141	2,187	2,830	1,726
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	15	78	66	6	10
Balancing Item.....	-10,828	11,267	9,652	^R 27,220	36,630
Total Supply.....	1,286,021	1,286,182	1,381,699	^R1,536,215	1,749,108

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas – Missouri, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	268,040	252,697	272,536	^R 296,058	264,631
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,015,526	1,031,796	1,106,740	1,237,523	1,481,793
Additions to Storage					
Underground Storage	2,455	1,689	2,423	2,634	2,684
LNG Storage	0	0	0	0	0
Total Disposition	1,286,021	1,286,182	1,381,699	^R1,536,215	1,749,108
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,556	2,407	2,711	7,211	3,588
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	106,856	95,394	101,601	114,025	106,301
Commercial	60,369	56,722	59,224	64,993	61,433
Industrial	66,350	65,627	67,868	66,758	63,431
Vehicle Fuel	78	68	66	^R 63	71
Electric Power	31,831	32,480	41,067	43,009	29,807
Total Delivered to Consumers	265,485	250,290	269,825	^R288,847	261,043
Total Consumption	268,040	252,697	272,536	^R296,058	264,631
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	8
Commercial	13,823	13,373	13,653	14,628	14,383
Industrial	56,956	56,970	59,192	57,483	55,067
Number of Consumers					
Residential	1,348,743	1,353,892	1,354,173	1,352,015	1,348,781
Commercial	142,148	143,632	142,965	141,529	140,632
Industrial	3,545	3,548	3,511	3,514	3,366
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	425	395	414	459	437
Industrial	18,717	18,497	19,330	18,998	18,845
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.67	8.53	7.53	8.03	7.06
Delivered to Consumers					
Residential	12.67	14.25	13.42	13.36	12.61
Commercial	11.62	12.94	11.82	12.02	10.80
Industrial	10.99	11.83	10.84	11.32	9.55
Vehicle Fuel	8.02	9.92	8.44	8.66	7.86
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and

Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

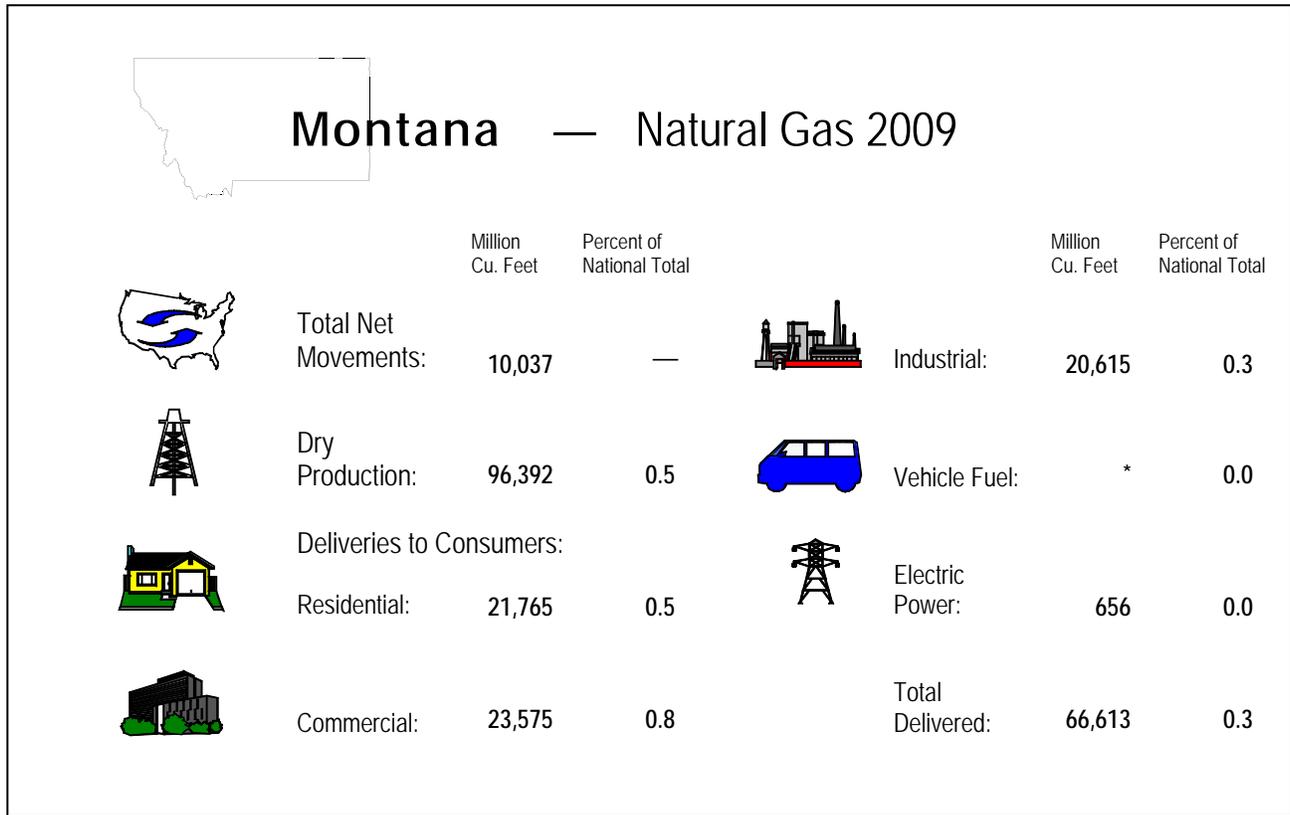


Table 53. Summary Statistics for Natural Gas – Montana, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	5,751	6,578	6,925	7,095	7,031
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	91,833	93,759	84,460	69,400	64,785
From Oil Wells.....	16,722	20,278	23,092	22,995	21,522
From Coalbed Wells.....	NA	NA	13,022	14,004	11,944
From Shale Gas Wells.....	NA	NA	NA	13,000	7,000
Total.....	108,555	114,037	120,575	119,399	105,251
Repressuring.....	9	19	6	6	5
Vented and Flared.....	629	1,173	3,721	6,863	7,001
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	107,918	112,845	116,848	112,529	98,245
Extraction Loss.....	1,149	1,422	1,576	1,622	1,853
Total Dry Production	106,769	111,423	115,272	110,907	96,392
Supply (million cubic feet)					
Dry Production.....	106,769	111,423	115,272	110,907	96,392
Receipts at U.S. Borders					
Imports	728,851	684,278	779,129	^R 666,251	502,435
Intransit Receipts.....	0	12,711	0	0	0
Interstate Receipts	42,461	74,544	60,056	65,804	90,988
Withdrawals from Storage					
Underground Storage.....	29,099	24,597	27,804	35,664	25,068
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-1,423	-10,005	-71,123	^R -48,974	1,722
Total Supply.....	905,757	897,548	911,138	^R 829,652	716,604

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas – Montana, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	68,355	73,879	73,822	^R 76,422	75,588
Deliveries at U.S. Borders					
Exports	19,159	21,245	20,420	16,399	12,504
Intransit Deliveries	1,077	*	0	214	0
Interstate Deliveries	788,048	759,932	790,384	718,224	570,882
Additions to Storage					
Underground Storage	29,118	42,492	26,512	18,394	57,631
LNG Storage	0	0	0	0	0
Total Disposition	905,757	897,548	911,138	^R829,652	716,604
Consumption (million cubic feet)					
Lease Fuel	4,502	4,864	4,327	4,067	3,371
Pipeline and Distribution Use	7,956	7,592	7,810	7,328	4,833
Plant Fuel	697	820	816	788	771
Delivered to Consumers					
Residential	19,834	19,449	19,722	21,585	21,765
Commercial	13,136	13,181	13,223	14,340	23,575
Industrial	22,013	27,427	26,923	27,800	20,615
Vehicle Fuel	4	2	1	*	*
Electric Power	213	544	1,000	513	656
Total Delivered to Consumers	55,200	60,602	60,869	^R64,240	66,613
Total Consumption	68,355	73,879	73,822	^R76,422	75,588
Delivered for the Account of Others (million cubic feet)					
Residential	0	14	28	30	34
Commercial	2,974	3,045	2,843	2,932	11,972
Industrial	21,615	27,237	26,718	27,536	20,385
Number of Consumers					
Residential	240,554	245,883	247,035	253,122	255,472
Commercial	31,304	31,817	32,472	33,008	33,731
Industrial	716	711	693	693	396
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	420	414	407	434	699
Industrial	30,744	38,575	38,850	40,116	52,059
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	6.57	5.53	5.72	7.50	3.16
Imports	7.77	6.74	6.66	8.22	3.88
Exports	7.33	6.05	6.16	8.14	3.63
Citygate	7.62	7.25	6.42	7.71	5.63
Delivered to Consumers					
Residential	10.70	11.26	9.91	11.45	9.50
Commercial	10.72	11.12	9.76	11.32	9.41
Industrial	8.22	11.63	9.75	11.04	9.06
Vehicle Fuel	10.19	10.02	7.64	11.50	9.08
Electric Power	W	W	W	W	W

^R Revised data.

^W Withheld.

^{NA} Not available.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

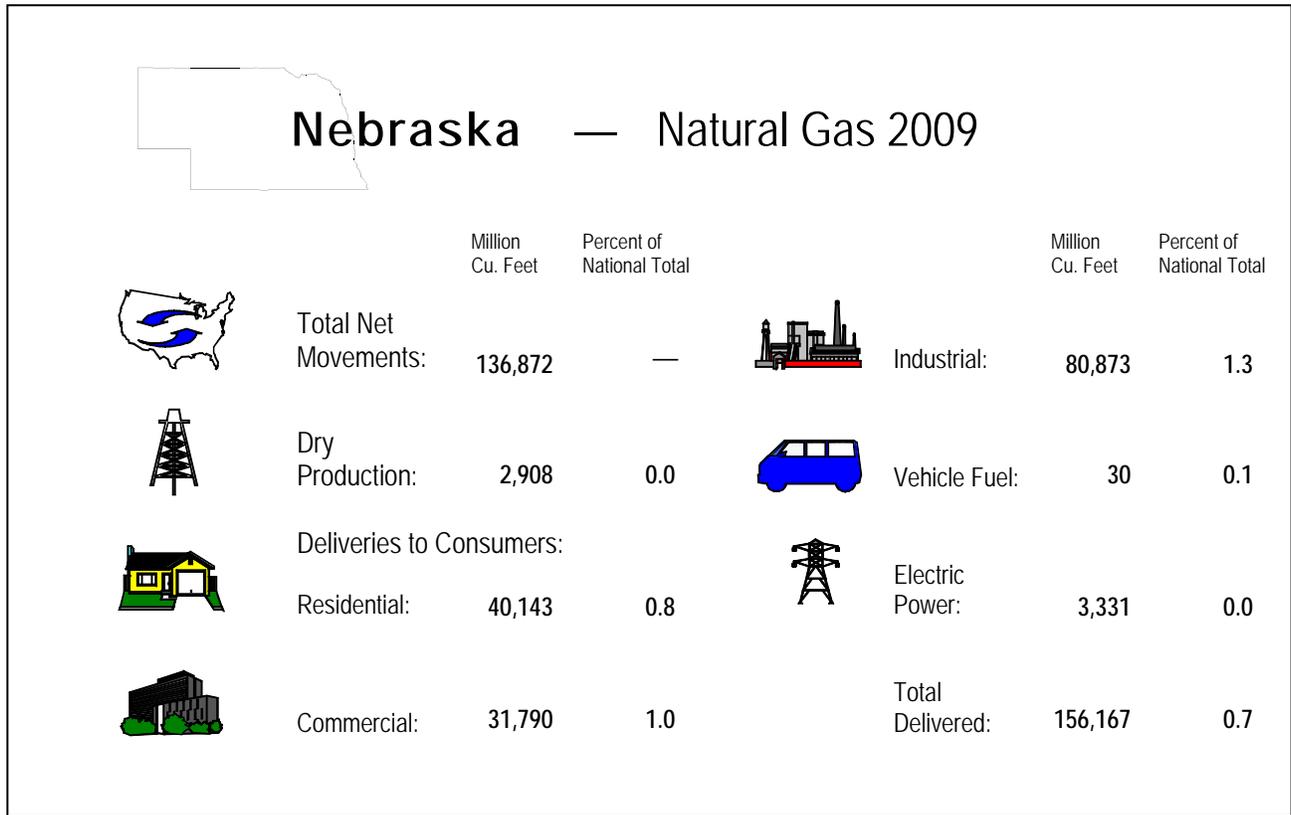


Table 54. Summary Statistics for Natural Gas – Nebraska, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	114	114	186	322	285
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	943	1,033	1,331	2,862	2,734
From Oil Wells.....	258	185	228	221	182
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	1,201	1,217	1,560	3,083	2,916
Repressuring.....	0	0	0	0	0
Vented and Flared.....	29	17	5	2	9
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,172	1,200	1,555	3,082	2,908
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,172	1,200	1,555	3,082	2,908
Supply (million cubic feet)					
Dry Production.....	1,172	1,200	1,555	3,082	2,908
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,755,048	1,597,127	1,709,027	2,425,320	2,644,026
Withdrawals from Storage					
Underground Storage.....	8,606	8,759	9,171	8,021	9,690
LNG Storage	306	181	196	174	175
Supplemental Gas Supplies	16	19	33	28	18
Balancing Item.....	-2,614	144,828	7,484	^R 10,581	22,428
Total Supply.....	1,762,534	1,752,114	1,727,466	^R2,447,207	2,679,245

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas – Nebraska, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	119,070	129,885	150,808	^R 171,005	162,989
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,634,867	1,614,167	1,565,584	2,266,888	2,507,154
Additions to Storage					
Underground Storage	8,412	7,760	10,860	9,155	8,936
LNG Storage	185	303	214	159	165
Total Disposition	1,762,534	1,752,114	1,727,466	^R2,447,207	2,679,245
Consumption (million cubic feet)					
Lease Fuel	236	176	182	395	359
Pipeline and Distribution Use	4,432	4,507	5,373	9,924	6,462
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	37,963	35,896	38,596	42,357	40,143
Commercial	27,401	28,087	30,067	34,813	31,790
Industrial	40,948	53,408	65,656	^R 76,259	80,873
Vehicle Fuel	24	23	26	^R 27	30
Electric Power	8,066	7,787	10,908	7,230	3,331
Total Delivered to Consumers	114,402	125,202	145,253	^R160,685	156,167
Total Consumption	119,070	129,885	150,808	^R171,005	162,989
Delivered for the Account of Others (million cubic feet)					
Residential	5,523	5,080	5,535	5,468	4,910
Commercial	9,728	9,795	10,851	14,792	12,292
Industrial	34,285	47,186	59,260	^R 68,507	73,700
Number of Consumers					
Residential	501,279	499,504	494,005	512,013	512,551
Commercial	57,389	56,548	55,761	58,160	56,432
Industrial	7,973	7,697	7,668	^R 11,627	7,863
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	477	497	539	599	563
Industrial	5,136	6,939	8,562	^R 6,559	10,285
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.29	NA	^E 4.86	^E 6.22	2.97
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.21	8.27	7.67	8.12	5.87
Delivered to Consumers					
Residential	10.68	11.30	11.15	11.11	9.34
Commercial	9.45	9.62	9.16	9.62	7.44
Industrial	8.38	8.37	7.97	9.12	6.02
Vehicle Fuel	--	--	--	--	--
Electric Power	8.16	7.31	8.97	W	W

^R Revised data.^W Withheld.

-- Not applicable.

^E Estimated data.^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

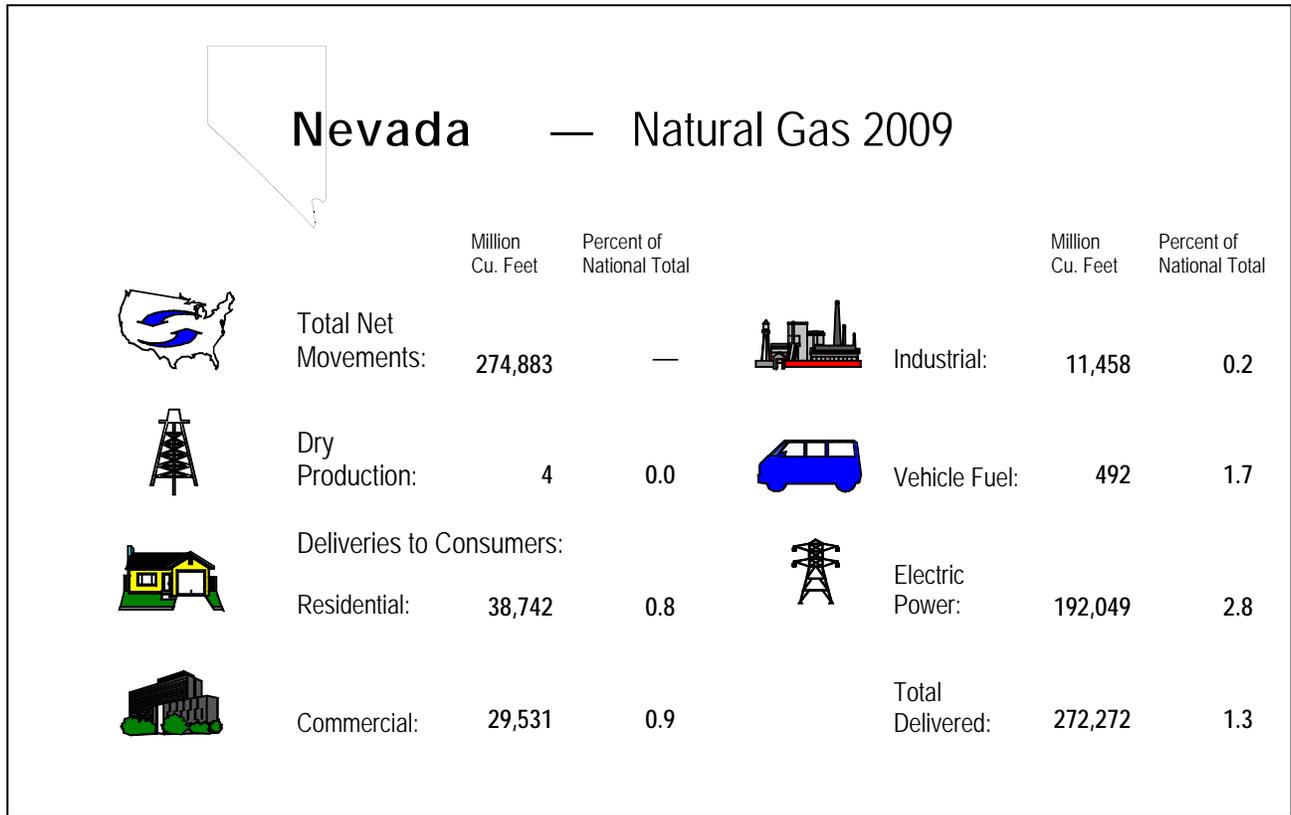


Table 55. Summary Statistics for Natural Gas – Nevada, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	4	4	4	^R 0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	5	5	5	4	4
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	5	5	5	4	4
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	5	5	5	4	4
Extraction Loss.....	0	0	0	0	0
Total Dry Production	5	5	5	4	4
Supply (million cubic feet)					
Dry Production.....	5	5	5	4	4
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	694,808	763,419	783,127	782,527	800,281
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	595	261	275	157	182
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	15,881	6,300	8,719	^R 21,626	233
Total Supply.....	711,290	769,985	792,126	^R804,315	800,701

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas – Nevada, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	227,149	249,608	254,406	^R 264,596	275,197
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	483,554	520,062	537,518	539,545	525,398
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	587	316	202	174	106
Total Disposition	711,290	769,985	792,126	^R804,315	800,701
Consumption (million cubic feet)					
Lease Fuel	5	5	5	4	4
Pipeline and Distribution Use	2,224	2,737	2,976	3,013	2,921
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	36,397	37,937	38,088	38,665	38,742
Commercial	26,552	28,046	28,224	28,920	29,531
Industrial	13,753	13,574	13,234	12,888	11,458
Vehicle Fuel	475	441	407	^R 438	492
Electric Power	147,743	166,867	171,473	180,668	192,049
Total Delivered to Consumers	224,919	246,865	251,425	^R261,579	272,272
Total Consumption	227,149	249,608	254,406	^R264,596	275,197
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,479	8,910	9,311	9,540	10,305
Industrial	11,387	11,296	10,968	10,588	9,472
Number of Consumers					
Residential	688,058	726,772	750,570	758,315	760,391
Commercial	37,093	38,546	40,128	41,098	41,303
Industrial	192	207	220	189	192
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	716	728	703	704	715
Industrial	71,628	65,576	60,154	68,188	59,680
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.50	8.64	8.72	9.44	7.93
Delivered to Consumers					
Residential	12.46	14.31	14.17	13.33	13.18
Commercial	10.39	12.12	12.03	11.21	10.92
Industrial	9.82	12.00	11.77	11.10	11.22
Vehicle Fuel	8.20	10.13	9.99	9.24	8.97
Electric Power	7.46	6.79	6.31	8.26	5.50

^R Revised data.

-- Not applicable.

NA Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

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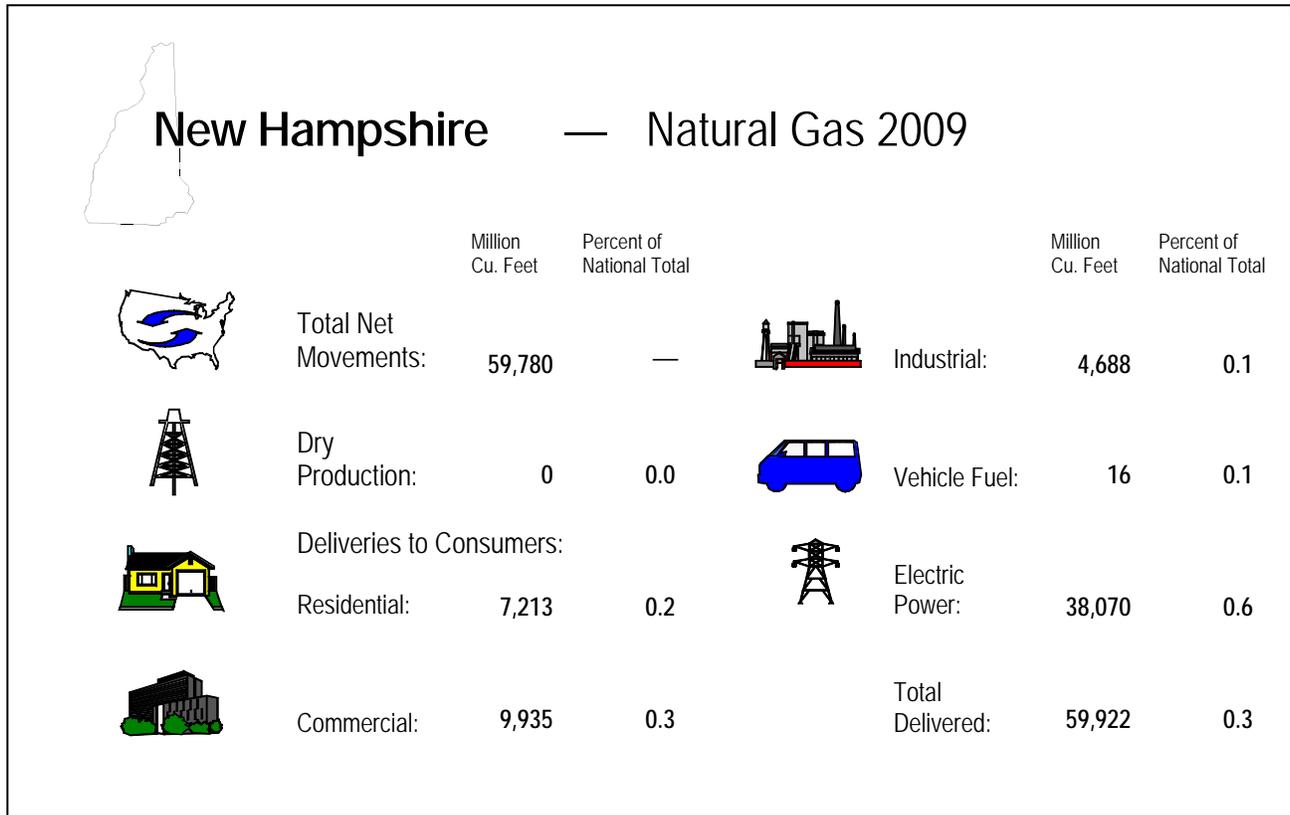


Table 56. Summary Statistics for Natural Gas – New Hampshire, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	28,041	31,853	56,879	39,438	26,767
Intransit Receipts.....	33,742	17,824	0	3,123	5,245
Interstate Receipts	149,989	118,310	157,776	144,808	154,649
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	100	26	103	^R 44	73
Supplemental Gas Supplies	84	92	9	^R 0	0
Balancing Item.....	-279	-815	1,734	^R -716	163
Total Supply.....	211,678	167,289	216,502	^R 186,698	186,896

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas – New Hampshire, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	70,484	62,549	62,132	^R 71,179	59,934
Deliveries at U.S. Borders					
Exports	0	0	0	64	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	141,095	104,713	154,268	115,410	126,880
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	99	27	101	^R 45	82
Total Disposition	211,678	167,289	216,502	^R186,698	186,896
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	22	20	17	9	13
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	7,793	6,718	7,394	^R 7,054	7,213
Commercial	9,844	8,494	9,360	^R 10,043	9,935
Industrial	6,889	5,968	6,337	^R 5,370	4,688
Vehicle Fuel	11	11	11	^R 14	16
Electric Power	45,926	41,339	39,013	48,688	38,070
Total Delivered to Consumers	70,463	62,530	62,115	^R71,170	59,922
Total Consumption	70,484	62,549	62,132	^R71,179	59,934
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,392	2,092	2,692	^R 4,126	4,584
Industrial	6,160	5,096	5,366	^R 4,421	3,722
Number of Consumers					
Residential	94,473	94,600	94,963	^R 67,945	96,924
Commercial	16,266	16,139	16,150	^R 41,332	16,937
Industrial	397	421	578	^R 5,298	155
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	605	526	580	^R 243	587
Industrial	17,352	14,176	10,963	^R 1,014	30,244
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	10.88	7.26	7.52	9.72	5.04
Exports	--	--	--	7.61	--
Citygate	9.77	10.29	9.71	10.94	7.69
Delivered to Consumers					
Residential	14.98	16.38	16.71	^R 16.45	15.33
Commercial	13.69	15.03	15.42	^R 15.21	14.37
Industrial	12.25	12.55	13.45	^R 14.37	12.86
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	W	W

^R Revised data.

^W Withheld.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

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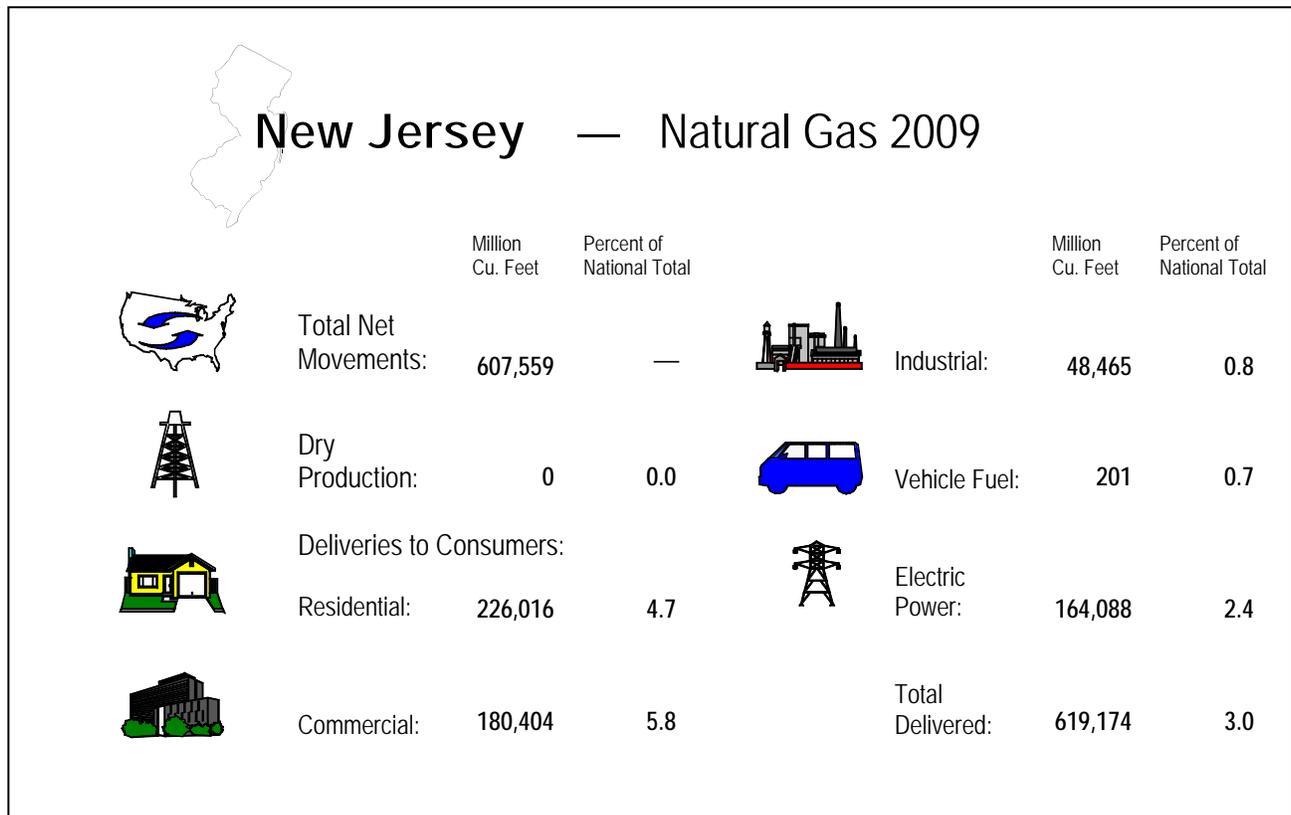


Table 57. Summary Statistics for Natural Gas – New Jersey, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,274,343	1,215,715	1,434,628	1,438,572	1,376,221
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	5,915	3,680	5,513	5,971	4,425
Supplemental Gas Supplies	435	175	379	489	454
Balancing Item.....	9,450	71,795	-8,440	^R -8,010	13,334
Total Supply.....	1,290,143	1,291,364	1,432,081	^R1,437,022	1,394,434

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas – New Jersey, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	602,388	547,206	618,965	^R 614,908	620,853
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	679,307	739,585	805,826	816,321	768,662
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	8,448	4,574	7,290	5,792	4,919
Total Disposition	1,290,143	1,291,364	1,432,081	^R1,437,022	1,394,434
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	1,234	955	1,514	1,889	1,678
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	231,065	197,205	228,051	220,432	226,016
Commercial	169,857	152,501	168,778	168,574	180,404
Industrial	74,857	65,632	63,075	53,981	48,465
Vehicle Fuel	275	247	172	^R 179	201
Electric Power	125,098	130,664	157,375	169,853	164,088
Total Delivered to Consumers	601,154	546,250	617,451	^R613,019	619,174
Total Consumption	602,388	547,206	618,965	^R614,908	620,853
Delivered for the Account of Others (million cubic feet)					
Residential	8,337	2,640	3,763	4,450	5,149
Commercial	82,294	80,976	94,231	97,638	111,224
Industrial	59,989	52,828	50,057	48,043	44,106
Number of Consumers					
Residential	2,540,283	2,578,191	2,609,788	2,601,051	2,635,324
Commercial	226,007	227,819	230,855	229,235	234,125
Industrial	8,500	8,245	8,036	7,680	7,871
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	752	669	731	735	771
Industrial	8,807	7,960	7,849	7,029	6,157
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.70	10.85	10.21	11.42	9.15
Delivered to Consumers					
Residential	10.47	14.91	14.48	15.21	14.54
Commercial	10.99	12.98	12.10	13.38	10.20
Industrial	9.94	10.28	9.63	12.76	8.96
Vehicle Fuel	10.37	7.83	--	--	--
Electric Power	9.88	8.06	8.17	10.78	5.31

^R Revised data.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

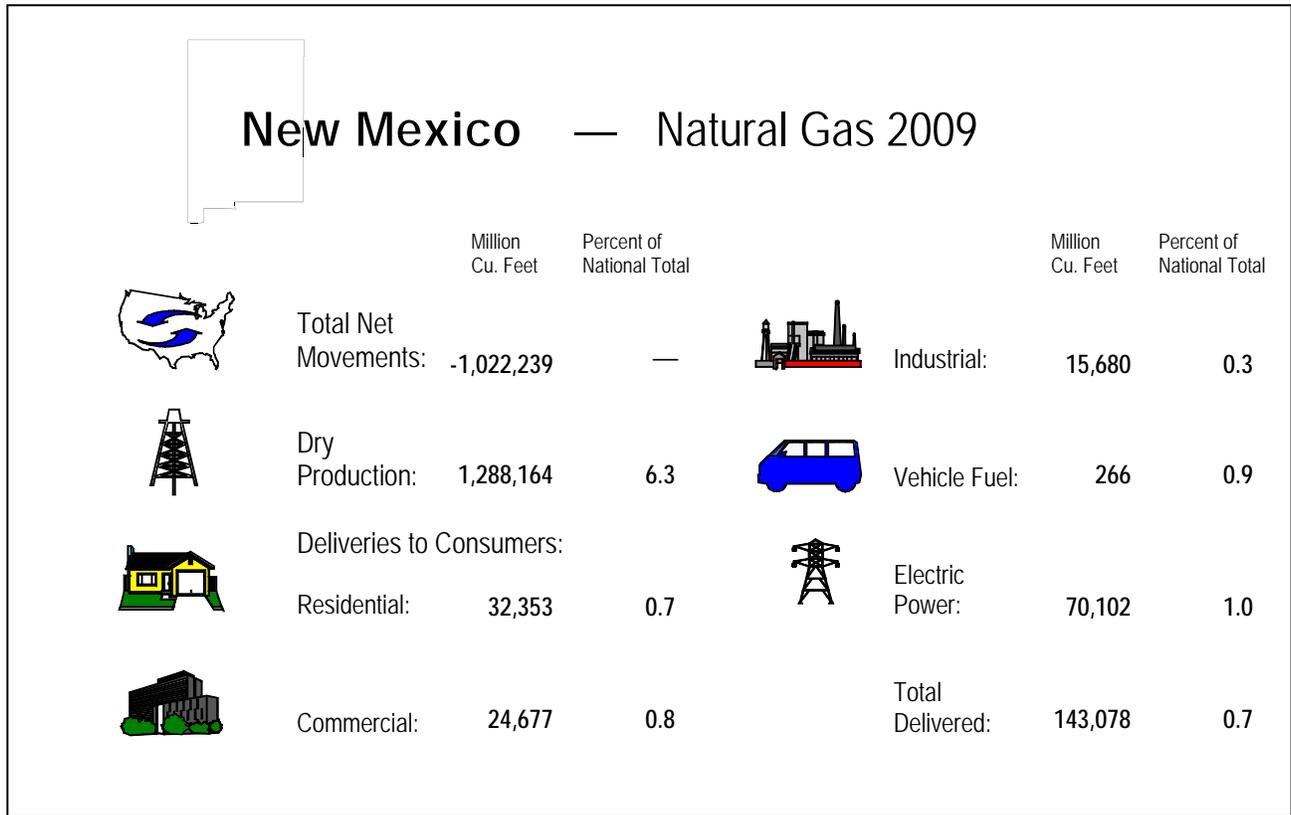


Table 58. Summary Statistics for Natural Gas – New Mexico, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	40,157	41,634	42,644	44,241	44,784
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,408,499	1,376,540	818,361	801,633	743,678
From Oil Wells.....	248,352	242,989	227,352	211,496	223,493
From Coalbed Wells.....	NA	NA	509,737	473,994	456,011
From Shale Gas Wells.....	0	0	0	0	2,040
Total.....	1,656,850	1,619,528	1,555,450	1,487,123	1,425,222
Repressuring.....	8,151	7,437	7,637	7,671	7,740
Vented and Flared.....	3,533	2,869	929	803	481
Nonhydrocarbon Gases Removed	NA	NA	28,962	32,444	33,997
Marketed Production	1,645,166	1,609,223	1,517,922	1,446,204	1,383,004
Extraction Loss.....	101,064	99,971	96,250	92,579	94,840
Total Dry Production	1,544,102	1,509,252	1,421,672	1,353,625	1,288,164
Supply (million cubic feet)					
Dry Production.....	1,544,102	1,509,252	1,421,672	1,353,625	1,288,164
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	640,548	676,669	669,822	821,770	740,153
Withdrawals from Storage					
Underground Storage.....	10,635	11,561	13,162	24,193	9,445
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-3,126	-1,676	20,820	^R 10,342	-13,888
Total Supply.....	2,192,160	2,195,806	2,125,476	^R 2,209,930	2,023,874

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas – New Mexico, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	220,717	223,636	234,236	^R 246,665	240,388
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,955,311	1,954,159	1,868,850	1,947,133	1,762,392
Additions to Storage					
Underground Storage	16,131	18,011	22,390	16,132	21,094
LNG Storage	0	0	0	0	0
Total Disposition	2,192,160	2,195,806	2,125,476	^R2,209,930	2,023,874
Consumption (million cubic feet)					
Lease Fuel	41,815	44,880	47,525	49,753	49,655
Pipeline and Distribution Use	19,663	17,462	13,441	13,481	10,829
Plant Fuel	35,508	33,435	35,600	36,571	36,827
Delivered to Consumers					
Residential	33,242	30,435	33,471	33,996	32,353
Commercial	24,186	23,404	24,876	25,183	24,677
Industrial	24,823	18,239	18,023	18,702	15,680
Vehicle Fuel	273	274	251	^R 237	266
Electric Power	41,207	55,506	61,050	68,742	70,102
Total Delivered to Consumers	123,731	127,858	137,670	^R146,860	143,078
Total Consumption	220,717	223,636	234,236	^R246,665	240,388
Delivered for the Account of Others (million cubic feet)					
Residential	0	7	1	1	2
Commercial	7,501	8,195	8,901	9,425	10,328
Industrial	22,749	16,123	16,111	16,837	13,815
Number of Consumers					
Residential	530,277	533,971	547,512	556,905	559,619
Commercial	47,745	47,233	48,047	49,235	48,767
Industrial	988	1,062	470	383	471
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	507	496	518	511	506
Industrial	25,124	17,175	38,346	48,830	33,291
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	6.91	6.18	6.88	8.40	4.17
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.04	6.82	6.45	7.05	4.07
Delivered to Consumers					
Residential	11.14	12.64	11.99	12.23	9.53
Commercial	9.31	10.65	10.04	10.39	7.52
Industrial	8.62	8.92	8.54	10.27	5.41
Vehicle Fuel	1.65	5.28	5.77	--	3.77
Electric Power	W	W	W	8.18	W

^R Revised data.^W Withheld.

-- Not applicable.

^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

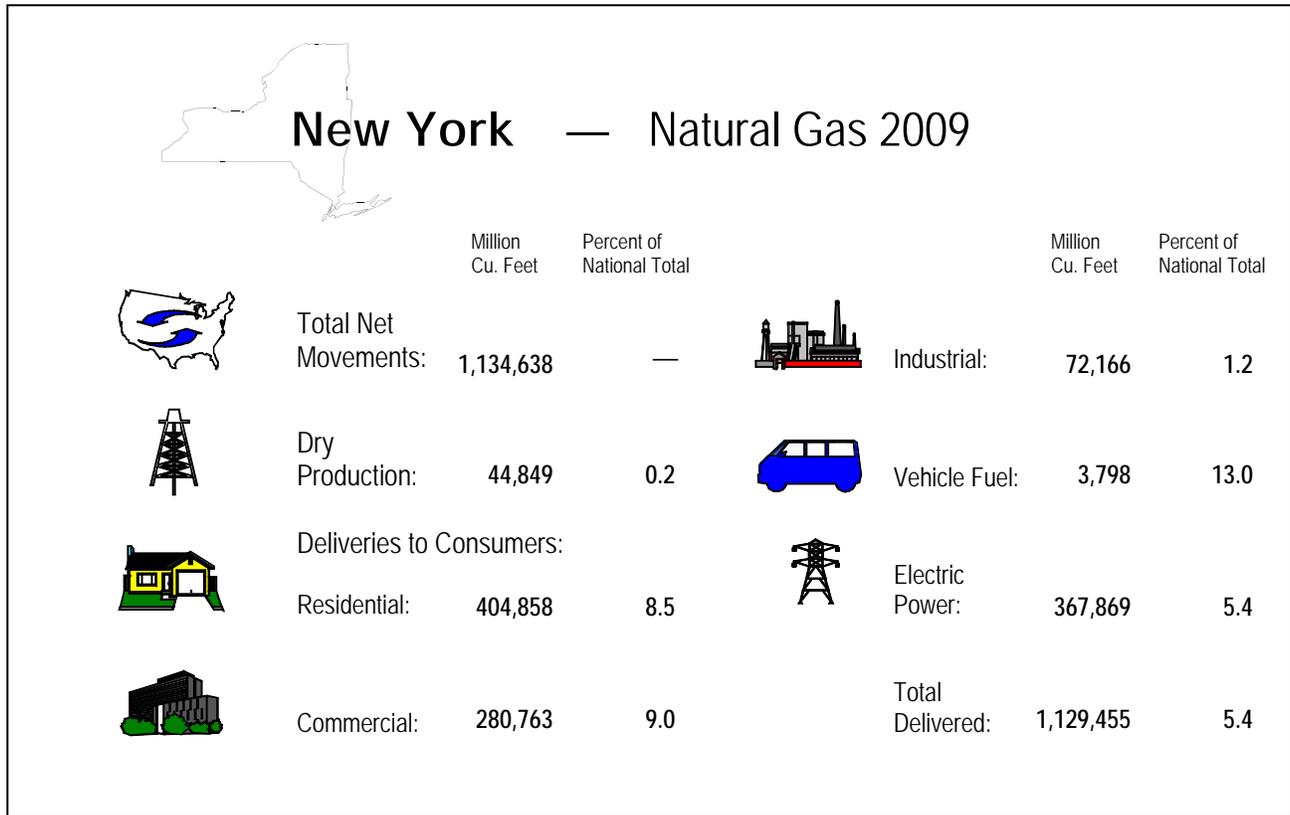


Table 59. Summary Statistics for Natural Gas – New York, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	5,449	5,985	6,680	6,675	6,628
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	54,851	55,339	54,232	49,607	44,273
From Oil Wells.....	329	641	710	714	576
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	55,180	55,980	54,942	50,320	44,849
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	55,180	55,980	54,942	50,320	44,849
Extraction Loss.....	0	0	0	0	0
Total Dry Production	55,180	55,980	54,942	50,320	44,849
Supply (million cubic feet)					
Dry Production.....	55,180	55,980	54,942	50,320	44,849
Receipts at U.S. Borders					
Imports	856,107	865,952	892,283	780,862	640,119
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	995,730	1,077,163	1,142,965	1,179,378	1,212,942
Withdrawals from Storage					
Underground Storage.....	70,560	53,218	76,924	78,202	87,270
LNG Storage	635	597	656	717	1,025
Supplemental Gas Supplies	14	4	13	7	6
Balancing Item.....	-117,265	-57,852	-145,642	^R -90,675	-34,764
Total Supply.....	1,860,962	1,995,063	2,022,141	^R1,998,810	1,951,447

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas – New York, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	1,080,215	1,097,160	1,187,059	^R 1,180,356	1,142,156
Deliveries at U.S. Borders					
Exports	0	0	2	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	710,856	829,103	759,014	747,528	718,423
Additions to Storage					
Underground Storage	69,022	68,290	75,186	69,946	89,822
LNG Storage	869	510	880	981	1,047
Total Disposition	1,860,962	1,995,063	2,022,141	^R1,998,810	1,951,447
Consumption (million cubic feet)					
Lease Fuel	803	635	657	687	1,005
Pipeline and Distribution Use	10,350	11,471	12,823	12,587	11,697
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	406,175	356,453	400,259	^R 394,196	404,858
Commercial	275,721	259,972	285,030	290,150	280,763
Industrial	80,682	77,827	77,273	79,966	72,166
Vehicle Fuel	2,425	2,762	2,758	^R 3,386	3,798
Electric Power	304,059	388,040	408,260	399,385	367,869
Total Delivered to Consumers	1,069,062	1,085,053	1,173,579	^R1,167,082	1,129,455
Total Consumption	1,080,215	1,097,160	1,187,059	^R1,180,356	1,142,156
Delivered for the Account of Others (million cubic feet)					
Residential	53,250	49,677	70,694	76,322	92,582
Commercial	132,708	131,580	150,725	157,373	162,020
Industrial	68,851	68,718	67,770	70,815	63,752
Number of Consumers					
Residential	4,232,374	4,315,203	4,379,937	^R 4,303,342	4,308,576
Commercial	376,566	397,737	393,997	373,798	375,603
Industrial	3,752	3,642	7,484	7,080	7,263
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	732	654	723	776	747
Industrial	21,504	21,369	10,325	11,295	9,936
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.78	7.13	8.85	8.94	4.21
Imports	9.11	7.50	7.43	9.36	4.67
Exports	--	--	12.07	--	--
Citygate	8.22	9.22	9.02	10.07	7.35
Delivered to Consumers					
Residential	14.89	15.35	15.73	^R 16.78	15.05
Commercial	11.80	11.91	11.82	12.86	10.72
Industrial	10.76	10.56	11.43	12.30	9.52
Vehicle Fuel	11.52	13.10	13.45	^R 18.54	11.87
Electric Power	9.24	7.75	8.09	10.85	5.26

^R Revised data.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

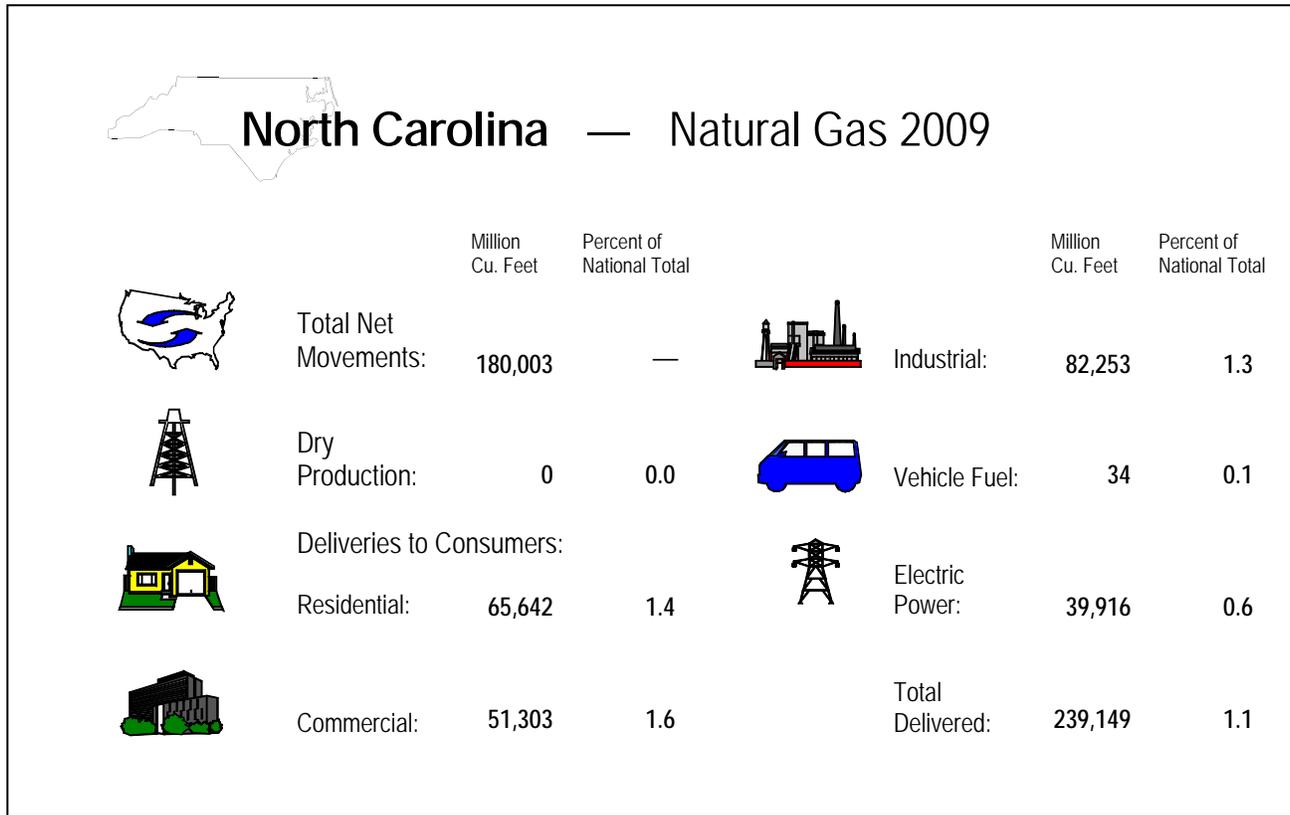


Table 60. Summary Statistics for Natural Gas – North Carolina, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	829,130	846,772	871,237	918,391	938,779
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	5,762	2,952	5,522	4,490	6,027
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-11,018	10,495	32,480	50,240	65,771
Total Supply.....	823,873	860,219	909,239	973,121	1,010,576

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas – North Carolina, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	229,715	223,032	237,354	243,090	244,962
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	587,713	634,548	666,141	725,538	758,776
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	6,445	2,639	5,744	4,493	6,838
Total Disposition	823,873	860,219	909,239	973,121	1,010,576
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	4,292	4,653	4,980	^R 5,301	5,814
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	63,865	56,506	58,365	63,912	65,642
Commercial	47,696	46,321	45,434	^R 48,567	51,303
Industrial	86,821	87,150	88,401	89,317	82,253
Vehicle Fuel	31	28	20	^R 31	34
Electric Power	27,009	28,374	40,154	35,963	39,916
Total Delivered to Consumers	225,423	218,379	232,374	^R237,789	239,149
Total Consumption	229,715	223,032	237,354	243,090	244,962
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,920	7,794	7,712	7,518	7,610
Industrial	63,866	68,993	69,622	72,288	71,072
Number of Consumers					
Residential	992,906	1,022,430	1,063,871	1,095,362	1,102,001
Commercial	109,205	111,127	112,092	^R 111,868	113,630
Industrial	2,891	2,701	2,991	^R 2,984	2,384
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	437	417	405	^R 434	451
Industrial	30,032	32,266	29,556	^R 29,932	34,502
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.11	9.42	8.55	10.32	6.44
Delivered to Consumers					
Residential	15.38	16.93	15.70	16.58	14.25
Commercial	12.93	14.06	12.77	14.19	11.63
Industrial	11.19	10.99	9.98	12.10	8.66
Vehicle Fuel	11.58	11.72	10.64	12.79	11.21
Electric Power	W	W	W	11.13	W

^R Revised data.

^W Withheld.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

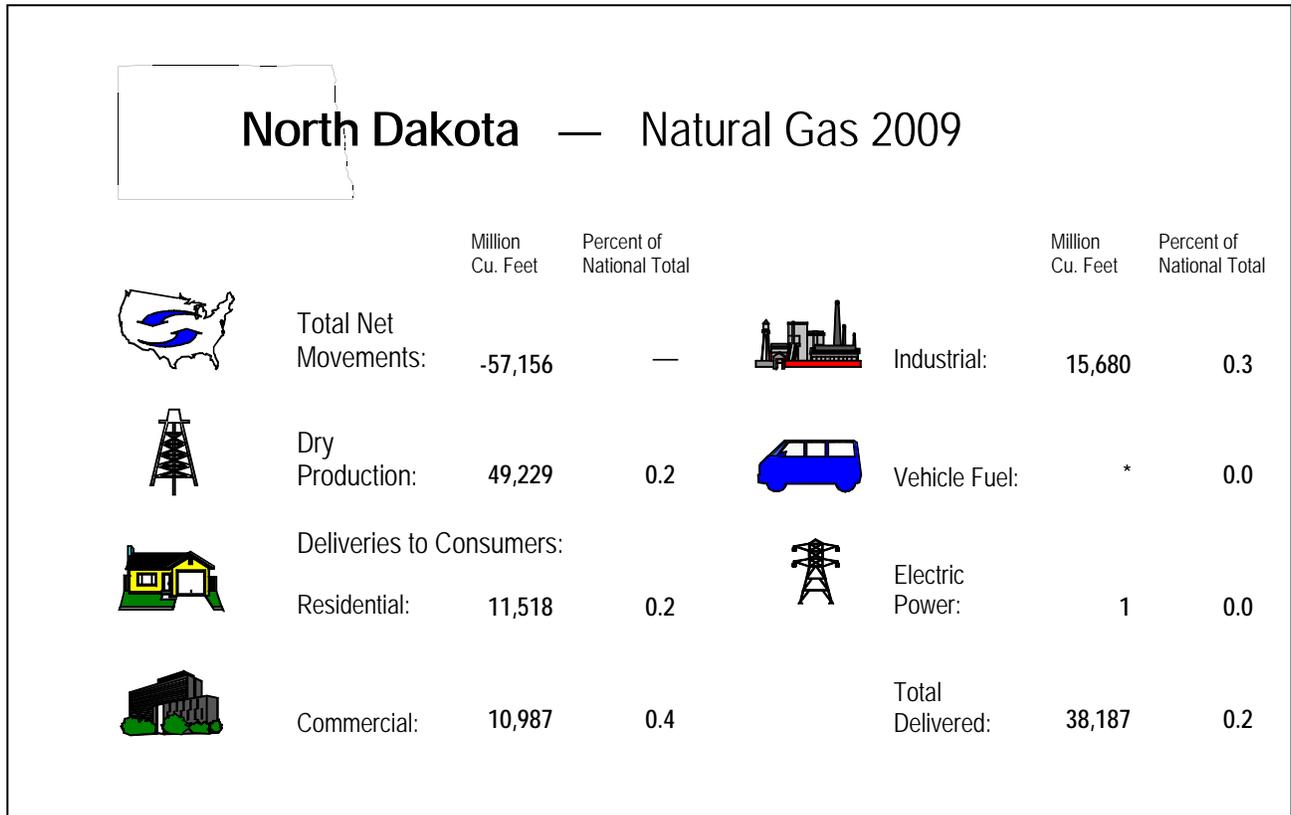


Table 61. Summary Statistics for Natural Gas – North Dakota, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	148	200	200	194	196
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	14,554	16,435	16,416	13,738	11,263
From Oil Wells.....	41,350	46,351	54,381	73,450	81,226
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	55,904	62,786	70,797	87,188	92,489
Repressuring.....	0	0	0	0	0
Vented and Flared.....	3,260	7,460	10,500	25,700	26,876
Nonhydrocarbon Gases Removed	87	53	42	^R 9,044	6,244
Marketed Production	52,557	55,273	60,255	^R 52,444	59,369
Extraction Loss.....	6,858	7,254	7,438	7,878	10,140
Total Dry Production	45,699	48,019	52,817	^R44,566	49,229
Supply (million cubic feet)					
Dry Production.....	45,699	48,019	52,817	^R 44,566	49,229
Receipts at U.S. Borders					
Imports	491,867	514,052	465,973	490,045	480,013
Intransit Receipts.....	28,647	3,791	46,815	38,927	34,724
Interstate Receipts	794,602	765,054	797,404	719,096	573,000
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	51,329	54,361	51,103	50,536	53,495
Balancing Item.....	267	1,632	-26,521	^R -12,197	8,994
Total Supply.....	1,412,410	1,386,909	1,387,591	^R1,330,973	1,199,455

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas – North Dakota, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	53,050	53,336	59,453	63,097	54,562
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,359,360	1,333,573	1,328,138	1,267,877	1,144,893
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,412,410	1,386,909	1,387,591	^R1,330,973	1,199,455
Consumption (million cubic feet)					
Lease Fuel	2,488	2,644	2,699	3,472	2,986
Pipeline and Distribution Use	13,306	13,023	13,317	11,484	8,868
Plant Fuel	4,816	4,364	4,323	4,283	4,521
Delivered to Consumers					
Residential	10,692	9,644	10,698	11,500	11,518
Commercial	9,903	9,355	10,296	11,101	10,987
Industrial	11,841	14,302	18,117	21,255	15,680
Vehicle Fuel	3	1	*	*	*
Electric Power	*	2	2	*	1
Total Delivered to Consumers	32,441	33,305	39,114	43,858	38,187
Total Consumption	53,050	53,336	59,453	63,097	54,562
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	704	653	693	732	776
Industrial	8,585	8,256	9,399	11,430	10,224
Number of Consumers					
Residential	114,152	116,615	118,100	120,056	122,065
Commercial	16,518	16,848	17,013	17,284	17,632
Industrial	239	241	253	271	279
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	600	555	605	642	623
Industrial	49,546	59,344	71,610	78,432	56,199
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	8.40	6.52	6.67	8.55	3.74
Imports	8.23	6.71	6.75	8.72	3.92
Exports	--	--	--	--	--
Citygate	8.54	7.82	7.04	8.03	5.16
Delivered to Consumers					
Residential	11.40	10.80	9.13	10.34	8.46
Commercial	10.33	9.68	8.37	9.58	7.41
Industrial	9.34	6.54	6.86	8.30	5.21
Vehicle Fuel	10.21	11.11	8.25	11.32	8.69
Electric Power	10.23	10.93	6.41	NA	--

^R Revised data.

-- Not applicable.

NA Not available.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Originof Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

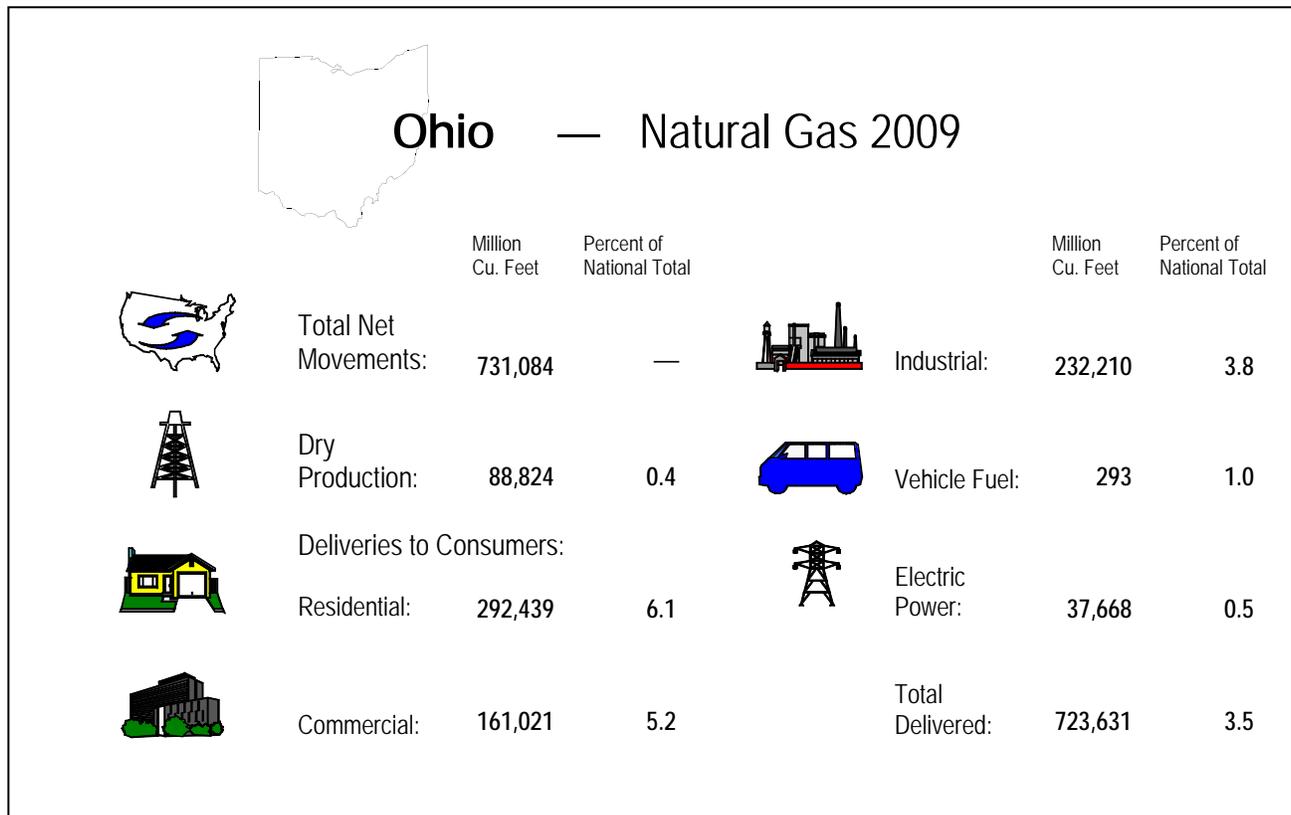


Table 62. Summary Statistics for Natural Gas – Ohio, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	33,735	33,945	34,416	34,416	34,963
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	77,819	81,155	82,531	79,462	83,050
From Oil Wells.....	5,704	5,160	5,268	5,072	5,301
From Coalbed Wells.....	NA	NA	296	324	473
From Shale Gas Wells.....	0	0	0	0	0
Total.....	83,523	86,315	88,095	84,858	88,824
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	83,523	86,315	88,095	84,858	88,824
Extraction Loss.....	29	5	9	0	0
Total Dry Production	83,494	86,310	88,086	84,858	88,824
Supply (million cubic feet)					
Dry Production.....	83,494	86,310	88,086	84,858	88,824
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,050,884	1,880,787	2,177,237	2,308,071	2,550,746
Withdrawals from Storage					
Underground Storage.....	177,626	123,923	199,108	194,212	161,674
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	579	423	608	460	522
Balancing Item.....	-2,244	-23,831	-70,221	^R -57,457	-67,983
Total Supply.....	2,310,338	2,067,611	2,394,818	^R 2,530,144	2,733,783

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas – Ohio, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	825,961	742,359	806,350	^R 792,247	738,596
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,307,853	1,174,644	1,408,071	1,552,803	1,819,661
Additions to Storage					
Underground Storage	176,524	150,608	180,397	185,095	175,526
LNG Storage	0	0	0	0	0
Total Disposition	2,310,338	2,067,611	2,394,818	^R2,530,144	2,733,783
Consumption (million cubic feet)					
Lease Fuel	833	855	872	840	879
Pipeline and Distribution Use	13,356	12,233	13,740	11,219	14,086
Plant Fuel	12	8	5	0	0
Delivered to Consumers					
Residential	322,697	272,261	299,577	306,529	292,439
Commercial	166,693	146,930	160,580	167,070	161,021
Industrial	293,985	286,487	293,976	282,834	232,210
Vehicle Fuel	444	403	308	^R 261	293
Electric Power	27,941	23,184	37,292	23,493	37,668
Total Delivered to Consumers	811,759	729,264	791,733	^R780,187	723,631
Total Consumption	825,961	742,359	806,350	^R792,247	738,596
Delivered for the Account of Others (million cubic feet)					
Residential	120,351	112,252	140,783	145,698	152,735
Commercial	104,551	95,316	108,943	115,050	120,231
Industrial	283,469	277,823	286,058	275,263	226,123
Number of Consumers					
Residential	3,272,307	3,263,062	3,273,791	3,262,716	3,253,184
Commercial	277,767	270,552	272,555	272,899	270,598
Industrial	8,328	6,929	6,858	6,806	6,709
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	600	543	589	612	595
Industrial	35,301	41,346	42,866	41,557	34,612
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	9.03	7.75	7.59	7.88	4.36
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.66	9.87	8.64	10.41	6.60
Delivered to Consumers					
Residential	13.00	14.39	13.47	^R 14.53	12.68
Commercial	11.66	12.83	11.74	^R 12.77	10.41
Industrial	11.22	11.60	10.63	12.71	8.93
Vehicle Fuel	14.51	14.98	--	--	--
Electric Power	9.53	7.97	7.88	10.79	4.40

^R Revised data.

-- Not applicable.

NA Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

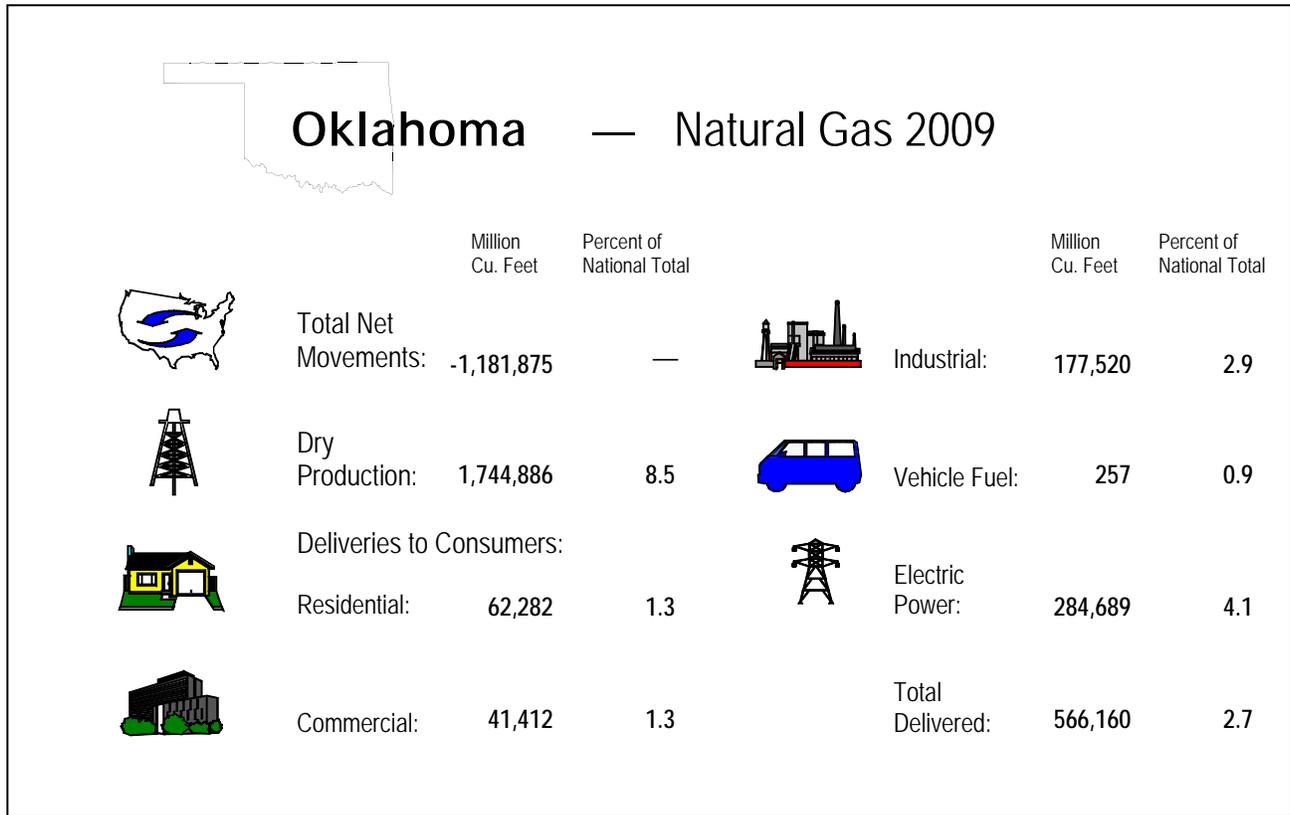


Table 63. Summary Statistics for Natural Gas – Oklahoma, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	36,704	38,060	38,364	41,921	43,600
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,592,524	1,640,389	1,709,207	^R 1,463,177	1,387,543
From Oil Wells.....	46,786	48,597	35,186	^R 153,227	94,070
From Coalbed Wells.....	NA	NA	39,288	^R 81,816	75,137
From Shale Gas Wells.....	NA	NA	NA	188,489	301,028
Total.....	1,639,310	1,688,985	1,783,682	^R 1,886,710	1,857,777
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,639,310	1,688,985	1,783,682	^R 1,886,710	1,857,777
Extraction Loss.....	87,404	91,937	96,643	104,689	112,891
Total Dry Production	1,551,906	1,597,048	1,687,039	^R 1,782,021	1,744,886
Supply (million cubic feet)					
Dry Production.....	1,551,906	1,597,048	1,687,039	^R 1,782,021	1,744,886
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,001,779	789,352	817,035	539,639	626,903
Withdrawals from Storage					
Underground Storage.....	140,078	115,820	153,149	139,205	132,674
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	33,749	81,442	-49,547	^R 11,201	76,856
Total Supply.....	2,727,512	2,583,662	2,607,675	^R 2,472,065	2,581,320

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas – Oklahoma, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	582,536	624,400	658,379	^R 687,989	656,657
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,019,614	1,818,367	1,818,369	1,621,619	1,808,778
Additions to Storage					
Underground Storage	125,362	140,895	130,927	162,457	115,885
LNG Storage	0	0	0	0	0
Total Disposition	2,727,512	2,583,662	2,607,675	^R2,472,065	2,581,320
Consumption (million cubic feet)					
Lease Fuel	35,989	36,396	^E 38,229	^E 42,250	^E 40,164
Pipeline and Distribution Use	31,444	31,333	28,463	27,581	26,244
Plant Fuel	27,380	28,435	28,213	27,161	24,089
Delivered to Consumers					
Residential	59,372	52,734	59,861	66,225	62,282
Commercial	39,359	35,492	40,846	^R 40,772	41,412
Industrial	146,593	161,231	175,882	^R 200,828	177,520
Vehicle Fuel	221	177	199	^R 229	257
Electric Power	242,178	278,602	286,686	282,942	284,689
Total Delivered to Consumers	487,723	528,236	563,474	^R590,997	566,160
Total Consumption	582,536	624,400	658,379	^R687,989	656,657
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	18,468	17,798	21,216	^R 19,870	22,220
Industrial	144,247	159,498	174,227	^R 199,676	176,721
Number of Consumers					
Residential	880,403	879,589	920,616	923,650	924,510
Commercial	78,726	78,745	93,991	^R 94,247	94,167
Industrial	2,855	2,811	2,822	^R 2,920	2,614
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	500	451	435	433	440
Industrial	51,346	57,357	62,325	^R 68,777	67,911
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.21	6.32	6.24	7.56	3.53
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.90	9.13	8.14	8.40	7.15
Delivered to Consumers					
Residential	11.67	13.40	12.06	12.32	11.39
Commercial	11.01	12.17	10.94	11.54	10.60
Industrial	9.41	9.66	9.18	13.03	12.55
Vehicle Fuel	11.61	16.67	12.83	11.01	9.69
Electric Power	8.28	6.58	6.69	8.18	3.92

^R Revised data.

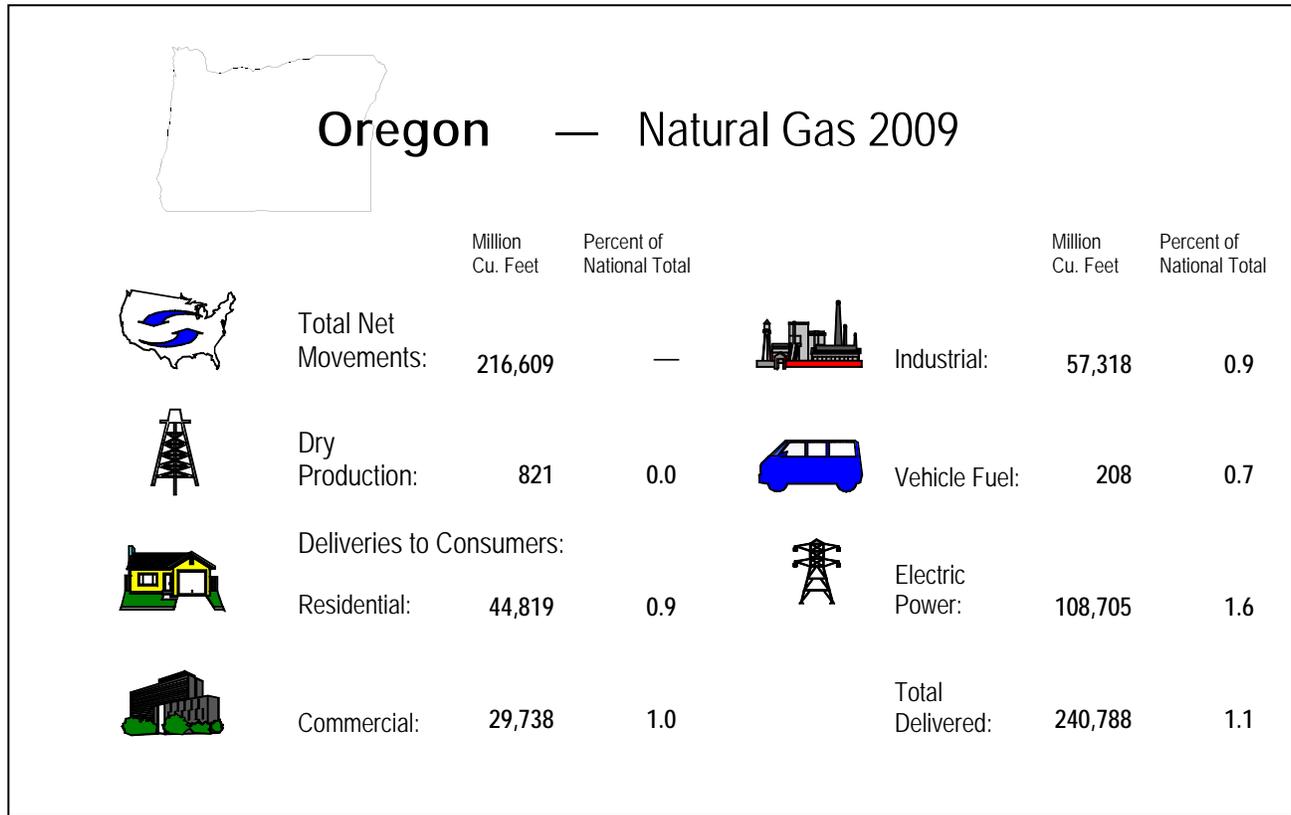
-- Not applicable.

^E Estimated data.^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Table 64. Summary Statistics for Natural Gas – Oregon, 2005-2009**

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	15	14	18	21	24
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	454	621	409	778	821
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	454	621	409	778	821
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	454	621	409	778	821
Extraction Loss.....	0	0	0	0	0
Total Dry Production	454	621	409	778	821
Supply (million cubic feet)					
Dry Production.....	454	621	409	778	821
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	767,942	774,178	830,689	736,644	749,806
Withdrawals from Storage					
Underground Storage.....	14,664	11,699	11,069	16,232	10,999
LNG Storage	1,950	959	749	1,537	436
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-5,709	-5,653	3,457	^R 34,246	31,167
Total Supply.....	779,301	781,804	846,372	^R 789,437	793,228

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas – Oregon, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	232,562	222,608	251,927	^R 268,484	248,779
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	531,868	545,670	580,638	504,550	533,197
Additions to Storage					
Underground Storage	13,138	12,449	13,195	15,088	10,570
LNG Storage	1,733	1,078	613	1,315	683
Total Disposition	779,301	781,804	846,372	^R789,437	793,228
Consumption (million cubic feet)					
Lease Fuel	21	24	23	26	26
Pipeline and Distribution Use	7,264	8,238	9,532	7,354	7,964
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	39,806	41,045	42,880	45,053	44,819
Commercial	27,631	27,844	29,007	30,444	29,738
Industrial	69,645	70,091	68,813	68,785	57,318
Vehicle Fuel	198	180	168	^R 185	208
Electric Power	87,998	75,186	101,503	116,637	108,705
Total Delivered to Consumers	225,277	214,346	242,371	^R261,105	240,788
Total Consumption	232,562	222,608	251,927	^R268,484	248,779
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	391	418	445	443	479
Industrial	46,535	51,474	53,825	54,930	46,499
Number of Consumers					
Residential	626,685	647,635	664,455	674,421	675,582
Commercial	73,520	74,683	80,998	76,868	76,893
Industrial	1,118	1,060	1,136	1,075	1,051
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	376	373	358	396	387
Industrial	62,294	66,123	60,575	63,986	54,536
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.25	NA	5.27	5.33	4.00
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.12	8.10	8.14	8.82	7.79
Delivered to Consumers					
Residential	12.90	14.53	14.65	13.89	14.52
Commercial	10.42	12.94	12.36	11.57	11.86
Industrial	7.70	9.16	9.30	9.07	9.70
Vehicle Fuel	4.80	7.19	6.59	8.03	7.11
Electric Power	6.73	5.95	6.10	7.08	4.25

^R Revised data.

-- Not applicable.

NA Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

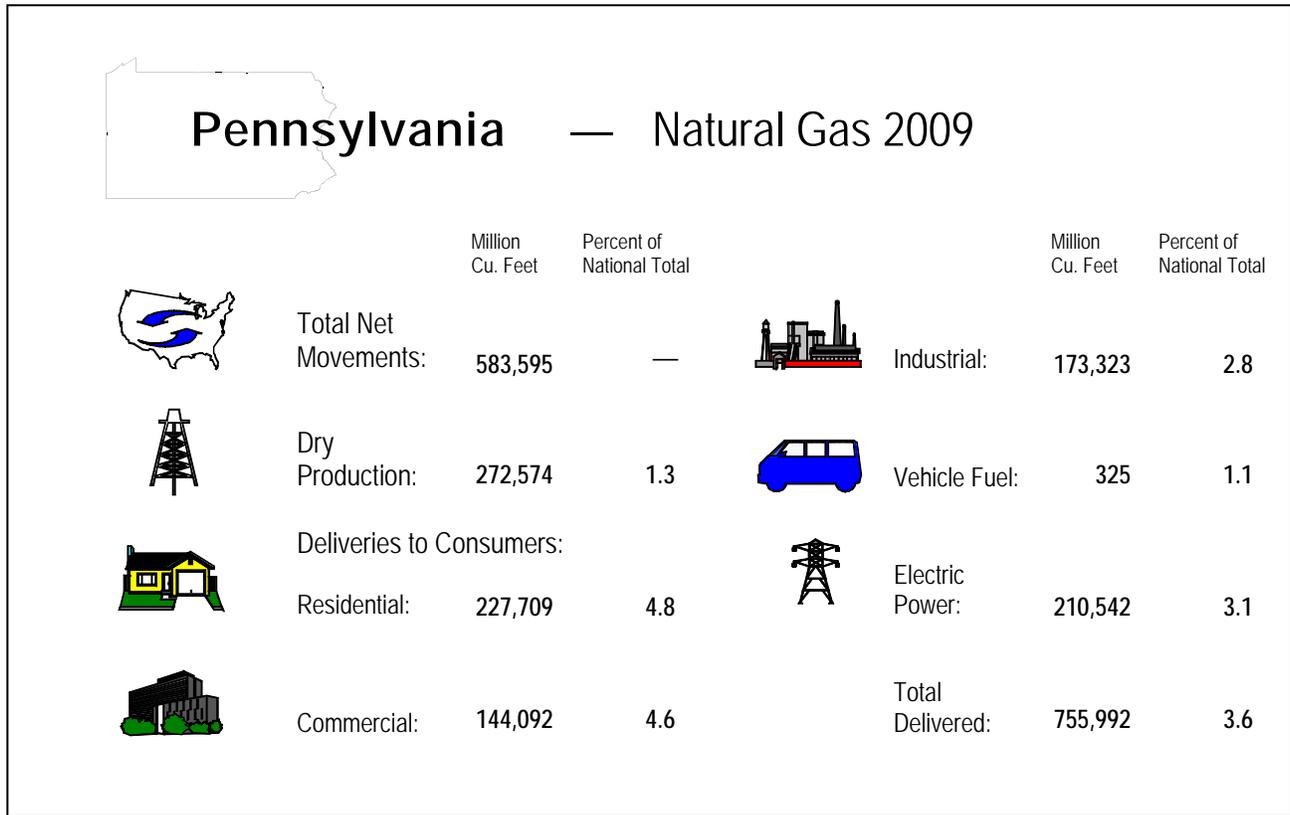


Table 65. Summary Statistics for Natural Gas – Pennsylvania, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	46,654	49,750	52,700	55,631	57,356
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	168,501	175,950	182,277	187,295	178,869
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	NA	NA	NA	^R 11,000	16,000
From Shale Gas Wells.....	NA	NA	NA	NA	^E 79,000
Total.....	168,501	175,950	182,277	198,295	273,869
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	168,501	175,950	182,277	198,295	273,869
Extraction Loss.....	700	794	859	1,008	1,295
Total Dry Production	167,801	175,156	181,418	197,287	272,574
Supply (million cubic feet)					
Dry Production.....	167,801	175,156	181,418	197,287	272,574
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,092,323	2,053,609	2,273,631	2,370,574	2,380,730
Withdrawals from Storage					
Underground Storage.....	382,484	302,883	415,423	385,004	355,635
LNG Storage	3,694	1,571	2,685	2,532	2,371
Supplemental Gas Supplies	132	124	145	123	106
Balancing Item.....	6,564	-14,797	6,216	^R -26,564	-27,538
Total Supply.....	2,652,997	2,518,546	2,879,517	^R 2,928,957	2,983,878

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas – Pennsylvania, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	691,591	659,754	752,401	^R 749,884	804,077
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,572,804	1,519,251	1,751,886	1,798,990	1,797,135
Additions to Storage					
Underground Storage	385,186	337,341	372,938	377,401	380,986
LNG Storage	3,416	2,200	2,292	^R 2,683	1,681
Total Disposition	2,652,997	2,518,546	2,879,517	^R2,928,957	2,983,878
Consumption (million cubic feet)					
Lease Fuel	4,341	5,855	^E 5,112	^E 6,801	^E 11,753
Pipeline and Distribution Use	30,669	27,406	34,849	37,223	35,732
Plant Fuel	483	549	495	575	599
Delivered to Consumers					
Residential	245,099	205,813	231,305	229,254	227,709
Commercial	144,971	130,328	145,852	144,603	144,092
Industrial	185,004	188,533	190,524	190,126	173,323
Vehicle Fuel	384	324	309	^R 290	325
Electric Power	80,640	100,946	143,954	141,011	210,542
Total Delivered to Consumers	656,097	625,944	711,945	^R705,284	755,992
Total Consumption	691,591	659,754	752,401	^R749,884	804,077
Delivered for the Account of Others (million cubic feet)					
Residential	19,663	16,858	18,489	18,742	20,637
Commercial	55,148	52,334	60,506	62,616	67,105
Industrial	172,031	178,108	180,154	179,285	166,136
Number of Consumers					
Residential	2,600,574	2,605,782	2,620,755	2,631,340	2,635,869
Commercial	233,132	231,540	234,597	233,462	233,333
Industrial	5,577	5,241	4,868	4,772	4,746
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	622	563	622	619	618
Industrial	33,173	35,973	39,138	39,842	36,520
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.98	10.30	9.35	10.39	7.81
Delivered to Consumers					
Residential	14.21	16.45	14.66	16.22	14.74
Commercial	13.04	14.30	12.77	^R 14.29	11.83
Industrial	11.25	12.30	10.64	12.09	9.42
Vehicle Fuel	9.95	13.53	10.83	8.30	5.15
Electric Power	10.30	7.76	8.01	10.46	4.60

^R Revised data.

⁻⁻ Not applicable.

^E Estimated data.

^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

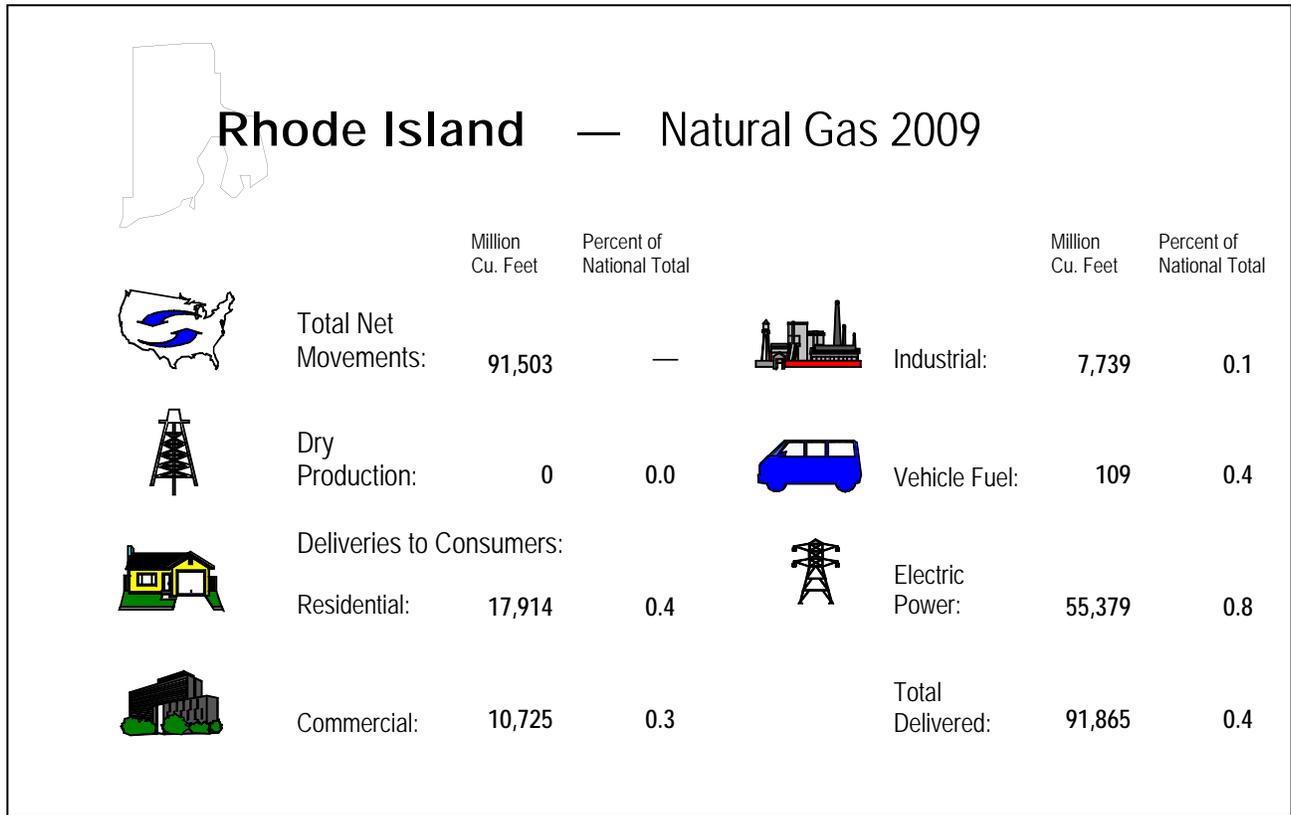


Table 66. Summary Statistics for Natural Gas – Rhode Island, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	163,487	178,370	207,075	183,016	188,946
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	786	411	1,089	730	954
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-345	-529	-163	^R 8,941	1,006
Total Supply.....	163,928	178,252	208,001	^R192,686	190,905

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas – Rhode Island, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	80,764	77,204	87,972	^R 89,256	92,765
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	82,314	100,658	118,936	102,774	97,443
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	850	390	1,093	656	698
Total Disposition	163,928	178,252	208,001	^R192,686	190,905
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	695	804	822	865	900
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	19,088	16,869	17,672	17,692	17,914
Commercial	11,043	9,950	11,247	10,843	10,725
Industrial	5,892	6,395	6,705	6,775	7,739
Vehicle Fuel	135	153	130	^R 97	109
Electric Power	43,912	43,033	51,397	52,984	55,379
Total Delivered to Consumers	80,070	76,401	87,150	^R88,391	91,865
Total Consumption	80,764	77,204	87,972	^R89,256	92,765
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,834	2,673	3,764	3,663	3,430
Industrial	4,992	5,528	5,927	5,985	7,031
Number of Consumers					
Residential	224,320	225,027	223,589	224,103	224,846
Commercial	23,082	23,150	23,007	23,010	22,988
Industrial	223	245	256	243	260
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	478	430	489	471	467
Industrial	26,422	26,104	26,190	27,880	29,766
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.69	9.96	10.62	10.07	6.72
Delivered to Consumers					
Residential	14.79	17.58	16.66	16.89	17.06
Commercial	13.32	15.94	14.91	15.53	15.14
Industrial	11.23	13.32	12.58	13.26	12.58
Vehicle Fuel	8.84	9.98	10.96	12.62	10.72
Electric Power	9.68	7.58	8.06	10.50	4.98

^R Revised data.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and

Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

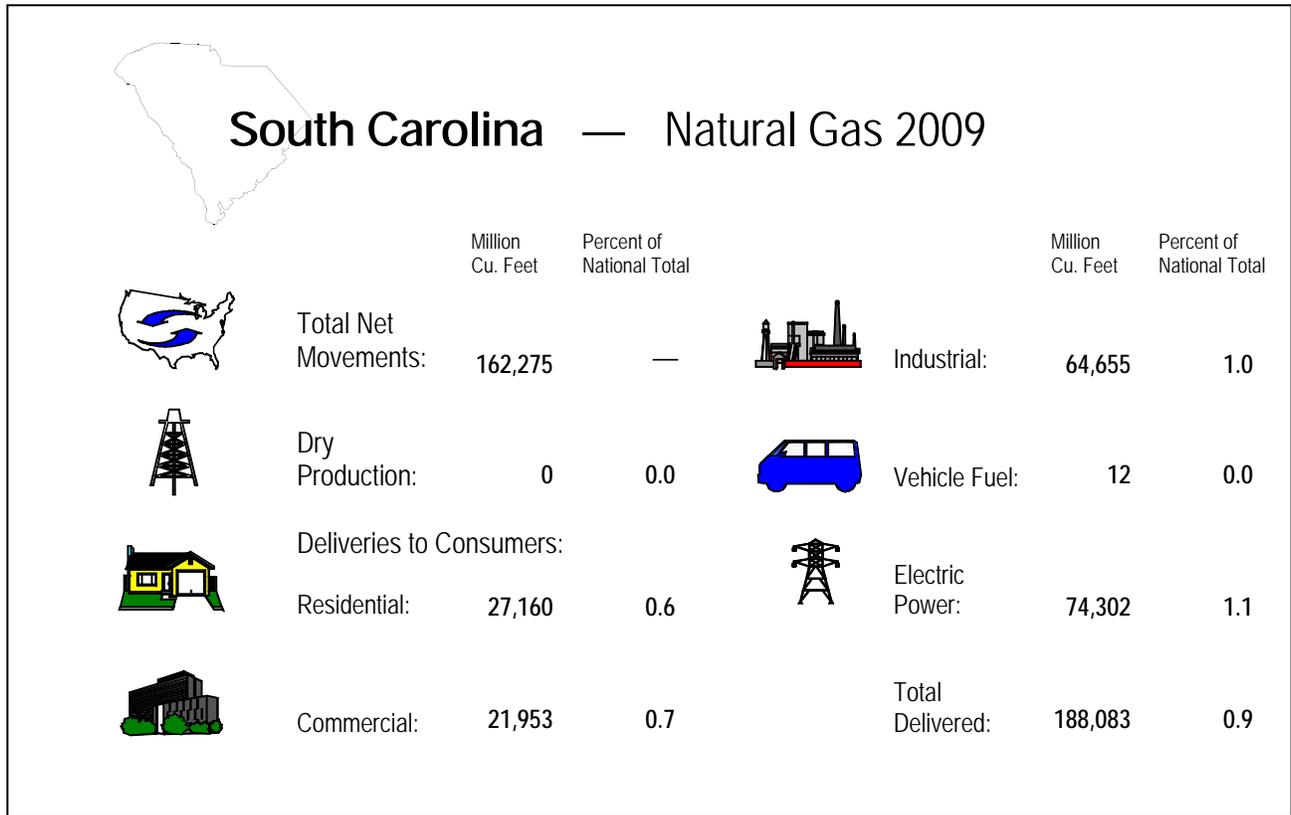


Table 67. Summary Statistics for Natural Gas – South Carolina, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	979,459	1,006,904	1,021,515	1,065,801	1,098,365
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	757	892	987	1,847	1,268
Supplemental Gas Supplies	86	75	*	*	0
Balancing Item.....	10,665	13,735	24,170	^R 21,366	28,282
Total Supply.....	990,967	1,021,607	1,046,672	^R1,089,014	1,127,915

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas – South Carolina, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	172,032	174,806	175,701	^R 170,077	190,542
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	818,159	846,017	869,883	917,065	936,090
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	776	784	1,089	1,872	1,283
Total Disposition	990,967	1,021,607	1,046,672	^R1,089,014	1,127,915
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,427	2,292	2,609	^R 2,604	2,459
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	28,537	24,928	25,158	27,100	27,160
Commercial	22,048	20,691	20,927	^R 22,283	21,953
Industrial	74,002	77,171	76,286	71,924	64,655
Vehicle Fuel	6	8	10	11	12
Electric Power	45,011	49,716	50,710	46,154	74,302
Total Delivered to Consumers	169,605	172,514	173,092	^R167,473	188,083
Total Consumption	172,032	174,806	175,701	^R170,077	190,542
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	843	1,027	1,067	1,137	1,429
Industrial	16,752	22,107	40,184	37,898	33,892
Number of Consumers					
Residential	541,523	554,953	570,213	561,196	565,774
Commercial	56,974	57,452	57,544	56,317	55,850
Industrial	1,535	1,528	1,472	1,426	1,358
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	387	360	364	396	393
Industrial	48,210	50,504	51,825	50,438	47,610
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.00	9.51	9.10	10.27	6.70
Delivered to Consumers					
Residential	14.84	17.36	17.15	16.84	14.91
Commercial	13.74	14.09	13.54	14.26	11.16
Industrial	10.02	9.21	8.84	11.03	6.06
Vehicle Fuel	9.94	15.17	10.84	^R 13.30	12.50
Electric Power	W	8.13	8.16	10.48	W

^R Revised data.

^W Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

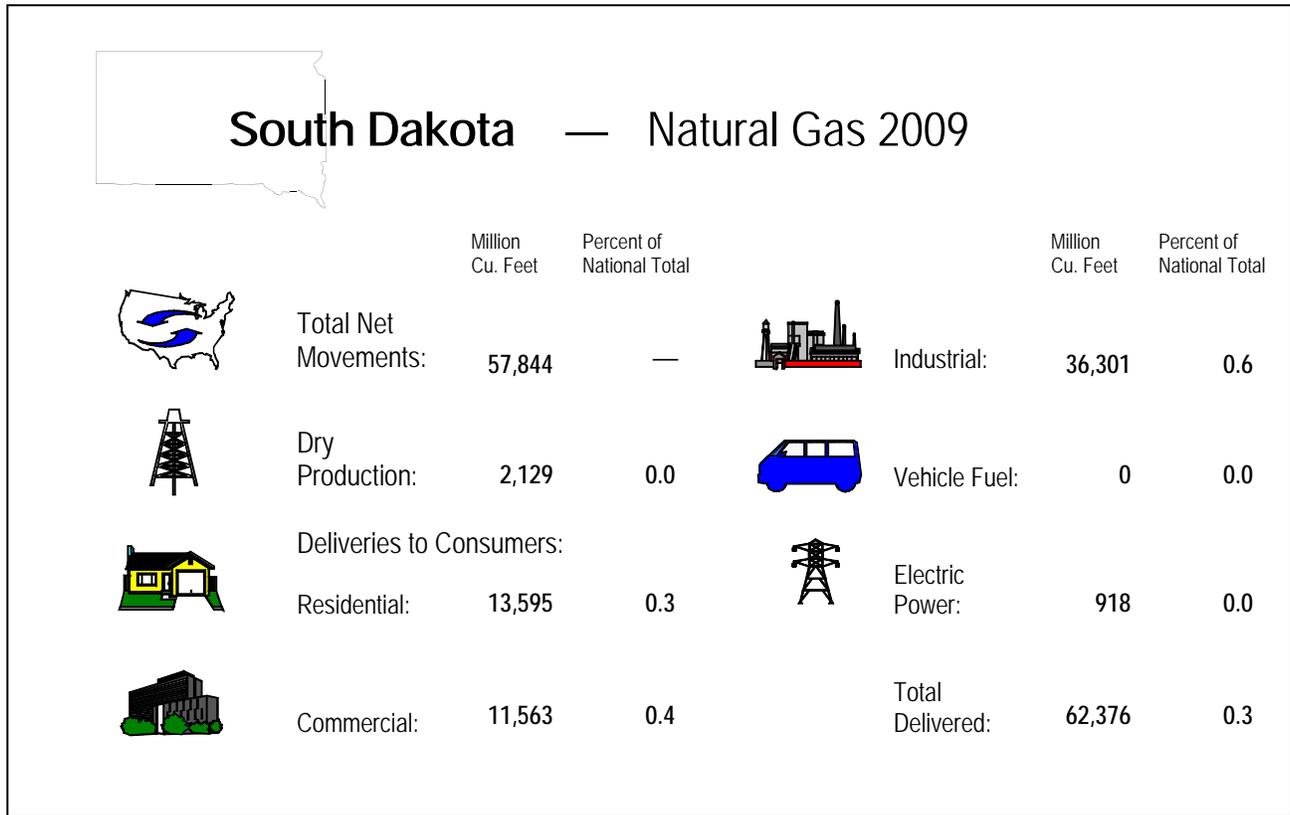


Table 68. Summary Statistics for Natural Gas – South Dakota, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	69	69	71	71	89
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	446	455	422	0	0
From Oil Wells.....	10,902	10,162	11,458	10,909	11,366
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	NA	1,098	1,561
Total.....	11,349	10,616	11,880	12,007	12,927
Repressuring.....	0	0	0	0	0
Vented and Flared.....	2,071	1,931	2,177	2,073	2,160
Nonhydrocarbon Gases Removed	8,286	7,723	8,708	8,291	8,638
Marketed Production	992	963	995	1,644	2,129
Extraction Loss.....	0	0	0	0	0
Total Dry Production	992	963	995	1,644	2,129
Supply (million cubic feet)					
Dry Production.....	992	963	995	1,644	2,129
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	842,345	828,605	829,166	769,669	628,284
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	4	0	*	0	0
Balancing Item.....	-10,661	-10,482	3,415	^R 2,500	6,211
Total Supply.....	832,679	819,086	833,577	^R773,812	636,624

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas – South Dakota, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	42,555	40,739	53,938	^R 65,258	66,185
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	790,124	778,347	779,639	708,554	570,439
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	832,679	819,086	833,577	^R773,812	636,624
Consumption (million cubic feet)					
Lease Fuel	545	508	573	545	568
Pipeline and Distribution Use	5,751	5,421	5,690	4,686	3,240
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,212	11,514	12,402	13,566	13,595
Commercial	9,819	9,525	10,337	11,362	11,563
Industrial	10,661	10,426	20,701	^R 32,466	36,301
Vehicle Fuel	0	*	0	0	0
Electric Power	3,567	3,345	4,235	2,632	918
Total Delivered to Consumers	36,259	34,809	47,675	^R60,026	62,376
Total Consumption	42,555	40,739	53,938	^R65,258	66,185
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,617	1,703	1,943	1,931	2,059
Industrial	7,441	6,920	17,010	^R 26,978	31,083
Number of Consumers					
Residential	157,457	160,481	163,458	165,694	168,096
Commercial	20,771	21,149	21,502	21,819	22,071
Industrial	542	528	548	^R 598	598
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	473	450	481	521	524
Industrial	19,669	19,746	37,776	^R 54,291	60,703
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.44	6.40	7.22	7.94	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.48	8.01	7.35	8.06	5.07
Delivered to Consumers					
Residential	11.68	11.11	10.49	11.32	9.14
Commercial	10.34	9.46	8.81	9.76	7.42
Industrial	8.03	9.32	8.32	9.00	6.07
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	--	7.32	5.15

^R Revised data.

-- Not applicable.

NA Not available.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

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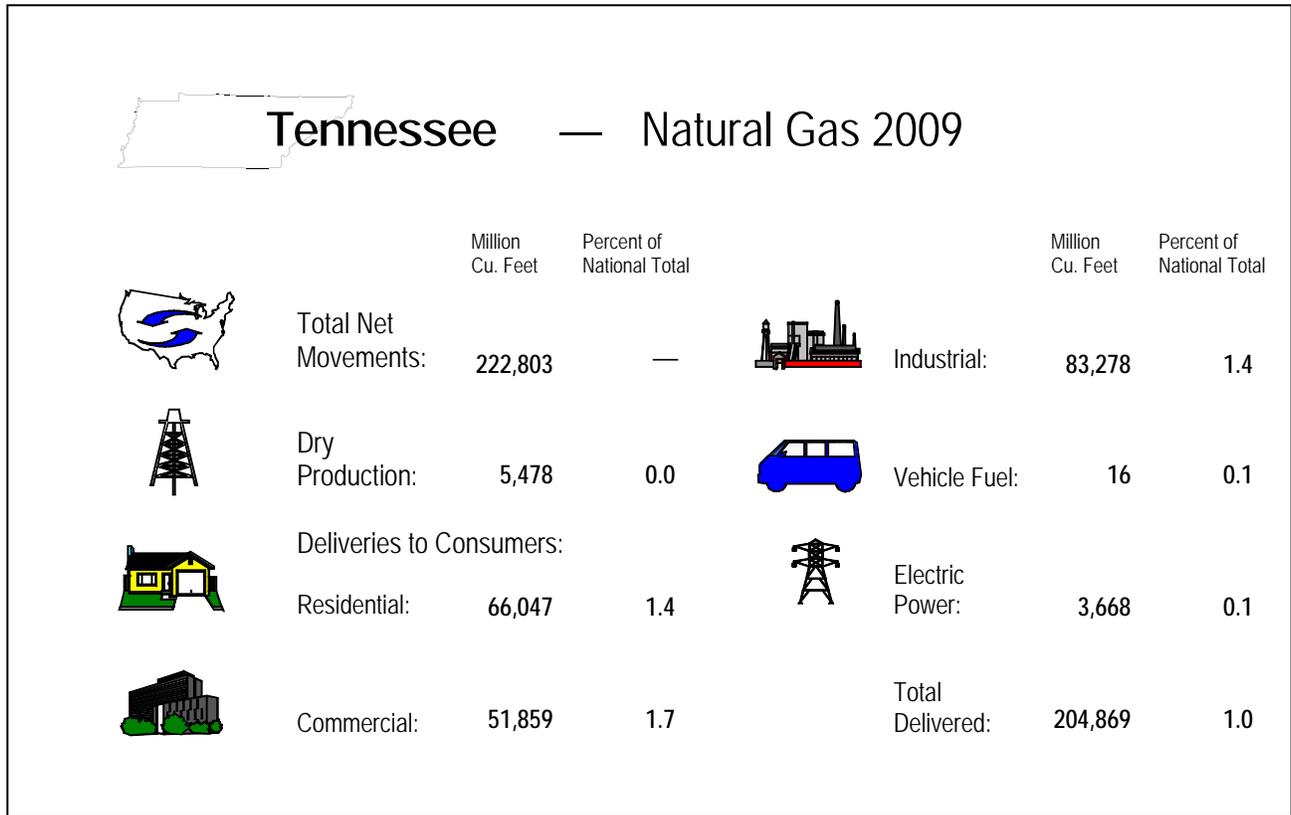


Table 69. Summary Statistics for Natural Gas – Tennessee, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	400	330	305	285	310
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	NA	4,700	5,478
From Oil Wells.....	2,200	2,663	3,942	^R 0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	2,200	2,663	3,942	4,700	5,478
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	2,200	2,663	3,942	4,700	5,478
Extraction Loss.....	0	0	0	0	0
Total Dry Production	2,200	2,663	3,942	4,700	5,478
Supply (million cubic feet)					
Dry Production.....	2,200	2,663	3,942	4,700	5,478
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,508,986	2,278,943	2,715,584	2,820,362	2,896,289
Withdrawals from Storage					
Underground Storage.....	426	16	0	0	0
LNG Storage	1,487	1,121	3,864	3,509	2,748
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-5,783	2,804	-19,229	^R -14,626	-12,656
Total Supply.....	2,507,316	2,285,547	2,704,160	^R2,813,946	2,891,858

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – Tennessee, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	230,338	221,626	221,118	^R 229,935	216,506
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,275,912	2,062,531	2,480,730	2,581,825	2,673,486
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,065	1,391	2,312	2,186	1,867
Total Disposition	2,507,316	2,285,547	2,704,160	^R2,813,946	2,891,858
Consumption (million cubic feet)					
Lease Fuel	68	66	^E 109	^E 161	^E 235
Pipeline and Distribution Use	9,182	8,696	9,988	10,238	11,402
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	66,277	61,018	60,736	69,181	66,047
Commercial	54,264	51,537	51,056	54,094	51,859
Industrial	94,898	93,600	91,923	^R 91,835	83,278
Vehicle Fuel	21	17	14	^R 14	16
Electric Power	5,627	6,691	7,291	4,411	3,668
Total Delivered to Consumers	221,088	212,864	211,020	^R219,535	204,869
Total Consumption	230,338	221,626	221,118	^R229,935	216,506
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,237	4,139	4,115	4,496	5,076
Industrial	54,628	57,182	56,798	^R 55,171	51,505
Number of Consumers					
Residential	1,049,307	1,063,328	1,071,756	^R 1,084,102	1,082,283
Commercial	124,755	126,970	126,324	128,007	127,509
Industrial	2,498	2,545	2,656	2,650	2,695
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	435	406	404	423	407
Industrial	37,990	36,778	34,610	^R 34,655	30,901
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	9.55	6.78	6.63	8.85	3.83
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.08	9.00	8.87	9.43	6.57
Delivered to Consumers					
Residential	13.50	14.74	13.42	14.20	12.16
Commercial	12.47	13.06	11.99	13.01	10.67
Industrial	10.06	10.00	9.32	10.81	7.08
Vehicle Fuel	13.19	14.70	13.91	11.79	8.74
Electric Power	W	W	W	W	4.70

^R Revised data.^W Withheld.

-- Not applicable.

^E Estimated data.^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

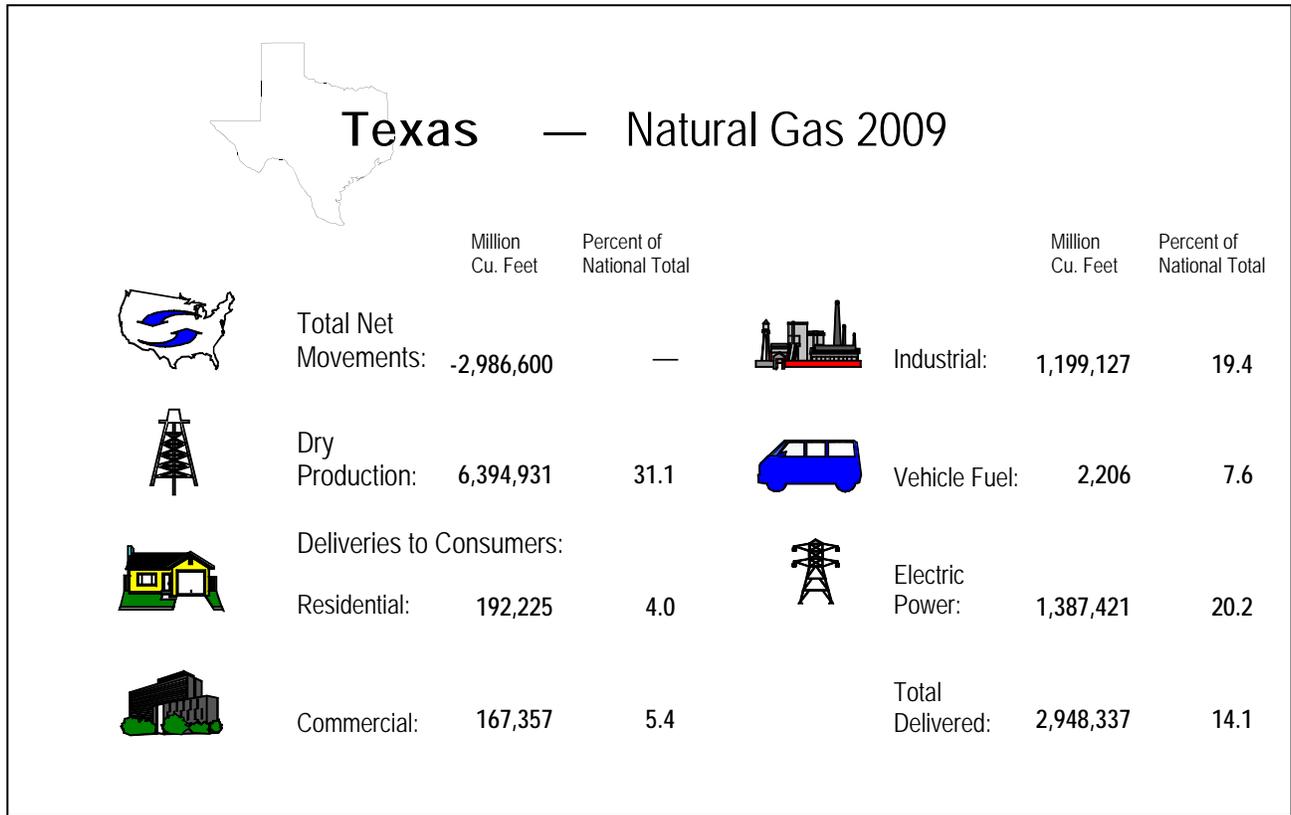


Table 70. Summary Statistics for Natural Gas – Texas, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	74,827	74,265	76,436	87,556	93,507
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,331,776	5,649,784	6,256,767	^R 5,403,359	4,985,116
From Oil Wells.....	675,061	676,649	704,092	^R 745,587	774,821
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	NA	NA	NA	1,651,709	1,893,711
Total.....	6,006,837	6,326,433	6,960,858	^R7,800,655	7,653,647
Repressuring.....	303,477	325,967	546,659	555,796	552,907
Vented and Flared.....	38,654	43,169	36,682	42,541	41,234
Nonhydrocarbon Gases Removed	388,305	409,276	254,337	241,626	240,533
Marketed Production	5,276,401	5,548,022	6,123,180	^R 6,960,693	6,818,973
Extraction Loss.....	355,589	373,350	387,349	401,503	424,042
Total Dry Production	4,920,812	5,174,672	5,735,831	^R6,559,190	6,394,931
Supply (million cubic feet)					
Dry Production.....	4,920,812	5,174,672	5,735,831	^R 6,559,190	6,394,931
Receipts at U.S. Borders					
Imports	9,320	12,749	54,062	47,704	32,131
Intransit Receipts.....	0	*	0	0	0
Interstate Receipts	1,716,017	1,463,806	1,276,734	769,176	952,704
Withdrawals from Storage					
Underground Storage.....	329,883	280,315	367,511	437,435	345,481
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	*	0	0	0	0
Balancing Item.....	82,428	-62,969	51,766	^R 104,908	45,702
Total Supply.....	7,058,461	6,868,572	7,485,904	^R7,918,414	7,770,949

See footnotes at end of table.

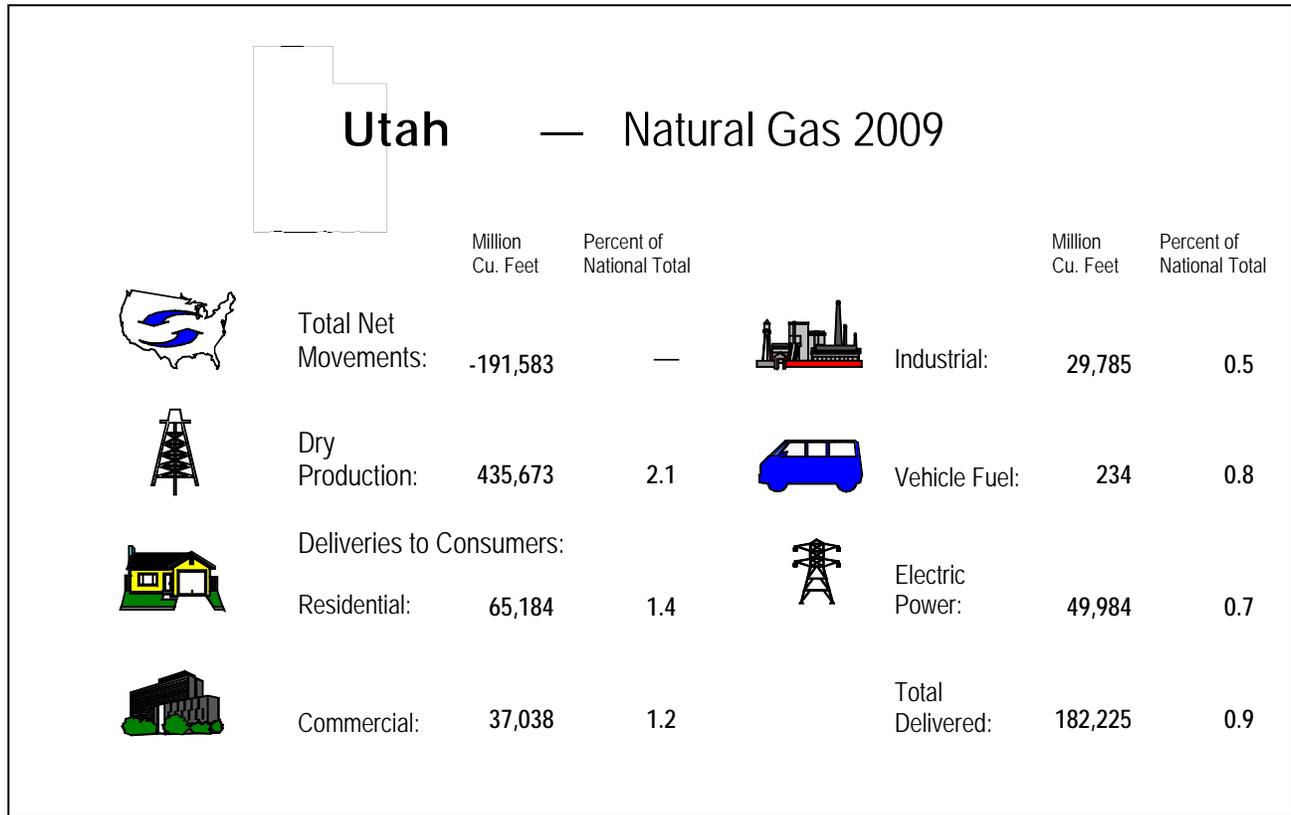
Table 70. Summary Statistics for Natural Gas – Texas, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	3,503,636	3,432,236	3,516,706	^R 3,546,804	3,364,425
Deliveries at U.S. Borders					
Exports	207,833	205,307	178,897	209,741	195,651
Intransit Deliveries	0	*	0	0	0
Interstate Deliveries	3,001,047	2,874,756	3,427,708	^R 3,760,270	3,775,784
Additions to Storage					
Underground Storage	345,945	356,273	362,593	401,600	435,089
LNG Storage	0	0	0	0	0
Total Disposition	7,058,461	6,868,572	7,485,904	^R7,918,414	7,770,949
Consumption (million cubic feet)					
Lease Fuel	134,434	138,558	154,323	166,500	169,631
Pipeline and Distribution Use	81,263	85,262	89,666	109,488	93,508
Plant Fuel	133,306	140,414	139,262	142,476	152,948
Delivered to Consumers					
Residential	185,124	166,225	199,802	^R 192,750	192,225
Commercial	159,972	147,366	161,255	^R 167,129	167,357
Industrial	1,341,461	1,288,887	1,296,976	^R 1,326,451	1,199,127
Vehicle Fuel	1,811	1,866	1,868	^R 1,966	2,206
Electric Power	1,466,263	1,463,658	1,473,555	1,440,043	1,387,421
Total Delivered to Consumers	3,154,632	3,068,002	3,133,456	^R3,128,339	2,948,337
Total Consumption	3,503,636	3,432,236	3,516,706	^R3,546,804	3,364,425
Delivered for the Account of Others (million cubic feet)					
Residential	2	2	4	4	47
Commercial	32,812	26,523	29,257	^R 29,233	36,360
Industrial	608,511	575,345	587,494	^R 657,901	633,579
Number of Consumers					
Residential	3,984,481	4,067,508	4,156,991	^R 4,205,412	4,245,055
Commercial	322,999	329,918	326,812	^R 324,671	313,176
Industrial	9,136	8,664	11,063	^R 5,568	8,587
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	495	447	493	515	534
Industrial	146,832	148,764	117,235	^R 238,228	139,645
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.55	6.60	6.98	8.51	3.81
Imports	8.46	5.65	6.55	8.33	4.08
Exports	7.69	6.54	6.61	8.39	3.91
Citygate	8.09	7.60	7.84	9.20	5.59
Delivered to Consumers					
Residential	12.48	13.11	12.00	13.75	11.19
Commercial	10.47	10.25	9.77	11.25	8.16
Industrial	7.62	6.69	6.76	8.96	4.05
Vehicle Fuel	10.52	10.07	9.76	11.53	4.88
Electric Power	8.12	6.55	6.77	8.91	3.96

^R Revised data.^{NA} Not available.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas LiquidsProduction"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

**Table 71. Summary Statistics for Natural Gas – Utah, 2005-2009**

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	4,092	4,858	5,197	5,578	5,774
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	279,412	322,848	276,634	337,924	351,996
From Oil Wells.....	32,583	33,472	35,104	36,056	36,795
From Coalbed Wells.....	NA	NA	73,623	67,619	60,719
From Shale Gas Wells.....	0	0	0	0	0
Total.....	311,994	356,321	385,361	441,598	449,511
Repressuring.....	1,294	1,300	1,742	1,571	608
Vented and Flared.....	595	585	1,005	1,285	1,398
Nonhydrocarbon Gases Removed	8,883	6,116	6,205	5,177	3,343
Marketed Production	301,223	348,320	376,409	433,566	444,162
Extraction Loss.....	2,815	2,911	2,729	3,280	8,489
Total Dry Production	298,408	345,409	373,680	430,286	435,673
Supply (million cubic feet)					
Dry Production.....	298,408	345,409	373,680	430,286	435,673
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	902,767	971,875	1,031,818	1,029,571	1,004,646
Withdrawals from Storage					
Underground Storage.....	38,372	37,153	39,279	41,298	38,325
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	3,587	250	-36,932	^R -52,761	-29,634
Total Supply.....	1,243,134	1,354,687	1,407,845	^R1,448,394	1,449,010

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas – Utah, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	160,275	187,399	219,700	^R 224,188	214,163
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,044,381	1,127,527	1,146,860	1,181,903	1,196,229
Additions to Storage					
Underground Storage	38,478	39,761	41,284	42,304	38,618
LNG Storage	0	0	0	0	0
Total Disposition	1,243,134	1,354,687	1,407,845	^R1,448,394	1,449,010
Consumption (million cubic feet)					
Lease Fuel	17,216	20,221	21,715	18,169	20,222
Pipeline and Distribution Use	8,859	11,156	11,970	11,532	10,143
Plant Fuel	3,914	3,739	2,779	2,206	1,573
Delivered to Consumers					
Residential	58,044	60,017	60,563	65,974	65,184
Commercial	34,447	34,051	34,447	37,612	37,038
Industrial	25,370	29,076	31,578	33,112	29,785
Vehicle Fuel	187	186	209	^R 208	234
Electric Power	12,239	28,953	56,438	55,374	49,984
Total Delivered to Consumers	130,286	152,283	183,237	^R192,281	182,225
Total Consumption	160,275	187,399	219,700	^R224,188	214,163
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,533	4,510	4,516	5,103	5,352
Industrial	20,424	23,232	27,140	28,916	26,151
Number of Consumers					
Residential	743,761	754,554	778,644	794,880	810,442
Commercial	55,174	55,821	57,741	59,502	60,781
Industrial	191	274	278	313	293
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	624	610	597	632	609
Industrial	132,827	106,117	113,589	105,789	101,654
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	7.16	5.49	NA	6.15	3.38
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.58	8.42	7.29	7.62	6.76
Delivered to Consumers					
Residential	9.71	11.02	9.44	9.00	8.95
Commercial	8.23	9.61	8.03	7.74	7.57
Industrial	7.33	8.02	6.35	7.21	5.62
Vehicle Fuel	9.10	10.55	8.33	8.08	10.01
Electric Power	W	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

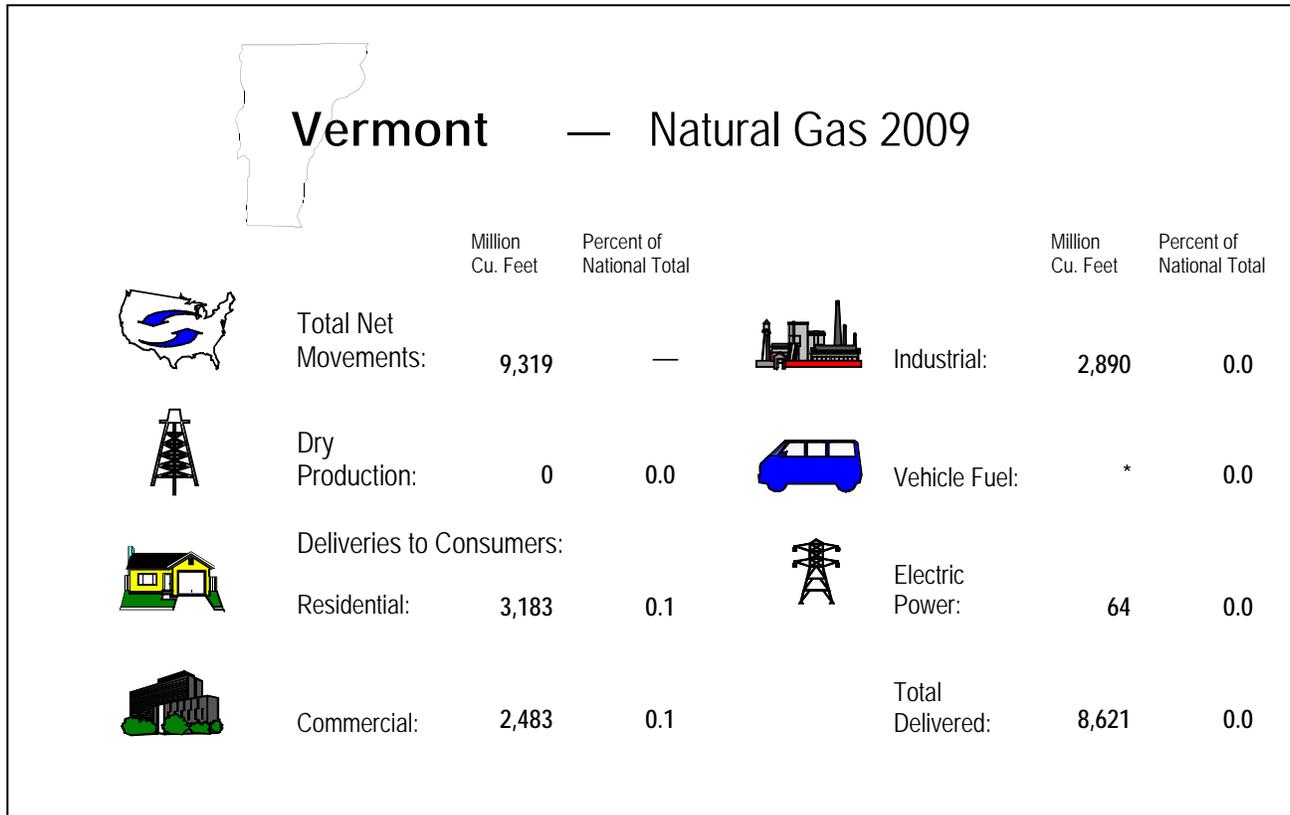


Table 72. Summary Statistics for Natural Gas – Vermont, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	8,392	8,404	8,021	8,106	9,319
Intransit Receipts.....	0	0	345	55	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	9	2	2	1	2
Balancing Item.....	-29	-351	499	461	-684
Total Supply.....	8,372	8,056	8,867	8,624	8,637

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas – Vermont, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	8,372	8,056	8,867	8,624	8,637
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	8,372	8,056	8,867	8,624	8,637
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	14	15	16	15	16
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	3,088	2,874	3,207	3,075	3,183
Commercial	2,610	2,374	2,631	2,495	2,483
Industrial	2,628	2,762	2,987	3,000	2,890
Vehicle Fuel	*	*	*	*	*
Electric Power	32	31	26	38	64
Total Delivered to Consumers	8,358	8,041	8,851	^R8,609	8,621
Total Consumption	8,372	8,056	8,867	8,624	8,637
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	480	596	658	612	639
Number of Consumers					
Residential	33,015	34,081	34,937	35,929	37,242
Commercial	4,781	4,861	4,925	4,980	5,085
Industrial	41	35	37	35	36
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	546	488	534	501	488
Industrial	64,086	78,921	80,721	85,724	80,290
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	8.25	8.25	8.51	9.74	6.34
Exports	--	--	--	--	--
Citygate	6.85	8.61	10.03	10.66	9.33
Delivered to Consumers					
Residential	12.20	14.18	15.99	18.31	17.29
Commercial	9.69	11.13	12.79	14.31	12.96
Industrial	7.65	9.25	9.08	9.60	7.93
Vehicle Fuel	--	--	--	--	--
Electric Power	8.93	7.82	7.72	9.14	5.66

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Originof Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

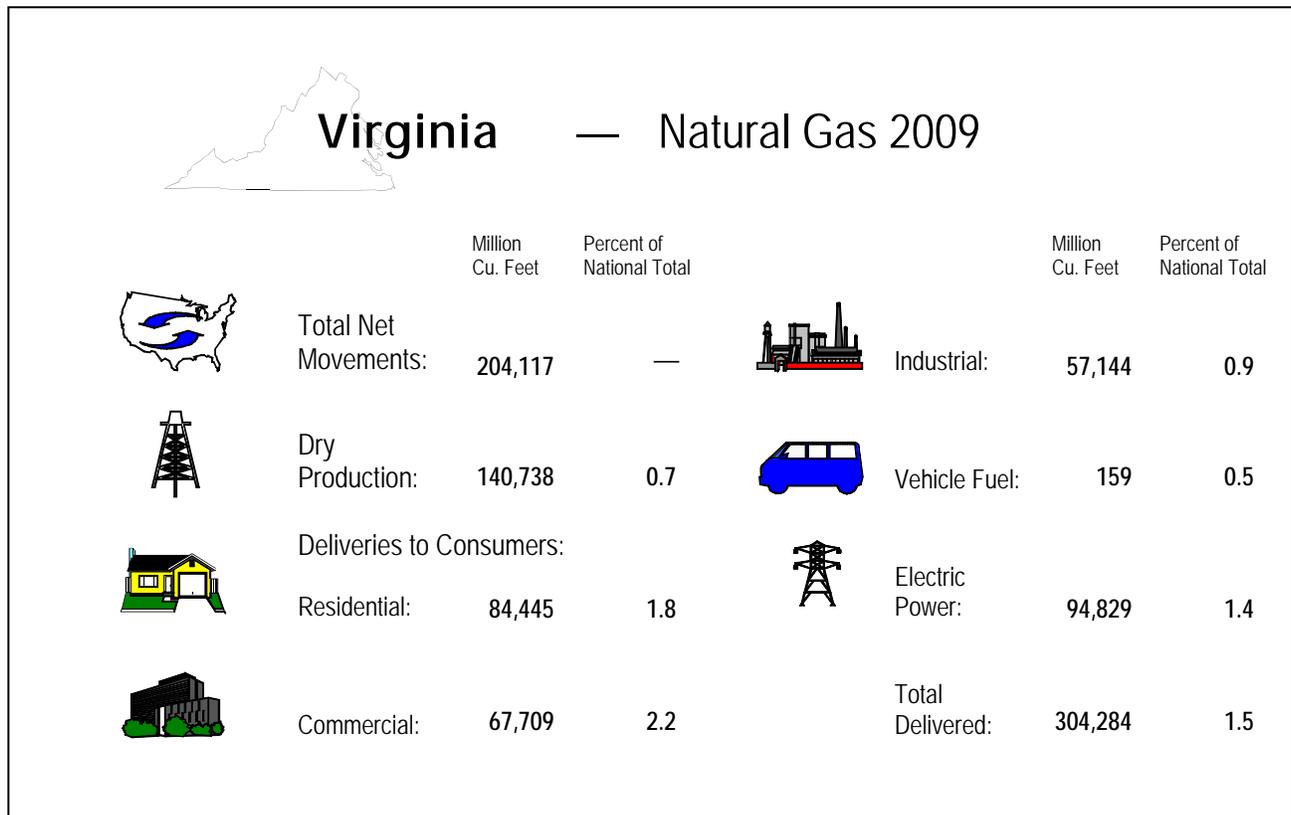


Table 73. Summary Statistics for Natural Gas – Virginia, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	4,132	5,179	5,735	6,426	7,303
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	88,610	103,027	23,743	28,922	27,880
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	NA	NA	88,313	99,532	112,858
From Shale Gas Wells.....	0	0	0	0	0
Total.....	88,610	103,027	112,057	128,454	140,738
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	0	0	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	88,610	103,027	112,057	128,454	140,738
Extraction Loss.....	0	0	0	0	0
Total Dry Production	88,610	103,027	112,057	128,454	140,738
Supply (million cubic feet)					
Dry Production.....	88,610	103,027	112,057	128,454	140,738
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,114,460	1,083,979	1,182,280	1,139,966	1,214,463
Withdrawals from Storage					
Underground Storage.....	7,876	6,023	9,853	9,731	9,748
LNG Storage	1,342	511	978	811	927
Supplemental Gas Supplies	192	39	89	89	247
Balancing Item.....	-17,024	-75,652	-10,746	^R -22,061	-26,240
Total Supply.....	1,195,455	1,117,928	1,294,511	^R1,256,990	1,339,884

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas – Virginia, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	299,746	274,175	319,913	^R 299,364	319,065
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	884,503	836,268	964,744	946,289	1,010,347
Additions to Storage					
Underground Storage	9,696	6,997	8,796	10,467	9,464
LNG Storage	1,510	487	1,057	869	1,008
Total Disposition	1,195,455	1,117,928	1,294,511	^R1,256,990	1,339,884
Consumption (million cubic feet)					
Lease Fuel	2,749	3,809	^E 3,143	^E 4,406	^E 6,040
Pipeline and Distribution Use	4,954	5,412	6,905	8,461	8,741
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	85,355	71,693	80,957	79,725	84,445
Commercial	65,838	62,352	66,444	67,006	67,709
Industrial	73,741	70,420	71,736	62,642	57,144
Vehicle Fuel	158	168	154	^R 141	159
Electric Power	66,951	60,321	90,573	76,983	94,829
Total Delivered to Consumers	292,043	264,954	309,866	^R286,497	304,284
Total Consumption	299,746	274,175	319,913	^R299,364	319,065
Delivered for the Account of Others (million cubic feet)					
Residential	8,956	6,910	7,863	7,396	7,717
Commercial	23,790	25,017	27,351	27,379	29,016
Industrial	61,106	60,628	61,617	51,804	48,098
Number of Consumers					
Residential	1,066,302	1,085,509	1,101,863	1,113,016	1,124,717
Commercial	90,577	91,481	93,015	94,219	95,704
Industrial	1,402	1,256	1,271	1,205	1,126
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	727	682	714	711	707
Industrial	52,597	56,067	56,441	51,985	50,750
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.12	10.51	9.27	10.61	8.20
Delivered to Consumers					
Residential	15.15	16.20	15.42	^R 16.19	13.83
Commercial	11.85	12.46	11.99	^R 12.81	10.31
Industrial	10.83	9.98	9.33	11.49	7.14
Vehicle Fuel	10.12	7.14	7.45	10.66	6.77
Electric Power	9.62	7.73	8.42	10.87	4.70

^R Revised data.

-- Not applicable.

^E Estimated data.^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

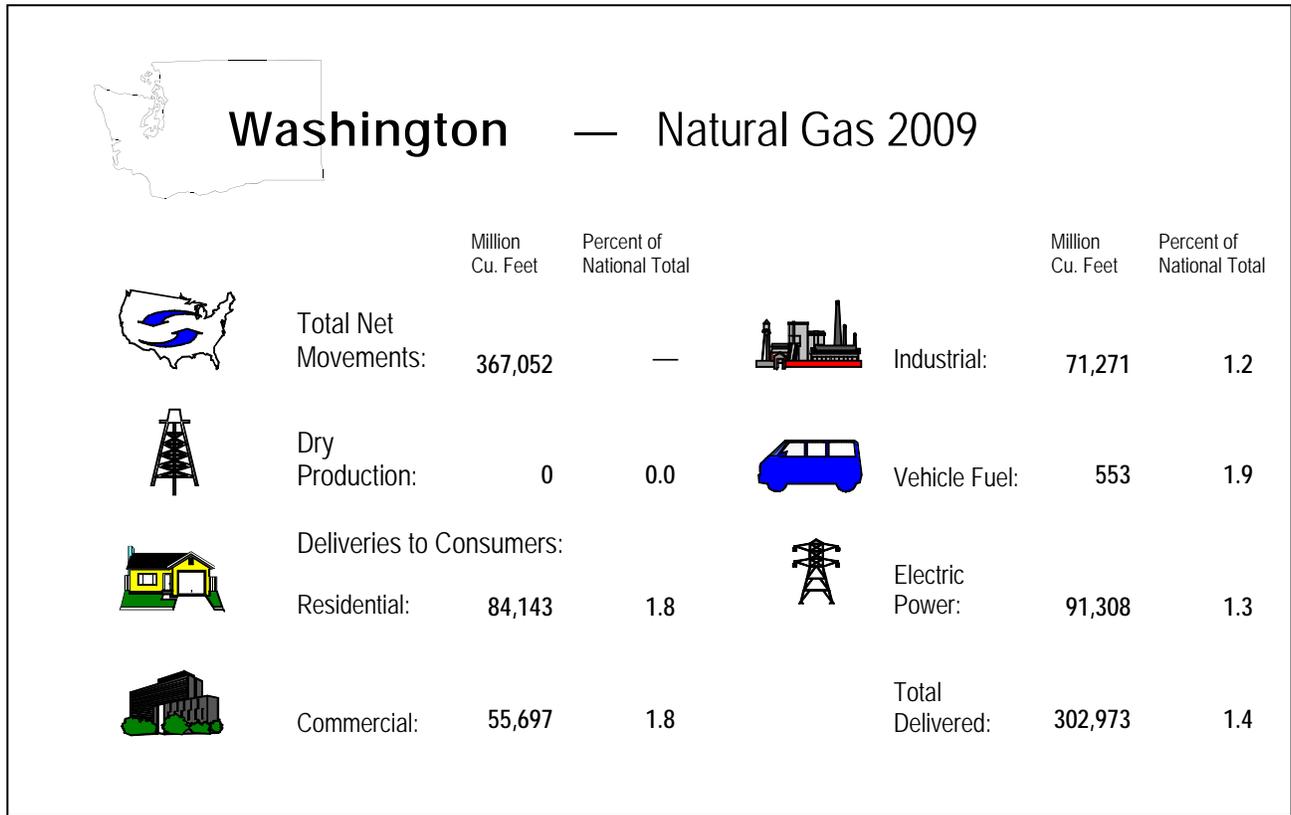


Table 74. Summary Statistics for Natural Gas – Washington, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	336,684	255,743	254,086	300,453	309,516
Intransit Receipts.....	0	*	0	0	0
Interstate Receipts	621,419	686,575	748,469	681,309	704,102
Withdrawals from Storage					
Underground Storage.....	22,076	23,124	25,123	25,972	26,053
LNG Storage	2,536	2,663	2,211	2,417	2,405
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-18,129	-15,664	-12,453	^R -56,648	-56,050
Total Supply.....	964,586	952,442	1,017,436	^R 953,503	986,025

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas – Washington, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	264,754	263,395	272,613	^R 298,140	310,112
Deliveries at U.S. Borders					
Exports	1,304	2,529	6,560	10,603	12,530
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	673,440	662,237	709,672	617,696	634,036
Additions to Storage					
Underground Storage	22,562	21,997	26,184	25,304	26,411
LNG Storage	2,526	2,283	2,406	1,760	2,937
Total Disposition	964,586	952,442	1,017,436	^R953,503	986,025
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	8,174	6,554	7,402	6,605	7,139
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	73,626	75,491	80,152	84,509	84,143
Commercial	49,745	51,292	53,689	56,205	55,697
Industrial	66,874	70,758	73,572	75,748	71,271
Vehicle Fuel	526	501	505	^R 493	553
Electric Power	65,809	58,800	57,294	74,580	91,308
Total Delivered to Consumers	256,580	256,842	265,211	^R291,535	302,973
Total Consumption	264,754	263,395	272,613	^R298,140	310,112
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,589	5,671	5,797	6,158	6,320
Industrial	56,309	56,491	60,740	65,987	65,055
Number of Consumers					
Residential	966,199	997,728	1,025,171	1,047,319	1,059,239
Commercial	92,417	93,628	95,615	97,799	98,965
Industrial	3,489	3,428	3,630	3,483	3,428
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	538	548	562	575	563
Industrial	19,167	20,641	20,268	21,748	20,791
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	7.11	6.21	6.61	8.19	3.99
Exports	8.01	6.58	6.14	7.99	5.55
Citygate	7.95	7.87	7.14	8.11	6.59
Delivered to Consumers					
Residential	11.80	13.36	13.86	13.06	13.95
Commercial	10.43	11.97	12.38	11.49	12.26
Industrial	10.26	9.87	9.79	10.55	11.68
Vehicle Fuel	4.38	6.21	6.66	15.43	11.98
Electric Power	6.64	5.81	6.15	8.56	5.29

^R Revised data.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin ofNatural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

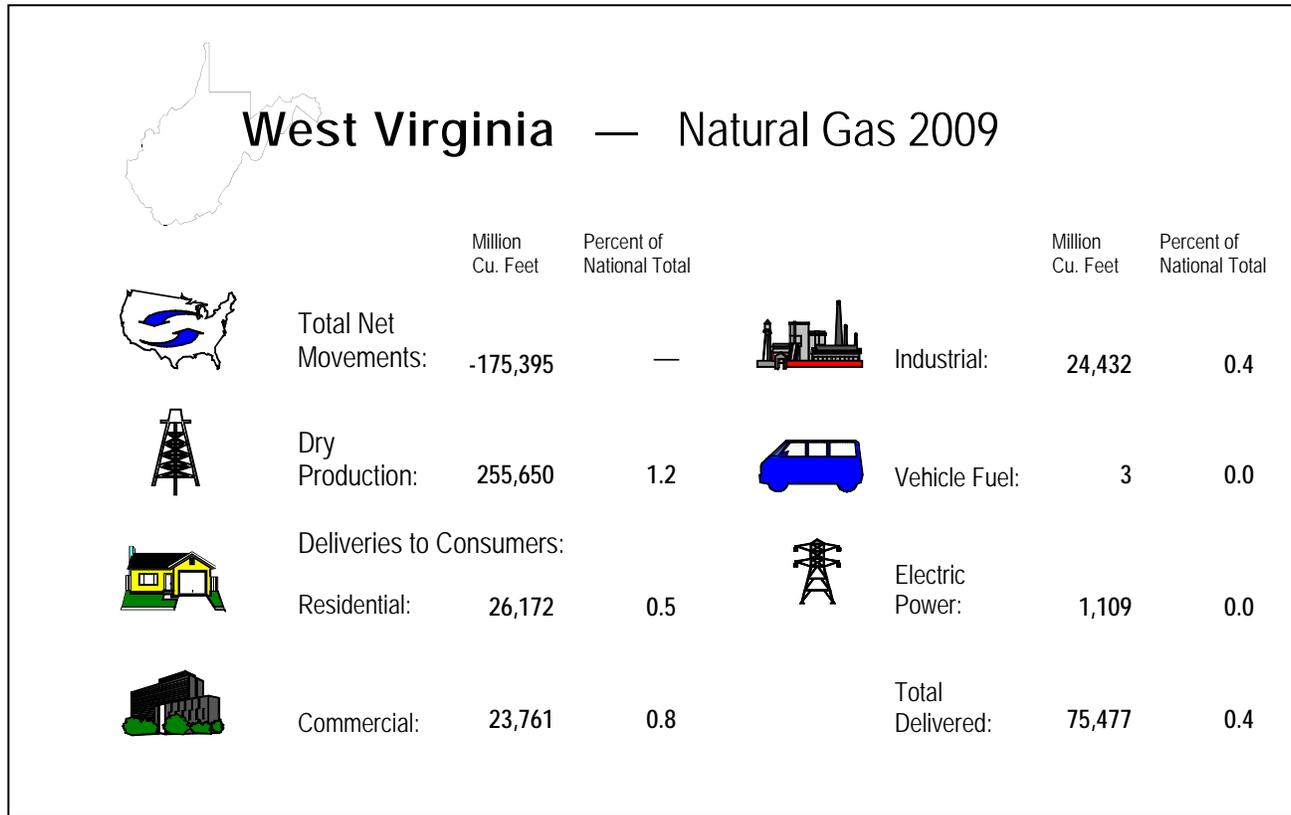


Table 75. Summary Statistics for Natural Gas – West Virginia, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells at End of Year	49,335	53,003	48,215	49,364	50,602
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	219,411	223,800	206,637	211,139	217,034
From Oil Wells.....	1,696	1,730	701	^R 0	0
From Coalbed Wells.....	NA	NA	23,846	29,615	27,344
From Shale Gas Wells.....	NA	NA	NA	4,126	20,058
Total.....	221,108	225,530	231,184	^R 244,880	264,436
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	221,108	225,530	231,184	^R 244,880	264,436
Extraction Loss.....	7,675	8,017	8,071	8,391	8,786
Total Dry Production	213,433	217,513	223,113	^R 236,489	255,650
Supply (million cubic feet)					
Dry Production.....	213,433	217,513	223,113	^R 236,489	255,650
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,206,846	1,124,638	1,330,107	1,383,353	1,368,168
Withdrawals from Storage					
Underground Storage.....	176,117	138,602	198,707	185,481	178,365
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	5,178	39,230	9,121	^R 45,870	35,187
Total Supply.....	1,601,573	1,519,983	1,761,047	^R 1,851,193	1,837,369

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas – West Virginia, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	117,136	113,084	115,974	^R 111,480	105,275
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,313,238	1,243,873	1,460,906	1,546,984	1,543,562
Additions to Storage					
Underground Storage	171,199	163,026	184,167	192,729	188,532
LNG Storage	0	0	0	0	0
Total Disposition	1,601,573	1,519,983	1,761,047	^R1,851,193	1,837,369
Consumption (million cubic feet)					
Lease Fuel	6,729	8,339	^E 6,483	^E 8,423	^E 11,348
Pipeline and Distribution Use	19,690	18,923	20,864	18,289	17,752
Plant Fuel	281	315	309	283	698
Delivered to Consumers					
Residential	29,795	26,085	26,528	27,517	26,172
Commercial	25,084	23,477	22,633	25,299	23,761
Industrial	33,263	32,274	35,302	29,777	24,432
Vehicle Fuel	8	8	4	^R 2	3
Electric Power	2,287	3,664	3,849	1,889	1,109
Total Delivered to Consumers	90,436	85,507	88,317	^R84,485	75,477
Total Consumption	117,136	113,084	115,974	^R111,480	105,275
Delivered for the Account of Others (million cubic feet)					
Residential	1	1	1	1	1
Commercial	10,491	10,329	9,360	11,759	11,028
Industrial	27,601	26,798	29,568	24,116	20,180
Number of Consumers					
Residential	374,301	353,292	347,433	347,368	343,837
Commercial	36,635	34,748	34,161	34,275	34,044
Industrial	145	155	114	109	101
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	685	676	663	738	698
Industrial	229,402	208,218	309,665	273,181	241,901
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.69	8.93	8.62	10.32	7.06
Delivered to Consumers					
Residential	13.00	15.74	14.59	14.51	14.75
Commercial	12.22	14.38	13.37	13.54	14.24
Industrial	10.50	8.98	8.51	10.94	5.55
Vehicle Fuel	--	--	--	--	--
Electric Power	10.08	8.03	W	10.08	4.78

^R Revised data.^W Withheld.

-- Not applicable.

^E Estimated data.^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

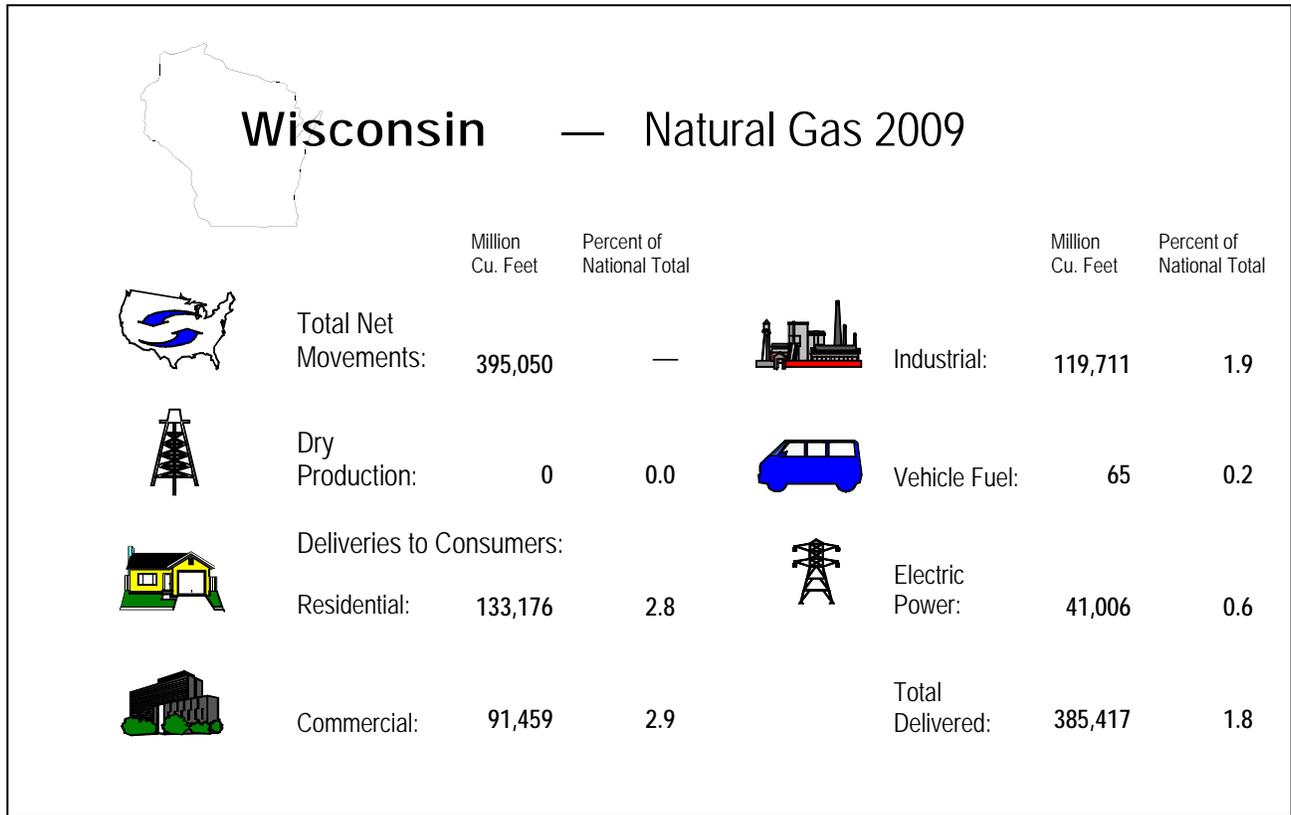


Table 76. Summary Statistics for Natural Gas – Wisconsin, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,204,450	1,154,288	1,130,267	1,095,058	940,793
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	90	96	70	79	98
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	2,253	-10,308	-8,771	^R -6,064	-8,004
Total Supply.....	1,206,793	1,144,076	1,121,567	^R1,089,073	932,887

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas – Wisconsin, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	410,250	372,462	398,370	^R 409,377	387,063
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	796,430	771,554	723,049	679,566	545,743
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	114	60	148	130	80
Total Disposition	1,206,793	1,144,076	1,121,567	^R1,089,073	932,887
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	3,700	3,109	2,851	2,654	1,647
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	131,215	120,567	131,160	140,576	133,176
Commercial	86,086	86,342	89,016	97,137	91,459
Industrial	130,570	118,396	121,111	^R 127,818	119,711
Vehicle Fuel	59	70	75	^R 58	65
Electric Power	58,618	43,977	54,157	41,135	41,006
Total Delivered to Consumers	406,550	369,353	395,519	^R406,723	385,417
Total Consumption	410,250	372,462	398,370	^R409,377	387,063
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	18,098	20,679	21,830	22,517	21,186
Industrial	106,893	96,757	98,671	^R 104,429	98,070
Number of Consumers					
Residential	1,592,621	1,611,772	1,632,200	1,646,644	1,656,614
Commercial	155,109	159,074	160,614	163,026	163,843
Industrial	8,484	5,707	5,999	^R 5,969	6,181
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	555	543	554	596	558
Industrial	15,390	20,746	20,189	^R 21,414	19,368
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.35	8.57	8.04	8.71	6.70
Delivered to Consumers					
Residential	11.93	12.17	12.02	12.81	10.76
Commercial	10.38	10.27	10.36	11.18	8.95
Industrial	9.91	9.46	9.62	10.57	7.82
Vehicle Fuel	9.35	9.67	9.21	11.01	7.19
Electric Power	8.77	7.35	7.56	9.24	4.83

^R Revised data.

-- Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and

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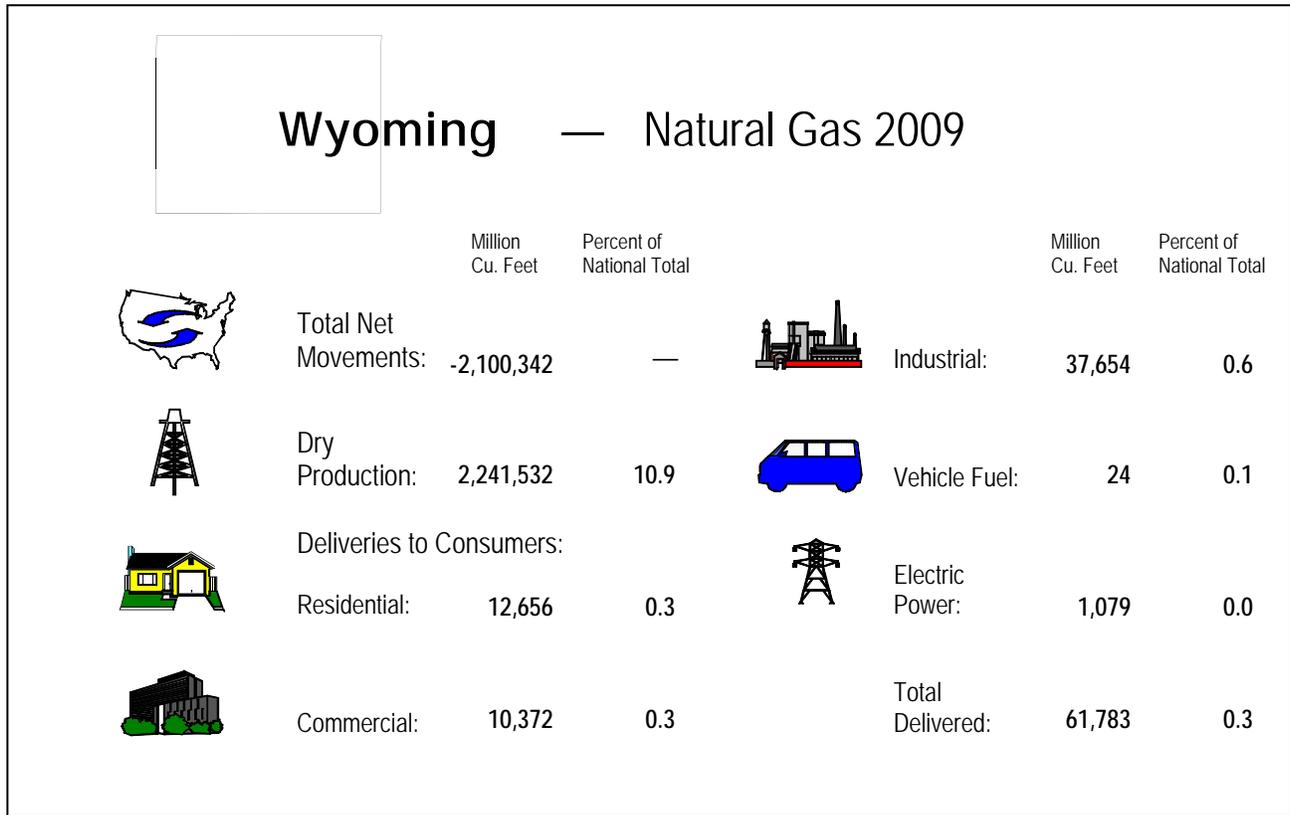


Table 77. Summary Statistics for Natural Gas – Wyoming, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	23,734	25,052	27,350	28,969	25,710
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,803,443	1,900,589	1,662,265	1,780,261	1,842,679
From Oil Wells.....	200,383	211,177	159,039	156,133	135,269
From Coalbed Wells.....	NA	NA	436,580	551,873	558,388
From Shale Gas Wells.....	0	0	0	0	0
Total.....	2,003,826	2,111,766	2,257,884	2,488,267	2,536,336
Repressuring.....	171,616	114,343	8,063	9,118	3,112
Vented and Flared.....	31,161	31,661	47,783	42,346	42,530
Nonhydrocarbon Gases Removed	161,732	149,561	154,157	161,952	155,366
Marketed Production	1,639,317	1,816,201	2,047,882	2,274,850	2,335,328
Extraction Loss.....	67,563	67,435	74,234	82,922	93,796
Total Dry Production	1,571,754	1,748,766	1,973,648	2,191,928	2,241,532
Supply (million cubic feet)					
Dry Production.....	1,571,754	1,748,766	1,973,648	2,191,928	2,241,532
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	570,634	559,687	530,717	1,156,246	1,391,820
Withdrawals from Storage					
Underground Storage.....	21,755	14,113	20,914	22,149	9,438
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-1,680	-27,044	-100,354	^R -39,665	14,890
Total Supply.....	2,162,463	2,295,521	2,424,925	^R3,330,658	3,657,680

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas – Wyoming, 2005-2009 — Continued

	2005	2006	2007	2008	2009
Disposition (million cubic feet)					
Consumption	108,314	108,481	140,912	^R 142,705	141,335
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,035,484	2,167,220	2,261,799	3,168,759	3,492,162
Additions to Storage					
Underground Storage	18,665	19,820	22,213	19,194	24,183
LNG Storage	0	0	0	0	0
Total Disposition	2,162,463	2,295,521	2,424,925	^R3,330,658	3,657,680
Consumption (million cubic feet)					
Lease Fuel	5,010	5,279	^E 33,309	35,569	36,290
Pipeline and Distribution Use	14,143	13,847	14,633	17,090	17,980
Plant Fuel	24,408	23,868	25,276	23,574	25,282
Delivered to Consumers					
Residential	11,660	11,673	12,375	13,293	12,656
Commercial	9,184	9,500	9,442	10,180	10,372
Industrial	43,304	43,460	43,830	41,890	37,654
Vehicle Fuel	28	28	23	^R 21	24
Electric Power	576	827	2,024	1,088	1,079
Total Delivered to Consumers	64,753	65,487	67,693	^R66,472	61,783
Total Consumption	108,314	108,481	140,912	^R142,705	141,335
Delivered for the Account of Others (million cubic feet)					
Residential	5,138	5,182	5,689	3,015	2,814
Commercial	4,657	4,963	4,788	3,501	3,581
Industrial	41,685	41,948	42,531	40,569	36,470
Number of Consumers					
Residential	140,013	142,385	143,644	152,439	153,062
Commercial	17,904	18,016	18,062	19,286	19,843
Industrial	127	133	133	155	130
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	513	527	523	528	523
Industrial	340,979	326,766	329,548	270,256	289,643
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	6.86	5.85	4.65	6.86	3.40
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.04	7.20	5.90	7.02	4.89
Delivered to Consumers					
Residential	10.53	11.60	8.84	10.16	9.39
Commercial	9.19	10.30	7.89	8.87	8.01
Industrial	8.26	8.90	6.61	7.55	5.79
Vehicle Fuel	9.48	10.81	5.79	6.51	5.79
Electric Power	5.79	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

^E Estimated data.^{NA} Not available.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

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Appendix A

Summary of Data Collection and Report Methodology

Appendix A

Summary of Data Collection and Report Methodology

The 2009 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” and Form EIA-895, “Annual Quantity and Value of Natural Gas Report.” Each of these surveys and all other sources of data for this report are discussed separately in the following sections.

Form EIA-176

Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a five-page form consisting of seven parts. Part 1 of the form contains identifying information including the company identification number, the company name and address, the State for which the report is filed, and address correction information. Part 2 contains information on reporting requirements, while Part 3 asks for the type of operations the company conducts. The body of the form (Parts 4-7) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2009 were due March 1, 2010.

A copy of the Form EIA-176 and instructions is available at:

http://www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html

Data reported on this form are not considered proprietary.

In January 2010, forms for report year 2009 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; field, well, or processing-plant operators that

transported gas to, across, or from a State border through field or gathering facilities; and liquefied natural gas (LNG) storage operators. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to the EIA, where each was checked for errors, corrected as necessary, and processed into computer-generated State and National data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file for each State in which their operations met the EIA-176 survey criteria. The original mailing totaled 2001 questionnaire packages. To the original mailing list, 92 names were added and 25 were deleted as a result of the survey processing. Additions were identified from a special frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and other research that identified companies that were out of business, sold, or out of the scope of the survey. After all updates, the 2009 survey universe consisted of 2,068 active respondents.

Following the original mailing, a second request mailing, and nonrespondent follow-up, there were 49 nonrespondents.

Summary of Form EIA-176 Data Reporting Requirements

Computer edit programs verify the report year, State code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted and required to file amended forms with corrected data where necessary.

Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a

company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous contacts were made to clarify any misunderstandings concerning the correct filing of data. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

Cautionary Note: Number of Residential and Commercial Consumers

There may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 2005 through 2009.

EIA collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become

transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The potential double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 19-20 assist readers in evaluating the extent and possible effect of double reporting. Tables 19-20 list the number of sales and transportation customers, for residential and commercial consumers, respectively, reported on Form EIA-176 for 2008 and 2009. Appendix A provides a link to the survey Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," on the EIA web site. Numbers of residential customers are reported on this form for both sales (in Part 6, lines 10.1) and transportation (in Part 6, line 11.1). Numbers of commercial customers are reported on this form for both sales (in Part 6, line 10.2) and transportation (in Part 6, line 11.2).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for States offering customer choice is on the EIA web site at:

http://www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html

Form EIA-895

Survey Design

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate State agencies were collected on Form EIA-627. This form was designed by the EIA to collect annual natural gas production data from the appropriate State agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing States.

In 1996, the Form was redesigned and assigned a new number. The new voluntary Form EIA-895 included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Monthly Schedule was discontinued in 2008. The Annual Schedule is requested to be filed each year 90 days after the end of the report year.

In February 2010, forms for report year 2009 were emailed to the appropriate agencies in 32 States. Completed forms were returned to the EIA for review, processing, and

compilation. A copy of the Form EIA-895 and instructions is available at:

http://www.eia.doe.gov/pub/oil_gas/natural_gas/survey_for_ms/eia895f.pdf

Production data for five of the major producing States (Louisiana, New Mexico, Oklahoma, Texas, and Wyoming) were obtained directly from State agencies and State-sponsored public record databases as part of the ongoing monthly EIA-914, "Monthly Natural Gas Production Report" data program. Production data for the Federal Gulf of Mexico region are provided by the U.S. Bureau of Ocean Energy Management, Regulation, and Enforcement (BOEMRE), formerly the Minerals Management Service.

Response Statistics

Of the 32 natural gas producing States, 31 participated in the EIA-895 voluntary survey by filing the completed form or by responding to telephone contacts. Data for Illinois, which did not respond, were estimated. As noted above, data for Louisiana, New Mexico, Oklahoma, Texas, and Wyoming were obtained from State agencies under the EIA-914 data program.

The commercial recovery of natural gas from shale formations contributes a significant amount to the production totals in a number of States. This edition of the NGA includes shale gas production data as a separate item for the first time (see Tables 1, 3, and applicable State Summary tables). Herein, shale production volumes are broken out separately for 2008 and 2009 but remain embedded in gas well volumes for prior years. Similarly, coalbed volumes, first broken out as a separate production category in the 2008 NGA, are included in gas well production totals for years prior to 2007.

Summary of EIA-895 Data Reporting Requirements

The Form EIA-895 is a two-page form divided into four parts. Part 1 requests identifying information including the name and location of the responding State agency and the name and telephone number of a contact person within the agency. Part 2 provides submission instructions; part 3 collects annual data on the production of natural gas including gross withdrawals from gas, oil, coalbed, and shale gas wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production. Part 4 collects information on the quantity and value of marketed production (value based).

Routine Form EIA-895 Edit Checks

Each filing of the Form EIA-895 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch absolute pressure base. Value data are compared to the previous year's data for reasonableness.

When data on nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring are not reported for a State that historically reported one or more of these items, a volume is imputed. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in States with values reporting gas in that category. This average ratio is applied to the volume of total gross withdrawals reported by the State to calculate the volume for the missing items. State agencies are contacted by telephone in order to correct errors. Amended filings or resubmissions are not a requirement, since participation in the survey is voluntary.

Comparison of the Form EIA-895 with Other Data Sources

Annual production data, as reported on Form EIA-895, are compared to other data sources to ensure accuracy and reasonableness. These sources include monthly production data from Form EIA-914, as well as third party data providers such as HPDI and BENTEK Energy, LLC. Any significant differences are resolved by contacting the reporting State.

Form EIA-910

Survey Design

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-176 and Form EIA-857 for the States and sectors where the EIA-910 data are published. Currently those States are Florida, Georgia, Maryland, Michigan (commercial sector only), New Jersey (residential sector only), New York, Ohio, Pennsylvania, Virginia and the District of Columbia (commercial sector only).

Response Statistics

Response to the Form EIA-910 is mandatory and data are considered proprietary. Approximately 250 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

Routine Form EIA-910 Edit Checks

Each filing of the Form EIA-910 is manually checked for reasonableness and mathematical accuracy. State-level price and volume data are compared to data collected on the Form EIA-857 on a monthly basis and the Form EIA-176 on an annual basis. Residential and commercial volume data collected from marketers on the Form EIA-910 are expected to match residential and commercial transportation volume data collected monthly on the Form EIA-857 and annually on the Form EIA-176. When discrepancies are noted, respondents on one or all of the surveys are required to submit corrected reports.

Other Data Sources

Offshore Production

The EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the BOEMRE, and predecessor agencies, for the years 2005 through 2009. The production data estimation methodology is described on the EIA website.

Marketed Production

Marketed production of natural gas is taken from responses to Part 4 of the Form EIA-895. It is the quantity of natural gas produced that is available for marketing, and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, removing nonhydrocarbon gases, and using fuel on the lease.

Average wellhead prices are calculated from volumes and values reported in Part 4 of the Form EIA-895. These data are shown as "Reported Wellhead Value" in Table 6. The volumes in this section refer to the actual amounts of natural gas reported to the States as sold.

In the case when wellhead prices are not reported by the States, EIA may elect to impute an estimated price. The estimation procedure is used in States where specific criteria are met, namely production occurs in a location with easily accessible pipeline transportation systems connecting to nearby natural gas trading hubs. Under these criteria, EIA assumes that natural gas spot prices represent a reasonable estimate of natural gas wellhead prices. EIA uses the volumetric annual average of publicly available spot prices provided by the Intercontinental Exchange, which are converted to dollars-per-thousand cubic feet.

In many States, the marketed production volumes used in revenue calculations are larger than the reported wellhead value volumes. Differences in these volumes generally result from differences in definition and reporting requirements for separate data systems in the State. For

example, while production quantities of Federal, tribal, and State royalty gas are included in marketed production, some State reporting rules exclude these quantities from reported wellhead value volumes.

Natural Gas Processed and Extraction Loss

Extraction loss is the reduction in the volume of natural gas available for disposition resulting from the removal of natural gas liquid constituents at natural gas processing plants. It represents that portion of the "raw" gas stream transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. Extraction loss does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. Extraction loss also results in a reduction in the total heat (Btu) content of the natural gas stream equal to the heat content of the liquids extracted.

The Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," collects data on the volume of natural gas received for processing, the total quantity of natural gas liquids produced, and the resulting shrinkage (defined as extraction loss in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by State of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports.

The heat (Btu) content of liquids extracted is not reported on the Form EIA-64A. Therefore, in order to estimate the extraction loss heat content, data reported on the Form EIA-816, "Monthly Natural Gas Liquids Report," were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual, Volume II*.

To estimate the quantities of individual products extracted in each State, data from the Form EIA-64A survey were used to determine the total liquids production, and data from the Form EIA-816 survey were used to estimate the quantities of the individual products contained in those total liquids.

The Form EIA-816 captures information on the quantity of individual components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced or contained in mixes of plant liquids as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each State, were applied to the annual total liquids production, as reported on the

Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of extracted liquids was estimated by applying conversion factors to the estimated quantities of products extracted in each State. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentane plus, 4.620. It should be noted that, at the State level, extraction losses are not necessarily related to State production.

Imports and Exports

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

Lease and Plant Fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2009 on the Form EIA-895. Of the 32 States and the Federal Gulf of Mexico represented on the Form EIA-895, 20 States reported quantities of natural gas used as lease fuel. In the absence of reporting quantities on the Form EIA-895, the Form EIA-176 or an average of the state's historical ratio of lease fuel to gross withdrawals were used to estimate lease fuel quantities.

Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to the EIA for estimating such usage. To estimate lease use during 2009 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas, oil, coalbed, and shale wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

Form EIA-176 respondents reported volumes of company-owned onsystem production equivalent to 1.2 percent of 2009 total gross withdrawals reported on the EIA-895. The ratio of lease use to production in Alaska reported on the EIA-176 was exceptionally high and not used for determining the estimates. Submissions of Form EIA-895 from Alaska included a reported lease use volume. Lease

use reported by respondents on the EIA-176 in the remaining States averaged 4.3 percent of their reported production. The fuel-use estimates shown in Table 15 were calculated by applying the EIA-176 ratios to the gross withdrawals from the States not reporting lease use on the EIA-895, with the exception of Arkansas, Florida, and Oklahoma. Historically, the percentage of gross withdrawals used as lease fuel has been fundamentally different in these three States than the percentage reflected by the EIA-176 form. EIA felt these values would be better represented by taking a 5-year average of each State's percentage of gross withdrawals used as lease fuel. These percentages were then applied to each State's reported gross withdrawals to obtain an estimated lease fuel volume.

Plant fuel data are obtained from Form EIA-64A.

Electric Power Generation Data

The data reported for the electric power sector in the *Natural Gas Annual 2009* are derived entirely from data submitted on electricity data collection forms. These include Form EIA-860, "Annual Electric Generator Report," Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants Report." From 2007 forward, all data previously derived from Form EIA-906, Form EIA-920, FERC Form 423, and Form EIA-423 are now derived from Form EIA-923, "Power Plant Operations Report."

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from "electric utilities" to "electric power sector" effected in the *Natural Gas Annual 2001*, was made in order to maintain consistency among EIA publications.

Natural Gas Consumed as a Vehicle Fuel

Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2009* for years 2005 to 2008 were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicles." To estimate consumption for the year 2009, the 2008 volumes were multiplied by the following ratio: 2009 average daily consumption of vehicle fuel divided by the corresponding 2008 figure. The source of the average daily consumption figure in billions of cubic feet per day is the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176.

Coverage of Consumer Prices

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the

reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for most States and sectors.

Beginning with 2002 data in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, residential prices in Florida, New Jersey, Virginia and commercial prices in Florida, Michigan, Virginia and the District of Columbia also include sales by energy marketers that are collected on the Form EIA-910.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others.

When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to EIA. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. Beginning in 2002 in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, the same is true for Florida in the residential and commercial sector, Michigan in the commercial sector, New Jersey in the residential sector, Virginia in the residential and commercial sector and in the District of Columbia in the commercial sector. In these States, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176, Form EIA-857 and Form EIA-910.

Citygate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the Forms EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the Form EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

Citygate: Citygate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and

transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the citygate represent all of the volumes of gas purchased by LDCs for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average citygate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

Commercial and Industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

Electric Utilities: Prior to 2007, prices for natural gas were also reported to the EIA on the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." Electric utility prices in this report are taken from this form. The respondents are regulated electric utilities that report receipts and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in several other EIA reports, i.e., *Electric Power Monthly*, *Electric Power Annual*, and *Cost and Quality of Fuels for Electric Plants*. From 2007 forward, these electric utility data are derived from Form EIA-923, "Power Plant Operations Report." Prices to electric utilities cover gas purchased by regulated electric generating plants whose total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity is 50 or more megawatts. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and for the electric power sector thereafter.

Electric Power: From 2003 to 2006, prices for natural gas were supported by two separate surveys: FERC Form 423, which is completed by regulated utilities and Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report," which is completed by

nonregulated power producers. The Form EIA-423 survey began in January 2002 and collects information from the nonutility portion of the electric power sector. Data in this report for 2003 forward cover the regulated (steam-electric and combined-cycle units) and unregulated (regardless of unit type) generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater. Beginning in 2007, data previously collected on Form EIA-423 and FERC Form 423 are now collected on Form EIA-923, "Power Plant Operations Report."

Vehicle Fuel: Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2009* for years 2005 to 2009 were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicles." To estimate consumption for a given year, the volumes from Form EIA-886 for the most recently available prior year were projected forward to the given year using the growth rates implied by the estimated daily consumption figures in the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176. Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business. Because two different sources are used, with a different reporting population, coverage varies and leads to instances in which volumes, but no price data are available.

Natural Gas Balancing Item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each State as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of extraction loss, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual States may also reflect the underreporting on Form EIA-176 of gas transported across State borders for the account of others by some interstate pipelines.

Table A1. Natural Gas Unaccounted for by State, 2005-2009
(Million Cubic Feet)

	2005	2006	2007	2008	2009
Alabama	3,584	-4,288	2,611	3,736	4,071
Alaska	-1,500	4,842	-2,066	^R 11,001	6,904
Arizona	2,673	3,694	2,247	2,137	2,280
Arkansas	5,787	1,800	4,756	4,585	7,676
California	1,442	38,304	29,877	19,940	48,972
Colorado	3,092	16,070	1,158	6,334	9,213
Connecticut	3,756	6,299	7,989	8,717	29,127
Delaware	620	-596	454	853	594
District of Columbia	701	1,229	659	887	1,581
Florida	6,359	9,575	10,471	13,005	6,558
Georgia	-2,159	-1,866	-4,736	^R -1,752	-7,373
Hawaii	-187	-171	-167	-143	-161
Idaho	-2,056	627	183	-2,123	-613
Illinois	34,655	74,476	44,857	4,438	3,425
Indiana	-2,081	-18,406	-1,652	10,301	-339
Iowa	1,342	735	3,930	^R 1,962	546
Kansas	-4,708	-6,770	-1,259	-2,823	6,885
Kentucky	4,667	1,135	-10,243	4,901	4,308
Louisiana	5,576	-25,916	7,228	-22,729	15,115
Maine	646	411	-289	66	132
Maryland	3,803	4,005	4,001	5,398	5,070
Massachusetts	-5,434	4,316	1,344	^R 12,336	12,943
Michigan	21,965	-10,851	26,886	14,032	10,010
Minnesota	-1,822	-5,193	4,946	^R 6,748	3,207
Mississippi	5,149	2,806	-7,274	^R -1,405	-2,054
Missouri	6,921	4,549	22,329	18,051	9,647
Montana	1,051	-246	433	-487	-4,461
Nebraska	1,678	-1,586	-640	^R -6,884	446
Nevada	-2,601	-1,262	-1,183	-1,440	-2,019
New Hampshire	811	1,000	-610	^R 1,264	4,816
New Jersey	4,968	3,519	6,792	43	5,574
New Mexico	-1,366	612	6,748	972	-1,061
New York	11,793	-17,390	-547	4,997	-17,220
North Carolina	11,815	1,735	2,224	^R 9,323	10,706
North Dakota	-458	-460	-8,167	-209	-203
Ohio	14,968	-765	12,940	22,305	5,123
Oklahoma	13,798	6,920	16,586	-8,224	6,546
Oregon	-3,847	198	-697	-177	-724
Pennsylvania	28,814	20,503	24,242	^R 29,951	40,470
Rhode Island	374	-6,118	-6,620	^R 1,059	1,830
South Carolina	-88	-1,091	2,062	1,220	2,700
South Dakota	435	-124	308	61	-505
Tennessee	2,715	-1,280	4,941	^R -3,410	3,157
Texas	102,009	49,029	12,678	^R 7,041	31,728
Utah	-23,496	-31,912	15,557	9,040	16,013
Vermont	-464	9	-499	-461	-492
Virginia	4,106	3,670	7,540	-3,345	5,053
Washington	-5,056	343	1,210	1,762	-1,786
West Virginia	4,590	5,213	-1,445	1,226	2,321
Wisconsin	96	-1,823	924	509	252
Wyoming	39,537	38,252	51,762	-6,870	7,399
Total	298,974	167,764	294,780	^R 177,717	293,385

^R Revised data.

Note: Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in

terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Appendix B

Metric and Thermal Conversion Tables

Appendix B

Metric and Thermal Conversion Tables

Metric Conversions

Table B1 presents Summary Statistics for Natural Gas in the United States for 2005 through 2009 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in nominal dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

Thermal Conversions

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 2005 through 2009. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of extraction loss and dividing the resulting sum by the total quantity of dry production and extraction loss (see below).
- *Extraction Loss.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on the Energy Information Administration's (EIA) Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of consumption in the Electric Power Sector is obtained from Form EIA-906, "Power Plant Report," prior to 2007, and from Form EIA-923, "Power Plant Operations Report," thereafter.
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2005-2009

	2005	2006	2007	2008	2009
Number of Wells Producing at End of Year	425,887	440,516	452,945	^R 476,652	493,100
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells	494,748	509,577	483,238	^R 442,265	420,197
From Oil Wells	169,476	156,860	164,759	^R 162,742	164,611
From Coalbed Wells	NA	NA	50,400	^R 56,249	55,990
From Shale Gas Wells	NA	NA	NA	64,682	95,811
Total	664,223	666,438	698,397	^R725,938	736,609
Repressuring	104,759	92,453	103,716	^R 103,034	99,734
Vented and Flared	3,372	3,666	4,062	^R 4,726	4,682
Nonhydrocarbon Gases Removed	20,136	20,698	18,722	^R 20,351	20,431
Marketed Production	535,956	549,621	571,897	^R 597,827	611,762
Extraction Loss	24,820	25,657	26,344	26,999	28,999
Total Dry Production	511,136	523,964	545,553	^R570,828	582,763
Supply (million cubic meters)					
Dry Production	511,136	523,964	545,553	^R 570,828	582,763
Receipts at U.S. Borders					
Imports	122,924	118,542	130,472	^R 112,817	106,227
Intransit Receipts	15,776	14,568	12,904	10,788	8,348
Withdrawals from Storage					
Underground Storage	86,553	70,590	94,154	95,551	83,993
LNG Storage	1,417	956	1,421	^R 1,285	1,169
Supplemental Gas Supplies	1,804	1,871	1,788	^R 1,724	1,845
Balancing Item	3,803	1,739	-5,748	^R 694	-3,294
Total Supply	743,413	732,229	780,543	^R793,687	781,050
Disposition (million cubic meters)					
Consumption	623,271	614,041	654,038	^R 658,878	646,733
Deliveries at U.S. Borders					
Exports	20,632	20,500	23,289	^R 27,277	30,366
Intransit Deliveries	13,002	13,786	13,081	^R 11,668	8,748
Additions to Storage					
Underground Storage	84,995	82,806	88,714	94,589	93,870
LNG Storage	1,513	1,096	1,421	^R 1,276	1,334
Total Disposition	743,413	732,229	780,543	^R793,687	781,050
Consumption (million cubic meters)					
Lease Fuel	21,417	22,172	24,383	^R 24,469	25,860
Pipeline and Distribution Use	16,538	16,543	17,595	18,348	16,940
Plant Fuel	10,058	10,165	10,345	10,069	10,251
Delivered to Consumers					
Residential	136,679	123,701	133,722	^R 138,534	135,311
Commercial	84,920	80,194	85,316	^R 89,270	88,316
Industrial	186,816	184,403	188,252	^R 188,625	174,635
Vehicle Fuel	648	672	698	^R 736	825
Electric Power	166,196	176,190	193,727	188,827	194,595
Total Delivered to Consumers	575,258	565,160	601,716	^R605,992	593,683
Total Consumption	623,271	614,041	654,038	^R658,878	646,733
Delivered for the Account of Others (million cubic meters)					
Residential	11,925	10,731	12,573	^R 13,930	14,707
Commercial	29,732	29,117	32,058	^R 34,013	36,067
Industrial	141,884	141,213	146,446	^R 150,051	141,837

See footnotes at end of table.

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2005-2009 —
Continued

	2005	2006	2007	2008	2009
Number of Consumers					
Residential	63,616,827	64,166,280	64,964,769	^R 65,073,996	65,316,682
Commercial	5,198,028	5,273,379	5,308,785	^R 5,444,335	5,321,150
Industrial.....	206,223	193,830	198,288	^R 225,043	207,443
Average Annual Consumption per Consumer (thousand cubic meters)					
Commercial	16	15	16	^R 16	17
Industrial.....	906	951	949	^R 838	842
Average Price for Natural Gas (dollars per thousand cubic meters)					
Wellhead (Marketed Production)	258.88	225.75	220.61	^R 281.59	129.44
Imports	286.87	242.93	242.62	^R 307.15	147.92
Exports	268.15	241.18	244.21	^R 303.18	157.71
Citygate	306.12	303.93	288.12	324.29	228.23
Delivered to Consumers					
Residential.....	448.45	485.01	462.08	^R 490.54	428.78
Commercial	400.55	423.70	400.54	^R 431.82	355.33
Industrial.....	302.34	278.06	271.17	^R 340.76	188.13
Vehicle Fuel.....	322.80	308.05	300.34	^R 415.05	287.00
Electric Power	299.18	251.09	258.15	327.01	174.10

^R Revised data.

^{NA} Not available.

Notes: The United States equals the 50 States and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

Table B2. Thermal Conversion Factors and Data, 2005-2009

	2005	2006	2007	2008	2009
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,104	1,103	1,104	1,100	1,101
Extraction Loss	2,660	2,639	2,648	2,643	2,627
Total Dry Production.....	1,028	1,028	1,029	1,027	1,025
Supply					
Dry Production	1,028	1,028	1,029	1,027	1,025
Receipts at U.S. Borders					
Imports.....	1,025	1,025	1,025	1,025	1,025
Intransit Receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage.....	1,028	1,028	1,029	1,027	1,025
LNG Storage.....	1,028	1,028	1,029	1,027	1,025
Supplemental Gas Supplies.....	1,028	1,028	1,029	1,027	1,025
Balancing Item	1,044	883	1,056	^R 373	1,134
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,028	1,028	1,029	1,027	1,025
(Electric Power).....	1,028	1,028	1,027	1,027	1,025
(Other Sectors)	1,028	1,028	1,030	1,027	1,025
Deliveries at U.S. Borders					
Exports.....	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage.....	1,028	1,028	1,029	1,027	1,025
LNG Storage.....	1,028	1,028	1,029	1,027	1,025
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	20,887,233	21,412,487	22,288,634	^R 23,223,155	23,784,662
Extraction Loss	2,331,218	2,390,781	2,463,893	2,520,271	2,690,084
Total Dry Production.....	18,556,015	19,021,706	19,824,741	^R20,702,884	21,094,578
Supply					
Dry Production	18,556,015	19,021,706	19,824,741	^R 20,702,884	21,094,578
Receipts at U.S. Borders					
Imports.....	4,439,534	4,290,938	4,722,771	^R 4,083,704	3,845,144
Intransit Receipts	571,044	527,315	467,082	390,511	302,160
Withdrawals from Storage					
Underground Storage.....	3,142,183	2,562,662	3,421,438	3,465,445	3,040,335
LNG Storage.....	51,440	34,693	51,621	^R 46,587	42,331
Supplemental Gas Supplies.....	65,474	67,907	64,963	^R 62,533	66,789
Balancing Item	140,206	54,220	-214,297	^R 9,157	-141,353
Total Supply	26,965,895	26,559,441	28,338,319	^R28,760,820	28,249,983
Disposition					
Consumption.....	22,626,893	22,291,811	23,766,957	^R 23,896,294	23,410,137
(Electric Power).....	6,035,829	6,393,830	7,028,179	^R 6,849,092	7,043,163
(Other Sectors)	16,591,064	15,897,981	16,738,778	^R 17,047,202	16,366,974
Deliveries at U.S. Borders					
Exports.....	735,158	730,474	829,856	^R 971,932	1,082,008
Intransit Deliveries	463,278	491,239	466,096	^R 415,763	311,699
Additions to Storage					
Underground Storage.....	3,085,626	3,006,128	3,223,775	3,430,555	3,397,865
LNG Storage.....	54,940	39,790	51,635	^R 46,277	48,273
Total Disposition.....	26,965,895	26,559,441	28,338,319	^R28,760,820	28,249,983

^R Revised data.^{NA} Not available.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and

Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

Biomass Gas: A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

Citygate: A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

Coalbed Methane Well Gas: Methane is generated during coal formation and is contained in the coal microstructure. Typical recovery entails pumping water out of the coal to allow the gas to escape. Methane is the principal component of natural gas. Coal bed methane can be added to natural gas pipelines without any special treatment.

Coke Oven Gas: The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

Consumption: Natural gas used as lease fuel, plant fuel, for use by pipeline and distribution systems, and by end-users (including residential, commercial, industrial, electric power, and vehicle fuel).

Delivered: The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations,

“electric utility” currently has inconsistent interpretations from State to State.)

Exports: Natural gas deliveries out of the Continental United States (including Alaska) to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Season: Typically begins in October and runs through the end of March.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease Fuel: Natural gas used in well, field, and lease operations, such as gas used in drilling operations, heaters, dehydrators, and field compressors.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local Distribution Company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as “non-LDC.”

Manufactured Gas: A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

Marketed Production: Gross withdrawals less gas used for repressuring quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producers: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Offshore Reserves and Production: Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

Oil Well (Casinghead) Gas: Natural gas produced along with crude oil from oil wells. It contains either dissolved or associated gas or both.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

Outer Continental Shelf: Offshore Federal domain.

Pipeline: A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of utilization. Also refers to a company operating such facilities.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Fuel: Natural gas used as fuel in natural gas processing plants.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Receipts: Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

Refill Season: Typically begins in April and lasts through the end of September.

Refinery Gas: Noncondensate gas collected in petroleum refineries.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A sub-surface storage facility that is a cavern hollowed out in either a salt “bed” or “dome” formation.

Shale Gas: Natural gas produced from organic (black) shale formations.

Storage Additions/Injections: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): (Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Therm: One hundred thousand (100,000) Btu.

Total Storage Field Capacity: The maximum volume of base and working gas that can be stored in an underground storage facility in accordance with its design, which comprises the physical characteristics of the reservoir, installed equipment, and operating procedures particular to the site.

Transmission (of natural gas): Gas physically transferred and delivered from a source or sources of supply to one or more delivery points.

Transported gas: Natural gas physically delivered to a building by a local utility, but not purchased from that utility. A separate transaction is made to purchase the volume of gas, and the utility is paid for the use of its pipeline to deliver the gas.

Unaccounted for (natural gas): Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in

company accounting systems in terms of scope and definition. A positive “unaccounted for” volume means that supply exceeds disposition by that amount. A negative “unaccounted for” volume means that supply is less than disposition. See also “Balancing Item.”

Underground Gas Storage: The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

Unit Value, Consumption: Total price per specified unit, including all taxes, at the point of consumption.

Unit Value, Wellhead: The wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Wellhead Price: Price of natural gas calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the U.S. Bureau of Ocean Energy Management, Regulation and Enforcement. The price includes all costs prior to shipment from the lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

Working Gas Capacity: The presently developed maximum capacity of gas in the reservoir that is in addition to the base gas.