



Table 77. Summary Statistics for Natural Gas – Wyoming, 2004-2008

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|---|------------------|------------------|------------------|-------------------------------|------------------|
| Number of Wells Producing at End of Year.. | 20,244 | 23,734 | 25,052 | ^R 27,350 | 28,969 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells..... | 1,736,136 | 1,803,443 | 1,900,589 | 1,662,265 | 1,780,261 |
| From Oil Wells..... | 192,904 | 200,383 | 211,177 | ^R 159,039 | 156,133 |
| From Coalbed Wells..... | NA | NA | NA | 436,580 | 551,873 |
| Total..... | 1,929,040 | 2,003,826 | 2,111,766 | ^R 2,257,884 | 2,488,267 |
| Repressuring..... | 164,164 | 171,616 | 114,343 | ^R 8,063 | 9,118 |
| Vented and Flared..... | 16,848 | 31,161 | 31,661 | ^R 47,783 | 42,346 |
| Nonhydrocarbon Gases Removed | 155,825 | 161,732 | 149,561 | 154,157 | 161,952 |
| Marketed Production | 1,592,203 | 1,639,317 | 1,816,201 | ^R 2,047,882 | 2,274,850 |
| Extraction Loss..... | 70,831 | 67,563 | 67,435 | 74,234 | 82,922 |
| Total Dry Production | 1,521,372 | 1,571,754 | 1,748,766 | ^R 1,973,648 | 2,191,928 |
| Supply (million cubic feet) | | | | | |
| Dry Production..... | 1,521,372 | 1,571,754 | 1,748,766 | ^R 1,973,648 | 2,191,928 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts..... | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 487,082 | 570,634 | 559,687 | 530,717 | 1,156,246 |
| Withdrawals from Storage | | | | | |
| Underground Storage..... | 18,445 | 21,755 | 14,113 | 20,914 | 22,149 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item..... | 12,169 | -1,680 | -27,044 | ^R -100,354 | -39,660 |
| Total Supply..... | 2,039,067 | 2,162,463 | 2,295,521 | ^R 2,424,925 | 3,330,663 |

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas – Wyoming, 2004-2008 — Continued

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 107,060 | 108,314 | 108,481 | ^R 140,912 | 142,710 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,905,318 | 2,035,484 | 2,167,220 | 2,261,799 | 3,168,759 |
| Additions to Storage | | | | | |
| Underground Storage | 26,689 | 18,665 | 19,820 | 22,213 | 19,194 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,039,067 | 2,162,463 | 2,295,521 | ^R2,424,925 | 3,330,663 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 4,823 | 5,010 | 5,279 | ^{RE} 33,309 | 35,569 |
| Pipeline and Distribution Use | 12,545 | 14,143 | 13,847 | 14,633 | 17,090 |
| Plant Fuel | 24,053 | 24,408 | 23,868 | 25,276 | 23,574 |
| Delivered to Consumers | | | | | |
| Residential | 12,091 | 11,660 | 11,673 | 12,375 | 13,293 |
| Commercial | 9,916 | 9,184 | 9,500 | 9,442 | 10,180 |
| Industrial | 43,086 | 43,304 | 43,460 | 43,830 | 41,890 |
| Vehicle Fuel | 14 | 28 | 28 | ^R 23 | 26 |
| Electric Power | 532 | 576 | 827 | 2,024 | 1,088 |
| Total Delivered to Consumers | 65,639 | 64,753 | 65,487 | ^R67,693 | 66,477 |
| Total Consumption | 107,060 | 108,314 | 108,481 | ^R140,912 | 142,710 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 5,484 | 5,138 | 5,182 | 5,689 | 3,015 |
| Commercial | 4,816 | 4,657 | 4,963 | 4,788 | 3,501 |
| Industrial | 42,187 | 41,685 | 41,948 | 42,531 | 40,569 |
| Number of Consumers | | | | | |
| Residential | 137,434 | 140,013 | 142,385 | 143,644 | 152,439 |
| Commercial | 17,490 | 17,904 | 18,016 | 18,062 | 19,286 |
| Industrial | 121 | 127 | 133 | 133 | 155 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 567 | 513 | 527 | 523 | 528 |
| Industrial | 356,083 | 340,979 | 326,766 | 329,548 | 270,256 |
| Average Price for Natural Gas (nominal dollars per thousand cubic feet) | | | | | |
| Wellhead (Marketed Production) | 4.96 | 6.86 | 5.85 | 4.65 | 6.86 |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| City Gate | 6.21 | 8.04 | 7.20 | 5.90 | 7.02 |
| Delivered to Consumers | | | | | |
| Residential | 8.65 | 10.53 | 11.60 | 8.84 | 10.16 |
| Commercial | 7.24 | 9.19 | 10.30 | 7.89 | 8.87 |
| Industrial | 6.77 | 8.26 | 8.90 | 6.61 | 7.55 |
| Vehicle Fuel | 8.75 | 9.48 | 10.81 | 5.79 | 6.51 |
| Electric Power | 3.62 | 5.79 | W | W | W |

^R Revised data.^W Withheld.

-- Not applicable.

^{NA} Not available.^{RE} Revised estimated data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas

Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.