



Table 75. Summary Statistics for Natural Gas – West Virginia, 2004-2008

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|---|------------------|------------------|------------------|------------------------------|------------------|
| Number of Wells Producing at End of Year.. | 47,117 | 49,335 | 53,003 | 48,215 | 49,364 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells..... | 197,217 | 219,411 | 223,800 | 206,637 | 215,265 |
| From Oil Wells..... | 0 | 1,696 | 1,730 | 701 | 698 |
| From Coalbed Wells..... | NA | NA | NA | 23,846 | 29,615 |
| Total..... | 197,217 | 221,108 | 225,530 | 231,184 | 245,578 |
| Repressuring..... | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared..... | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 197,217 | 221,108 | 225,530 | 231,184 | 245,578 |
| Extraction Loss..... | 7,656 | 7,675 | 8,017 | 8,071 | 8,391 |
| Total Dry Production | 189,561 | 213,433 | 217,513 | 223,113 | 237,187 |
| Supply (million cubic feet) | | | | | |
| Dry Production..... | | | | | |
| Dry Production..... | 189,561 | 213,433 | 217,513 | 223,113 | 237,187 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts..... | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,265,071 | 1,206,846 | 1,124,638 | 1,330,107 | 1,383,353 |
| Withdrawals from Storage | | | | | |
| Underground Storage..... | 170,127 | 176,117 | 138,602 | 198,707 | 185,481 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item..... | 73,543 | 5,178 | 39,230 | ^R 9,121 | 45,175 |
| Total Supply..... | 1,698,301 | 1,601,573 | 1,519,983 | ^R1,761,047 | 1,851,195 |

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas – West Virginia, 2004-2008 — Continued

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|------------------|------------------|------------------|------------------------------|--------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 122,267 | 117,136 | 113,084 | ^R 115,974 | 111,482 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,399,548 | 1,313,238 | 1,243,873 | 1,460,906 | 1,546,984 |
| Additions to Storage | | | | | |
| Underground Storage | 176,486 | 171,199 | 163,026 | 184,167 | 192,729 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 1,698,301 | 1,601,573 | 1,519,983 | ^R1,761,047 | 1,851,195 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 4,277 | 6,729 | 8,339 | ^E 6,483 | ^E 8,423 |
| Pipeline and Distribution Use | 18,742 | 19,690 | 18,923 | 20,864 | 18,289 |
| Plant Fuel | 723 | 281 | 315 | 309 | 283 |
| Delivered to Consumers | | | | | |
| Residential | 30,331 | 29,795 | 26,085 | 26,528 | 27,517 |
| Commercial | 25,177 | 25,084 | 23,477 | 22,633 | 25,299 |
| Industrial | 41,308 | 33,263 | 32,274 | ^R 35,302 | 29,777 |
| Vehicle Fuel | 302 | 8 | 8 | ^R 4 | 5 |
| Electric Power | 1,406 | 2,287 | 3,664 | 3,849 | 1,889 |
| Total Delivered to Consumers | 98,525 | 90,436 | 85,507 | ^R88,317 | 84,487 |
| Total Consumption | 122,267 | 117,136 | 113,084 | ^R115,974 | 111,482 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 1 | 1 | 1 | 1 | 1 |
| Commercial | 10,804 | 10,491 | 10,329 | 9,360 | 11,759 |
| Industrial | 35,753 | 27,601 | 26,798 | ^R 29,568 | 24,116 |
| Number of Consumers | | | | | |
| Residential | 358,027 | 374,301 | 353,292 | 347,433 | 347,368 |
| Commercial | 34,932 | 36,635 | 34,748 | 34,161 | 34,275 |
| Industrial | 137 | 145 | 155 | 114 | 109 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 721 | 685 | 676 | 663 | 738 |
| Industrial | 301,519 | 229,402 | 208,218 | ^R 309,665 | 273,181 |
| Average Price for Natural Gas (nominal dollars per thousand cubic feet) | | | | | |
| Wellhead (Marketed Production) | NA | NA | NA | NA | NA |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| City Gate | 7.04 | 9.69 | 8.93 | 8.62 | 10.32 |
| Delivered to Consumers | | | | | |
| Residential | 10.91 | 13.00 | 15.74 | 14.59 | 14.51 |
| Commercial | 10.13 | 12.22 | 14.38 | 13.37 | 13.54 |
| Industrial | 7.59 | 10.50 | 8.98 | 8.51 | 10.94 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | 7.36 | 10.08 | 8.03 | W | 10.08 |

^R Revised data.^W Withheld.

-- Not applicable.

^E Estimated data.^{NA} Not available.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.