



**Table 61. Summary Statistics for Natural Gas – North Dakota, 2004-2008**

	2004	2005	2006	2007	2008
<b>Number of Wells Producing at End of Year..</b>	117	148	200	200	194
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	15,565	14,554	16,435	16,416	13,738
From Oil Wells.....	41,768	41,350	46,351	54,381	73,450
From Coalbed Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>57,333</b>	<b>55,904</b>	<b>62,786</b>	<b>70,797</b>	<b>87,188</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	2,198	3,260	7,460	<sup>R</sup> 10,500	25,700
Nonhydrocarbon Gases Removed .....	126	87	53	<sup>R</sup> 42	51
Marketed Production .....	55,009	52,557	55,273	<sup>R</sup> 60,255	61,437
Extraction Loss.....	6,233	6,858	7,254	7,438	7,878
<b>Total Dry Production .....</b>	<b>48,776</b>	<b>45,699</b>	<b>48,019</b>	<b><sup>R</sup>52,817</b>	<b>53,559</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	48,776	45,699	48,019	<sup>R</sup> 52,817	53,559
Receipts at U.S. Borders					
Imports .....	460,237	491,867	514,052	465,973	490,045
Intransit Receipts.....	37,565	28,647	3,791	<sup>R</sup> 46,815	38,927
Interstate Receipts .....	829,444	794,602	765,054	797,404	719,096
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	47,362	51,329	54,361	51,103	50,536
Balancing Item.....	-2,542	267	1,632	<sup>R</sup> -26,521	-21,190
<b>Total Supply.....</b>	<b>1,420,842</b>	<b>1,412,410</b>	<b>1,386,909</b>	<b><sup>R</sup>1,387,591</b>	<b>1,330,974</b>

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas – North Dakota, 2004-2008 — Continued

	2004	2005	2006	2007	2008
<b>Disposition (million cubic feet)</b>					
Consumption .....	59,986	53,050	53,336	<sup>R</sup> 59,453	63,097
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,360,856	1,359,360	1,333,573	<sup>R</sup> 1,328,138	1,267,877
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,420,842</b>	<b>1,412,410</b>	<b>1,386,909</b>	<b><sup>R</sup>1,387,591</b>	<b>1,330,974</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	3,237	2,488	2,644	2,699	3,472
Pipeline and Distribution Use .....	14,035	13,306	13,023	<sup>R</sup> 13,317	11,484
Plant Fuel .....	4,602	4,816	4,364	4,323	4,283
Delivered to Consumers					
Residential .....	11,132	10,692	9,644	10,698	11,500
Commercial .....	10,473	9,903	9,355	10,296	11,101
Industrial .....	16,409	11,841	14,302	<sup>R</sup> 18,117	21,255
Vehicle Fuel .....	93	3	1	*	*
Electric Power .....	3	*	2	2	*
<b>Total Delivered to Consumers .....</b>	<b>38,112</b>	<b>32,441</b>	<b>33,305</b>	<b><sup>R</sup>39,114</b>	<b>43,858</b>
<b>Total Consumption .....</b>	<b>59,986</b>	<b>53,050</b>	<b>53,336</b>	<b><sup>R</sup>59,453</b>	<b>63,097</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	773	704	653	693	732
Industrial .....	8,017	8,585	8,256	<sup>R</sup> 9,399	11,430
<b>Number of Consumers</b>					
Residential .....	112,206	114,152	116,615	118,100	120,056
Commercial .....	16,443	16,518	16,848	17,013	17,284
Industrial .....	241	239	241	253	271
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	637	600	555	605	642
Industrial .....	68,088	49,546	59,344	<sup>R</sup> 71,610	78,432
<b>Average Price for Natural Gas (nominal dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	5.73	8.40	6.52	6.67	8.55
Imports .....	5.82	8.23	6.71	6.75	8.72
Exports .....	--	--	--	--	--
City Gate .....	6.93	8.54	7.82	7.04	8.03
Delivered to Consumers					
Residential .....	9.03	11.40	10.80	9.13	10.34
Commercial .....	8.21	10.33	9.68	8.37	9.58
Industrial .....	5.70	9.34	6.54	6.86	8.30
Vehicle Fuel .....	8.61	10.21	11.11	<sup>R</sup> 8.25	11.32
Electric Power .....	8.05	10.23	10.93	6.41	NA

<sup>R</sup> Revised data.

-- Not applicable.

NA Not available.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.