

Table 1. Summary Statistics for Natural Gas in the United States, 2004- 2008

	2004	2005	2006	2007	2008
Number of Wells Producing at End of Year	406,147	425,887	440,516	^R 452,945	478,562
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	17,885,247	17,471,847	17,995,554	^R 17,065,375	18,011,151
From Oil Wells	6,084,431	5,984,975	5,539,464	^R 5,818,405	5,844,798
From Coalbed Wells	NA	NA	NA	1,779,875	1,898,399
Total	23,969,678	23,456,822	23,535,018	^R 24,663,656	25,754,348
Repressuring	3,701,656	3,699,535	3,264,929	^R 3,662,685	3,638,563
Vented and Flared	96,408	119,097	129,469	^R 143,457	166,588
Nonhydrocarbon Gases Removed	654,124	711,095	730,946	^R 661,168	709,681
Marketed Production	19,517,491	18,927,095	19,409,674	^R 20,196,346	21,239,516
Extraction Loss	926,600	876,497	906,069	^R 930,320	953,451
Total Dry Production	18,590,891	18,050,598	18,503,605	^R 19,266,026	20,286,065
Supply (million cubic feet)					
Dry Production	18,590,891	18,050,598	18,503,605	^R 19,266,026	20,286,065
Receipts at U.S. Borders					
Imports	4,258,558	4,341,035	4,186,281	4,607,582	3,984,233
Intransit Receipts	589,517	557,116	514,454	^R 455,690	380,986
Withdrawals from Storage					
Underground Storage	3,036,566	3,056,598	2,492,862	3,325,013	3,374,338
LNG Storage	51,123	50,039	33,749	^R 50,167	42,762
Supplemental Gas Supplies	60,365	63,691	66,058	63,132	60,933
Balancing Item	356,956	134,293	61,404	^R -202,976	-133,910
Total Supply	26,943,976	26,253,369	25,858,412	^R 27,564,632	27,995,408
Disposition (million cubic feet)					
Consumption	22,388,975	22,010,597	21,684,641	^R 23,097,140	23,226,612
Deliveries at U.S. Borders					
Exports	854,138	728,601	723,958	822,454	1,005,724
Intransit Deliveries	498,904	459,145	486,857	461,939	380,225
Additions to Storage					
Underground Storage	3,150,003	3,001,582	2,924,249	3,132,920	3,340,365
LNG Storage	51,956	53,444	38,706	^R 50,180	42,482
Total Disposition	26,943,976	26,253,369	25,858,412	^R 27,564,632	27,995,408
Consumption (million cubic feet)					
Lease Fuel	731,563	756,324	782,992	^R 861,063	868,196
Pipeline and Distribution Use	566,187	584,026	584,213	^R 621,364	647,958
Plant Fuel	366,341	355,193	358,985	365,323	355,590
Delivered to Consumers					
Residential	4,868,797	4,826,775	4,368,466	^R 4,722,358	4,872,107
Commercial	3,128,972	2,998,921	2,832,030	^R 3,012,904	3,135,852
Industrial	7,242,837	6,597,330	6,512,115	^R 6,648,063	6,650,276
Vehicle Fuel	20,514	22,884	23,739	^R 24,655	28,255
Electric Power	5,463,763	5,869,145	6,222,100	6,841,408	6,668,379
Total Delivered to Consumers	20,724,883	20,315,054	19,958,451	^R 21,249,389	21,354,869
Total Consumption	22,388,975	22,010,597	21,684,641	^R 23,097,140	23,226,612
Delivered for the Account of Others (million cubic feet)					
Residential	435,536	421,124	378,974	^R 444,010	472,112
Commercial	1,124,212	1,049,990	1,028,248	^R 1,132,106	1,189,645
Industrial	5,528,981	5,010,572	4,986,888	^R 5,171,676	5,284,240

See footnotes at end of table.

Table 1. Summary Statistics for Natural Gas in the United States, 2004-2008 — Continued

	2004	2005	2006	2007	2008
Number of Consumers					
Residential.....	62,496,134	63,616,827	64,166,280	^R 64,964,769	65,253,954
Commercial.....	5,139,949	5,198,028	5,273,379	^R 5,308,785	5,307,324
Industrial.....	209,058	206,223	193,830	^R 198,288	196,531
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	609	577	537	^R 568	591
Industrial.....	34,645	31,991	33,597	^R 33,527	33,838
Average Price for Natural Gas (nominal dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	5.46	7.33	6.39	^R 6.25	7.96
Imports.....	5.81	8.12	6.88	6.87	8.70
Exports.....	6.09	7.59	6.83	6.92	8.60
City Gate.....	6.65	8.67	8.61	^R 8.16	9.18
Delivered to Consumers					
Residential.....	10.75	12.70	13.73	^R 13.08	13.89
Commercial.....	9.43	11.34	12.00	^R 11.34	12.23
Industrial.....	6.53	8.56	7.87	7.68	9.67
Vehicle Fuel.....	7.16	9.14	8.72	^R 8.50	11.75
Electric Power.....	6.11	8.47	7.11	7.31	9.26

^R Revised data.

^{NA} Not available.

Notes: The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, nonhydrocarbon gases removed, and extraction loss). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of

Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the U.S. Minerals Management Service; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.