Table 5.1 Crude Oil and Natural Gas Drilling Activity Measurements (Number of Rigs)

	Rotary Rigs in Operation ^{a,b}								
	By Location ^c		By Type ^c		By Trajectory ^c				Active
	Onshore	Offshore	Crude Oil	Natural Gas	Horizontal	Directional	Vertical	Total ^c	Well Service Rig Count ^d
1950 Average	NA	NA	NA.	NA	NA.	NA	NA	2,154	NA
1955 Average	NA	NA	NA.	NA	NA.	NA	NA	2,686	NA.
1960 Average	NA	NA	NA	NA	NA NA	NA	NA	1,748	NA.
1965 Average	NA	NA	NA NA	NA	NA NA	NA	NA	1,388	NA NA
1970 Average	NA 1 554	NA 106	NA NA	NA NA	NA NA	NA NA	NA NA	1,028	NA 0.496
1975 Average 1980 Average	1,554 2,678	106 231	NA NA	NA NA	NA NA	NA NA	NA NA	1,660 2,909	2,486 4,089
1985 Average	1,774	206	l ÑÃ	NA	l ÑÃ	NA	NA	1,980	4,716
1990 Average	902	108	532	464	NA NA	NA	NA	1,010	3,658
1995 Average	622	101	323	385	52	145	526	723	3,041
2000 Average	778	140	197	720	55	217	645	918	2,692
2005 Average	1,290	93	194	1,186	181	341	862	1,383	2,222
2006 Average	1,559	90	274	1,372	285	384	980	1,649	2,364
2007 Average	1.695	72	297	1,466	393	376	999	1,768	2,388
2008 Average	1.814	65	379	1,491	553	372	954	1,879	2,515
2009 Average	1,046	44	278	801	456	201	433	1,090	1,722
2010 Average	1,514	31	591	943	822	222	501	1,546	1,854
2011 Average	1,846	32	984	887	1,074	230	574	1,879	2,075
2012 Average	1,871	48	1,357	558	1,151	216	552	1,919	2,113
2013 Average	1,705	56	1,373	383	1,102	224	435	1,761	2,064
2014 Average	1,804	57	1,527	333	1,275	211	376	1,862	2,024
2015 Average	943	35	750	226	744	95	139	978	1,481
2016 Average	486	23	408	100	400	49	60	509	1,061
2017 Average	856	20	703	172	737	70	70	876	1,187
2018 Average	1,013	19	841	190	900	69	63	1,032	1,292
2019 Average	920	23	774	169	826	63	54	943	1,253
2020 Average2021 Average	417 464	15 14	345 380	85 98	384 431	28 25	20 22	433 478	738 949
2022 January	583	18	490	111	543	35	23	601	995
February	622	14	514	121	578	32	26	636	1,000
March	649	12	525	135	605	34	24	662	1,035
April	677	13	546	142	632	32	25	690	, NA
May	701	17	568	149	657	37	25	719	NA NA
June	723	16	583	153	673	39	27	738	NA
July	740	16	599	154	687	41	29	757	NA
August	746	18	601	160	695	39	30	764	NA
September	747	16	598	162	694	44	24	762	NA NA
October	754	14	609	157	704	42	23	768	NA NA
November	763	16	621	156	711	45	23	779	NA NA
December	763	16	623	155	708	45	26	780	NA NA
Average	708	15	574	147	659	39	25	723	NA
2023 January	756	16	616	155	701	47	24	772	NA
February	742	16	604	153	698	42	18	758	NA NA
March	736 700	17	591	158	691	47	14	752 750	NA NA
April	733	19	590	159	685	48	19	752	NA NA
May	707 667	21	580	144	657	52	19	728	NA NA
June	667 654	20	551	131	617	51 52	18	687	NA NA
July	654 629	19 18	534 521	132	602 576	52 52	18 19	672 647	NA NA
August	629 613	19	510	121 116	561	5∠ 55	15	631	NA NA
September October	600	23	501	118	556	52	15	623	I NA
November	599	20	498	117	552	54	13	619	l NA
December	603	20	501	119	561	49	13	623	l NA
Average	669	19	549	135	620	50	17	687	NA NA
2024 January	601	20	499	119	561	48	12	620	NA
February	603	20	500	120	560	50	13	622	NA
2-Month Average	602	20	499	119	560	49	12	621	NA
2023 2-Month Average	749	16	610	154	700	45	21	765	NA 000
2022 2-Month Average	603	16	502	116	560	34	24	618	998

NA=Not available.

Note: Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#crude (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • Rotary Rigs in Operation: Baker Hughes, Inc., Houston, TX, "North America Rig Count," used with permission. See http://phx.corporate-ir.net/phoenix.ahtml?e=79687&p=irol-reportsother. • Active Well Service Rig Count: Energy Workforce & Technology Council, Houston, TX.

Data after March 2022 from the Energy Workforce & Technology Council were not available in time for this publication.

^a Data are for rigs drilling for crude oil, rigs drilling for natural gas, and other rigs (not shown separately) drilling for miscellaneous purposes, such as service wells, injection wells, and stratigraphic tests.

^b Rotary rigs in operation are reported weekly on Fridays. Monthly data are averages of 4- or 5-week reporting periods. Multi-month data are averages of the reported weekly data over the covered months. Annual data are averages of 52- or 53-week reporting periods. Published data are rounded to the nearest whole

on whom to be a second of the such as service wells, injection wells, and stratigraphic tests. Therefore, the sum of "Crude Oil" and "Natural Gas" may not equal "Total" values. In addition, for "By Location," "By Type," and "By Trajectory," the sum of the components in each category may not equal "Total" values due to independent rounding.

^d The number of rigs doing true workovers (where tubing is pulled from the well), or doing rod string and pump repair operations, and that are, on average, crewed and working every day of the month.