**Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories**

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</thead>
<tbody>
<tr>
<td><strong>Supply (billion cubic feet per day)</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Total Marketed Production</td>
<td>71.74</td>
<td>73.55</td>
<td>75.72</td>
<td>77.77</td>
<td>78.39</td>
<td>79.23</td>
</tr>
<tr>
<td>Alaska</td>
<td>0.99</td>
<td>0.93</td>
<td>0.85</td>
<td>0.98</td>
<td>0.99</td>
<td>0.85</td>
</tr>
<tr>
<td>Federal GOM (a)</td>
<td>3.29</td>
<td>3.42</td>
<td>3.41</td>
<td>3.38</td>
<td>3.36</td>
<td>3.16</td>
</tr>
<tr>
<td>Lower 48 States (excl GOM).....</td>
<td>67.47</td>
<td>69.21</td>
<td>71.46</td>
<td>73.41</td>
<td>74.03</td>
<td>75.22</td>
</tr>
<tr>
<td>Total Dry Gas Production</td>
<td>67.84</td>
<td>69.33</td>
<td>71.30</td>
<td>73.31</td>
<td>74.00</td>
<td>75.77</td>
</tr>
<tr>
<td>LNG Gross Imports</td>
<td>0.17</td>
<td>0.17</td>
<td>0.15</td>
<td>0.16</td>
<td>0.33</td>
<td>0.17</td>
</tr>
<tr>
<td>LNG Gross Exports</td>
<td>0.03</td>
<td>0.02</td>
<td>0.09</td>
<td>0.03</td>
<td>0.06</td>
<td>0.00</td>
</tr>
<tr>
<td>Pipeline Gross Imports</td>
<td>8.44</td>
<td>6.52</td>
<td>6.47</td>
<td>7.47</td>
<td>8.26</td>
<td>6.41</td>
</tr>
<tr>
<td>Pipeline Gross Exports</td>
<td>4.67</td>
<td>3.89</td>
<td>3.85</td>
<td>4.13</td>
<td>4.92</td>
<td>4.87</td>
</tr>
<tr>
<td>Supplemental Gaseous Fuels</td>
<td>0.17</td>
<td>0.16</td>
<td>0.13</td>
<td>0.16</td>
<td>0.17</td>
<td>0.16</td>
</tr>
<tr>
<td>Net Inventory Withdrawals</td>
<td>22.75</td>
<td>-12.71</td>
<td>-12.96</td>
<td>0.55</td>
<td>18.59</td>
<td>16.95</td>
</tr>
<tr>
<td>Total Supply</td>
<td>94.67</td>
<td>59.56</td>
<td>61.15</td>
<td>77.49</td>
<td>96.38</td>
<td>76.87</td>
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<tr>
<td>Balancing Item (b)</td>
<td>0.43</td>
<td>1.64</td>
<td>0.59</td>
<td>-1.30</td>
<td>-0.08</td>
<td>0.12</td>
</tr>
<tr>
<td>Total Primary Supply</td>
<td>95.10</td>
<td>61.20</td>
<td>61.74</td>
<td>76.19</td>
<td>96.28</td>
<td>76.71</td>
</tr>
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</table>

**Consumption (billion cubic feet per day)**

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</thead>
<tbody>
<tr>
<td>Residential</td>
<td>28.70</td>
<td>7.48</td>
<td>3.69</td>
<td>15.97</td>
<td>27.27</td>
<td>7.30</td>
</tr>
<tr>
<td>Commercial</td>
<td>16.46</td>
<td>6.24</td>
<td>4.58</td>
<td>10.74</td>
<td>15.64</td>
<td>5.78</td>
</tr>
<tr>
<td>Industrial</td>
<td>22.92</td>
<td>20.03</td>
<td>19.66</td>
<td>21.32</td>
<td>23.00</td>
<td>20.89</td>
</tr>
<tr>
<td>Electric Power (c)</td>
<td>19.68</td>
<td>21.12</td>
<td>27.34</td>
<td>21.09</td>
<td>22.60</td>
<td>25.24</td>
</tr>
<tr>
<td>Lease and Plant Fuel</td>
<td>4.12</td>
<td>4.22</td>
<td>4.35</td>
<td>4.47</td>
<td>4.50</td>
<td>4.55</td>
</tr>
<tr>
<td>Pipeline and Distribution Use</td>
<td>3.14</td>
<td>2.02</td>
<td>2.04</td>
<td>2.51</td>
<td>3.16</td>
<td>2.11</td>
</tr>
<tr>
<td>Vehicle Use</td>
<td>0.09</td>
<td>0.09</td>
<td>0.09</td>
<td>0.09</td>
<td>0.09</td>
<td>0.09</td>
</tr>
<tr>
<td>Total Consumption</td>
<td>95.10</td>
<td>61.20</td>
<td>61.74</td>
<td>76.19</td>
<td>96.28</td>
<td>76.71</td>
</tr>
</tbody>
</table>

**End-of-period Inventories (billion cubic feet)**

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</thead>
<tbody>
<tr>
<td>West Consuming Region</td>
<td>184</td>
<td>362</td>
<td>483</td>
<td>464</td>
<td>352</td>
<td>484</td>
</tr>
</tbody>
</table>

Notes:
- Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.
- For a list of States in each inventory region refer to Methodology for EIA Weekly Underground Natural Gas Storage Estimates (http://tonto.eia.doe.gov/oog/info/ngs/methodology.html).

LNG: liquefied natural gas.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: Natural Gas Monthly, DOE/EIA-0130; and Electric Power Monthly, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: EIA Regional Short-Term Energy Model.