

Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories

U.S. Energy Information Administration | Short-Term Energy Outlook - May 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Supply (billion cubic feet per day)															
Total Marketed Production	63.83	65.96	66.30	68.74	69.16	<i>69.28</i>	<i>69.05</i>	<i>69.05</i>	<i>69.32</i>	<i>69.22</i>	<i>69.20</i>	<i>69.43</i>	66.22	<i>69.14</i>	<i>69.30</i>
Alaska	1.12	1.00	0.86	1.02	1.02	<i>0.79</i>	<i>0.89</i>	<i>0.91</i>	<i>0.97</i>	<i>0.88</i>	<i>0.95</i>	<i>0.95</i>	1.00	<i>0.90</i>	<i>0.94</i>
Federal GOM (a)	5.60	5.23	4.54	4.58	4.63	<i>4.52</i>	<i>4.21</i>	<i>4.30</i>	<i>4.63</i>	<i>4.50</i>	<i>4.32</i>	<i>4.42</i>	4.98	<i>4.41</i>	<i>4.47</i>
Lower 48 States (excl GOM)	57.10	59.73	60.90	63.14	63.51	<i>63.97</i>	<i>63.95</i>	<i>63.84</i>	<i>63.71</i>	<i>63.84</i>	<i>63.94</i>	<i>64.06</i>	60.24	<i>63.82</i>	<i>63.89</i>
Total Dry Gas Production	60.83	62.75	63.10	65.32	65.88	<i>65.98</i>	<i>65.76</i>	<i>65.76</i>	<i>66.02</i>	<i>65.92</i>	<i>65.90</i>	<i>66.12</i>	63.01	<i>65.84</i>	<i>65.99</i>
Gross Imports	11.04	8.95	8.97	8.94	9.27	<i>8.55</i>	<i>8.84</i>	<i>8.86</i>	<i>10.10</i>	<i>8.51</i>	<i>8.84</i>	<i>8.98</i>	9.47	<i>8.88</i>	<i>9.10</i>
Pipeline	9.80	7.89	8.20	8.16	8.61	<i>7.81</i>	<i>8.26</i>	<i>8.22</i>	<i>9.31</i>	<i>7.77</i>	<i>8.27</i>	<i>8.34</i>	8.51	<i>8.23</i>	<i>8.42</i>
LNG	1.23	1.05	0.77	0.78	0.66	<i>0.74</i>	<i>0.58</i>	<i>0.64</i>	<i>0.79</i>	<i>0.74</i>	<i>0.58</i>	<i>0.64</i>	0.96	<i>0.65</i>	<i>0.69</i>
Gross Exports	4.51	4.16	3.82	4.04	4.49	<i>4.39</i>	<i>4.01</i>	<i>4.35</i>	<i>4.75</i>	<i>4.38</i>	<i>4.11</i>	<i>4.46</i>	4.13	<i>4.31</i>	<i>4.42</i>
Net Imports	6.53	4.79	5.15	4.90	4.78	<i>4.15</i>	<i>4.83</i>	<i>4.51</i>	<i>5.36</i>	<i>4.13</i>	<i>4.74</i>	<i>4.52</i>	5.34	<i>4.57</i>	<i>4.68</i>
Supplemental Gaseous Fuels	0.19	0.14	0.16	0.18	0.19	<i>0.16</i>	<i>0.17</i>	<i>0.19</i>	<i>0.19</i>	<i>0.16</i>	<i>0.17</i>	<i>0.19</i>	0.17	<i>0.18</i>	<i>0.18</i>
Net Inventory Withdrawals	16.98	-10.45	-9.63	-0.51	10.85	<i>-8.52</i>	<i>-7.17</i>	<i>4.99</i>	<i>16.41</i>	<i>-10.82</i>	<i>-8.14</i>	<i>4.78</i>	-0.97	<i>0.03</i>	<i>0.50</i>
Total Supply	84.53	57.23	58.78	69.90	81.69	<i>61.77</i>	<i>63.59</i>	<i>75.45</i>	<i>87.97</i>	<i>59.39</i>	<i>62.67</i>	<i>75.60</i>	67.55	<i>70.62</i>	<i>71.35</i>
Balancing Item (b)	-0.62	-0.62	-0.11	-1.77	-0.55	<i>-0.13</i>	<i>-1.06</i>	<i>-0.66</i>	<i>0.96</i>	<i>-0.38</i>	<i>-0.55</i>	<i>-0.55</i>	-0.78	<i>-0.45</i>	<i>-0.16</i>
Total Primary Supply	83.91	56.61	58.67	68.13	81.14	<i>61.64</i>	<i>62.53</i>	<i>75.39</i>	<i>87.32</i>	<i>60.35</i>	<i>62.28</i>	<i>75.06</i>	66.76	<i>70.17</i>	<i>71.19</i>
Consumption (billion cubic feet per day)															
Residential	26.14	7.58	3.73	14.65	20.77	<i>6.98</i>	<i>3.71</i>	<i>17.16</i>	<i>24.72</i>	<i>6.91</i>	<i>3.68</i>	<i>16.90</i>	12.97	<i>12.15</i>	<i>13.00</i>
Commercial	14.76	5.90	4.36	9.75	12.45	<i>5.17</i>	<i>4.07</i>	<i>10.69</i>	<i>13.92</i>	<i>5.51</i>	<i>4.01</i>	<i>10.39</i>	8.66	<i>8.09</i>	<i>8.44</i>
Industrial	20.17	17.79	17.31	18.94	19.86	<i>18.10</i>	<i>17.84</i>	<i>19.40</i>	<i>20.62</i>	<i>18.15</i>	<i>18.02</i>	<i>19.48</i>	18.55	<i>18.80</i>	<i>19.06</i>
Electric Power (c)	16.75	19.88	27.74	18.85	21.69	<i>25.71</i>	<i>31.19</i>	<i>22.09</i>	<i>21.46</i>	<i>24.09</i>	<i>30.84</i>	<i>22.24</i>	20.83	<i>25.18</i>	<i>24.68</i>
Lease and Plant Fuel	3.65	3.78	3.79	3.93	3.96	<i>3.97</i>	<i>3.95</i>	<i>3.95</i>	<i>3.97</i>	<i>3.96</i>	<i>3.96</i>	<i>3.97</i>	3.79	<i>3.96</i>	<i>3.97</i>
Pipeline and Distribution Use	2.36	1.59	1.65	1.92	2.31	<i>1.64</i>	<i>1.67</i>	<i>2.01</i>	<i>2.54</i>	<i>1.64</i>	<i>1.68</i>	<i>1.99</i>	1.88	<i>1.91</i>	<i>1.96</i>
Vehicle Use	0.09	0.09	0.09	0.09	0.09	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	0.09	<i>0.09</i>	<i>0.09</i>
Total Consumption	83.91	56.61	58.67	68.13	81.14	<i>61.64</i>	<i>62.53</i>	<i>75.39</i>	<i>87.32</i>	<i>60.35</i>	<i>62.28</i>	<i>75.06</i>	66.76	<i>70.17</i>	<i>71.19</i>
End-of-period Inventories (billion cubic feet)															
Working Gas Inventory	1,581	2,530	3,416	3,462	2,473	<i>3,248</i>	<i>3,908</i>	<i>3,449</i>	<i>1,972</i>	<i>2,957</i>	<i>3,706</i>	<i>3,266</i>	3,462	<i>3,449</i>	<i>3,266</i>
Producing Region (d)	738	992	1,070	1,193	1,038	<i>1,176</i>	<i>1,251</i>	<i>1,174</i>	<i>840</i>	<i>1,105</i>	<i>1,170</i>	<i>1,099</i>	1,193	<i>1,174</i>	<i>1,099</i>
East Consuming Region (d)	618	1,188	1,879	1,822	1,085	<i>1,600</i>	<i>2,123</i>	<i>1,811</i>	<i>840</i>	<i>1,428</i>	<i>2,044</i>	<i>1,732</i>	1,822	<i>1,811</i>	<i>1,732</i>
West Consuming Region (d)	225	350	468	447	350	<i>472</i>	<i>534</i>	<i>464</i>	<i>293</i>	<i>424</i>	<i>492</i>	<i>435</i>	447	<i>464</i>	<i>435</i>

- = no data available

(a) Marketed production from U.S. Federal leases in the Gulf of Mexico.

(b) The balancing item represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas demand.

(c) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

 (d) For a list of States in each inventory region refer to *Methodology for EIA Weekly Underground Natural Gas Storage Estimates* (<http://tonto.eia.doe.gov/oog/info/ngs/methodology.html>).

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

LNG: liquefied natural gas.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Natural Gas Monthly*, DOE/EIA-0130; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.