

**Table 1. U.S. Energy Markets Summary**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Energy Production</b>															
Crude Oil Production (a) (million barrels per day) .....	12.94	13.23	13.25	13.41	13.28	13.46	13.39	13.50	13.42	13.39	13.19	13.12	13.21	13.41	13.28
Dry Natural Gas Production (billion cubic feet per day) .....	103.9	102.0	103.0	103.8	105.6	107.0	106.5	106.6	106.1	106.1	105.7	106.4	103.2	106.4	106.1
Coal Production (million short tons) .....	130	118	136	128	132	134	137	117	123	116	127	125	512	521	491
<b>Energy Consumption</b>															
Liquid Fuels (million barrels per day) .....	19.80	20.36	20.50	20.56	20.31	20.43	20.52	20.48	20.15	20.52	20.66	20.53	20.31	20.44	20.47
Natural Gas (billion cubic feet per day) .....	104.6	78.9	85.9	92.6	110.4	77.9	84.0	93.6	105.7	78.0	86.5	94.6	90.5	91.4	91.2
Coal (b) (million short tons) .....	100	91	121	99	118	98	124	99	104	89	123	100	411	439	416
Electricity (billion kilowatt hours per day) .....	10.73	10.82	12.69	10.53	11.35	10.89	12.91	10.72	11.29	11.17	13.44	11.04	11.20	11.47	11.74
Renewables (c) (quadrillion Btu) .....	2.09	2.23	2.14	2.13	2.13	2.27	2.22	2.20	2.27	2.48	2.36	2.29	8.58	8.82	9.40
Total Energy Consumption (d) (quadrillion Btu) .....	24.44	22.24	23.76	23.79	25.42	22.28	23.83	23.96	24.76	22.42	24.16	24.19	94.22	95.50	95.52
<b>Energy Prices</b>															
Crude Oil West Texas Intermediate Spo (dollars per barrel) .....	77.50	81.77	76.43	70.74	71.85	64.63	64.20	54.05	45.97	46.33	48.68	50.00	76.60	63.58	47.77
Natural Gas Henry Hub Spot (dollars per million Btu) .....	2.13	2.09	2.11	2.44	4.15	3.19	3.25	3.87	4.35	3.69	4.29	5.01	2.19	3.61	4.34
Coal (dollars per million Btu) .....	2.50	2.55	2.45	2.44	2.43	2.48	2.47	2.46	2.48	2.49	2.48	2.46	2.48	2.46	2.48
<b>Macroeconomic</b>															
Real Gross Domestic Product (billion chained 2017 dollars - SAAR) ...	23,054	23,224	23,400	23,542	23,513	23,588	23,665	23,775	23,907	24,058	24,192	24,297	23,305	23,635	24,114
Percent change from prior year .....	2.9	3.0	2.7	2.5	2.0	1.6	1.1	1.0	1.7	2.0	2.2	2.2	2.8	1.4	2.0
GDP Implicit Price Deflator (Index, 2017=100) .....	124.2	124.9	125.5	126.3	127.4	128.4	129.8	131.0	131.9	132.4	133.1	133.9	125.2	129.1	132.8
Percent change from prior year .....	2.4	2.6	2.2	2.5	2.6	2.7	3.4	3.7	3.5	3.2	2.5	2.2	2.4	3.1	2.8
Real Disposable Personal Income (billion chained 2017 dollars - SAAR) ...	17,452	17,497	17,506	17,614	17,722	17,859	17,803	17,843	18,218	18,377	18,508	18,649	17,517	17,807	18,438
Percent change from prior year .....	3.4	2.8	2.5	2.3	1.5	2.1	1.7	1.3	2.8	2.9	4.0	4.5	2.7	1.7	3.5
Manufacturing Production Index (Index, 2017=100) .....	99.5	99.8	99.6	99.3	100.2	100.6	100.7	100.7	100.6	100.8	101.3	101.5	99.5	100.6	101.0
Percent change from prior year .....	-0.6	-0.3	-0.4	-0.4	0.8	0.8	1.1	1.5	0.4	0.2	0.5	0.7	-0.4	1.0	0.5
<b>Weather</b>															
U.S. Heating Degree-Days .....	1,905	414	50	1,321	2,103	435	65	1,430	1,960	464	73	1,424	3,690	4,033	3,921
U.S. Cooling Degree-Days .....	54	496	942	141	53	464	926	106	51	451	979	107	1,633	1,549	1,589

(a) Includes lease condensate.

(b) Total consumption includes Independent Power Producer (IPP) consumption.

(c) Renewable energy includes minor components of non-marketed renewable energy that is neither bought nor sold, either directly or indirectly, as inputs to marketed energy.

EIA does not estimate or project end-use consumption of non-marketed renewable energy.

(d) The conversion from physical units to Btu is calculated using a subset of conversion factors used in the calculations of gross energy consumption in EIA's *Monthly Energy Review* (MER). Consequently, the historical data may not precisely match those published in the MER.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Prices are not adjusted for inflation.

**Sources:**

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*;

*Petroleum Supply Annual*; *Weekly Petroleum Status Report*; *Petroleum Marketing Monthly*; *Natural Gas Monthly*;

*Electric Power Monthly*; *Quarterly Coal Report*; and *International Petroleum Monthly*.

Minor discrepancies with published historical data are due to independent rounding.

Forecasts: EIA Short-Term Integrated Forecasting System. U.S. macroeconomic forecasts are based on the S&P Global model of the U.S. Economy.

**Table 2. Energy Prices**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Crude Oil (dollars per barrel)</b>															
West Texas Intermediate Spot Average .....	77.50	81.77	76.43	70.74	71.85	64.63	64.20	54.05	45.97	46.33	48.68	50.00	76.60	63.58	47.77
Brent Spot Average .....	82.96	84.72	80.03	74.65	75.83	68.01	67.40	58.05	49.97	49.67	52.00	54.00	80.56	67.22	51.43
U.S. Imported Average .....	72.31	79.58	74.83	69.38	70.83	63.62	61.71	51.30	43.21	43.60	45.94	47.25	74.17	62.10	45.04
U.S. Refiner Average Acquisition Cost .....	76.42	81.76	76.98	71.39	72.63	66.35	63.50	53.21	45.24	45.60	47.93	49.25	76.63	63.88	47.02
<b>U.S. Liquid Fuels (dollars per gallon)</b>															
<b>Wholesale Petroleum Product Prices</b>															
Gasoline .....	2.46	2.58	2.34	2.11	2.20	2.17	2.13	1.88	1.74	1.88	1.97	1.82	2.37	2.09	1.85
Diesel Fuel .....	2.70	2.51	2.31	2.23	2.39	2.18	2.34	2.25	2.09	2.00	2.18	2.23	2.44	2.29	2.12
Fuel Oil .....	2.64	2.42	2.09	2.07	2.31	2.08	2.23	2.20	2.06	1.93	2.09	2.17	2.30	2.21	2.06
Jet Fuel .....	2.68	2.52	2.27	2.15	2.29	2.07	2.15	2.02	1.96	1.90	2.06	2.14	2.40	2.13	2.02
No. 6 Residual Fuel Oil (a) .....	1.98	2.06	2.00	1.84	1.87	1.68	1.68	1.46	1.28	1.22	1.28	1.32	1.97	1.68	1.27
Propane Mont Belvieu Spot .....	0.84	0.75	0.74	0.78	0.90	0.78	0.68	0.62	0.58	0.60	0.63	0.65	0.78	0.74	0.62
<b>Retail Prices Including Taxes</b>															
Gasoline Regular Grade (b) .....	3.24	3.56	3.37	3.07	3.10	3.16	3.12	2.91	2.72	2.91	3.02	2.87	3.31	3.07	2.88
Gasoline All Grades (b) .....	3.36	3.68	3.48	3.19	3.22	3.28	3.25	3.04	2.85	3.04	3.14	3.00	3.43	3.20	3.01
On-highway Diesel Fuel .....	3.97	3.85	3.69	3.54	3.63	3.55	3.78	3.66	3.49	3.36	3.47	3.57	3.76	3.66	3.47
Heating Oil .....	3.79	3.66	3.54	3.43	3.75	3.47	3.50	3.47	3.26	3.15	3.27	3.40	3.61	3.55	3.27
Propane Residential .....	2.58	2.48	2.38	2.48	2.71	0.00	0.00	1.96	2.10	0.00	0.00	1.76	2.48	0.00	0.00
<b>Natural Gas</b>															
Henry Hub Spot (dollars per thousand cubic feet) .....	2.21	2.17	2.19	2.54	4.30	3.31	3.37	4.01	4.52	3.84	4.45	5.20	2.28	3.75	4.50
Henry Hub Spot (dollars per million Btu) .....	2.13	2.09	2.11	2.44	4.15	3.19	3.25	3.87	4.35	3.69	4.29	5.01	2.19	3.61	4.34
<b>U.S. Retail Prices (dollars per thousand cubic feet)</b>															
Industrial Sector .....	4.54	3.40	3.33	4.31	5.69	4.54	4.01	4.79	5.57	4.52	4.93	5.90	3.93	4.79	5.26
Commercial Sector .....	9.84	10.34	10.99	10.13	10.25	11.64	11.56	9.83	9.94	10.48	11.22	10.35	10.14	10.47	10.29
Residential Sector .....	12.71	16.69	23.05	14.37	13.02	18.17	23.60	14.32	13.26	16.21	22.25	14.33	14.55	14.80	14.67
<b>U.S. Electricity</b>															
<b>Power Generation Fuel Costs (dollars per million Btu)</b>															
Coal .....	2.50	2.55	2.45	2.44	2.43	2.48	2.47	2.46	2.48	2.49	2.48	2.46	2.48	2.46	2.48
Natural Gas .....	3.37	2.37	2.37	3.03	4.98	3.27	3.35	4.12	4.87	3.83	4.27	5.24	2.75	3.87	4.53
Residual Fuel Oil (c) .....	18.84	18.55	17.84	16.16	16.29	14.97	13.50	12.42	11.54	11.27	10.90	11.16	17.79	14.46	11.23
Distillate Fuel Oil .....	20.14	19.56	18.46	17.67	18.56	17.44	18.04	17.46	16.61	15.65	16.71	17.29	19.01	18.01	16.61
<b>Prices to Ultimate Customers (cents per kilowatthour)</b>															
Industrial Sector .....	7.87	8.04	8.64	8.01	8.27	8.45	8.88	8.27	8.39	8.51	8.90	8.28	8.15	8.48	8.53
Commercial Sector .....	12.58	12.65	13.39	12.69	13.08	13.22	13.87	13.14	13.39	13.51	14.08	13.26	12.85	13.35	13.59
Residential Sector .....	16.01	16.53	16.67	16.70	16.44	17.44	17.49	17.41	17.29	18.15	18.13	18.00	16.48	17.19	17.90

(a) Average for all sulfur contents.

(b) Average self-service cash price.

(c) Includes fuel oils No. 4, No. 5, No. 6, and topped crude.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Prices are not adjusted for inflation; prices exclude taxes unless otherwise noted.

**Sources:**

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: Petroleum Marketing Monthly; Weekly Petroleum Status Report; Natural Gas Monthly; Electric Power Monthly; Monthly Energy Review; Heating Oil and Propane Update.

WTI and Brent crude oil spot prices, the Mt. Belvieu propane spot price, and the Henry Hub natural gas spot price are from Refinitiv, an LSEG company, via EIA ([https://www.eia.gov/dnav/pet/pet\\_pri\\_spt\\_s1\\_d.htm](https://www.eia.gov/dnav/pet/pet_pri_spt_s1_d.htm)).

Retail heating oil prices are from the Bureau of Labor Statistics, Consumer Price Index.

Minor discrepancies with published historical data are due to independent rounding.

Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 3a. World Petroleum and Other Liquid Fuels Production, Consumption, and Inventories**  
U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Production (million barrels per day) (a)</b>															
<b>World total</b> .....	<b>102.51</b>	<b>103.09</b>	<b>102.99</b>	<b>103.71</b>	<b>103.60</b>	<b>105.06</b>	<b>106.11</b>	<b>106.63</b>	<b>105.77</b>	<b>106.37</b>	<b>106.58</b>	<b>106.69</b>	<b>103.08</b>	<b>105.36</b>	<b>106.35</b>
Crude oil .....	76.99	76.47	76.16	76.72	77.25	78.00	78.71	79.39	78.92	78.79	78.73	78.86	76.59	78.34	78.82
Other liquids .....	25.52	26.61	26.83	26.99	26.35	27.06	27.39	27.24	26.85	27.58	27.85	27.83	26.49	27.01	27.53
<b>World total</b> .....	<b>102.51</b>	<b>103.09</b>	<b>102.99</b>	<b>103.71</b>	<b>103.60</b>	<b>105.06</b>	<b>106.11</b>	<b>106.63</b>	<b>105.77</b>	<b>106.37</b>	<b>106.58</b>	<b>106.69</b>	<b>103.08</b>	<b>105.36</b>	<b>106.35</b>
<b>OPEC total (b)</b> .....	<b>32.72</b>	<b>32.77</b>	<b>32.65</b>	<b>32.77</b>	<b>32.89</b>	<b>33.39</b>	<b>33.62</b>	<b>33.67</b>	<b>33.32</b>	<b>33.64</b>	<b>33.85</b>	<b>33.66</b>	<b>32.73</b>	<b>33.39</b>	<b>33.62</b>
Crude oil .....	27.10	27.13	27.00	27.12	27.18	27.69	27.91	27.93	27.53	27.82	27.99	27.77	27.09	27.68	27.78
Other liquids .....	5.62	5.63	5.64	5.65	5.71	5.70	5.70	5.74	5.79	5.81	5.86	5.89	5.64	5.71	5.84
<b>Non-OPEC total</b> .....	<b>69.79</b>	<b>70.32</b>	<b>70.35</b>	<b>70.94</b>	<b>70.71</b>	<b>71.67</b>	<b>72.49</b>	<b>72.96</b>	<b>72.45</b>	<b>72.73</b>	<b>72.73</b>	<b>73.03</b>	<b>70.35</b>	<b>71.96</b>	<b>72.73</b>
Crude oil .....	49.89	49.34	49.16	49.60	50.07	50.31	50.80	51.46	51.38	50.97	50.74	51.09	49.50	50.66	51.04
Other liquids .....	19.90	20.98	21.19	21.34	20.64	21.36	21.69	21.50	21.06	21.76	21.99	21.94	20.85	21.30	21.69
<b>Consumption (million barrels per day) (c)</b>															
<b>World total</b> .....	<b>101.66</b>	<b>102.74</b>	<b>103.29</b>	<b>103.26</b>	<b>102.13</b>	<b>103.71</b>	<b>104.49</b>	<b>104.53</b>	<b>103.47</b>	<b>104.90</b>	<b>105.74</b>	<b>105.48</b>	<b>102.74</b>	<b>103.72</b>	<b>104.91</b>
<b>OECD total (d)</b> .....	<b>44.79</b>	<b>45.59</b>	<b>46.24</b>	<b>46.06</b>	<b>45.16</b>	<b>45.51</b>	<b>46.07</b>	<b>45.93</b>	<b>45.36</b>	<b>45.46</b>	<b>46.19</b>	<b>45.92</b>	<b>45.67</b>	<b>45.67</b>	<b>45.74</b>
Canada .....	2.37	2.30	2.45	2.38	2.40	2.38	2.47	2.40	2.36	2.33	2.46	2.39	2.38	2.41	2.39
Europe .....	12.85	13.63	14.04	13.51	12.95	13.59	13.92	13.53	13.15	13.58	13.98	13.54	13.51	13.50	13.57
Japan .....	3.44	2.95	2.91	3.27	3.35	2.86	2.87	3.18	3.36	2.76	2.81	3.12	3.14	3.07	3.01
United States .....	19.80	20.36	20.50	20.56	20.31	20.43	20.52	20.48	20.15	20.52	20.66	20.53	20.31	20.44	20.47
U.S. Territories .....	0.11	0.12	0.13	0.12	0.12	0.12	0.13	0.12	0.11	0.11	0.12	0.12	0.12	0.12	0.12
Other OECD .....	6.22	6.22	6.20	6.21	6.04	6.14	6.15	6.20	6.22	6.15	6.16	6.22	6.21	6.13	6.19
<b>Non-OECD total</b> .....	<b>56.87</b>	<b>57.16</b>	<b>57.05</b>	<b>57.19</b>	<b>56.97</b>	<b>58.19</b>	<b>58.42</b>	<b>58.60</b>	<b>58.11</b>	<b>59.43</b>	<b>59.55</b>	<b>59.56</b>	<b>57.07</b>	<b>58.05</b>	<b>59.17</b>
China .....	16.27	16.47	16.14	16.36	16.39	16.65	16.41	16.77	16.73	16.89	16.64	16.95	16.31	16.55	16.80
Eurasia .....	4.84	5.00	5.35	5.25	4.84	5.00	5.33	5.22	4.88	5.04	5.38	5.26	5.11	5.10	5.14
Europe .....	0.76	0.78	0.78	0.78	0.74	0.77	0.79	0.79	0.74	0.77	0.79	0.79	0.77	0.77	0.77
Other Asia .....	14.99	14.84	14.17	14.59	14.97	15.03	14.69	15.24	15.40	15.65	15.20	15.64	14.65	14.98	15.47
Other non-OECD .....	20.01	20.07	20.62	20.21	20.03	20.74	21.21	20.59	20.35	21.08	21.55	20.92	20.23	20.65	20.98
<b>Total crude oil and other liquids inventory net withdrawals (million barrels per day)</b>															
<b>World total</b> .....	<b>-0.85</b>	<b>-0.35</b>	<b>0.30</b>	<b>-0.45</b>	<b>-1.47</b>	<b>-1.35</b>	<b>-1.62</b>	<b>-2.10</b>	<b>-2.30</b>	<b>-1.47</b>	<b>-0.83</b>	<b>-1.21</b>	<b>-0.34</b>	<b>-1.64</b>	<b>-1.45</b>
United States .....	0.13	-0.64	0.00	0.23	0.33	-0.44	-0.28	-0.01	-0.09	-0.36	0.00	0.23	-0.07	-0.10	-0.05
Other OECD .....	-0.13	-0.31	0.30	0.22	-0.30	-0.05	-0.41	-0.63	-0.67	-0.33	-0.25	-0.43	0.02	-0.35	-0.42
Other inventory draws and balance .....	-0.85	0.60	0.00	-0.91	-1.50	-0.87	-0.93	-1.46	-1.54	-0.78	-0.59	-1.01	-0.29	-1.19	-0.98
<b>End-of-period commercial crude oil and other liquids inventories (million barrels)</b>															
<b>OECD total</b> .....	<b>2,757</b>	<b>2,834</b>	<b>2,796</b>	<b>2,744</b>	<b>2,738</b>	<b>2,776</b>	<b>2,833</b>	<b>2,882</b>	<b>2,943</b>	<b>3,006</b>	<b>3,029</b>	<b>3,047</b>	<b>2,744</b>	<b>2,882</b>	<b>3,047</b>
United States .....	1,230	1,280	1,270	1,237	1,205	1,238	1,257	1,248	1,250	1,282	1,282	1,261	1,237	1,248	1,261
Other OECD .....	1,527	1,554	1,527	1,506	1,533	1,538	1,575	1,634	1,694	1,724	1,747	1,786	1,506	1,634	1,786

(a) Includes crude oil, lease condensate, natural gas plant liquids, other liquids, refinery processing gain, and other unaccounted-for liquids. Differences in the reported historical production data across countries could result in some inconsistencies in the delineation between crude oil and other liquid fuels.

(b) OPEC = Organization of the Petroleum Exporting Countries: Algeria, Congo (Brazzaville), Equatorial Guinea, Gabon, Iran, Iraq, Kuwait, Libya, Nigeria, Saudi Arabia, United Arab Emirates, and Venezuela.

(c) Consumption of petroleum by the OECD countries is the same as "petroleum product supplied," defined in the glossary of the EIA Petroleum Supply Monthly (DOE/EIA-0109). Consumption of petroleum by the non-OECD countries is "apparent consumption," which includes internal consumption, refinery fuel and loss, and bunkering.

(d) OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, Chile, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Israel, Italy, Japan, Latvia, Lithuania, Luxembourg, Mexico, Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, Slovenia, South Korea, Spain, Sweden, Switzerland, Türkiye, United Kingdom, and United States.

**Notes:**

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Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

Historical data: Energy Information Administration *International Energy Statistics* (<https://www.eia.gov/international/data/world>).

Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 3b. Non-OPEC Petroleum and Other Liquid Fuels Production (million barrels per day)**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Petroleum and other liquid fuels production (a)</b>															
<b>Non-OPEC total (b)</b>	<b>69.79</b>	<b>70.32</b>	<b>70.35</b>	<b>70.94</b>	<b>70.71</b>	<b>71.67</b>	<b>72.49</b>	<b>72.96</b>	<b>72.45</b>	<b>72.73</b>	<b>72.73</b>	<b>73.03</b>	<b>70.35</b>	<b>71.96</b>	<b>72.73</b>
<b>North America total</b>	<b>29.90</b>	<b>30.59</b>	<b>30.84</b>	<b>31.54</b>	<b>30.89</b>	<b>31.26</b>	<b>31.36</b>	<b>31.59</b>	<b>31.34</b>	<b>31.25</b>	<b>31.34</b>	<b>31.49</b>	<b>30.72</b>	<b>31.28</b>	<b>31.35</b>
Canada	5.95	5.82	5.92	6.29	6.28	6.06	6.24	6.41	6.40	6.09	6.30	6.51	6.00	6.25	6.33
Mexico	2.05	2.00	2.04	1.95	1.87	1.85	1.83	1.80	1.80	1.78	1.76	1.74	2.01	1.83	1.77
United States	21.91	22.77	22.88	23.30	22.75	23.35	23.29	23.39	23.13	23.38	23.28	23.24	22.71	23.20	23.26
<b>Central and South America total</b>	<b>7.01</b>	<b>7.50</b>	<b>7.74</b>	<b>7.33</b>	<b>7.14</b>	<b>7.66</b>	<b>8.12</b>	<b>7.91</b>	<b>7.80</b>	<b>8.35</b>	<b>8.49</b>	<b>8.20</b>	<b>7.39</b>	<b>7.71</b>	<b>8.21</b>
Argentina	0.86	0.87	0.91	0.94	0.93	0.94	0.98	1.01	1.03	1.04	1.06	1.08	0.89	0.97	1.06
Brazil	3.90	4.39	4.67	4.15	3.99	4.51	4.88	4.46	4.36	4.90	5.03	4.68	4.28	4.46	4.75
Colombia	0.80	0.82	0.80	0.79	0.79	0.77	0.78	0.77	0.77	0.76	0.76	0.76	0.80	0.78	0.76
Guyana	0.64	0.62	0.57	0.64	0.63	0.65	0.69	0.87	0.87	0.87	0.87	0.91	0.62	0.71	0.88
<b>Europe total</b>	<b>3.94</b>	<b>3.85</b>	<b>3.72</b>	<b>3.90</b>	<b>3.95</b>	<b>3.85</b>	<b>3.99</b>	<b>4.11</b>	<b>4.06</b>	<b>3.95</b>	<b>3.86</b>	<b>3.98</b>	<b>3.85</b>	<b>3.97</b>	<b>3.96</b>
Norway	2.06	2.01	1.95	2.01	1.97	1.96	2.12	2.21	2.18	2.10	2.07	2.12	2.01	2.06	2.12
United Kingdom	0.77	0.74	0.68	0.77	0.82	0.75	0.75	0.78	0.76	0.74	0.67	0.73	0.74	0.77	0.73
<b>Eurasia total</b>	<b>13.79</b>	<b>13.40</b>	<b>13.20</b>	<b>13.19</b>	<b>13.53</b>	<b>13.60</b>	<b>13.61</b>	<b>13.86</b>	<b>13.88</b>	<b>13.78</b>	<b>13.63</b>	<b>13.86</b>	<b>13.39</b>	<b>13.65</b>	<b>13.79</b>
Azerbaijan	0.60	0.59	0.59	0.60	0.57	0.57	0.56	0.56	0.55	0.54	0.53	0.53	0.60	0.57	0.54
Kazakhstan	2.00	1.90	1.90	1.82	2.16	2.18	2.23	2.26	2.26	2.21	2.16	2.25	1.90	2.21	2.22
Russia	10.83	10.55	10.34	10.42	10.44	10.47	10.43	10.66	10.69	10.64	10.56	10.70	10.53	10.50	10.65
<b>Middle East total</b>	<b>3.14</b>	<b>3.17</b>	<b>3.15</b>	<b>3.17</b>	<b>3.16</b>	<b>3.23</b>	<b>3.25</b>	<b>3.26</b>	<b>3.26</b>	<b>3.27</b>	<b>3.32</b>	<b>3.38</b>	<b>3.16</b>	<b>3.22</b>	<b>3.31</b>
Oman	1.01	1.00	1.00	1.00	1.00	1.00	1.02	1.04	1.04	1.04	1.04	1.04	1.00	1.01	1.04
Qatar	1.86	1.87	1.88	1.88	1.88	1.88	1.88	1.88	1.88	1.88	1.93	1.99	1.87	1.88	1.92
<b>Africa total</b>	<b>2.63</b>	<b>2.50</b>	<b>2.55</b>	<b>2.58</b>	<b>2.58</b>	<b>2.57</b>	<b>2.68</b>	<b>2.70</b>	<b>2.63</b>	<b>2.62</b>	<b>2.61</b>	<b>2.60</b>	<b>2.57</b>	<b>2.64</b>	<b>2.61</b>
Angola	1.20	1.16	1.17	1.13	1.08	1.01	1.07	1.09	1.07	1.06	1.04	1.03	1.16	1.07	1.05
Egypt	0.66	0.65	0.63	0.62	0.61	0.62	0.63	0.63	0.59	0.59	0.59	0.59	0.64	0.62	0.59
<b>Asia and Oceania total</b>	<b>9.37</b>	<b>9.31</b>	<b>9.15</b>	<b>9.24</b>	<b>9.46</b>	<b>9.50</b>	<b>9.48</b>	<b>9.53</b>	<b>9.48</b>	<b>9.50</b>	<b>9.48</b>	<b>9.52</b>	<b>9.27</b>	<b>9.49</b>	<b>9.50</b>
China	5.39	5.36	5.29	5.30	5.51	5.48	5.42	5.46	5.45	5.48	5.47	5.51	5.33	5.47	5.48
India	0.95	0.95	0.94	0.95	0.97	0.97	0.97	0.98	1.01	1.01	1.01	1.02	0.95	0.97	1.01
Indonesia	0.86	0.88	0.86	0.87	0.88	0.88	0.88	0.87	0.87	0.87	0.86	0.86	0.87	0.88	0.87
Malaysia	0.60	0.58	0.53	0.57	0.59	0.58	0.58	0.59	0.56	0.56	0.55	0.55	0.57	0.59	0.55
<b>Unplanned production outages</b>															
<b>Non-OPEC total</b>	<b>1.08</b>	<b>1.15</b>	<b>1.37</b>	<b>1.36</b>	<b>1.28</b>	<b>1.16</b>	-	-	-	-	-	-	<b>1.24</b>	-	-

(a) Includes crude oil, lease condensate, natural gas plant liquids, other liquids, refinery processing gain, and other unaccounted-for liquids.

(b) OPEC = Organization of the Petroleum Exporting Countries: Algeria, Congo (Brazzaville), Equatorial Guinea, Gabon, Iran, Iraq, Kuwait, Libya, Nigeria, Saudi Arabia, United Arab Emirates, and Venezuela.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

Historical data: Energy Information Administration *International Energy Statistics* (<https://www.eia.gov/international/data/world>).

Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 3c. World Petroleum and Other Liquid Fuels Production (million barrels per day)**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Petroleum and other liquid fuels production (a)</b>															
<b>World total</b> .....	<b>102.51</b>	<b>103.09</b>	<b>102.99</b>	<b>103.71</b>	<b>103.60</b>	<b>105.06</b>	<b>106.11</b>	<b>106.63</b>	<b>105.77</b>	<b>106.37</b>	<b>106.58</b>	<b>106.69</b>	<b>103.08</b>	<b>105.36</b>	<b>106.35</b>
OPEC+ total (b) .....	43.67	43.00	42.86	42.63	42.87	43.37	43.97	44.38	43.99	44.19	44.23	44.25	43.04	43.65	44.17
United States .....	21.91	22.77	22.88	23.30	22.75	23.35	23.29	23.39	23.13	23.38	23.28	23.24	22.71	23.20	23.26
Non-OPEC+ excluding United States .....	36.93	37.32	37.26	37.79	37.98	38.34	38.84	38.87	38.64	38.80	39.07	39.21	37.33	38.51	38.93
<b>OPEC total (c)</b> .....	<b>32.72</b>	<b>32.77</b>	<b>32.65</b>	<b>32.77</b>	<b>32.89</b>	<b>33.39</b>	<b>33.62</b>	<b>33.67</b>	<b>33.32</b>	<b>33.64</b>	<b>33.85</b>	<b>33.66</b>	<b>32.73</b>	<b>33.39</b>	<b>33.62</b>
Algeria .....	1.38	1.37	1.38	1.38	1.38	1.39	-	-	-	-	-	-	1.38	-	-
Congo (Brazzaville) .....	0.26	0.26	0.25	0.24	0.25	0.24	-	-	-	-	-	-	0.25	-	-
Equatorial Guinea .....	0.10	0.09	0.10	0.10	0.09	0.09	-	-	-	-	-	-	0.10	-	-
Gabon .....	0.21	0.22	0.21	0.22	0.23	0.24	-	-	-	-	-	-	0.21	-	-
Iran .....	4.55	4.58	4.66	4.71	4.74	4.69	-	-	-	-	-	-	4.63	-	-
Iraq .....	4.54	4.57	4.56	4.35	4.45	4.44	-	-	-	-	-	-	4.51	-	-
Kuwait .....	2.77	2.81	2.76	2.76	2.72	2.79	-	-	-	-	-	-	2.78	-	-
Libya .....	1.20	1.28	0.99	1.26	1.34	1.39	-	-	-	-	-	-	1.18	-	-
Nigeria .....	1.57	1.52	1.59	1.57	1.64	1.68	-	-	-	-	-	-	1.56	-	-
Saudi Arabia .....	10.79	10.68	10.71	10.66	10.68	10.98	-	-	-	-	-	-	10.71	-	-
United Arab Emirates .....	4.49	4.47	4.51	4.59	4.38	4.46	-	-	-	-	-	-	4.51	-	-
Venezuela .....	0.86	0.90	0.93	0.92	0.98	1.01	-	-	-	-	-	-	0.90	-	-
<b>OPEC+ total (b)</b> .....	<b>43.67</b>	<b>43.00</b>	<b>42.86</b>	<b>42.63</b>	<b>42.87</b>	<b>43.37</b>	<b>43.97</b>	<b>44.38</b>	<b>43.99</b>	<b>44.19</b>	<b>44.23</b>	<b>44.25</b>	<b>43.04</b>	<b>43.65</b>	<b>44.17</b>
<b>OPEC members subject to OPEC+ agreements (d)</b> .....	<b>26.11</b>	<b>26.00</b>	<b>26.07</b>	<b>25.87</b>	<b>25.83</b>	<b>26.30</b>	<b>26.84</b>	<b>27.02</b>	<b>26.65</b>	<b>26.96</b>	<b>27.18</b>	<b>26.99</b>	<b>26.01</b>	<b>26.50</b>	<b>26.95</b>
<b>OPEC+ other participants total</b> .....	<b>17.56</b>	<b>17.00</b>	<b>16.79</b>	<b>16.75</b>	<b>17.04</b>	<b>17.07</b>	<b>17.13</b>	<b>17.36</b>	<b>17.34</b>	<b>17.23</b>	<b>17.06</b>	<b>17.25</b>	<b>17.02</b>	<b>17.15</b>	<b>17.22</b>
Azerbaijan .....	0.80	0.59	0.59	0.60	0.57	0.57	0.56	0.56	0.55	0.54	0.53	0.53	0.60	0.57	0.54
Bahrain .....	0.18	0.20	0.17	0.19	0.20	0.19	0.19	0.18	0.17	0.18	0.18	0.18	0.19	0.19	0.18
Brunei .....	0.10	0.08	0.11	0.11	0.11	0.10	0.11	0.11	0.11	0.10	0.10	0.10	0.10	0.11	0.10
Kazakhstan .....	2.00	1.90	1.90	1.82	2.16	2.18	2.23	2.26	2.26	2.21	2.16	2.25	1.90	2.21	2.22
Malaysia .....	0.80	0.58	0.53	0.57	0.59	0.58	0.58	0.59	0.56	0.56	0.55	0.55	0.57	0.59	0.55
Mexico .....	2.05	2.00	2.04	1.95	1.87	1.85	1.83	1.80	1.80	1.78	1.76	1.74	2.01	1.83	1.77
Oman .....	1.01	1.00	1.00	1.00	1.00	1.00	1.02	1.04	1.04	1.04	1.04	1.04	1.00	1.01	1.04
Russia .....	10.83	10.55	10.34	10.42	10.44	10.47	10.43	10.66	10.69	10.64	10.56	10.70	10.53	10.50	10.65
South Sudan .....	0.13	0.06	0.06	0.06	0.07	0.10	0.14	0.14	0.14	0.14	0.14	0.14	0.08	0.11	0.14
Sudan .....	0.06	0.04	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.04	0.03	0.03

(a) Includes crude oil, lease condensate, natural gas plant liquids, other liquids, refinery processing gain, and other unaccounted-for liquids.

(b) OPEC+ total = OPEC members subject to OPEC+ agreements plus Azerbaijan, Bahrain, Brunei, Kazakhstan, Malaysia, Mexico, Oman, Russia, South Sudan, and Sudan.

(c) OPEC = Organization of the Petroleum Exporting Countries: Algeria, Congo (Brazzaville), Equatorial Guinea, Gabon, Iran, Iraq, Kuwait, Libya, Nigeria, Saudi Arabia, United Arab Emirates, and Venezuela.

(d) Iran, Libya, and Venezuela are not subject to the OPEC+ agreements.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

Historical data: Energy Information Administration *International Energy Statistics* (<https://www.eia.gov/international/data/world>).

Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 3d. World Crude Oil Production (million barrels per day)**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Crude oil production (a)</b>															
<b>World total</b>	<b>76.99</b>	<b>76.47</b>	<b>76.16</b>	<b>76.72</b>	<b>77.25</b>	<b>78.00</b>	<b>78.71</b>	<b>79.39</b>	<b>78.92</b>	<b>78.79</b>	<b>78.73</b>	<b>78.86</b>	<b>76.59</b>	<b>78.34</b>	<b>78.82</b>
OPEC+ total (b)	36.63	36.07	35.93	35.49	35.69	36.28	37.01	37.22	36.82	37.08	37.20	37.01	36.03	36.56	37.02
United States	12.94	13.23	13.25	13.41	13.28	13.46	13.39	13.50	13.42	13.39	13.19	13.12	13.21	13.41	13.28
Non-OPEC+ excluding United States	27.42	27.18	26.99	27.82	28.28	28.25	28.31	28.67	28.68	28.33	28.35	28.73	27.35	28.38	28.52
<b>OPEC total (c)</b>	<b>27.10</b>	<b>27.13</b>	<b>27.00</b>	<b>27.12</b>	<b>27.18</b>	<b>27.69</b>	<b>27.91</b>	<b>27.93</b>	<b>27.53</b>	<b>27.82</b>	<b>27.99</b>	<b>27.77</b>	<b>27.09</b>	<b>27.68</b>	<b>27.78</b>
Algeria	0.91	0.90	0.91	0.91	0.91	0.92	-	-	-	-	-	-	0.91	-	-
Congo (Brazzaville)	0.25	0.25	0.24	0.23	0.24	0.23	-	-	-	-	-	-	0.24	-	-
Equatorial Guinea	0.06	0.05	0.06	0.06	0.06	0.05	-	-	-	-	-	-	0.06	-	-
Gabon	0.21	0.22	0.21	0.22	0.23	0.24	-	-	-	-	-	-	0.22	-	-
Iran	3.24	3.26	3.34	3.39	3.40	3.37	-	-	-	-	-	-	3.31	-	-
Iraq	4.43	4.46	4.45	4.25	4.31	4.32	-	-	-	-	-	-	4.40	-	-
Kuwait	2.46	2.49	2.44	2.44	2.43	2.48	-	-	-	-	-	-	2.46	-	-
Libya	1.10	1.19	0.89	1.17	1.25	1.29	-	-	-	-	-	-	1.09	-	-
Nigeria	1.28	1.24	1.31	1.30	1.37	1.42	-	-	-	-	-	-	1.28	-	-
Saudi Arabia	9.12	9.00	9.02	8.95	8.94	9.21	-	-	-	-	-	-	9.02	-	-
United Arab Emirates	3.25	3.23	3.27	3.35	3.14	3.22	-	-	-	-	-	-	3.27	-	-
Venezuela	0.79	0.83	0.86	0.85	0.91	0.94	-	-	-	-	-	-	0.83	-	-
<b>OPEC+ total (b)</b>	<b>36.63</b>	<b>36.07</b>	<b>35.93</b>	<b>35.49</b>	<b>35.69</b>	<b>36.28</b>	<b>37.01</b>	<b>37.22</b>	<b>36.82</b>	<b>37.08</b>	<b>37.20</b>	<b>37.01</b>	<b>36.03</b>	<b>36.56</b>	<b>37.02</b>
<b>OPEC members subject to OPEC+ agreements (d)</b>	<b>21.97</b>	<b>21.85</b>	<b>21.91</b>	<b>21.71</b>	<b>21.63</b>	<b>22.09</b>	<b>22.64</b>	<b>22.78</b>	<b>22.38</b>	<b>22.67</b>	<b>22.84</b>	<b>22.62</b>	<b>21.86</b>	<b>22.29</b>	<b>22.63</b>
<b>OPEC+ other participants total</b>	<b>14.66</b>	<b>14.22</b>	<b>14.02</b>	<b>13.78</b>	<b>14.07</b>	<b>14.19</b>	<b>14.37</b>	<b>14.44</b>	<b>14.44</b>	<b>14.40</b>	<b>14.35</b>	<b>14.38</b>	<b>14.17</b>	<b>14.27</b>	<b>14.39</b>
Azerbaijan	0.47	0.47	0.48	0.48	0.47	0.45	-	-	-	-	-	-	0.48	-	-
Bahrain	0.17	0.18	0.16	0.18	0.19	0.18	-	-	-	-	-	-	0.17	-	-
Brunei	0.08	0.06	0.09	0.08	0.09	0.08	-	-	-	-	-	-	0.08	-	-
Kazakhstan	1.58	1.52	1.53	1.39	1.73	1.78	-	-	-	-	-	-	1.50	-	-
Malaysia	0.37	0.36	0.31	0.34	0.36	0.34	-	-	-	-	-	-	0.34	-	-
Mexico	1.60	1.56	1.57	1.49	1.42	1.42	-	-	-	-	-	-	1.55	-	-
Oman	0.76	0.76	0.76	0.76	0.75	0.76	-	-	-	-	-	-	0.76	-	-
Russia	9.44	9.19	9.03	8.97	8.97	9.05	-	-	-	-	-	-	9.16	-	-
South Sudan	0.13	0.06	0.06	0.06	0.07	0.10	-	-	-	-	-	-	0.08	-	-
Sudan	0.06	0.03	0.03	0.03	0.03	0.03	-	-	-	-	-	-	0.04	-	-
<b>Crude oil production capacity</b>															
<b>OPEC total</b>	<b>31.19</b>	<b>31.33</b>	<b>31.21</b>	<b>31.49</b>	<b>31.77</b>	<b>31.86</b>	<b>31.58</b>	<b>31.46</b>	<b>31.52</b>	<b>31.67</b>	<b>31.71</b>	<b>31.71</b>	<b>31.31</b>	<b>31.67</b>	<b>31.65</b>
Middle East	26.48	26.53	26.63	26.64	26.70	26.67	26.45	26.40	26.46	26.61	26.66	26.66	26.57	26.55	26.60
Other	4.71	4.80	4.59	4.85	5.07	5.19	5.12	5.06	5.06	5.06	5.05	5.05	4.74	5.11	5.05
<b>Surplus crude oil production capacity</b>															
<b>OPEC total</b>	<b>4.09</b>	<b>4.20</b>	<b>4.21</b>	<b>4.37</b>	<b>4.59</b>	<b>4.17</b>	<b>3.66</b>	<b>3.54</b>	<b>3.99</b>	<b>3.85</b>	<b>3.72</b>	<b>3.94</b>	<b>4.22</b>	<b>3.99</b>	<b>3.87</b>
Middle East	3.98	4.08	4.10	4.26	4.48	4.06	3.57	3.47	3.91	3.77	3.64	3.85	4.11	3.89	3.79
Other	0.11	0.12	0.11	0.11	0.11	0.11	0.09	0.07	0.07	0.08	0.08	0.08	0.11	0.09	0.08
<b>Unplanned production outages</b>															
<b>OPEC total</b>	<b>1.47</b>	<b>1.39</b>	<b>1.55</b>	<b>1.31</b>	<b>1.25</b>	<b>1.28</b>	-	-	-	-	-	-	<b>1.43</b>	-	-

(a) Differences in the reported historical production data across countries could result in some inconsistencies in the delineation between crude oil and other liquid fuels.

(b) OPEC+ total = OPEC members subject to OPEC+ agreements plus Azerbaijan, Bahrain, Brunei, Kazakhstan, Malaysia, Mexico, Oman, Russia, South Sudan, and Sudan.

(c) OPEC = Organization of the Petroleum Exporting Countries: Algeria, Congo (Brazzaville), Equatorial Guinea, Gabon, Iran, Iraq, Kuwait, Libya, Nigeria, Saudi Arabia, United Arab Emirates, and Venezuela.

(d) Iran, Libya, and Venezuela are not subject to the OPEC+ agreements.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

Historical data: Energy Information Administration *International Energy Statistics* (<https://www.eia.gov/international/data/world>).

Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 3e. World Petroleum and Other Liquid Fuels Consumption (million barrels per day)**  
U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				2024	2025	2026
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
<b>Petroleum and other liquid fuels consumption (a)</b>															
<b>World total</b> .....	<b>101.66</b>	<b>102.74</b>	<b>103.29</b>	<b>103.26</b>	<b>102.13</b>	<b>103.71</b>	<b>104.49</b>	<b>104.53</b>	<b>103.47</b>	<b>104.90</b>	<b>105.74</b>	<b>105.48</b>	<b>102.74</b>	<b>103.72</b>	<b>104.91</b>
OECD total (b) .....	44.79	45.59	46.24	46.06	45.16	45.51	46.07	45.93	45.36	45.46	46.19	45.92	45.67	45.67	45.74
Non-OECD total .....	56.87	57.16	57.05	57.19	56.97	58.19	58.42	58.60	58.11	59.43	59.55	59.56	57.07	58.05	59.17
<b>World total</b> .....	<b>101.66</b>	<b>102.74</b>	<b>103.29</b>	<b>103.26</b>	<b>102.13</b>	<b>103.71</b>	<b>104.49</b>	<b>104.53</b>	<b>103.47</b>	<b>104.90</b>	<b>105.74</b>	<b>105.48</b>	<b>102.74</b>	<b>103.72</b>	<b>104.91</b>
<b>North America total</b> .....	<b>23.90</b>	<b>24.45</b>	<b>24.74</b>	<b>24.64</b>	<b>24.34</b>	<b>24.55</b>	<b>24.75</b>	<b>24.59</b>	<b>24.23</b>	<b>24.62</b>	<b>24.86</b>	<b>24.63</b>	<b>24.43</b>	<b>24.56</b>	<b>24.59</b>
Canada .....	2.37	2.30	2.45	2.38	2.40	2.38	2.47	2.40	2.36	2.33	2.46	2.39	2.38	2.41	2.39
Mexico .....	1.72	1.78	1.78	1.68	1.63	1.73	1.75	1.70	1.71	1.76	1.74	1.69	1.74	1.70	1.73
United States .....	19.80	20.36	20.50	20.56	20.31	20.43	20.52	20.48	20.15	20.52	20.66	20.53	20.31	20.44	20.47
<b>Central and South America total</b> .....	<b>6.61</b>	<b>6.78</b>	<b>6.90</b>	<b>6.83</b>	<b>6.73</b>	<b>6.89</b>	<b>7.01</b>	<b>6.96</b>	<b>6.80</b>	<b>6.96</b>	<b>7.09</b>	<b>7.04</b>	<b>6.78</b>	<b>6.90</b>	<b>6.98</b>
Brazil .....	3.17	3.23	3.32	3.30	3.24	3.31	3.40	3.39	3.30	3.36	3.45	3.45	3.26	3.34	3.39
<b>Europe total</b> .....	<b>13.61</b>	<b>14.41</b>	<b>14.82</b>	<b>14.29</b>	<b>13.69</b>	<b>14.36</b>	<b>14.71</b>	<b>14.32</b>	<b>13.90</b>	<b>14.35</b>	<b>14.77</b>	<b>14.33</b>	<b>14.28</b>	<b>14.27</b>	<b>14.34</b>
<b>Eurasia total</b> .....	<b>4.84</b>	<b>5.00</b>	<b>5.35</b>	<b>5.25</b>	<b>4.84</b>	<b>5.00</b>	<b>5.33</b>	<b>5.22</b>	<b>4.88</b>	<b>5.04</b>	<b>5.38</b>	<b>5.26</b>	<b>5.11</b>	<b>5.10</b>	<b>5.14</b>
Russia .....	3.70	3.79	4.11	3.95	3.64	3.76	4.08	3.91	3.67	3.79	4.11	3.95	3.89	3.85	3.88
<b>Middle East total</b> .....	<b>9.48</b>	<b>9.38</b>	<b>9.91</b>	<b>9.39</b>	<b>9.24</b>	<b>9.79</b>	<b>10.26</b>	<b>9.52</b>	<b>9.33</b>	<b>9.90</b>	<b>10.38</b>	<b>9.62</b>	<b>9.54</b>	<b>9.70</b>	<b>9.81</b>
<b>Africa total</b> .....	<b>4.61</b>	<b>4.62</b>	<b>4.54</b>	<b>4.70</b>	<b>4.78</b>	<b>4.78</b>	<b>4.66</b>	<b>4.81</b>	<b>4.93</b>	<b>4.93</b>	<b>4.80</b>	<b>4.96</b>	<b>4.62</b>	<b>4.76</b>	<b>4.91</b>
<b>Asia and Oceania total</b> .....	<b>38.60</b>	<b>38.10</b>	<b>37.03</b>	<b>38.16</b>	<b>38.51</b>	<b>38.34</b>	<b>37.77</b>	<b>39.12</b>	<b>39.41</b>	<b>39.09</b>	<b>38.46</b>	<b>39.64</b>	<b>37.97</b>	<b>38.44</b>	<b>39.15</b>
China .....	16.27	16.47	16.14	16.36	16.39	16.65	16.41	16.77	16.73	16.89	16.64	16.95	16.31	16.55	16.80
India .....	5.62	5.56	5.12	5.57	5.61	5.71	5.45	5.82	5.88	6.09	5.72	6.08	5.47	5.65	5.94
Japan .....	3.44	2.95	2.91	3.27	3.35	2.86	2.87	3.18	3.36	2.76	2.81	3.12	3.14	3.07	3.01
<b>Real gross domestic product (c)</b>															
World index, 2015 Q1 = 100 .....	130.6	131.7	132.7	134.2	135.0	135.8	136.5	137.5	138.3	139.6	140.8	142.1	132.3	136.2	140.2
Percent change from prior year .....	3.3	3.2	3.1	3.4	3.4	3.1	2.9	2.5	2.5	2.8	3.2	3.4	3.3	3.0	3.0
OECD index, 2015 = 100 .....	-	-	-	-	-	-	-	-	-	-	-	-	118.8	120.4	122.3
Percent change from prior year .....	-	-	-	-	-	-	-	-	-	-	-	-	1.7	1.4	1.5
Non-OECD index, 2015 = 100 .....	-	-	-	-	-	-	-	-	-	-	-	-	141.7	147.6	153.5
Percent change from prior year .....	-	-	-	-	-	-	-	-	-	-	-	-	4.5	4.1	4.0
<b>Nominal U.S. Dollar index (d)</b>															
Index, 2015 Q1 = 100 .....	114.8	116.6	116.6	119.6	121.3	116.4	114.8	116.0	116.6	116.8	116.8	116.7	116.9	117.1	116.7
Percent change from prior year .....	0.6	2.8	2.3	3.5	5.7	-0.2	-1.5	-3.0	-3.9	0.3	1.7	0.6	2.3	0.2	-0.4

(a) Consumption of petroleum by the OECD countries is the same as "petroleum product supplied," defined in the glossary of the EIA Petroleum Supply Monthly (DOE/EIA-0109). Consumption of petroleum by the non-OECD countries is "apparent consumption," which includes internal consumption, refinery fuel and loss, and bunkering.

(b) OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, Chile, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Israel, Italy, Japan, Latvia, Lithuania, Luxembourg, Mexico, Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, Slovenia, South Korea, Spain, Sweden, Switzerland, Türkiye, United Kingdom, and United States.

(c) GDP values for the individual countries in the indexes are converted to U.S. dollars at purchasing power parity and then summed to create values for the world, OECD, and non-OECD. Historical and forecast data are from Oxford Economics, and quarterly values are reindexed to 2015 Q1 by EIA.

(d) An increase in the index indicates an appreciation of the U.S. dollar against a basket of currencies, and a decrease in the index indicates a depreciation of the U.S. dollar against a basket of currencies. Historical data source is the Board of Governors of the U.S. Federal Reserve System Nominal Broad Trade-Weighted Dollar Index accessed via Oxford Economics. Forecast data are from Oxford Economics, and quarterly values are reindexed to 2015 Q1 by EIA.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

Historical data: Energy Information Administration *International Energy Statistics* (<https://www.eia.gov/international/data/world>) and Oxford Economics.

Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 4a. U.S. Petroleum and Other Liquids Supply, Consumption, and Inventories**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Supply (million barrels per day)</b>															
<b>U.S. total crude oil production (a)</b> .....	<b>12.94</b>	<b>13.23</b>	<b>13.25</b>	<b>13.41</b>	<b>13.28</b>	<b>13.46</b>	<b>13.39</b>	<b>13.50</b>	<b>13.42</b>	<b>13.39</b>	<b>13.19</b>	<b>13.12</b>	<b>13.21</b>	<b>13.41</b>	<b>13.28</b>
Alaska .....	0.43	0.42	0.40	0.43	0.44	0.43	0.40	0.44	0.44	0.43	0.42	0.47	0.42	0.43	0.44
Federal Gulf of America (b) .....	1.78	1.80	1.72	1.76	1.79	1.84	1.82	1.86	1.94	1.95	1.84	1.81	1.77	1.83	1.89
Lower 48 States (excl GOA) (c) .....	10.73	11.01	11.12	11.22	11.06	11.19	11.16	11.20	11.03	11.01	10.93	10.84	11.02	11.15	10.95
Appalachia region .....	0.15	0.15	0.16	0.17	0.18	0.20	0.19	0.18	0.18	0.18	0.17	0.17	0.16	0.19	0.18
Bakken region .....	1.22	1.24	1.22	1.24	1.20	1.16	1.17	1.20	1.18	1.16	1.18	1.17	1.23	1.18	1.17
Eagle Ford region .....	1.08	1.18	1.19	1.18	1.14	1.13	1.13	1.14	1.13	1.16	1.12	1.10	1.16	1.13	1.13
Haynesville region .....	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.02	0.03	0.03	0.03
Permian region .....	6.11	6.27	6.38	6.43	6.39	6.55	6.57	6.58	6.49	6.49	6.44	6.41	6.30	6.53	6.46
Rest of Lower 48 States .....	2.13	2.16	2.12	2.18	2.11	2.11	2.08	2.07	2.02	1.99	1.99	1.97	2.15	2.09	1.99
<b>Total Supply</b> .....	<b>19.79</b>	<b>20.36</b>	<b>20.50</b>	<b>20.56</b>	<b>20.31</b>	<b>20.43</b>	<b>20.52</b>	<b>20.48</b>	<b>20.15</b>	<b>20.52</b>	<b>20.66</b>	<b>20.53</b>	<b>20.30</b>	<b>20.44</b>	<b>20.47</b>
<b>Crude oil input to refineries</b> .....	<b>15.39</b>	<b>16.47</b>	<b>16.54</b>	<b>16.48</b>	<b>15.65</b>	<b>16.62</b>	<b>16.56</b>	<b>15.74</b>	<b>15.43</b>	<b>16.18</b>	<b>16.23</b>	<b>15.63</b>	<b>16.22</b>	<b>16.14</b>	<b>15.87</b>
U.S. total crude oil production (a) .....	12.94	13.23	13.25	13.41	13.28	13.46	13.39	13.50	13.42	13.39	13.19	13.12	13.21	13.41	13.28
Transfers to crude oil supply .....	0.50	0.64	0.61	0.70	0.67	0.59	0.61	0.62	0.63	0.62	0.63	0.61	0.61	0.62	0.62
Crude oil net imports (d) .....	2.12	2.62	2.69	2.48	2.07	2.48	2.56	1.89	1.82	2.19	2.22	1.96	2.48	2.25	2.05
SPR net withdrawals (e) .....	-0.10	-0.10	-0.11	-0.12	-0.03	-0.07	-0.07	-0.11	-0.07	0.00	0.00	0.00	-0.11	-0.07	-0.02
Commercial inventory net withdrawals .....	-0.23	0.08	0.26	0.02	-0.20	0.06	0.06	-0.14	-0.33	0.00	0.22	-0.06	0.03	-0.05	-0.04
Crude oil adjustment (f) .....	0.16	0.01	-0.17	-0.02	-0.13	0.09	0.01	-0.01	-0.03	-0.02	-0.03	0.00	-0.01	-0.01	-0.02
<b>Refinery processing gain</b> .....	<b>0.91</b>	<b>0.97</b>	<b>0.98</b>	<b>1.02</b>	<b>0.94</b>	<b>0.99</b>	<b>1.02</b>	<b>1.01</b>	<b>0.94</b>	<b>0.98</b>	<b>0.99</b>	<b>0.98</b>	<b>0.97</b>	<b>0.99</b>	<b>0.97</b>
<b>Natural Gas Plant Liquids Production</b> .....	<b>6.51</b>	<b>7.01</b>	<b>7.03</b>	<b>7.22</b>	<b>6.99</b>	<b>7.35</b>	<b>7.29</b>	<b>7.23</b>	<b>7.15</b>	<b>7.36</b>	<b>7.45</b>	<b>7.45</b>	<b>6.94</b>	<b>7.22</b>	<b>7.35</b>
<b>Renewables and oxygenate production (g)</b> .....	<b>1.34</b>	<b>1.33</b>	<b>1.40</b>	<b>1.43</b>	<b>1.33</b>	<b>1.34</b>	<b>1.38</b>	<b>1.43</b>	<b>1.42</b>	<b>1.44</b>	<b>1.43</b>	<b>1.47</b>	<b>1.38</b>	<b>1.37</b>	<b>1.44</b>
Fuel ethanol production .....	1.04	1.01	1.07	1.10	1.07	1.05	1.05	1.06	1.06	1.05	1.04	1.08	1.06	1.06	1.06
<b>Petroleum products adjustment (h)</b> .....	<b>0.21</b>	<b>0.22</b>	<b>0.22</b>	<b>0.22</b>	<b>0.21</b>	<b>0.21</b>	<b>0.21</b>	<b>0.22</b>	<b>0.21</b>	<b>0.21</b>	<b>0.21</b>	<b>0.21</b>	<b>0.22</b>	<b>0.21</b>	<b>0.21</b>
<b>Petroleum products transfers to crude oil supply</b> .....	<b>-0.50</b>	<b>-0.64</b>	<b>-0.61</b>	<b>-0.70</b>	<b>-0.67</b>	<b>-0.59</b>	<b>-0.61</b>	<b>-0.62</b>	<b>-0.63</b>	<b>-0.62</b>	<b>-0.63</b>	<b>-0.61</b>	<b>-0.61</b>	<b>-0.62</b>	<b>-0.62</b>
<b>Petroleum product net imports (d)</b> .....	<b>-4.53</b>	<b>-4.40</b>	<b>-4.90</b>	<b>-5.43</b>	<b>-4.71</b>	<b>-5.05</b>	<b>-5.06</b>	<b>-4.77</b>	<b>-4.69</b>	<b>-4.66</b>	<b>-4.81</b>	<b>-4.89</b>	<b>-4.82</b>	<b>-4.90</b>	<b>-4.76</b>
Hydrocarbon gas liquids .....	-2.59	-2.68	-2.76	-2.92	-2.84	-2.92	-2.95	-2.96	-2.99	-3.12	-3.10	-3.14	-2.74	-2.92	-3.09
Unfinished oils .....	0.09	0.21	0.12	0.13	0.14	0.05	0.17	0.11	0.15	0.13	0.14	0.07	0.14	0.12	0.12
Other hydrocarbons and oxygenates .....	-0.06	-0.08	-0.07	-0.10	-0.15	-0.17	-0.14	-0.14	-0.18	-0.16	-0.14	-0.15	-0.08	-0.15	-0.16
Total motor gasoline .....	-0.36	0.00	-0.09	-0.46	-0.31	0.01	-0.07	-0.12	-0.16	0.24	0.09	-0.09	-0.23	-0.12	0.02
Jet fuel .....	-0.09	-0.08	-0.11	-0.13	-0.11	-0.12	-0.13	-0.09	-0.06	-0.02	-0.04	-0.05	-0.10	-0.11	-0.04
Distillate fuel oil .....	-0.86	-1.20	-1.31	-1.25	-0.87	-1.24	-1.25	-1.00	-0.88	-1.09	-1.08	-0.92	-1.15	-1.09	-0.99
Residual fuel oil .....	-0.03	-0.04	-0.06	0.00	0.03	-0.06	-0.06	0.03	0.04	0.03	0.00	0.05	-0.03	-0.02	0.03
Other oils (i) .....	-0.64	-0.54	-0.61	-0.70	-0.59	-0.60	-0.63	-0.61	-0.62	-0.68	-0.67	-0.67	-0.62	-0.61	-0.66
<b>Petroleum product inventory net withdrawals</b> .....	<b>0.46</b>	<b>-0.62</b>	<b>-0.15</b>	<b>0.33</b>	<b>0.56</b>	<b>-0.43</b>	<b>-0.27</b>	<b>0.24</b>	<b>0.31</b>	<b>-0.36</b>	<b>-0.22</b>	<b>0.29</b>	<b>0.00</b>	<b>0.02</b>	<b>0.00</b>
<b>Consumption (million barrels per day)</b>															
<b>U.S. total petroleum products consumption</b> .....	<b>19.80</b>	<b>20.36</b>	<b>20.50</b>	<b>20.56</b>	<b>20.31</b>	<b>20.43</b>	<b>20.52</b>	<b>20.48</b>	<b>20.15</b>	<b>20.52</b>	<b>20.66</b>	<b>20.53</b>	<b>20.31</b>	<b>20.44</b>	<b>20.47</b>
Hydrocarbon gas liquids .....	3.80	3.39	3.40	3.96	4.06	3.50	3.51	3.89	4.01	3.52	3.55	3.97	3.64	3.74	3.76
Other hydrocarbons and oxygenates .....	0.30	0.33	0.34	0.33	0.22	0.23	0.26	0.29	0.27	0.31	0.31	0.31	0.32	0.25	0.30
Motor gasoline .....	8.57	9.12	9.18	8.89	8.64	9.09	9.07	8.84	8.62	9.14	9.06	8.80	8.94	8.91	8.90
Jet fuel .....	1.58	1.73	1.76	1.70	1.60	1.77	1.75	1.70	1.61	1.79	1.79	1.73	1.70	1.71	1.73
Distillate fuel oil .....	3.82	3.73	3.76	3.82	3.98	3.84	3.80	3.87	3.89	3.81	3.83	3.86	3.78	3.87	3.85
Residual fuel oil .....	0.28	0.30	0.27	0.30	0.32	0.25	0.29	0.30	0.28	0.28	0.28	0.29	0.29	0.29	0.28
Other oils (i) .....	1.44	1.77	1.78	1.55	1.48	1.76	1.85	1.61	1.46	1.69	1.84	1.58	1.64	1.67	1.64
<b>Total petroleum and other liquid fuels net imports (d)</b> .....	<b>-2.41</b>	<b>-1.78</b>	<b>-2.20</b>	<b>-2.95</b>	<b>-2.64</b>	<b>-2.57</b>	<b>-2.50</b>	<b>-2.88</b>	<b>-2.87</b>	<b>-2.47</b>	<b>-2.59</b>	<b>-2.93</b>	<b>-2.34</b>	<b>-2.65</b>	<b>-2.72</b>
<b>End-of-period inventories (million barrels)</b>															
<b>Total commercial inventory</b> .....	<b>1230.3</b>	<b>1279.6</b>	<b>1269.5</b>	<b>1237.3</b>	<b>1204.7</b>	<b>1238.0</b>	<b>1257.2</b>	<b>1248.1</b>	<b>1249.7</b>	<b>1282.3</b>	<b>1282.1</b>	<b>1261.0</b>	<b>1237.3</b>	<b>1248.1</b>	<b>1261.0</b>
Crude oil (excluding SPR) .....	447.2	440.2	415.9	413.7	431.7	426.0	420.2	433.3	463.0	462.5	441.8	447.5	413.7	433.3	447.5
Hydrocarbon gas liquids .....	169.2	235.1	277.4	226.0	173.5	246.5	295.0	248.6	202.3	251.4	293.6	244.5	226.0	248.6	244.5
Unfinished oils .....	91.7	87.8	80.7	76.6	87.5	81.9	81.3	78.1	88.4	87.5	85.3	80.3	76.6	78.1	80.3
Other hydrocarbons and oxygenates .....	38.2	33.4	33.3	34.8	37.2	32.9	32.3	34.7	37.7	34.8	34.0	36.5	34.8	34.7	36.5
Total motor gasoline .....	233.4	232.4	219.7	238.6	233.8	229.5	212.5	231.9	228.8	219.8	210.7	230.5	238.6	231.9	230.5
Jet fuel .....	42.2	45.3	45.6	43.9	41.7	44.2	45.1	41.3	41.7	41.9	42.1	39.3	43.9	41.3	39.3
Distillate fuel oil .....	121.2	123.1	124.3	130.3	116.8	102.8	106.1	111.7	107.1	104.2	104.5	109.7	130.3	111.7	109.7
Residual fuel oil .....	29.9	27.5	24.2	22.9	24.8	21.8	19.3	19.8	22.0	22.5	20.8	21.1	22.9	19.8	21.1
Other oils (i) .....	57.3	54.9	48.2	50.5	57.6	52.3	45.4	48.7	58.7	57.6	49.2	51.5	50.5	48.7	51.5
<b>Crude oil in SPR (e)</b> .....	<b>363.9</b>	<b>373.1</b>	<b>382.9</b>	<b>393.6</b>	<b>396.7</b>	<b>403.0</b>	<b>409.7</b>	<b>419.7</b>	<b>426.4</b>	<b>426.4</b>	<b>426.4</b>	<b>426.4</b>	<b>393.6</b>	<b>419.7</b>	<b>426.4</b>

(a) Includes lease condensate.  
 (b) Crude oil production from U.S. Federal leases in the Gulf of America (GOA).  
 (c) Regional production in this table is based on geographic regions and not geologic formations.  
 (d) Net imports equal gross imports minus gross exports.  
 (e) SPR: Strategic Petroleum Reserve  
 (f) The crude oil adjustment equals the sum of disposition items (e.g. refinery inputs) minus the sum of supply items (e.g. production).  
 (g) Renewables and oxygenate production includes pentanes plus, oxygenates (excluding fuel ethanol), and renewable fuels. Beginning in January 2021, renewable fuels includes biodiesel, renewable diesel, renewable jet fuel, renewable heating oil, renewable naphtha and gasoline, and other renewable fuels. For December 2020 and prior, renewable fuels includes only biodiesel.  
 (h) Petroleum products adjustment includes hydrogen/oxygenates/renewables/other hydrocarbons, motor gasoline blending components, and finished motor gasoline.  
 (i) Other oils includes aviation gasoline blending components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

**Notes:**  
 EIA completed modeling and analysis for this report on August 7, 2025.  
 - = no data available  
 The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.  
 Minor discrepancies with published historical data are due to independent rounding.

**Sources:**  
 Historical data: Latest data available from Energy Information Administration databases supporting the following reports: Petroleum Supply Monthly; Petroleum Supply Annual; and Weekly Petroleum Status Report.  
 Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 4b. U.S. Hydrocarbon Gas Liquids (HGL) and Petroleum Refinery Balances (million barrels per day, except inventories and utilization factor)**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>HGL production, consumption, and inventories</b>															
<b>Total HGL production</b>	<b>6.95</b>	<b>7.81</b>	<b>7.73</b>	<b>7.53</b>	<b>7.41</b>	<b>8.12</b>	<b>7.98</b>	<b>7.54</b>	<b>7.57</b>	<b>8.14</b>	<b>8.15</b>	<b>7.76</b>	<b>7.51</b>	<b>7.77</b>	<b>7.91</b>
<b>Natural gas processing plant production</b>	<b>6.51</b>	<b>7.01</b>	<b>7.03</b>	<b>7.22</b>	<b>6.99</b>	<b>7.35</b>	<b>7.29</b>	<b>7.23</b>	<b>7.15</b>	<b>7.36</b>	<b>7.45</b>	<b>7.45</b>	<b>6.94</b>	<b>7.22</b>	<b>7.35</b>
Ethane .....	2.63	2.92	2.80	2.97	2.87	3.03	2.94	2.95	2.91	3.07	3.14	3.17	2.83	2.95	3.08
Propane .....	2.05	2.14	2.18	2.23	2.19	2.27	2.27	2.25	2.23	2.25	2.26	2.27	2.15	2.24	2.25
Butanes .....	1.07	1.12	1.15	1.16	1.13	1.18	1.18	1.19	1.19	1.19	1.18	1.18	1.13	1.17	1.18
Natural gasoline (pentanes plus) .....	0.75	0.84	0.89	0.85	0.80	0.87	0.89	0.84	0.81	0.85	0.88	0.83	0.83	0.85	0.84
<b>Refinery and blender net production</b>	<b>0.46</b>	<b>0.82</b>	<b>0.73</b>	<b>0.34</b>	<b>0.44</b>	<b>0.79</b>	<b>0.71</b>	<b>0.33</b>	<b>0.44</b>	<b>0.80</b>	<b>0.72</b>	<b>0.33</b>	<b>0.59</b>	<b>0.57</b>	<b>0.57</b>
Ethane/ethylene .....	0.01	-0.01	-0.01	-0.01	-0.02	-0.02	-0.02	-0.01	-0.01	-0.02	-0.02	-0.01	-0.01	-0.02	-0.01
Propane .....	0.27	0.28	0.28	0.27	0.27	0.29	0.28	0.27	0.27	0.29	0.28	0.28	0.27	0.28	0.28
Propylene (refinery-grade) .....	0.24	0.27	0.26	0.28	0.25	0.26	0.26	0.27	0.27	0.27	0.26	0.27	0.26	0.26	0.27
Butanes/butylenes .....	-0.05	0.28	0.21	-0.21	-0.06	0.26	0.19	-0.19	-0.08	0.26	0.19	-0.19	0.06	0.05	0.04
<b>Renewable/oxygenate plant net production of natural gasoli</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>	<b>-0.02</b>
<b>Total HGL consumption</b>	<b>3.80</b>	<b>3.39</b>	<b>3.40</b>	<b>3.96</b>	<b>4.06</b>	<b>3.50</b>	<b>3.51</b>	<b>3.89</b>	<b>4.01</b>	<b>3.52</b>	<b>3.55</b>	<b>3.97</b>	<b>3.64</b>	<b>3.74</b>	<b>3.76</b>
Ethane/Ethylene .....	2.24	2.26	2.27	2.48	2.37	2.36	2.39	2.36	2.34	2.42	2.43	2.45	2.32	2.37	2.41
Propane .....	1.02	0.53	0.52	0.91	1.21	0.58	0.58	0.94	1.13	0.52	0.57	0.93	0.75	0.82	0.79
Propylene (refinery-grade) .....	0.26	0.28	0.27	0.29	0.26	0.27	0.28	0.28	0.29	0.29	0.28	0.28	0.28	0.27	0.28
Butanes/butylenes .....	0.28	0.31	0.33	0.28	0.23	0.28	0.26	0.31	0.25	0.29	0.27	0.31	0.30	0.27	0.28
<b>HGL net imports</b>	<b>-2.59</b>	<b>-2.68</b>	<b>-2.76</b>	<b>-2.92</b>	<b>-2.84</b>	<b>-2.92</b>	<b>-2.95</b>	<b>-2.96</b>	<b>-2.99</b>	<b>-3.12</b>	<b>-3.10</b>	<b>-3.14</b>	<b>-2.74</b>	<b>-2.92</b>	<b>-3.09</b>
Ethane .....	-0.48	-0.46	-0.49	-0.54	-0.57	-0.52	-0.55	-0.58	-0.58	-0.61	-0.68	-0.70	-0.49	-0.55	-0.65
Propane/propylene .....	-1.60	-1.61	-1.67	-1.76	-1.66	-1.65	-1.69	-1.73	-1.69	-1.78	-1.72	-1.75	-1.66	-1.68	-1.73
Butanes/butylenes .....	-0.41	-0.47	-0.46	-0.43	-0.44	-0.54	-0.51	-0.43	-0.48	-0.54	-0.52	-0.48	-0.44	-0.48	-0.50
Natural gasoline (pentanes plus) .....	-0.11	-0.13	-0.14	-0.20	-0.18	-0.21	-0.21	-0.22	-0.24	-0.19	-0.18	-0.21	-0.15	-0.21	-0.20
<b>HGL inventories (million barrels)</b>	<b>169.2</b>	<b>235.1</b>	<b>277.4</b>	<b>226.0</b>	<b>173.5</b>	<b>246.5</b>	<b>295.0</b>	<b>248.6</b>	<b>202.3</b>	<b>251.4</b>	<b>293.6</b>	<b>244.5</b>	<b>226.0</b>	<b>248.6</b>	<b>244.5</b>
Ethane .....	58.3	75.3	77.2	71.6	63.9	75.8	74.8	75.4	73.2	75.5	76.8	77.5	71.6	75.4	77.5
Propane .....	51.75	75.1	97.9	81.1	44.1	72.2	96.9	82.1	51.8	71.8	93.1	79.4	81.1	82.1	79.4
Propylene (at refineries only) .....	0.89	1.3	1.3	1.4	1.1	1.2	1.5	1.4	1.2	1.5	1.7	1.5	1.4	1.4	1.5
Butanes/butylenes .....	35.1	59.2	76.4	49.1	42.8	70.5	91.9	61.4	50.4	75.3	93.6	59.1	49.1	61.4	59.1
Natural gasoline (pentanes plus) .....	23.2	24.2	24.6	22.9	21.6	26.8	30.0	28.5	25.7	27.4	28.5	27.0	22.9	28.5	27.0
<b>Refining</b>															
<b>Total refinery and blender net inputs</b>	<b>17.61</b>	<b>19.03</b>	<b>19.06</b>	<b>18.52</b>	<b>17.52</b>	<b>18.84</b>	<b>18.90</b>	<b>17.86</b>	<b>17.37</b>	<b>18.60</b>	<b>18.62</b>	<b>17.77</b>	<b>18.55</b>	<b>18.28</b>	<b>18.09</b>
Crude oil .....	15.39	16.47	16.54	16.48	15.65	16.62	16.56	15.74	15.43	16.18	16.23	15.63	16.22	16.14	15.87
HGL .....	0.69	0.56	0.60	0.77	0.60	0.48	0.52	0.73	0.64	0.49	0.55	0.73	0.65	0.58	0.60
Other hydrocarbons/oxygenates .....	1.12	1.20	1.20	1.18	1.11	1.18	1.18	1.16	1.12	1.18	1.18	1.16	1.18	1.16	1.16
Unfinished oils .....	-0.03	0.09	0.08	-0.10	-0.16	-0.06	0.05	0.00	-0.15	-0.01	0.03	-0.03	0.01	-0.04	-0.04
Motor gasoline blending components .....	0.43	0.71	0.64	0.19	0.31	0.62	0.60	0.23	0.33	0.75	0.64	0.29	0.49	0.44	0.50
<b>Refinery Processing Gain</b>	<b>0.91</b>	<b>0.97</b>	<b>0.98</b>	<b>1.02</b>	<b>0.94</b>	<b>0.99</b>	<b>1.02</b>	<b>1.01</b>	<b>0.94</b>	<b>0.98</b>	<b>0.99</b>	<b>0.98</b>	<b>0.97</b>	<b>0.99</b>	<b>0.97</b>
<b>Total refinery and blender net production</b>	<b>18.52</b>	<b>20.00</b>	<b>20.03</b>	<b>19.53</b>	<b>18.46</b>	<b>19.83</b>	<b>19.92</b>	<b>18.87</b>	<b>18.31</b>	<b>19.58</b>	<b>19.61</b>	<b>18.76</b>	<b>19.52</b>	<b>19.27</b>	<b>19.07</b>
HGL .....	0.46	0.82	0.73	0.34	0.44	0.79	0.71	0.33	0.44	0.80	0.72	0.33	0.59	0.57	0.57
Finished motor gasoline .....	9.24	9.80	9.73	9.69	9.16	9.61	9.51	9.34	9.02	9.49	9.46	9.33	9.61	9.41	9.33
Jet fuel .....	1.70	1.84	1.87	1.81	1.69	1.91	1.89	1.75	1.68	1.81	1.84	1.75	1.81	1.81	1.77
Distillate fuel oil .....	4.57	4.95	5.08	5.14	4.70	4.93	5.08	4.92	4.71	4.87	4.92	4.84	4.94	4.91	4.83
Residual fuel oil .....	0.37	0.31	0.29	0.29	0.32	0.28	0.31	0.27	0.27	0.25	0.26	0.24	0.32	0.30	0.25
Other oils (a) .....	2.17	2.28	2.33	2.28	2.15	2.30	2.41	2.25	2.19	2.36	2.42	2.27	2.26	2.28	2.31
<b>Refinery distillation inputs</b>	<b>15.80</b>	<b>16.96</b>	<b>16.95</b>	<b>16.80</b>	<b>15.94</b>	<b>16.93</b>	<b>16.97</b>	<b>16.20</b>	<b>15.89</b>	<b>16.63</b>	<b>16.72</b>	<b>16.10</b>	<b>16.63</b>	<b>16.51</b>	<b>16.33</b>
<b>Refinery operable distillation capacity</b>	<b>18.39</b>	<b>18.33</b>	<b>18.33</b>	<b>18.35</b>	<b>18.32</b>	<b>18.11</b>	<b>18.05</b>	<b>17.94</b>	<b>17.94</b>	<b>17.82</b>	<b>17.79</b>	<b>17.79</b>	<b>18.35</b>	<b>18.11</b>	<b>17.83</b>
<b>Refinery distillation utilization factor</b>	<b>0.86</b>	<b>0.93</b>	<b>0.92</b>	<b>0.92</b>	<b>0.87</b>	<b>0.93</b>	<b>0.94</b>	<b>0.90</b>	<b>0.89</b>	<b>0.93</b>	<b>0.94</b>	<b>0.90</b>	<b>0.91</b>	<b>0.91</b>	<b>0.92</b>

(a) Other oils include aviation gasoline blending components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

**Table 4c. U.S. Regional Motor Gasoline Prices and Inventories**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Wholesale price (dollars per gallon)</b>															
United States average .....	2.46	2.58	2.34	2.11	2.20	2.17	2.13	1.88	1.74	1.88	1.97	1.82	2.37	2.09	1.85
<b>Retail prices (dollars per gallon) (a)</b>															
All grades United States average .....	3.36	3.68	3.48	3.19	3.22	3.28	3.25	3.04	2.85	3.04	3.14	3.00	3.43	3.20	3.01
Regular grade United States average .....	3.24	3.56	3.37	3.07	3.10	3.16	3.12	2.91	2.72	2.91	3.02	2.87	3.31	3.07	2.88
PADD 1 .....	3.19	3.45	3.29	3.01	3.01	3.00	2.99	2.80	2.62	2.74	2.85	2.75	3.23	2.95	2.74
PADD 2 .....	3.07	3.39	3.28	2.93	2.95	3.02	3.01	2.73	2.51	2.69	2.80	2.62	3.17	2.93	2.66
PADD 3 .....	2.86	3.12	2.94	2.65	2.69	2.74	2.70	2.45	2.28	2.44	2.49	2.33	2.89	2.64	2.39
PADD 4 .....	2.92	3.38	3.40	3.03	2.98	3.13	3.12	2.86	2.56	2.79	2.95	2.80	3.19	3.02	2.78
PADD 5 .....	4.13	4.59	4.11	3.91	4.01	4.21	4.01	3.86	3.71	4.08	4.22	4.06	4.19	4.02	4.02
<b>End-of-period inventories (million barrels) (b)</b>															
Total U.S. gasoline inventories	233.4	232.4	219.7	238.6	233.8	229.5	212.5	231.9	228.8	219.8	210.7	230.5	238.6	231.9	230.5
PADD 1 .....	54.9	56.8	61.2	61.2	59.5	62.8	55.6	58.6	59.5	55.3	55.9	59.3	61.2	58.6	59.3
PADD 2 .....	54.6	48.5	45.2	52.0	56.1	46.1	43.9	50.3	52.2	46.1	43.1	50.0	52.0	50.3	50.0
PADD 3 .....	85.4	86.4	79.2	87.3	81.8	83.4	78.8	86.5	81.5	83.6	77.9	85.6	87.3	86.5	85.6
PADD 4 .....	8.6	8.0	6.8	8.4	8.7	6.7	6.7	7.6	7.9	7.3	6.8	7.4	8.4	7.6	7.4
PADD 5 .....	29.9	32.7	27.2	29.7	27.6	30.4	27.6	29.1	27.7	27.5	27.0	28.2	29.7	29.1	28.2

(a) Retail prices include all federal, state, and local taxes.

(b) Inventories include both finished motor gasoline and motor gasoline blending components

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

Prices are not adjusted for inflation.

PADD = Petroleum Administration for Defense District (PADD).

See "Petroleum for Administration Defense District" in EIA's Energy Glossary (<http://www.eia.gov/glossary/index.html>) for a list of States in each region.

**Sources:**

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: Petroleum Marketing Monthly;

Petroleum Supply Monthly; Petroleum Supply Annual; and Weekly Petroleum Status Report.

Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 4d. U.S. Biofuel Supply, Consumption, and Inventories**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Supply (million barrels per day)</b>															
<b>Total biofuels supply</b> .....	<b>1.24</b>	<b>1.32</b>	<b>1.36</b>	<b>1.33</b>	<b>1.17</b>	<b>1.23</b>	<b>1.26</b>	<b>1.28</b>	<b>1.23</b>	<b>1.33</b>	<b>1.32</b>	<b>1.31</b>	<b>1.31</b>	<b>1.24</b>	<b>1.30</b>
Fuel ethanol production .....	1.04	1.01	1.07	1.10	1.07	1.05	1.05	1.06	1.06	1.05	1.04	1.08	1.06	1.06	1.06
Biodiesel production .....	0.10	0.11	0.11	0.11	0.07	0.08	0.09	0.10	0.09	0.10	0.11	0.10	0.11	0.09	0.10
Renewable diesel production .....	0.19	0.21	0.22	0.22	0.17	0.19	0.22	0.24	0.24	0.26	0.26	0.27	0.21	0.21	0.26
Other biofuel production (a) .....	0.02	0.02	0.02	0.02	0.04	0.03	0.04	0.04	0.04	0.04	0.04	0.05	0.02	0.04	0.04
Fuel ethanol net imports .....	-0.12	-0.13	-0.11	-0.14	-0.14	-0.14	-0.12	-0.12	-0.15	-0.14	-0.11	-0.13	-0.13	-0.13	-0.13
Biodiesel net imports .....	0.03	0.02	0.00	0.01	0.00	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.02	0.00	0.00
Renewable diesel net imports (b) .....	0.03	0.03	0.04	0.03	-0.01	-0.03	-0.02	-0.02	-0.02	-0.02	-0.02	-0.03	0.03	-0.02	-0.02
Other biofuel net imports (b) .....	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biofuel stock draw .....	-0.06	0.05	0.00	-0.02	-0.03	0.05	0.01	-0.03	-0.03	0.03	0.01	-0.03	0.00	0.00	0.00
<b>Total distillate fuel oil supply (c)</b> .....	<b>4.10</b>	<b>4.04</b>	<b>4.09</b>	<b>4.13</b>	<b>4.18</b>	<b>4.04</b>	<b>4.04</b>	<b>4.13</b>	<b>4.14</b>	<b>4.09</b>	<b>4.12</b>	<b>4.14</b>	<b>4.09</b>	<b>4.09</b>	<b>4.12</b>
Distillate fuel production .....	4.57	4.95	5.08	5.14	4.70	4.93	5.08	4.92	4.71	4.87	4.92	4.84	4.94	4.91	4.83
Biodiesel production .....	0.10	0.11	0.11	0.11	0.07	0.08	0.09	0.10	0.09	0.10	0.11	0.10	0.11	0.09	0.10
Renewable diesel production .....	0.19	0.21	0.22	0.22	0.17	0.19	0.22	0.24	0.24	0.26	0.26	0.27	0.21	0.21	0.26
Distillate fuel oil net imports .....	-0.86	-1.20	-1.31	-1.25	-0.87	-1.24	-1.25	-1.00	-0.88	-1.09	-1.08	-0.92	-1.15	-1.09	-0.99
Biodiesel net imports .....	0.03	0.02	0.00	0.01	0.00	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.02	0.00	0.00
Renewable diesel net imports .....	0.03	0.03	0.04	0.03	-0.01	-0.03	-0.02	-0.02	-0.02	-0.02	-0.02	-0.03	0.03	-0.02	-0.02
Total distillate fuel stock draw .....	0.09	-0.02	0.00	-0.07	0.16	0.16	-0.04	-0.07	0.04	0.04	0.00	-0.07	0.00	0.05	0.00
<b>Consumption (million barrels per day)</b>															
<b>Total biofuels consumption</b> .....	<b>1.24</b>	<b>1.32</b>	<b>1.36</b>	<b>1.33</b>	<b>1.17</b>	<b>1.23</b>	<b>1.26</b>	<b>1.28</b>	<b>1.23</b>	<b>1.33</b>	<b>1.32</b>	<b>1.31</b>	<b>1.31</b>	<b>1.24</b>	<b>1.30</b>
Fuel ethanol blended into motor gasoline .....	0.88	0.93	0.95	0.95	0.90	0.95	0.94	0.93	0.89	0.95	0.94	0.94	0.93	0.93	0.93
Biodiesel consumption .....	0.13	0.13	0.12	0.12	0.07	0.08	0.09	0.10	0.08	0.10	0.11	0.10	0.12	0.09	0.10
Biodiesel product supplied (d) .....	0.08	0.08	0.08	0.08	0.04	0.05	0.05	0.06	0.05	0.06	0.07	0.06	0.08	0.05	0.06
Biodiesel net inputs (e) .....	0.04	0.05	0.04	0.04	0.03	0.03	0.04	0.03	0.04	0.04	0.04	0.04	0.04	0.03	0.04
Renewable diesel consumption .....	0.21	0.24	0.27	0.24	0.16	0.16	0.19	0.21	0.21	0.23	0.23	0.23	0.24	0.18	0.23
Renewable diesel product supplied .....	0.21	0.23	0.25	0.23	0.15	0.15	0.18	0.20	0.20	0.22	0.22	0.22	0.23	0.17	0.22
Renewable diesel net inputs .....	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Other biofuel consumption .....	0.02	0.02	0.02	0.02	0.03	0.03	0.04	0.04	0.04	0.04	0.04	0.05	0.02	0.04	0.04
<b>Total motor gasoline consumption</b> .....	<b>8.57</b>	<b>9.12</b>	<b>9.18</b>	<b>8.89</b>	<b>8.64</b>	<b>9.09</b>	<b>9.07</b>	<b>8.84</b>	<b>8.62</b>	<b>9.14</b>	<b>9.06</b>	<b>8.80</b>	<b>8.94</b>	<b>8.91</b>	<b>8.90</b>
Petroleum-based gasoline .....	7.69	8.19	8.23	7.94	7.74	8.14	8.13	7.91	7.73	8.19	8.12	7.86	8.02	7.98	7.98
Fuel ethanol blended into motor gasoline .....	0.88	0.93	0.95	0.95	0.90	0.95	0.94	0.93	0.89	0.95	0.94	0.94	0.93	0.93	0.93
<b>Total distillate fuel oil consumption (f)</b> .....	<b>4.11</b>	<b>4.04</b>	<b>4.09</b>	<b>4.13</b>	<b>4.18</b>	<b>4.04</b>	<b>4.04</b>	<b>4.13</b>	<b>4.14</b>	<b>4.09</b>	<b>4.12</b>	<b>4.14</b>	<b>4.09</b>	<b>4.09</b>	<b>4.12</b>
Distillate fuel oil .....	3.82	3.73	3.76	3.82	3.98	3.84	3.80	3.87	3.89	3.81	3.83	3.86	3.78	3.87	3.85
Petroleum-based distillate .....	3.77	3.66	3.70	3.77	3.94	3.80	3.75	3.82	3.84	3.75	3.78	3.81	3.73	3.83	3.79
Biodiesel net inputs (g) .....	0.04	0.05	0.04	0.04	0.03	0.03	0.04	0.03	0.04	0.04	0.04	0.04	0.04	0.03	0.04
Renewable diesel net inputs .....	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Biodiesel product supplied (h) .....	0.08	0.08	0.08	0.08	0.04	0.05	0.05	0.06	0.05	0.06	0.07	0.06	0.08	0.05	0.06
Renewable diesel product supplied (h) .....	0.21	0.23	0.25	0.23	0.15	0.15	0.18	0.20	0.20	0.22	0.22	0.22	0.23	0.17	0.22
<b>End-of-period inventories (million barrels)</b>															
<b>Total biofuels inventories</b> .....	<b>38.23</b>	<b>33.36</b>	<b>33.28</b>	<b>34.76</b>	<b>37.20</b>	<b>32.91</b>	<b>32.31</b>	<b>34.64</b>	<b>37.73</b>	<b>34.79</b>	<b>33.97</b>	<b>36.44</b>	<b>34.76</b>	<b>34.64</b>	<b>36.44</b>
Fuel ethanol .....	27.19	22.61	23.47	24.36	27.38	23.96	23.22	24.30	26.42	23.93	23.26	24.44	24.36	24.30	24.44
Biodiesel .....	4.40	3.73	3.16	3.55	3.03	2.74	2.55	3.07	3.62	3.00	2.60	3.30	3.55	3.07	3.30
Renewable diesel .....	6.32	6.38	6.12	5.95	6.30	5.09	5.59	6.06	6.73	6.92	7.18	7.52	6.19	5.76	7.09
Other biofuels .....	0.30	0.40	0.53	0.48	0.85	0.87	0.88	0.88	0.88	0.88	0.88	0.88	0.43	0.87	0.88
<b>Total distillate fuel oil inventories</b> .....	<b>131.86</b>	<b>133.41</b>	<b>133.46</b>	<b>140.29</b>	<b>125.71</b>	<b>110.87</b>	<b>114.29</b>	<b>121.19</b>	<b>117.47</b>	<b>114.17</b>	<b>114.34</b>	<b>120.83</b>	<b>140.29</b>	<b>121.19</b>	<b>120.83</b>
Distillate fuel oil .....	121.16	123.12	124.30	130.34	116.83	102.80	106.08	111.72	107.05	104.19	104.51	109.72	130.34	111.72	109.72
Biodiesel .....	4.40	3.73	3.16	3.55	3.03	2.74	2.55	3.07	3.62	3.00	2.60	3.30	3.55	3.07	3.30
Renewable diesel .....	6.32	6.38	6.12	5.95	6.30	5.09	5.59	6.06	6.73	6.92	7.18	7.52	6.19	5.76	7.09

(a) Includes renewable heating oil, renewable jet fuel (sustainable aviation fuel, alternative jet fuel, and biojet), renewable naphtha, renewable gasoline, and other emerging biofuels that are in various stages of development and commercialization

(b) Renewable diesel net imports and other biofuel net imports equal imports because we do not collect or receive export data for those fuels.

(c) Total distillate fuel oil supply equals the sum of the seven components shown minus refiner and blender net inputs of biodiesel and renewable diesel, which are listed in rows 44 and 45 of this table.

(d) The volumes of renewable fuels that are not reported as blended with petroleum fuels.

(e) The volumes of renewable fuels that are reported as blended with petroleum fuels.

(f) Equals the sum of distillate fuel oil, biodiesel product supplied, and renewable diesel product supplied.

(g) Prior to 2021, we did not publish biodiesel product supplied and instead included it as part of distillate fuel oil product supplied.

(h) Prior to 2021, we did not publish renewable diesel product supplied, and STEO values for that period are taken from the U.S. Environmental Protection Agency's Moderated Transaction System.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: Petroleum Supply Monthly; Petroleum Supply Annual; and Weekly Petroleum Status Report.

Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Supply (billion cubic feet per day)</b>															
<b>U.S. total marketed natural gas production</b> .....	<b>113.3</b>	<b>112.1</b>	<b>113.1</b>	<b>114.2</b>	<b>115.6</b>	<b>117.6</b>	<b>117.0</b>	<b>116.9</b>	<b>116.3</b>	<b>116.7</b>	<b>116.4</b>	<b>117.1</b>	<b>113.2</b>	<b>116.8</b>	<b>116.7</b>
Alaska .....	1.1	1.0	0.9	1.0	1.1	1.0	0.9	1.0	1.0	1.0	0.9	1.0	1.0	1.0	1.0
Federal Gulf of America (a) .....	1.8	1.8	1.8	1.8	1.8	1.8	1.7	1.7	1.7	1.7	1.6	1.6	1.8	1.7	1.7
Lower 48 States (excl GOA) (b) .....	110.4	109.3	110.4	111.4	112.8	114.9	114.4	114.2	113.6	114.0	113.9	114.5	110.4	114.1	114.0
Appalachia region .....	35.9	35.0	35.5	35.9	36.3	36.5	36.4	36.7	37.3	37.5	37.1	37.1	35.6	36.5	37.2
Bakken region .....	3.2	3.4	3.4	3.3	3.3	3.3	3.3	3.3	3.2	3.3	3.3	3.3	3.3	3.3	3.3
Eagle Ford region .....	6.8	6.9	6.7	6.8	6.6	6.6	6.6	6.6	6.4	6.4	6.3	6.2	6.8	6.6	6.3
Haynesville region .....	15.7	14.3	14.4	14.0	14.6	15.9	16.0	15.6	15.2	15.6	15.8	16.5	14.6	15.5	15.8
Permian region .....	23.9	24.6	26.3	27.1	27.6	27.2	27.5	27.6	27.3	27.5	27.7	27.9	25.5	27.5	27.6
Rest of Lower 48 States .....	24.9	25.2	24.1	24.2	24.3	25.3	24.6	24.4	24.1	23.9	23.7	23.6	24.6	24.7	23.8
<b>Total primary supply</b> .....	<b>104.6</b>	<b>78.9</b>	<b>85.9</b>	<b>92.6</b>	<b>110.4</b>	<b>77.9</b>	<b>84.0</b>	<b>93.6</b>	<b>105.7</b>	<b>78.0</b>	<b>86.5</b>	<b>94.6</b>	<b>90.5</b>	<b>91.4</b>	<b>91.2</b>
Balancing item (c) .....	0.4	-1.3	-0.4	-1.0	0.4	-0.9	-0.6	-0.4	0.0	0.1	1.5	1.0	-0.6	-0.4	0.6
<b>Total supply</b> .....	<b>104.2</b>	<b>80.2</b>	<b>86.3</b>	<b>93.5</b>	<b>110.0</b>	<b>78.7</b>	<b>84.6</b>	<b>94.1</b>	<b>105.7</b>	<b>78.0</b>	<b>85.0</b>	<b>93.6</b>	<b>91.1</b>	<b>91.8</b>	<b>90.5</b>
U.S. total dry natural gas production .....	103.9	102.0	103.0	103.8	105.6	107.0	106.5	106.6	106.1	106.1	105.7	106.4	103.2	106.4	106.1
Net inventory withdrawals .....	12.7	-9.6	-4.9	1.9	17.7	-12.8	-6.5	3.7	15.8	-10.7	-4.7	4.7	0.0	0.5	1.2
Supplemental gaseous fuels .....	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
Net imports .....	-12.8	-12.5	-12.2	-12.5	-13.7	-15.8	-15.8	-16.5	-16.5	-17.8	-16.4	-17.8	-12.5	-15.5	-17.1
LNG gross imports (d) .....	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.1
LNG gross exports (d) .....	12.4	11.3	11.4	12.6	14.2	14.1	14.6	16.0	16.3	16.3	15.4	17.3	11.9	14.7	16.3
Pipeline gross imports .....	8.9	7.8	8.4	9.0	9.9	7.9	8.5	8.8	9.5	8.1	8.8	8.9	8.5	8.8	8.8
Pipeline gross exports .....	9.4	8.9	9.2	8.9	9.4	9.6	9.8	9.4	9.8	9.6	9.8	9.4	9.1	9.6	9.6
<b>Consumption (billion cubic feet per day)</b>															
<b>Total consumption</b> .....	<b>104.6</b>	<b>78.9</b>	<b>85.9</b>	<b>92.6</b>	<b>110.4</b>	<b>77.9</b>	<b>84.0</b>	<b>93.6</b>	<b>105.7</b>	<b>78.0</b>	<b>86.5</b>	<b>94.6</b>	<b>90.5</b>	<b>91.4</b>	<b>91.2</b>
Residential .....	23.0	6.7	3.6	14.8	26.2	6.9	3.4	15.9	23.8	7.2	3.6	15.8	12.0	13.1	12.6
Commercial .....	14.4	6.4	4.9	10.8	16.3	6.6	4.8	11.3	15.0	6.7	4.9	11.3	9.1	9.7	9.4
Industrial .....	24.9	22.5	22.3	24.1	25.7	22.5	21.9	23.9	24.9	22.0	21.7	23.9	23.4	23.5	23.1
Electric power (e) .....	32.7	34.8	46.3	33.7	32.2	33.0	44.9	33.2	32.2	33.5	47.2	34.1	36.9	35.8	36.8
Lease and plant fuel .....	5.4	5.4	5.4	5.5	5.5	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.4	5.6	5.6
Pipeline and distribution .....	4.0	3.0	3.3	3.5	4.2	3.0	3.2	3.6	4.1	3.0	3.3	3.7	3.4	3.5	3.5
Vehicle .....	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
<b>End-of-period working natural gas inventories (billion cubic feet) (f)</b>															
<b>United States total</b> .....	<b>2,306</b>	<b>3,175</b>	<b>3,615</b>	<b>3,438</b>	<b>1,836</b>	<b>3,004</b>	<b>3,600</b>	<b>3,261</b>	<b>1,842</b>	<b>2,819</b>	<b>3,254</b>	<b>2,823</b>	<b>3,438</b>	<b>3,261</b>	<b>2,823</b>
East region .....	369	670	862	747	294	608	821	726	282	569	749	635	747	726	635
Midwest region .....	507	781	1,022	893	365	697	988	872	382	669	919	783	893	872	783
South Central region .....	1,007	1,172	1,121	1,216	778	1,152	1,207	1,202	871	1,147	1,094	1,016	1,216	1,202	1,016
Mountain region .....	168	238	282	259	170	229	252	209	118	164	208	164	259	209	164
Pacific region .....	231	286	296	295	205	289	299	222	165	244	252	198	295	222	198
Alaska .....	24	28	33	28	25	29	32	28	24	28	32	28	28	28	28

- (a) Marketed production from U.S. Federal leases in the Gulf of America.
- (b) Regional production in this table is based on geographic regions and not geologic formations.
- (c) The balancing item is the difference between total natural gas consumption (NGTCPUS) and total natural gas supply (NGPSUPP).
- (d) LNG: liquefied natural gas
- (e) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.
- (f) For a list of states in each inventory region refer to *Weekly Natural Gas Storage Report, Notes and Definitions* (<http://ir.eia.gov/ngs/notes.html>).

**Notes:**  
 EIA completed modeling and analysis for this report on August 7, 2025.  
 - = no data available  
 The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.  
 Minor discrepancies with published historical data are due to independent rounding.

**Sources:**  
 Historical data: Latest data available from Energy Information Administration databases supporting the following reports: Natural Gas Monthly; and Electric Power Monthly.  
 Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 5b. U.S. Regional Natural Gas Prices (dollars per thousand cubic feet)**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Wholesale price</b>															
Henry Hub spot price .....	2.21	2.17	2.19	2.54	4.30	3.31	3.37	4.01	4.52	3.84	4.45	5.20	2.28	3.75	4.50
<b>Residential retail (a)</b>															
United States average .....	12.71	16.69	23.05	14.37	13.02	18.17	23.60	14.32	13.26	16.21	22.25	14.33	14.55	14.80	14.67
New England .....	19.13	20.47	23.85	20.88	20.65	20.63	24.39	19.65	19.80	20.69	24.03	19.82	20.19	20.62	20.26
Middle Atlantic .....	13.38	15.90	21.47	15.41	13.96	19.07	24.95	16.25	14.72	16.49	21.67	15.34	14.91	16.10	15.67
East North Central .....	9.24	14.56	23.30	10.83	9.59	15.29	23.91	11.44	10.14	14.19	23.53	11.78	11.27	11.73	12.04
West North Central .....	10.72	14.49	22.84	11.98	11.01	15.25	21.69	11.31	10.81	13.96	21.39	11.57	12.32	12.19	12.09
South Atlantic .....	14.59	21.83	31.84	17.02	14.57	24.17	30.37	16.12	15.28	21.02	29.09	16.48	17.55	17.21	17.50
East South Central .....	11.29	16.31	24.90	14.12	11.46	19.11	23.51	13.15	11.67	16.15	22.73	13.48	13.51	13.42	13.44
West South Central .....	12.55	22.10	28.89	20.36	13.54	23.79	28.02	15.77	12.24	18.96	25.44	15.49	17.25	16.51	15.25
Mountain .....	12.56	13.84	17.53	10.75	10.37	12.51	17.26	11.52	11.30	13.27	18.29	12.40	12.56	11.55	12.47
Pacific .....	17.71	17.23	19.09	18.51	19.98	20.36	19.99	17.96	18.31	16.86	18.18	17.52	18.02	19.42	17.79
<b>Commercial retail (a)</b>															
United States average .....	9.84	10.34	10.99	10.13	10.25	11.64	11.56	9.83	9.94	10.48	11.22	10.35	10.14	10.47	10.29
New England .....	12.89	12.95	12.33	12.86	13.62	13.02	13.30	12.33	12.74	13.20	13.43	12.96	12.83	13.13	12.96
Middle Atlantic .....	10.63	10.33	9.30	10.85	11.82	12.62	10.78	10.21	10.66	9.78	9.27	10.00	10.49	11.36	10.14
East North Central .....	7.42	8.94	11.09	8.26	8.00	10.23	11.12	7.95	8.16	9.32	11.24	8.82	8.19	8.51	8.76
West North Central .....	8.55	8.99	11.25	8.65	9.15	9.96	10.74	8.45	8.98	9.89	11.33	9.52	8.86	9.19	9.46
South Atlantic .....	10.38	10.33	10.65	10.44	10.58	11.94	11.58	10.68	10.63	11.19	11.59	11.20	10.42	10.94	11.02
East South Central .....	9.80	10.02	11.55	10.73	10.10	12.30	12.01	10.37	10.20	11.17	12.15	11.23	10.32	10.71	10.89
West South Central .....	9.27	9.80	10.37	10.76	9.79	11.60	11.48	9.99	9.49	10.22	11.02	10.46	9.92	10.41	10.12
Mountain .....	10.26	10.21	10.39	8.18	8.06	8.26	9.23	8.08	8.28	9.00	10.15	9.21	9.64	8.22	8.88
Pacific .....	14.00	12.48	13.95	13.83	15.17	14.75	14.31	13.50	14.11	13.20	13.60	13.45	13.63	14.46	13.66
<b>Industrial retail (a)</b>															
United States average .....	4.54	3.40	3.33	4.31	5.69	4.54	4.01	4.79	5.57	4.52	4.93	5.90	3.93	4.79	5.26
New England .....	11.14	9.59	7.03	9.43	11.69	10.76	8.45	9.39	10.80	10.05	8.90	10.31	9.59	10.66	10.14
Middle Atlantic .....	9.92	9.01	8.17	9.59	11.18	11.40	10.42	10.28	10.63	9.64	9.42	10.29	9.50	11.00	10.24
East North Central .....	6.34	6.16	5.95	6.25	6.88	7.62	6.96	6.76	7.31	7.34	7.48	7.77	6.24	6.98	7.47
West North Central .....	5.36	3.50	3.58	4.88	6.46	5.00	4.70	5.40	6.57	5.50	5.59	6.58	4.38	5.46	6.11
South Atlantic .....	5.22	4.54	4.66	5.19	6.37	5.86	5.48	5.88	6.81	5.96	6.31	7.13	4.93	5.91	6.58
East South Central .....	4.55	3.76	3.89	4.64	5.99	5.17	4.74	5.33	6.19	5.26	5.65	6.53	4.24	5.38	5.94
West South Central .....	2.52	2.05	2.23	2.87	4.01	3.37	3.46	4.15	4.75	3.87	4.45	5.31	2.42	3.75	4.60
Mountain .....	7.96	6.83	6.26	5.98	6.25	6.26	6.64	6.52	6.86	6.93	7.40	7.53	6.85	6.40	7.15
Pacific .....	8.82	7.26	7.56	8.50	9.05	8.21	7.80	7.99	8.76	7.70	7.77	8.26	8.13	8.53	8.19

(a) For a list of states in each region see "Census division" in EIA's Energy Glossary (<http://www.eia.gov/glossary/index.html>).

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

Prices are not adjusted for inflation.

Regions refer to U.S. Census divisions.

**Sources:**

Historical data: Latest data available from Energy Information Administration databases supporting the Natural Gas Monthly. Henry Hub spot price is from Refinitiv, an LSEG company, via EIA ([https://www.eia.gov/dnav/pet/pet\\_pri\\_spt\\_s1\\_d.htm](https://www.eia.gov/dnav/pet/pet_pri_spt_s1_d.htm)).

Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 6. U.S. Coal Supply, Consumption, and Inventories (million short tons)**  
U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Supply</b>															
<b>Total supply</b> .....	<b>104.6</b>	<b>96.9</b>	<b>126.7</b>	<b>100.3</b>	<b>126.6</b>	<b>106.4</b>	<b>124.6</b>	<b>99.0</b>	<b>104.4</b>	<b>88.9</b>	<b>122.7</b>	<b>100.4</b>	<b>428.5</b>	<b>456.6</b>	<b>416.4</b>
Secondary inventory withdrawals .....	-2.2	-0.1	12.4	-5.1	16.4	-7.5	5.7	5.8	3.8	-7.6	13.6	-1.6	5.0	20.4	8.2
Waste coal (a) .....	2.3	2.1	2.1	1.8	2.3	1.6	1.6	1.6	1.6	1.6	1.6	1.6	8.3	7.0	6.3
<b>Total primary supply</b> .....	<b>104.5</b>	<b>94.9</b>	<b>112.2</b>	<b>103.6</b>	<b>107.9</b>	<b>112.3</b>	<b>117.4</b>	<b>91.6</b>	<b>99.0</b>	<b>94.9</b>	<b>107.5</b>	<b>100.5</b>	<b>415.2</b>	<b>429.1</b>	<b>401.9</b>
<b>U.S. total coal production</b> .....	<b>129.9</b>	<b>118.1</b>	<b>136.2</b>	<b>128.0</b>	<b>132.3</b>	<b>134.3</b>	<b>137.3</b>	<b>117.3</b>	<b>122.5</b>	<b>116.2</b>	<b>127.3</b>	<b>124.9</b>	<b>512.1</b>	<b>521.3</b>	<b>490.9</b>
Appalachia .....	39.6	39.8	39.7	38.6	39.7	44.2	39.8	31.6	40.2	38.1	35.8	36.8	157.7	155.4	150.9
Interior .....	22.2	20.3	21.7	19.0	22.9	22.4	21.8	17.9	20.6	19.6	19.9	19.4	83.3	84.9	79.5
Western .....	68.1	58.0	74.7	70.4	69.7	67.7	75.7	67.8	61.6	58.4	71.6	68.8	271.2	280.9	260.5
<b>Net imports</b> .....	<b>-26.5</b>	<b>-25.3</b>	<b>-26.6</b>	<b>-27.3</b>	<b>-23.8</b>	<b>-21.7</b>	<b>-21.8</b>	<b>-25.7</b>	<b>-22.8</b>	<b>-21.0</b>	<b>-21.6</b>	<b>-24.2</b>	<b>-105.6</b>	<b>-93.0</b>	<b>-89.7</b>
Gross imports .....	0.3	0.5	0.7	0.4	0.6	0.7	1.3	1.1	0.9	1.3	1.3	1.1	2.0	3.7	4.6
Gross exports .....	26.8	25.8	27.3	27.7	24.4	22.4	23.0	26.8	23.7	22.3	22.9	25.4	107.6	96.6	94.3
Metallurgical coal .....	14.3	13.8	13.5	15.3	12.7	11.6	12.4	12.9	11.7	12.7	12.4	12.7	56.9	49.6	49.5
Steam coal .....	12.5	12.0	13.8	12.4	11.7	10.8	10.6	13.9	12.0	9.6	10.5	12.7	50.7	47.1	44.8
<b>Primary inventory withdrawals</b> .....	<b>1.1</b>	<b>2.0</b>	<b>2.6</b>	<b>2.9</b>	<b>-0.7</b>	<b>-0.3</b>	<b>1.8</b>	<b>0.0</b>	<b>-0.7</b>	<b>-0.2</b>	<b>1.9</b>	<b>-0.3</b>	<b>8.7</b>	<b>0.8</b>	<b>0.7</b>
<b>Consumption</b>															
<b>U.S. total coal consumption</b> .....	<b>100.3</b>	<b>91.0</b>	<b>120.8</b>	<b>99.3</b>	<b>118.3</b>	<b>97.6</b>	<b>124.2</b>	<b>99.0</b>	<b>104.4</b>	<b>88.9</b>	<b>122.7</b>	<b>100.4</b>	<b>411.4</b>	<b>439.1</b>	<b>416.4</b>
Coke plants .....	3.9	3.8	3.9	4.0	3.6	3.5	3.6	3.7	3.6	3.7	3.8	3.8	15.5	14.4	14.9
Electric power sector (b) .....	90.8	82.0	111.6	89.4	109.0	89.4	116.2	90.1	95.6	80.9	114.7	91.6	373.8	404.8	382.8
Retail and other industry .....	5.7	5.2	5.2	5.9	5.7	4.7	4.5	5.2	5.2	4.3	4.3	5.0	22.0	20.0	18.7
Residential and commercial .....	0.2	0.1	0.1	0.2	0.2	0.1	0.1	0.2	0.3	0.1	0.1	0.2	0.6	0.7	0.8
Other industrial .....	5.4	5.2	5.1	5.8	5.4	4.5	4.3	5.0	4.9	4.1	4.1	4.8	21.4	19.3	17.9
<b>Discrepancy (c)</b> .....	<b>4.3</b>	<b>5.9</b>	<b>5.9</b>	<b>1.0</b>	<b>8.3</b>	<b>8.7</b>	<b>0.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>17.2</b>	<b>17.5</b>	<b>0.0</b>
<b>End-of-period inventories</b>															
<b>Primary inventories (d)</b> .....	<b>163.8</b>	<b>161.8</b>	<b>146.8</b>	<b>149.0</b>	<b>133.3</b>	<b>141.1</b>	<b>133.6</b>	<b>127.7</b>	<b>124.6</b>	<b>132.4</b>	<b>116.9</b>	<b>118.8</b>	<b>149.0</b>	<b>127.7</b>	<b>118.8</b>
Primary inventories (d) .....	23.7	21.7	19.1	16.2	16.9	17.2	15.3	15.3	16.0	16.3	14.4	14.6	16.2	15.3	14.6
<b>Secondary inventories</b> .....	<b>140.0</b>	<b>140.1</b>	<b>127.7</b>	<b>132.8</b>	<b>116.5</b>	<b>124.0</b>	<b>118.3</b>	<b>112.4</b>	<b>108.6</b>	<b>116.2</b>	<b>102.6</b>	<b>104.2</b>	<b>132.8</b>	<b>112.4</b>	<b>104.2</b>
Electric power sector .....	135.7	135.4	122.7	127.9	111.8	119.9	113.9	108.1	105.0	112.4	98.5	100.1	127.9	108.1	100.1
Retail and general industry .....	2.8	3.1	3.3	3.1	2.9	2.5	2.8	2.8	2.4	2.5	2.7	2.8	3.1	2.8	2.8
Coke plants .....	1.4	1.5	1.7	1.7	1.6	1.4	1.3	1.3	1.1	1.2	1.2	1.2	1.7	1.3	1.2
Commercial & institutional .....	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.1
<b>Coal market indicators</b>															
Coal miner productivity (tons per hour) .....	6.56	6.56	6.56	6.56	6.27	6.27	6.27	6.27	5.76	5.76	5.76	5.76	6.56	6.27	5.76
Total raw steel production (million short tons) .....	22.22	22.36	22.72	21.62	21.34	22.59	23.88	23.38	22.88	23.40	24.22	23.78	88.91	91.19	94.27
Cost of coal to electric utilities (dollars per million Btu) ..	2.50	2.55	2.45	2.44	2.43	2.48	2.47	2.46	2.48	2.49	2.48	2.46	2.48	2.46	2.48

(a) Waste coal includes waste coal and coal slurry reprocessed into briquettes.

(b) Coal used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(c) The discrepancy reflects an unaccounted-for shipper and receiver reporting difference, assumed to be zero in the forecast period.

(d) Primary stocks are held at the mines and distribution points.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

**Sources:**

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: Quarterly Coal Report; and Electric Power Monthly.

**Table 7a. U.S. Electricity Industry Overview**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Electricity supply (billion kilowatthours)</b>															
<b>Total utility-scale power supply</b> .....	<b>1,027</b>	<b>1,046</b>	<b>1,220</b>	<b>1,024</b>	<b>1,080</b>	<b>1,060</b>	<b>1,239</b>	<b>1,042</b>	<b>1,069</b>	<b>1,087</b>	<b>1,292</b>	<b>1,073</b>	<b>4,318</b>	<b>4,421</b>	<b>4,521</b>
<b>Electricity generation (a)</b> .....	<b>1,026</b>	<b>1,045</b>	<b>1,214</b>	<b>1,020</b>	<b>1,074</b>	<b>1,055</b>	<b>1,235</b>	<b>1,040</b>	<b>1,066</b>	<b>1,084</b>	<b>1,286</b>	<b>1,072</b>	<b>4,304</b>	<b>4,405</b>	<b>4,508</b>
Electric power sector .....	987	1,008	1,174	982	1,036	1,018	1,195	1,001	1,028	1,046	1,246	1,033	4,151	4,250	4,353
Industrial sector .....	35	33	35	33	35	33	36	34	34	33	36	34	137	138	136
Commercial sector .....	4	4	4	4	4	4	4	4	4	4	5	4	16	16	18
<b>Net imports</b> .....	<b>2</b>	<b>1</b>	<b>7</b>	<b>5</b>	<b>6</b>	<b>5</b>	<b>4</b>	<b>2</b>	<b>2</b>	<b>3</b>	<b>6</b>	<b>2</b>	<b>14</b>	<b>16</b>	<b>13</b>
<b>Small-scale solar generation (c)</b> .....	<b>17</b>	<b>25</b>	<b>25</b>	<b>17</b>	<b>19</b>	<b>28</b>	<b>28</b>	<b>19</b>	<b>21</b>	<b>31</b>	<b>31</b>	<b>21</b>	<b>85</b>	<b>93</b>	<b>105</b>
Residential sector .....	12	17	17	12	13	19	18	13	14	21	21	14	58	63	71
Commercial sector .....	5	7	7	4	5	7	7	5	6	8	8	6	22	25	29
Industrial sector .....	1	1	1	1	1	2	2	1	1	2	2	1	5	5	6
Losses and Unaccounted for (b) .....	50	61	53	56	58	69	52	55	53	71	56	57	220	235	237
<b>Electricity consumption (billion kilowatthours)</b>															
<b>Total consumption</b> .....	<b>977</b>	<b>985</b>	<b>1,167</b>	<b>968</b>	<b>1,022</b>	<b>991</b>	<b>1,187</b>	<b>986</b>	<b>1,016</b>	<b>1,016</b>	<b>1,236</b>	<b>1,016</b>	<b>4,097</b>	<b>4,186</b>	<b>4,284</b>
<b>Sales to ultimate customers</b> .....	<b>942</b>	<b>952</b>	<b>1,132</b>	<b>935</b>	<b>988</b>	<b>958</b>	<b>1,152</b>	<b>952</b>	<b>982</b>	<b>983</b>	<b>1,200</b>	<b>982</b>	<b>3,962</b>	<b>4,050</b>	<b>4,147</b>
Residential sector .....	362	342	454	332	390	338	452	336	370	339	464	336	1,490	1,515	1,510
Commercial sector .....	336	350	403	346	349	358	415	355	357	373	439	373	1,434	1,476	1,542
Industrial sector .....	243	258	274	256	247	261	283	260	253	270	296	271	1,031	1,051	1,089
Transportation sector .....	2	2	2	2	2	2	2	2	2	2	2	2	7	7	6
<b>Direct use (d)</b> .....	<b>35</b>	<b>33</b>	<b>35</b>	<b>33</b>	<b>34</b>	<b>33</b>	<b>36</b>	<b>34</b>	<b>34</b>	<b>33</b>	<b>36</b>	<b>34</b>	<b>136</b>	<b>137</b>	<b>137</b>
Average residential electricity usage per customer (kWh) .....	2,539	2,401	3,184	2,333	2,710	2,348	3,142	2,338	2,556	2,339	3,206	2,323	10,457	10,538	10,424
<b>End-of-period fuel inventories held by electric power sector</b>															
Coal (million short tons) .....	135.7	135.4	122.7	127.9	111.8	119.9	113.9	108.1	105.0	112.4	98.5	100.1	127.9	108.1	100.1
Residual fuel (million barrels) .....	6.0	5.8	5.3	5.1	4.8	4.8	4.0	4.1	4.0	4.0	3.2	3.3	5.1	4.1	3.3
Distillate fuel (million barrels) .....	17.0	16.8	16.5	16.0	18.2	16.2	16.2	16.4	16.3	16.3	16.2	16.5	16.0	16.4	16.5
<b>Prices</b>															
<b>Power generation fuel costs (dollars per million Btu)</b>															
Coal .....	2.50	2.55	2.45	2.44	2.43	2.48	2.47	2.46	2.48	2.49	2.48	2.46	2.48	2.46	2.48
Natural gas .....	3.37	2.37	2.37	3.03	4.98	3.27	3.35	4.12	4.87	3.83	4.27	5.24	2.75	3.87	4.53
Residual fuel oil .....	18.84	18.55	17.84	16.16	16.29	14.97	13.50	12.42	11.54	11.27	10.90	11.16	17.79	14.46	11.23
Distillate fuel oil .....	20.14	19.56	18.46	17.67	18.56	17.44	18.04	17.46	16.61	15.65	16.71	17.29	19.01	18.01	16.61
<b>Prices to ultimate customers (cents per kilowatthour)</b>															
Residential sector .....	16.01	16.53	16.67	16.70	16.44	17.44	17.49	17.41	17.29	18.15	18.13	18.00	16.48	17.19	17.90
Commercial sector .....	12.58	12.65	13.39	12.69	13.08	13.22	13.87	13.14	13.39	13.51	14.08	13.26	12.85	13.35	13.59
Industrial sector .....	7.87	8.04	8.64	8.01	8.27	8.45	8.88	8.27	8.39	8.51	8.90	8.28	8.15	8.48	8.53
<b>Wholesale electricity prices (dollars per megawatthour)</b>															
ERCOT North hub .....	32.53	39.94	33.54	28.54	35.72	37.33	44.59	43.83	46.59	51.48	99.17	48.70	33.64	40.37	61.49
CAISO SP15 zone .....	33.41	7.97	43.12	35.32	26.46	16.85	33.82	37.57	39.75	29.20	39.25	41.80	29.96	28.68	37.50
ISO-NE Internal hub .....	47.50	34.50	45.87	58.50	108.83	45.85	68.12	54.06	73.03	46.98	58.88	62.10	46.59	69.21	60.25
NYISO Hudson Valley zone .....	43.48	33.82	42.06	50.80	99.75	48.08	66.57	60.91	77.47	52.58	62.64	67.02	42.54	68.83	64.93
PJM Western hub .....	35.76	37.75	49.70	39.81	60.16	52.75	65.49	50.55	62.91	54.40	62.96	60.75	40.75	57.24	60.26
Midcontinent ISO Illinois hub .....	32.52	30.38	37.95	31.57	45.87	41.64	51.47	37.65	42.56	38.73	44.40	42.15	33.11	44.16	41.96
SPP ISO South hub .....	31.66	33.95	47.92	46.52	38.41	36.01	49.63	43.34	44.07	42.09	52.35	46.14	40.01	41.85	46.16
SERC index, Into Southern .....	27.96	29.20	31.53	29.85	43.28	40.13	44.45	40.06	43.62	41.46	46.19	44.31	29.64	41.98	43.89
FRCC index, Florida Reliability .....	30.01	31.81	33.26	30.89	46.10	42.43	46.78	42.47	44.00	43.36	48.08	46.22	31.49	44.45	45.41
Northwest index, Mid-Columbia .....	99.74	32.91	60.98	45.09	53.72	35.11	50.50	57.28	61.69	40.98	57.97	64.62	59.68	49.16	56.31
Southwest index, Palo Verde .....	29.62	11.22	50.17	34.98	27.88	23.45	38.28	39.41	41.06	32.60	45.18	43.85	31.50	32.25	40.67

(a) Generation supplied by utility-scale power plants with capacity of at least one megawatt.

(b) Includes transmission and distribution losses, data collection time-frame differences, and estimation error.

(c) Solar photovoltaic systems smaller than one megawatt such as those installed on rooftops.

(d) Direct use represents commercial and industrial facility use of onsite net electricity generation; and electrical sales or transfers to adjacent or colocated facilities for which revenue information is not available. See Table 7.6 of the EIA Monthly Energy Review.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

kWh = kilowatthours. Btu = British thermal units.

Prices are not adjusted for inflation.

**Sources:**

Historical data: Latest data available from EIA databases supporting the following reports: Electric Power Monthly and Electric Power Annual (electricity supply and consumption, fuel inventories and costs, and retail electricity prices); S&P Global Market Intelligence (wholesale electricity prices).

**Table 7b. U.S. Regional Electricity Sales to Ultimate Customers (billion kilowatthours)**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>All sectors (a)</b> .....	<b>942.3</b>	<b>951.9</b>	<b>1,132.3</b>	<b>935.3</b>	<b>987.5</b>	<b>958.1</b>	<b>1,151.8</b>	<b>952.3</b>	<b>982.0</b>	<b>983.2</b>	<b>1,200.4</b>	<b>981.6</b>	<b>3,961.9</b>	<b>4,049.7</b>	<b>4,147.2</b>
New England .....	28.6	26.3	30.3	26.4	29.3	26.2	30.2	26.3	28.5	26.1	30.6	26.2	111.6	112.0	111.4
Middle Atlantic .....	87.2	83.6	101.7	83.0	91.9	82.0	103.9	85.0	91.3	84.5	105.9	86.5	355.5	362.8	368.2
E. N. Central .....	136.1	134.1	153.2	131.2	141.6	134.2	158.3	134.0	141.6	136.3	160.7	137.3	554.6	568.1	575.9
W. N. Central .....	79.2	75.6	86.9	76.6	83.3	76.6	90.7	78.5	82.9	78.3	92.3	79.7	318.4	329.2	333.2
S. Atlantic .....	203.9	214.2	250.6	203.2	215.9	215.8	253.6	206.4	208.7	217.1	259.8	209.6	871.8	891.6	895.1
E. S. Central .....	76.8	74.8	89.8	72.4	80.2	75.1	90.5	73.1	77.0	75.1	90.4	73.0	313.8	318.9	315.5
W. S. Central .....	161.3	174.2	211.4	169.1	172.9	176.8	220.6	175.4	179.8	193.4	249.0	194.9	716.0	745.8	817.1
Mountain .....	69.8	76.0	94.2	71.8	71.1	77.1	93.5	72.4	71.5	78.1	97.2	73.1	311.7	314.2	319.9
Pacific contiguous .....	95.8	89.6	110.5	97.7	97.6	90.7	106.5	97.3	97.0	90.6	110.7	97.4	393.5	392.0	395.7
AK and HI .....	3.7	3.6	3.8	3.9	3.7	3.7	3.8	3.9	3.7	3.6	3.8	3.9	15.0	15.1	15.1
<b>Residential sector</b> .....	<b>361.7</b>	<b>342.1</b>	<b>453.6</b>	<b>332.3</b>	<b>389.6</b>	<b>337.6</b>	<b>451.6</b>	<b>336.2</b>	<b>370.2</b>	<b>338.7</b>	<b>464.2</b>	<b>336.4</b>	<b>1,489.6</b>	<b>1,515.0</b>	<b>1,509.6</b>
New England .....	12.7	10.9	13.4	11.1	13.4	10.7	13.5	11.1	12.9	10.8	13.8	11.2	48.2	48.8	48.7
Middle Atlantic .....	33.7	30.6	41.2	29.8	36.9	29.3	42.2	30.0	35.4	29.5	42.1	30.1	135.3	138.4	137.1
E. N. Central .....	46.9	43.4	54.5	41.6	50.8	42.1	57.7	42.2	48.9	41.7	56.0	42.2	186.4	192.9	188.9
W. N. Central .....	28.6	23.9	30.3	24.5	31.1	23.7	32.3	25.4	30.1	24.4	32.8	25.7	107.2	112.5	113.0
S. Atlantic .....	91.1	91.5	115.8	86.2	99.9	92.0	115.6	86.8	91.5	91.3	118.3	86.4	384.6	394.2	387.5
E. S. Central .....	31.5	27.0	36.9	26.0	34.0	26.7	37.5	27.0	31.5	27.1	37.6	27.1	121.6	125.2	123.3
W. S. Central .....	53.7	57.0	80.5	52.0	58.8	55.5	77.6	52.5	55.5	56.0	82.4	52.5	243.2	244.4	246.3
Mountain .....	24.4	26.8	38.1	24.2	24.8	26.5	36.1	24.3	24.6	26.8	38.5	24.4	113.6	111.6	114.4
Pacific contiguous .....	37.8	29.8	41.7	35.5	38.8	30.0	38.1	35.4	38.5	30.0	41.6	35.5	144.8	142.2	145.6
AK and HI .....	1.2	1.1	1.2	1.3	1.2	1.1	1.2	1.3	1.2	1.1	1.2	1.3	4.7	4.8	4.8
<b>Commercial sector</b> .....	<b>335.6</b>	<b>350.1</b>	<b>402.7</b>	<b>345.6</b>	<b>348.6</b>	<b>357.8</b>	<b>415.5</b>	<b>354.7</b>	<b>357.3</b>	<b>373.3</b>	<b>439.0</b>	<b>372.8</b>	<b>1,434.0</b>	<b>1,476.5</b>	<b>1,542.4</b>
New England .....	12.2	11.8	12.9	11.6	12.3	11.8	12.9	11.5	12.1	11.7	12.9	11.5	48.5	48.5	48.2
Middle Atlantic .....	35.2	34.2	41.0	35.1	37.2	34.8	42.2	36.8	38.1	36.7	43.8	37.9	145.5	151.0	156.5
E. N. Central .....	43.4	43.7	49.8	43.2	45.2	45.2	51.5	45.0	46.9	47.4	54.8	47.7	180.1	186.9	196.7
W. N. Central .....	26.4	26.6	29.8	26.8	27.8	27.1	30.8	27.3	28.0	27.7	31.3	27.6	109.5	112.9	114.5
S. Atlantic .....	79.7	87.9	98.9	83.0	83.0	89.0	101.4	85.1	83.7	90.4	104.1	87.8	349.5	358.4	366.1
E. S. Central .....	21.5	23.1	27.1	21.8	21.8	22.9	27.0	21.6	21.3	22.7	26.9	21.5	93.4	93.3	92.5
W. S. Central .....	50.5	54.4	63.8	53.8	52.8	56.7	70.5	57.0	58.7	66.0	84.1	68.2	222.5	237.1	277.0
Mountain .....	25.1	27.0	32.0	26.3	26.4	28.1	32.5	26.7	26.7	28.6	33.6	27.0	110.4	113.7	115.9
Pacific contiguous .....	40.3	40.2	46.1	42.5	40.7	40.9	45.3	42.3	40.4	40.9	46.1	42.2	169.1	169.2	169.6
AK and HI .....	1.3	1.3	1.4	1.4	1.3	1.3	1.4	1.4	1.3	1.3	1.4	1.4	5.4	5.4	5.4
<b>Industrial sector</b> .....	<b>243.3</b>	<b>258.1</b>	<b>274.2</b>	<b>255.7</b>	<b>247.5</b>	<b>261.1</b>	<b>283.0</b>	<b>259.9</b>	<b>252.8</b>	<b>269.6</b>	<b>295.5</b>	<b>270.8</b>	<b>1,031.3</b>	<b>1,051.5</b>	<b>1,088.8</b>
New England .....	3.5	3.6	3.8	3.6	3.5	3.6	3.7	3.5	3.4	3.5	3.7	3.4	14.4	14.3	14.1
Middle Atlantic .....	17.4	17.9	18.6	17.1	16.7	17.0	18.7	17.4	16.9	17.6	19.2	17.7	71.0	69.8	71.4
E. N. Central .....	45.8	46.8	48.7	46.3	45.5	46.8	48.9	46.6	45.7	47.0	49.7	47.3	187.6	187.8	189.8
W. N. Central .....	24.2	25.1	26.9	25.3	24.5	25.8	27.7	25.8	24.8	26.2	28.2	26.4	101.5	103.7	105.6
S. Atlantic .....	32.8	34.5	35.6	33.7	32.7	34.5	36.4	34.2	33.2	35.2	37.1	35.1	136.5	137.9	140.5
E. S. Central .....	23.8	24.7	25.8	24.5	24.4	25.5	26.0	24.5	24.2	25.3	25.9	24.4	98.8	100.3	99.7
W. S. Central .....	57.2	62.7	67.1	63.2	61.3	64.6	72.5	65.8	65.5	71.4	82.5	74.2	250.3	264.1	293.6
Mountain .....	20.2	22.2	24.0	21.2	20.0	22.5	24.9	21.5	20.1	22.6	25.1	21.6	87.6	88.8	89.5
Pacific contiguous .....	17.4	19.4	22.5	19.5	17.9	19.6	22.9	19.4	17.9	19.5	22.9	19.4	78.8	79.8	79.7
AK and HI .....	1.2	1.2	1.3	1.3	1.2	1.2	1.3	1.3	1.2	1.2	1.3	1.3	4.9	4.9	4.9

(a) Total includes sales of electricity to ultimate customers in transportation sector (not shown), as well as residential, commercial, and industrial sectors.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Electricity sales to ultimate customers are sold by electric utilities and power marketers for direct consumption by the customer and not available for resale. Includes electric sales to end users by third-party owners of behind-the-meter solar photovoltaic systems.

Regions refer to U.S. Census divisions ([https://www.eia.gov/tools/glossary/index.php?id=C#census\\_division](https://www.eia.gov/tools/glossary/index.php?id=C#census_division)).

**Sources:**

Historical data: Latest data available from EIA databases supporting the following reports: Electric Power Monthly and Electric Power Annual.

**Table 7c. U.S. Regional Electricity Prices to Ultimate Customers (Cents per Kilowatthour)**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>All sectors (a)</b>															
United States average ...	12.68	12.80	13.55	12.84	13.20	13.41	14.06	13.32	13.57	13.74	14.37	13.51	13.00	13.52	13.83
New England .....	23.18	22.01	23.26	23.74	25.38	24.35	25.35	25.58	27.04	25.62	26.40	26.54	23.06	25.18	26.41
Middle Atlantic .....	15.57	15.76	17.05	16.00	17.27	17.17	18.40	16.95	17.92	17.67	18.74	17.32	16.14	17.50	17.96
E. N. Central .....	12.04	12.30	12.55	12.15	12.77	12.94	13.17	12.70	13.22	13.35	13.48	13.00	12.27	12.91	13.27
W. N. Central .....	9.97	10.66	11.57	10.04	10.13	10.86	11.85	10.27	10.32	11.02	11.99	10.40	10.59	10.81	10.97
S. Atlantic .....	11.98	11.86	12.06	11.96	12.33	12.44	12.68	12.61	12.88	13.00	13.23	12.99	11.97	12.52	13.04
E. S. Central .....	10.95	10.88	11.10	11.09	11.50	11.74	11.84	11.70	11.93	12.05	12.11	12.00	11.01	11.70	12.03
W. S. Central .....	9.43	9.57	10.18	9.60	9.66	10.13	10.57	9.84	9.68	10.12	10.60	9.69	9.73	10.08	10.06
Mountain .....	10.71	11.29	11.81	10.76	10.87	11.50	12.03	11.19	11.31	11.94	12.48	11.47	11.20	11.44	11.86
Pacific .....	19.14	20.53	23.32	19.84	19.50	20.71	23.48	20.08	19.92	21.37	24.33	20.74	20.80	21.00	21.69
<b>Residential sector</b>															
United States average ...	16.01	16.53	16.67	16.70	16.44	17.44	17.49	17.41	17.29	18.15	18.13	18.00	16.48	17.19	17.90
New England .....	27.63	26.57	27.77	28.43	29.27	29.20	30.33	30.46	31.02	30.41	31.51	31.89	27.61	29.82	31.22
Middle Atlantic .....	19.91	20.47	21.18	20.83	21.15	22.33	22.85	22.08	22.17	23.00	23.34	22.75	20.62	22.12	22.84
E. N. Central .....	16.04	16.89	16.52	16.71	16.60	17.85	17.25	17.52	17.44	18.68	18.05	18.15	16.53	17.27	18.06
W. N. Central .....	12.28	13.97	14.72	13.04	12.42	14.35	14.88	13.25	12.77	14.54	15.08	13.43	13.52	13.72	13.97
S. Atlantic .....	14.43	14.58	14.44	14.71	14.69	15.37	15.23	15.50	15.64	16.25	16.03	16.16	14.53	15.19	16.02
E. S. Central .....	13.19	13.57	13.26	13.90	13.68	14.66	14.00	14.47	14.39	14.99	14.33	14.90	13.45	14.15	14.62
W. S. Central .....	13.53	13.95	14.11	14.53	13.86	14.88	15.06	15.21	14.69	15.54	15.60	15.98	14.03	14.76	15.46
Mountain .....	13.56	14.36	14.29	14.01	13.78	14.61	14.79	14.83	14.58	15.35	15.48	15.31	14.09	14.53	15.22
Pacific .....	22.03	25.17	26.02	23.33	22.48	25.79	26.87	23.56	22.88	26.55	27.38	23.93	24.14	24.62	25.18
<b>Commercial sector</b>															
United States average ...	12.58	12.65	13.39	12.69	13.08	13.22	13.87	13.14	13.39	13.51	14.08	13.26	12.85	13.35	13.59
New England .....	20.54	19.84	20.67	21.42	23.20	22.30	22.46	23.21	24.97	23.67	23.38	23.85	20.62	22.79	23.96
Middle Atlantic .....	14.98	15.54	16.74	15.59	16.83	16.79	18.01	16.64	17.61	17.51	18.52	16.99	15.75	17.10	17.69
E. N. Central .....	12.02	12.28	12.34	12.03	12.57	12.80	12.80	12.54	13.05	13.18	13.04	12.71	12.17	12.68	13.00
W. N. Central .....	9.80	10.37	11.30	9.80	9.85	10.57	11.67	10.07	9.98	10.65	11.78	10.21	10.35	10.58	10.69
S. Atlantic .....	11.00	10.70	10.67	10.89	11.23	11.12	11.26	11.56	11.78	11.63	11.68	11.87	10.81	11.29	11.74
E. S. Central .....	12.39	12.26	12.26	12.58	13.09	13.30	13.20	13.37	13.67	13.73	13.50	13.66	12.36	13.24	13.63
W. S. Central .....	8.90	8.95	9.31	9.05	9.02	9.54	9.83	9.01	8.73	9.46	9.79	8.84	9.07	9.38	9.25
Mountain .....	10.53	11.21	11.53	10.67	10.65	11.37	11.87	11.00	10.95	11.68	12.07	11.22	11.02	11.26	11.52
Pacific .....	19.03	19.89	23.79	19.29	19.41	20.17	23.78	19.46	19.77	20.74	24.69	20.36	20.60	20.78	21.49
<b>Industrial sector</b>															
United States average ...	7.87	8.04	8.64	8.01	8.27	8.45	8.88	8.27	8.39	8.51	8.90	8.28	8.15	8.48	8.53
New England .....	16.56	15.49	16.38	17.01	18.50	17.02	17.80	18.29	19.79	17.90	18.33	18.63	16.36	17.89	18.65
Middle Atlantic .....	8.43	8.22	8.74	8.56	9.86	9.16	9.35	8.87	9.87	9.21	9.30	8.92	8.49	9.30	9.32
E. N. Central .....	7.97	8.05	8.33	8.18	8.72	8.67	8.76	8.49	8.88	8.81	8.83	8.69	8.13	8.66	8.80
W. N. Central .....	7.42	7.80	8.31	7.38	7.57	7.97	8.51	7.53	7.74	8.13	8.63	7.67	7.74	7.91	8.06
S. Atlantic .....	7.55	7.59	8.15	7.57	7.98	8.03	8.56	7.91	8.05	8.11	8.66	8.04	7.72	8.13	8.23
E. S. Central .....	6.68	6.62	6.76	6.78	7.05	7.28	7.31	7.17	7.19	7.40	7.43	7.32	6.71	7.21	7.34
W. S. Central .....	6.04	6.10	6.30	6.02	6.20	6.55	6.48	6.27	6.29	6.49	6.43	6.02	6.12	6.38	6.31
Mountain .....	7.47	7.67	8.25	7.16	7.56	7.99	8.25	7.30	7.79	8.22	8.43	7.45	7.66	7.80	8.00
Pacific .....	13.12	14.76	17.45	14.70	13.35	14.12	17.32	15.13	13.98	14.84	18.16	15.86	15.15	15.11	15.85

(a) Average price to all sectors is weighted by sales of electricity to ultimate customers in the residential, commercial, industrial and transportation (not shown) sectors.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

consumers by the corresponding sales of electricity.

Prices are not adjusted for inflation.

Regions refer to U.S. Census divisions ([https://www.eia.gov/tools/glossary/index.php?id=C#census\\_division](https://www.eia.gov/tools/glossary/index.php?id=C#census_division)).

**Sources:**

Historical data: Latest data available from EIA databases supporting the following reports: Electric Power Monthly and Electric Power Annual.

**Table 7d part 1. U.S. Regional Electricity Generation, Electric Power Sector (billion kilowatthours), continues on Table 7d part 2**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>United States</b>															
<b>Total generation</b> .....	<b>986.6</b>	<b>1,008.0</b>	<b>1,174.0</b>	<b>982.2</b>	<b>1,035.7</b>	<b>1,018.2</b>	<b>1,194.7</b>	<b>1,001.4</b>	<b>1,028.2</b>	<b>1,046.3</b>	<b>1,245.7</b>	<b>1,033.1</b>	<b>4,150.9</b>	<b>4,250.1</b>	<b>4,353.3</b>
Natural gas .....	394.7	408.9	552.6	402.9	380.9	389.0	533.0	397.1	377.6	389.5	557.9	406.8	1,759.2	1,700.0	1,731.7
Coal .....	156.9	143.6	194.0	153.7	193.3	157.2	204.3	156.8	168.0	141.9	201.1	159.1	648.2	711.6	670.1
Nuclear .....	197.0	190.8	202.3	191.9	196.0	185.8	206.6	195.5	198.2	195.2	209.7	197.9	782.0	783.9	801.1
Renewable energy sources: .....	234.1	261.2	222.1	230.3	259.7	283.1	249.2	248.5	280.6	317.3	275.6	266.9	947.7	1,040.5	1,140.4
Conventional hydropower ...	65.0	62.9	58.9	54.2	62.3	68.3	58.2	56.4	68.0	78.2	63.9	57.9	241.0	245.2	268.0
Wind .....	122.1	124.2	85.7	121.3	133.7	118.7	91.9	126.4	138.2	126.0	95.1	131.5	453.2	470.6	490.8
Solar (a) .....	37.8	65.2	68.1	46.1	54.5	87.5	89.5	56.8	65.2	104.7	107.0	68.5	217.3	288.4	345.4
Biomass .....	5.2	5.1	5.4	4.9	5.1	4.8	5.5	5.0	5.1	4.9	5.4	4.9	20.5	20.4	20.2
Geothermal .....	4.0	3.9	3.9	3.9	4.1	3.7	4.1	4.0	4.1	3.6	4.2	4.1	15.7	15.9	15.9
Pumped storage hydropower ...	-1.2	-1.2	-2.1	-1.4	-1.3	-1.3	-3.4	-1.7	-1.2	-1.6	-3.2	-1.8	-5.9	-7.6	-7.7
Petroleum (b) .....	3.6	3.5	3.9	3.5	5.9	3.5	4.0	4.1	4.2	3.1	3.8	3.4	14.5	17.5	14.5
Other fossil gases .....	0.7	0.7	0.7	0.7	0.7	0.5	0.9	0.8	0.7	0.7	0.8	0.8	2.8	2.9	3.0
Other nonrenewable fuels (c) ...	0.7	0.6	0.6	0.6	0.5	0.5	0.2	0.3	0.2	0.2	0.0	-0.1	2.5	1.4	0.3
<b>New England (ISO-NE)</b>															
<b>Total generation</b> .....	<b>26.0</b>	<b>24.8</b>	<b>29.2</b>	<b>24.8</b>	<b>26.1</b>	<b>24.6</b>	<b>29.5</b>	<b>24.8</b>	<b>25.8</b>	<b>24.3</b>	<b>30.1</b>	<b>24.9</b>	<b>104.8</b>	<b>105.0</b>	<b>105.0</b>
Natural gas .....	13.2	12.0	17.1	14.0	12.7	12.7	17.5	11.9	12.4	12.7	17.6	12.4	56.3	54.8	55.1
Coal .....	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.3	0.3	0.3
Nuclear .....	7.0	7.3	6.9	5.4	7.2	6.1	7.2	7.1	7.0	5.3	7.1	6.1	26.5	27.7	25.6
Conventional hydropower .....	2.5	2.1	1.9	2.0	2.1	2.0	1.2	1.8	2.0	2.2	1.2	1.8	8.5	7.1	7.2
Wind .....	1.2	0.9	0.6	1.2	1.3	1.0	0.7	1.6	1.9	1.3	1.2	2.3	4.0	4.5	6.7
Solar (a) .....	0.9	1.5	1.5	1.0	1.1	1.8	1.7	1.0	1.1	1.7	1.8	1.0	4.9	5.7	5.6
Other energy sources (d) .....	1.1	1.0	1.1	1.1	1.6	1.0	1.0	1.2	1.3	1.0	1.0	1.1	4.4	4.8	4.5
Net energy for load (e) .....	29.6	27.0	32.0	28.1	30.7	26.6	33.0	28.6	30.4	27.8	33.8	29.1	116.8	118.8	121.1
<b>New York (NYISO)</b>															
<b>Total generation</b> .....	<b>32.7</b>	<b>32.4</b>	<b>36.7</b>	<b>32.6</b>	<b>33.3</b>	<b>32.0</b>	<b>38.0</b>	<b>31.5</b>	<b>31.3</b>	<b>31.0</b>	<b>37.9</b>	<b>32.3</b>	<b>134.4</b>	<b>134.8</b>	<b>132.4</b>
Natural gas .....	15.9	15.5	21.3	16.1	15.9	14.6	21.3	14.3	14.2	13.9	21.3	14.5	68.8	66.0	63.9
Coal .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Nuclear .....	6.5	7.2	6.4	7.0	6.8	7.1	7.2	7.2	6.2	6.9	6.8	7.2	27.1	28.3	27.1
Conventional hydropower .....	7.7	7.1	6.8	6.7	6.6	6.9	7.0	7.1	7.0	6.9	6.9	7.1	28.4	27.7	27.9
Wind .....	1.6	1.5	1.0	1.9	2.3	1.7	1.0	1.8	2.5	1.8	1.1	2.3	6.0	6.8	7.7
Solar (a) .....	0.5	0.9	1.0	0.7	0.8	1.3	1.3	0.7	0.9	1.4	1.4	1.0	3.1	4.2	4.6
Other energy sources (d) .....	0.3	0.2	0.2	0.2	0.9	0.2	0.3	0.4	0.5	0.2	0.3	0.3	1.0	1.8	1.2
Net energy for load (e) .....	37.0	35.7	42.4	35.9	38.2	35.0	44.4	36.0	38.0	36.4	45.2	37.1	150.9	153.6	156.7
<b>Mid-Atlantic (PJM)</b>															
<b>Total generation</b> .....	<b>217.8</b>	<b>207.8</b>	<b>241.5</b>	<b>205.5</b>	<b>230.9</b>	<b>209.7</b>	<b>251.2</b>	<b>216.8</b>	<b>231.3</b>	<b>215.8</b>	<b>261.9</b>	<b>228.9</b>	<b>872.6</b>	<b>908.7</b>	<b>938.0</b>
Natural gas .....	95.5	90.9	117.3	89.4	96.0	87.3	118.3	93.8	96.6	90.1	124.4	98.3	393.0	395.4	409.4
Coal .....	36.2	34.9	40.0	31.0	46.5	36.2	47.0	37.5	45.1	36.4	49.3	42.5	142.1	167.3	173.2
Nuclear .....	68.9	64.4	70.4	68.8	68.2	65.5	70.5	67.5	67.7	66.7	71.3	68.7	272.4	271.6	274.4
Conventional hydropower .....	3.0	2.1	1.9	1.8	2.3	2.5	1.8	2.2	2.7	2.6	1.7	2.1	8.8	8.7	9.2
Wind .....	9.4	7.9	4.3	9.0	10.6	7.9	4.3	9.2	11.1	8.4	4.4	9.8	30.7	32.1	33.8
Solar (a) .....	3.6	6.4	6.7	4.4	5.6	9.1	8.6	5.3	6.8	10.5	10.3	6.5	21.1	28.6	34.1
Other energy sources (d) .....	1.2	1.1	1.0	1.2	1.8	1.2	0.7	1.3	1.3	1.1	0.6	1.0	4.5	5.0	3.9
Net energy for load (e) .....	207.2	199.4	227.5	197.7	219.9	199.5	241.4	209.4	223.7	208.5	251.3	220.8	831.7	870.2	904.3
<b>Southeast (SERC)</b>															
<b>Total generation</b> .....	<b>153.0</b>	<b>158.4</b>	<b>180.3</b>	<b>148.0</b>	<b>158.4</b>	<b>156.2</b>	<b>179.4</b>	<b>145.4</b>	<b>149.8</b>	<b>154.5</b>	<b>181.9</b>	<b>146.2</b>	<b>639.6</b>	<b>639.4</b>	<b>632.3</b>
Natural gas .....	58.8	63.2	82.7	60.7	64.4	61.7	76.6	55.2	58.3	58.1	77.4	54.9	265.4	257.9	248.7
Coal .....	23.3	24.4	28.7	22.1	27.6	24.7	27.8	19.3	19.2	21.5	28.4	19.3	98.6	99.4	88.4
Nuclear .....	55.9	56.8	55.6	53.5	52.2	52.9	60.2	56.8	55.1	56.8	60.1	57.1	221.8	222.1	229.1
Conventional hydropower .....	9.6	6.2	6.2	6.4	7.7	8.2	7.9	8.4	10.8	8.3	7.6	8.3	28.5	32.2	35.0
Wind .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar (a) .....	4.6	7.3	6.8	4.9	5.8	8.4	7.5	5.3	5.8	9.6	8.8	6.3	23.6	27.0	30.4
Other energy sources (d) .....	0.7	0.4	0.2	0.4	0.7	0.2	-0.6	0.4	0.6	0.2	-0.5	0.3	1.8	0.7	0.6
Net energy for load (e) .....	140.3	142.6	162.2	135.1	147.1	142.4	165.0	133.4	136.5	138.5	163.1	133.2	580.3	587.9	571.3
<b>Florida (FRCC)</b>															
<b>Total generation</b> .....	<b>54.7</b>	<b>68.4</b>	<b>79.0</b>	<b>58.5</b>	<b>55.6</b>	<b>69.4</b>	<b>76.0</b>	<b>59.6</b>	<b>55.7</b>	<b>67.0</b>	<b>77.0</b>	<b>59.9</b>	<b>260.6</b>	<b>260.6</b>	<b>259.5</b>
Natural gas .....	41.5	51.9	62.9	46.0	40.1	50.7	59.0	45.1	40.6	48.5	58.6	44.0	202.2	194.9	191.7
Coal .....	1.4	2.3	3.0	1.1	1.7	2.7	2.7	1.3	1.3	2.7	3.3	1.9	7.8	8.3	9.1
Nuclear .....	7.5	7.5	7.3	6.8	7.5	7.9	7.5	7.7	7.2	7.0	7.5	8.1	29.1	30.6	29.7
Conventional hydropower .....	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.2	0.2
Wind .....	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar (a) .....	3.7	5.8	4.9	4.0	5.3	7.2	5.9	4.7	5.8	7.9	6.6	5.2	18.4	23.1	25.5
Other energy sources (d) .....	0.6	0.8	0.9	0.6	1.0	0.8	1.0	0.7	0.9	0.8	0.9	0.7	2.9	3.5	3.3
Net energy for load (e) .....	53.9	70.2	80.2	59.7	55.5	71.0	78.3	60.7	56.2	69.5	80.0	61.0	263.9	265.4	266.7

(a) Generation from utility-scale solar photovoltaic and solar thermal power plants. Excludes generation from small-scale solar photovoltaic systems (see Table 7a).

(b) Residual fuel oil, distillate fuel oil, petroleum coke, and other petroleum liquids.

(c) Batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, nonrenewable waste, and miscellaneous technologies.

(d) Pumped storage hydroelectric, biomass, geothermal, petroleum, other fossil gases, batteries, and other nonrenewable fuels. See notes (b) and (c).

(e) Includes regional generation from power plants operated by electric power sector, plus net energy receipts from neighboring regions (see Figure 36 for STEO electricity supply regions).

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

The electric power sector includes utility-scale generating power plants (total capacity is larger than 1 megawatt) operated by electric utilities and independent power producers.

**Sources:**

Historical data: Latest data available from EIA databases supporting the following reports: Electric Power Monthly and Electric Power Annual.

Minor discrepancies with published historical data are due to independent rounding and possible revisions not yet reflected in the STEO.

Forecast data: EIA Short-Term Integrated Forecasting System.

**Table 7d part 2. U.S. Regional Electricity Generation, Electric Power Sector (billion kilowatthours), continued from Table 7d part 1**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Midwest (MISO)</b>															
<b>Total generation</b> .....	<b>146.4</b>	<b>149.2</b>	<b>170.6</b>	<b>149.2</b>	<b>159.8</b>	<b>150.2</b>	<b>176.6</b>	<b>150.0</b>	<b>155.8</b>	<b>149.1</b>	<b>175.0</b>	<b>150.8</b>	<b>615.4</b>	<b>636.6</b>	<b>630.8</b>
Natural gas .....	48.1	54.0	69.0	49.0	41.4	48.5	67.3	47.8	42.4	47.8	67.2	49.1	220.1	205.0	206.5
Coal .....	42.8	38.1	51.3	42.1	53.3	43.4	55.2	41.6	45.5	35.5	48.9	39.2	174.4	193.5	169.0
Nuclear .....	20.9	21.8	25.1	22.7	23.3	20.2	23.4	22.3	24.7	25.0	25.9	23.4	90.5	89.2	99.0
Conventional hydropower .....	2.3	2.1	2.0	2.0	2.2	2.4	1.9	2.0	2.3	2.7	2.2	2.1	8.5	8.4	9.2
Wind .....	28.4	27.2	16.5	28.5	32.6	24.8	17.1	29.2	32.4	25.1	17.2	29.5	100.7	103.8	104.2
Solar (a) .....	2.5	4.7	5.4	3.6	5.6	9.7	10.1	5.4	7.1	11.7	12.2	6.2	16.3	30.8	37.2
Other energy sources (d) .....	1.4	1.3	1.2	1.2	1.5	1.3	1.6	1.7	1.4	1.3	1.5	1.4	5.0	6.1	5.6
Net energy for load (e) .....	159.9	160.1	182.5	158.1	166.3	161.4	189.7	160.9	165.5	162.3	190.1	162.7	660.6	678.2	680.6
<b>Central (Southwest Power Pool)</b>															
<b>Total generation</b> .....	<b>75.8</b>	<b>75.9</b>	<b>88.5</b>	<b>74.3</b>	<b>81.4</b>	<b>75.9</b>	<b>89.9</b>	<b>72.4</b>	<b>74.4</b>	<b>74.5</b>	<b>88.0</b>	<b>71.8</b>	<b>314.5</b>	<b>319.6</b>	<b>308.8</b>
Natural gas .....	20.1	22.7	31.6	19.4	18.4	20.6	29.9	18.1	15.5	19.2	29.8	18.1	93.7	87.0	82.6
Coal .....	17.7	15.5	25.7	18.1	23.4	18.1	25.8	16.6	18.2	14.1	23.0	14.7	77.0	83.8	70.0
Nuclear .....	4.3	3.2	4.1	3.8	4.4	4.3	4.2	3.1	4.2	4.2	4.2	3.6	15.3	15.9	16.2
Conventional hydropower .....	3.3	2.9	2.8	2.8	3.1	3.5	3.4	2.9	3.4	4.1	3.7	3.0	11.7	12.9	14.2
Wind .....	29.9	30.7	23.6	29.8	31.3	28.3	25.7	31.1	32.2	31.2	25.6	31.4	114.0	116.5	120.3
Solar (a) .....	0.2	0.5	0.5	0.3	0.4	0.7	0.8	0.5	0.7	1.4	1.5	0.9	1.6	2.3	4.5
Other energy sources (d) .....	0.3	0.4	0.3	0.2	0.4	0.4	0.2	0.2	0.3	0.3	0.1	0.2	1.2	1.1	0.9
Net energy for load (e) .....	75.6	75.9	89.5	73.9	80.1	76.1	89.0	71.5	73.9	73.2	88.2	70.9	314.8	316.6	306.1
<b>Texas (ERCOT)</b>															
<b>Total generation</b> .....	<b>102.3</b>	<b>115.7</b>	<b>133.1</b>	<b>107.8</b>	<b>110.9</b>	<b>121.0</b>	<b>141.4</b>	<b>117.4</b>	<b>119.6</b>	<b>140.2</b>	<b>166.9</b>	<b>130.9</b>	<b>459.0</b>	<b>490.7</b>	<b>557.7</b>
Natural gas .....	42.9	51.5	69.1	45.1	42.3	48.3	67.7	46.0	46.0	58.4	81.3	52.2	208.6	204.2	237.9
Coal .....	12.0	12.4	18.2	14.9	15.4	14.0	19.2	18.0	16.3	17.0	23.7	20.7	57.6	66.6	77.7
Nuclear .....	10.0	9.1	10.6	9.0	10.8	10.2	10.6	10.1	10.7	8.8	10.9	10.2	38.6	41.7	40.6
Conventional hydropower .....	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.2	0.1	0.1	0.5	0.6	0.6
Wind .....	29.9	32.0	22.2	28.9	31.5	32.0	24.2	30.2	32.5	33.0	25.0	30.9	113.0	117.9	121.3
Solar (a) .....	6.9	10.2	12.5	9.5	10.4	16.0	19.1	12.7	13.7	22.4	25.6	16.8	39.1	58.2	78.5
Other energy sources (d) .....	0.4	0.4	0.4	0.4	0.5	0.4	0.3	0.2	0.3	0.4	0.3	0.0	1.5	1.4	1.0
Net energy for load (e) .....	101.0	117.8	134.8	107.9	109.9	121.6	141.4	117.4	119.6	140.2	166.9	130.9	461.5	490.3	557.7
<b>Northwest</b>															
<b>Total generation</b> .....	<b>93.2</b>	<b>86.8</b>	<b>99.8</b>	<b>93.1</b>	<b>96.9</b>	<b>88.7</b>	<b>98.4</b>	<b>93.2</b>	<b>99.3</b>	<b>94.4</b>	<b>106.9</b>	<b>95.3</b>	<b>372.9</b>	<b>377.1</b>	<b>395.9</b>
Natural gas .....	27.2	20.7	31.7	25.4	23.5	18.9	29.7	24.9	22.4	15.1	31.4	24.6	105.0	97.0	93.5
Coal .....	17.4	11.1	19.1	18.2	19.5	13.8	19.9	18.1	17.8	10.4	18.3	16.5	65.9	71.3	63.0
Nuclear .....	2.5	2.5	2.5	2.5	2.4	0.3	2.5	2.4	2.4	2.4	2.4	2.4	10.0	7.6	9.7
Conventional hydropower .....	26.8	27.8	25.9	26.5	29.1	31.1	24.5	26.1	32.6	39.1	30.3	27.6	107.0	110.9	129.6
Wind .....	13.8	15.5	11.3	14.5	15.7	14.7	11.9	15.4	16.9	16.5	13.7	17.4	55.1	57.6	64.6
Solar (a) .....	3.8	7.8	8.0	4.5	5.1	8.6	8.5	4.8	5.7	9.6	9.4	5.2	24.1	27.1	30.0
Other energy sources (d) .....	1.7	1.4	1.4	1.4	1.5	1.3	1.4	1.4	1.6	1.1	1.4	1.4	5.8	5.6	5.5
Net energy for load (e) .....	93.4	86.2	97.1	90.2	95.5	87.3	95.6	90.7	94.3	88.7	100.5	92.8	366.9	369.2	376.3
<b>Southwest</b>															
<b>Total generation</b> .....	<b>34.6</b>	<b>37.1</b>	<b>46.5</b>	<b>36.8</b>	<b>33.8</b>	<b>36.9</b>	<b>46.5</b>	<b>37.8</b>	<b>36.1</b>	<b>40.0</b>	<b>50.9</b>	<b>39.1</b>	<b>155.0</b>	<b>155.0</b>	<b>166.1</b>
Natural gas .....	12.4	15.3	23.1	16.7	11.4	14.0	20.5	15.9	11.3	13.8	22.2	15.6	67.4	61.8	62.9
Coal .....	5.1	4.0	5.6	3.7	3.7	3.6	5.2	3.8	4.1	3.8	5.8	3.8	18.2	16.3	17.6
Nuclear .....	8.7	7.4	8.7	7.5	8.5	7.3	8.6	7.5	8.4	7.5	8.6	7.5	32.4	31.9	32.0
Conventional hydropower .....	1.7	2.2	1.6	1.5	1.8	2.1	1.8	1.3	1.6	2.1	1.9	1.4	7.0	7.0	6.9
Wind .....	3.7	3.6	2.5	3.7	4.1	3.4	2.8	3.9	4.3	3.7	2.9	4.0	13.6	14.2	14.8
Solar (a) .....	2.0	3.7	3.9	2.9	3.2	5.7	6.4	4.4	5.3	8.3	8.5	5.9	12.5	19.7	27.9
Other energy sources (d) .....	1.0	0.9	1.1	1.0	1.0	0.9	1.2	1.0	1.1	0.9	1.1	1.0	3.9	4.0	4.1
Net energy for load (e) .....	23.5	29.7	38.9	25.3	24.6	30.4	37.4	25.9	25.0	31.2	39.7	26.1	117.4	118.2	122.1
<b>California</b>															
<b>Total generation</b> .....	<b>46.5</b>	<b>48.0</b>	<b>64.8</b>	<b>47.8</b>	<b>45.2</b>	<b>50.2</b>	<b>64.1</b>	<b>48.8</b>	<b>45.3</b>	<b>52.0</b>	<b>65.6</b>	<b>49.2</b>	<b>207.2</b>	<b>208.3</b>	<b>212.0</b>
Natural gas .....	18.6	10.7	26.0	20.6	14.3	11.2	24.8	23.4	17.0	11.2	26.1	22.3	75.8	73.6	76.6
Coal .....	0.7	0.6	2.0	2.3	1.9	0.6	0.9	0.0	0.0	0.0	0.0	0.0	5.7	3.4	0.0
Nuclear .....	4.9	3.6	4.9	4.9	4.8	3.9	4.8	3.6	4.6	4.7	4.7	3.6	18.4	17.1	17.6
Conventional hydropower .....	7.2	9.8	9.3	4.0	6.7	8.8	8.2	4.1	5.1	9.4	7.9	4.1	30.3	27.9	26.5
Wind .....	3.8	4.5	3.5	3.5	4.2	4.7	3.8	3.7	4.3	4.8	3.7	3.8	15.4	16.4	16.6
Solar (a) .....	8.8	16.1	16.7	10.2	11.1	18.7	19.3	11.8	12.2	19.9	20.7	13.2	51.8	60.8	66.0
Other energy sources (d) .....	2.5	2.6	2.5	2.3	2.2	2.3	2.4	2.1	2.1	2.0	2.4	2.2	9.9	9.0	8.7
Net energy for load (e) .....	57.7	60.7	79.1	63.4	58.3	63.3	75.9	63.2	61.4	66.4	83.1	64.7	261.0	260.8	275.6

(a) Generation from utility-scale solar photovoltaic and solar thermal power plants. Excludes generation from small-scale solar photovoltaic systems (see Table 7a).

(b) Residual fuel oil, distillate fuel oil, petroleum coke, and other petroleum liquids.

(c) Batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, nonrenewable waste, and miscellaneous technologies.

(d) Pumped storage hydroelectric, biomass, geothermal, petroleum, other fossil gases, batteries, and other nonrenewable fuels. See notes (b) and (c).

(e) Includes regional generation from power plants operated by electric power sector, plus net energy receipts from neighboring regions (see Figure 36 for STEO electricity supply regions).

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

The electric power sector includes utility-scale generating power plants (total capacity is larger than 1 megawatt) operated by electric utilities and independent power producers.

**Sources:**

Historical data: Latest data available from EIA databases supporting the following reports: Electric Power Monthly and Electric Power Annual.

Minor discrepancies with published historical data are due to independent rounding and possible revisions not yet reflected in the STEO.

Forecast: EIA Short-Term Integrated Forecasting System.

**Table 7e. U.S. Electricity Generating Capacity (gigawatts at end of period)**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Electric power sector (power plants larger than one megawatt)</b>															
<b>Fossil fuel energy sources</b>															
Natural gas .....	489.6	487.9	488.6	489.0	489.0	490.4	491.5	491.9	493.0	494.1	493.5	493.3	489.0	491.9	493.3
Coal .....	175.0	173.7	173.4	171.8	171.0	171.0	167.9	165.0	165.0	164.5	164.5	162.2	171.8	165.0	162.2
Petroleum .....	27.3	27.2	27.2	27.1	27.2	26.9	26.9	26.5	26.5	26.5	26.5	26.5	27.1	26.5	26.5
Other fossil gases .....	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
<b>Renewable energy sources</b>															
Wind .....	148.0	149.3	150.5	151.9	153.6	155.1	156.2	159.5	160.1	163.9	164.7	168.5	151.9	159.5	168.5
Solar photovoltaic .....	96.5	103.1	107.7	121.2	128.0	133.4	138.7	147.7	153.7	160.6	166.3	181.2	121.2	147.7	181.2
Solar thermal .....	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
Geothermal .....	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
Waste biomass .....	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
Wood biomass .....	2.3	2.3	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
Conventional hydroelectric .....	79.6	79.6	79.6	79.6	79.6	79.6	79.6	79.7	79.7	79.7	79.7	79.7	79.6	79.7	79.7
Pumped storage hydroelectric .....	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2
Nuclear .....	96.5	97.6	97.6	97.7	97.7	97.7	97.7	97.7	98.5	98.5	98.5	98.5	97.7	97.7	98.5
Battery storage .....	17.3	20.4	23.2	27.0	28.7	34.8	41.3	45.6	48.6	54.9	58.0	65.7	27.0	45.6	65.7
Other nonrenewable sources (a) .....	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
<b>Industrial and commercial sectors (combined heat and power plants larger than one megawatt)</b>															
<b>Fossil fuel energy sources</b>															
Natural gas .....	18.7	18.6	18.6	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.5	18.4	18.4	18.5
Coal .....	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
Petroleum .....	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Other fossil gases .....	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
<b>Renewable energy sources</b>															
Wood biomass .....	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
Waste biomass .....	1.4	1.4	1.4	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
Solar .....	0.7	0.7	0.7	0.7	0.7	0.8	0.8	1.0	1.0	1.0	1.0	1.0	0.7	1.0	1.0
Wind .....	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Geothermal .....	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Conventional hydroelectric .....	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
Battery storage .....	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.1	0.2	0.3
Other nonrenewable sources (a) .....	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
<b>Small-scale solar photovoltaic capacity (systems smaller than one megawatt)</b>															
<b>All sectors total .....</b>	<b>49.2</b>	<b>50.5</b>	<b>52.1</b>	<b>53.3</b>	<b>55.7</b>	<b>56.7</b>	<b>58.4</b>	<b>60.2</b>	<b>61.9</b>	<b>63.6</b>	<b>65.4</b>	<b>67.1</b>	<b>53.3</b>	<b>60.2</b>	<b>67.1</b>
Residential sector .....	33.6	34.4	35.5	36.5	37.9	38.7	39.9	41.1	42.3	43.5	44.6	45.8	36.5	41.1	45.8
Commercial sector .....	13.0	13.5	13.9	14.1	14.9	15.1	15.5	16.0	16.5	17.0	17.5	18.0	14.1	16.0	18.0
Industrial sector .....	2.6	2.6	2.7	2.7	2.9	2.9	3.0	3.0	3.1	3.2	3.2	3.3	2.7	3.0	3.3

(a) Other sources include hydrogen, pitch, chemicals, sulfur, purchased steam, nonrenewable waste, and miscellaneous technologies.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Capacity values represent the amount of generating capacity that is operating (or expected to be operating) at the end of each period.

factors.

**Sources:**

Historical data: Utility-scale capacity (power plants larger than one megawatt): EIA-860 Annual Survey and EIA-860M Preliminary Monthly Electric Generator Inventory, May 2025.

Small-scale solar capacity (systems smaller than one megawatt): Form EIA-861M Monthly Electric Power Industry Report.

Historical capacity data may differ from other EIA publications due to frequent updates to the Preliminary Monthly Electric Generator Inventory.

**Table 8. U.S. Renewable Energy Consumption (quadrillion Btu)**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>All Sectors</b> .....	<b>2.085</b>	<b>2.229</b>	<b>2.138</b>	<b>2.125</b>	<b>2.131</b>	<b>2.272</b>	<b>2.217</b>	<b>2.199</b>	<b>2.274</b>	<b>2.477</b>	<b>2.361</b>	<b>2.290</b>	<b>8.577</b>	<b>8.819</b>	<b>9.402</b>
Biodiesel, renewable diesel, and other (g) .....	0.177	0.193	0.203	0.192	0.132	0.138	0.162	0.175	0.166	0.188	0.193	0.189	0.765	0.607	0.737
Biofuel losses and co-products (d) .....	0.209	0.204	0.218	0.223	0.213	0.210	0.212	0.217	0.212	0.212	0.212	0.219	0.854	0.852	0.856
Ethanol (f) .....	0.279	0.294	0.304	0.303	0.281	0.300	0.300	0.296	0.277	0.298	0.298	0.297	1.180	1.176	1.170
Geothermal .....	0.030	0.029	0.029	0.029	0.030	0.028	0.030	0.029	0.030	0.028	0.030	0.030	0.117	0.117	0.117
Hydroelectric power (a) .....	0.223	0.216	0.202	0.186	0.213	0.240	0.200	0.193	0.233	0.268	0.219	0.199	0.826	0.846	0.918
Solar (b)(f) .....	0.202	0.329	0.338	0.230	0.265	0.414	0.420	0.273	0.309	0.485	0.493	0.321	1.098	1.372	1.607
Waste biomass (c) .....	0.098	0.093	0.093	0.095	0.094	0.093	0.094	0.095	0.093	0.091	0.095	0.095	0.379	0.376	0.375
Wood biomass .....	0.451	0.448	0.459	0.454	0.447	0.444	0.487	0.489	0.482	0.477	0.496	0.491	1.811	1.867	1.946
Wind .....	0.416	0.424	0.292	0.414	0.456	0.405	0.314	0.431	0.472	0.430	0.324	0.449	1.546	1.606	1.675
<b>Electric power sector</b> .....	<b>0.863</b>	<b>0.952</b>	<b>0.822</b>	<b>0.846</b>	<b>0.948</b>	<b>1.029</b>	<b>0.917</b>	<b>0.908</b>	<b>1.019</b>	<b>1.142</b>	<b>1.006</b>	<b>0.970</b>	<b>3.482</b>	<b>3.803</b>	<b>4.136</b>
Geothermal .....	0.014	0.013	0.013	0.013	0.014	0.013	0.014	0.014	0.014	0.012	0.014	0.014	0.053	0.054	0.054
Hydroelectric power (a) .....	0.222	0.214	0.201	0.185	0.212	0.239	0.199	0.192	0.232	0.267	0.218	0.198	0.822	0.842	0.915
Solar (b) .....	0.129	0.223	0.233	0.157	0.166	0.299	0.305	0.194	0.222	0.357	0.365	0.234	0.741	0.984	1.179
Waste biomass (c) .....	0.040	0.038	0.040	0.038	0.038	0.037	0.040	0.038	0.038	0.038	0.040	0.039	0.156	0.153	0.154
Wood biomass .....	0.041	0.040	0.043	0.039	0.042	0.037	0.046	0.039	0.041	0.038	0.044	0.037	0.162	0.163	0.160
Wind .....	0.416	0.424	0.292	0.414	0.456	0.405	0.314	0.431	0.472	0.430	0.324	0.449	1.546	1.606	1.675
<b>Industrial sector (e)</b> .....	<b>0.563</b>	<b>0.555</b>	<b>0.573</b>	<b>0.579</b>	<b>0.560</b>	<b>0.561</b>	<b>0.594</b>	<b>0.609</b>	<b>0.595</b>	<b>0.594</b>	<b>0.606</b>	<b>0.615</b>	<b>2.271</b>	<b>2.325</b>	<b>2.411</b>
Biofuel losses and co-products (d) .....	0.209	0.204	0.218	0.223	0.213	0.210	0.212	0.217	0.212	0.212	0.212	0.219	0.854	0.852	0.856
Geothermal .....	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.004	0.004	0.004
Hydroelectric power (a) .....	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.003	0.003	0.003
Solar (b) .....	0.004	0.005	0.005	0.004	0.004	0.006	0.006	0.004	0.004	0.006	0.006	0.004	0.018	0.020	0.021
Waste biomass (c) .....	0.040	0.038	0.036	0.039	0.039	0.038	0.037	0.039	0.039	0.038	0.038	0.039	0.153	0.154	0.153
Wood biomass .....	0.304	0.301	0.308	0.307	0.298	0.300	0.332	0.342	0.333	0.331	0.344	0.346	1.219	1.272	1.354
<b>Commercial sector (e)</b> .....	<b>0.063</b>	<b>0.070</b>	<b>0.071</b>	<b>0.063</b>	<b>0.064</b>	<b>0.073</b>	<b>0.074</b>	<b>0.066</b>	<b>0.067</b>	<b>0.076</b>	<b>0.078</b>	<b>0.068</b>	<b>0.268</b>	<b>0.277</b>	<b>0.290</b>
Geothermal .....	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.020	0.020	0.020
Solar (b) .....	0.016	0.023	0.024	0.016	0.018	0.026	0.026	0.018	0.021	0.030	0.030	0.021	0.079	0.089	0.103
Waste biomass (c) .....	0.018	0.017	0.017	0.017	0.017	0.017	0.017	0.017	0.017	0.016	0.017	0.017	0.069	0.068	0.067
Wood biomass .....	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.072	0.072	0.072
<b>Residential sector</b> .....	<b>0.152</b>	<b>0.176</b>	<b>0.176</b>	<b>0.153</b>	<b>0.158</b>	<b>0.183</b>	<b>0.182</b>	<b>0.156</b>	<b>0.161</b>	<b>0.191</b>	<b>0.191</b>	<b>0.162</b>	<b>0.658</b>	<b>0.679</b>	<b>0.705</b>
Geothermal .....	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.040	0.039	0.039
Solar (f) .....	0.053	0.077	0.076	0.053	0.058	0.084	0.082	0.056	0.061	0.091	0.091	0.062	0.260	0.279	0.305
Wood biomass .....	0.089	0.089	0.090	0.090	0.090	0.090	0.090	0.090	0.090	0.090	0.090	0.090	0.358	0.360	0.360
<b>Transportation sector</b> .....	<b>0.445</b>	<b>0.476</b>	<b>0.495</b>	<b>0.483</b>	<b>0.401</b>	<b>0.426</b>	<b>0.449</b>	<b>0.459</b>	<b>0.432</b>	<b>0.474</b>	<b>0.480</b>	<b>0.475</b>	<b>1.898</b>	<b>1.736</b>	<b>1.860</b>
Biodiesel, renewable diesel, and other (g) .....	0.177	0.193	0.203	0.192	0.132	0.138	0.162	0.175	0.166	0.188	0.193	0.189	0.765	0.607	0.737
Ethanol (g) .....	0.267	0.282	0.292	0.291	0.269	0.288	0.288	0.284	0.266	0.286	0.286	0.286	1.133	1.129	1.123

- (a) Energy consumption for conventional hydroelectric power only. Hydroelectricity generated by pumped storage is not included in renewable energy.
- (b) Solar energy consumption by utility-scale power plants (capacity greater than or equal to 1 megawatt) in the electric power, commercial, and industrial sectors and energy consumption by small-scale solar photovoltaic systems (less than 1 megawatts in size).
- (c) Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass.
- (d) Losses and co-products from the production of fuel ethanol and biomass-based diesel
- (e) Subtotals for the industrial and commercial sectors might not equal the sum of the components. The subtotal for the industrial sector includes ethanol consumption that is not shown separately. The subtotal for the commercial sector includes ethanol and hydroelectric consumption that are not shown separately.
- (f) Solar consumption in the residential sector includes energy from small-scale solar photovoltaic systems (<1 megawatt), and it includes solar heating consumption in all sectors.
- (g) Fuel ethanol and biodiesel, renewable diesel, and other biofuels consumption in the transportation sector includes production, stock change, and imports less exports. Some biomass-based diesel may be consumed in the residential sector in heating oil.

**Notes:**  
 EIA completed modeling and analysis for this report on August 7, 2025.  
 The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

**Sources:**  
 Monthly Energy Review, and Petroleum Supply Monthly.  
 Minor discrepancies with published historical data are due to independent rounding and possible revisions not yet reflected in the STEO.  
 Forecasts: EIA Short-Term Integrated Forecasting System.

**Table 9a. U.S. Macroeconomic Indicators and CO<sub>2</sub> Emissions**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Macroeconomic</b>															
Real Gross Domestic Product (billion chained 2017 dollars - SAAR) .....	23,054	23,224	23,400	23,542	23,513	23,588	23,665	23,775	23,907	24,058	24,192	24,297	23,305	23,635	24,114
Real Personal Consumption Expend. (billion chained 2017 dollars - SAAR) .....	15,857	15,967	16,113	16,273	16,292	16,358	16,392	16,453	16,538	16,630	16,718	16,801	16,053	16,374	16,672
Real Private Fixed Investment (billion chained 2017 dollars - SAAR) .....	4,231	4,256	4,278	4,266	4,345	4,324	4,273	4,267	4,259	4,272	4,282	4,294	4,258	4,302	4,277
Business Inventory Change (billion chained 2017 dollars - SAAR) .....	21	97	76	14	207	-57	77	109	121	146	158	164	52	84	147
Real Government Expenditures (billion chained 2017 dollars - SAAR) .....	3,888	3,917	3,966	3,996	3,991	3,990	3,985	3,976	3,978	3,979	3,980	3,979	3,942	3,985	3,979
Real Exports of Goods & Services (billion chained 2017 dollars - SAAR) .....	2,572	2,578	2,638	2,637	2,640	2,623	2,605	2,618	2,647	2,690	2,742	2,776	2,606	2,621	2,714
Real Imports of Goods & Services (billion chained 2017 dollars - SAAR) .....	3,549	3,614	3,707	3,690	3,999	3,664	3,649	3,605	3,573	3,582	3,603	3,628	3,640	3,729	3,597
Real Disposable Personal Income (billion chained 2017 dollars - SAAR) .....	17,452	17,497	17,506	17,614	17,722	17,859	17,803	17,843	18,218	18,377	18,508	18,649	17,517	17,807	18,438
Non-Farm Employment (millions) .....	157.3	157.8	158.1	158.6	159.2	159.6	159.9	160.0	160.1	160.3	160.5	160.7	158.0	159.6	160.4
Civilian Unemployment Rate (percent) .....	3.8	4.0	4.2	4.1	4.1	4.2	4.3	4.4	4.4	4.4	4.4	4.4	4.0	4.2	4.4
Housing Starts (millions - SAAR) .....	1.42	1.34	1.34	1.39	1.40	1.32	1.33	1.33	1.31	1.31	1.31	1.31	1.37	1.34	1.31
<b>Industrial Production Indices (Index, 2017=100)</b>															
Total Industrial Production .....	102.2	102.9	102.7	102.4	103.6	103.7	103.7	103.5	103.3	103.3	103.6	103.7	102.6	103.6	103.5
Manufacturing .....	99.5	99.8	99.6	99.3	100.2	100.6	100.7	100.7	100.6	100.8	101.3	101.5	99.5	100.6	101.0
Food .....	101.8	102.2	101.9	102.3	103.3	103.1	103.4	103.7	104.1	104.4	104.7	105.0	102.0	103.4	104.5
Paper .....	86.6	86.7	87.1	87.4	86.7	85.8	85.9	86.2	86.4	86.8	87.0	87.2	86.9	86.2	86.9
Petroleum and coal products .....	93.0	92.4	93.3	94.8	93.5	91.6	91.5	91.3	90.9	90.6	90.3	90.1	93.4	92.0	90.5
Chemicals .....	103.0	104.9	106.6	108.4	108.6	109.3	109.4	109.7	110.0	110.5	111.0	111.4	105.7	109.3	110.7
Nonmetallic mineral products .....	100.7	99.8	100.4	101.5	103.2	100.9	100.0	99.5	98.9	98.4	98.1	98.0	100.6	100.9	98.4
Primary metals .....	93.7	93.5	93.7	92.5	94.3	94.1	94.5	94.9	94.9	95.5	96.2	96.7	93.3	94.5	95.8
Coal-weighted manufacturing (a) .....	94.4	94.3	94.6	95.4	95.4	94.5	94.4	94.3	94.1	94.1	94.2	94.2	94.7	94.7	94.1
Distillate-weighted manufacturing (a) .....	96.7	96.6	96.7	97.3	97.9	97.5	97.2	97.1	96.9	96.8	96.9	97.1	96.8	97.4	96.9
Electricity-weighted manufacturing (a) .....	96.3	96.7	96.4	96.8	96.9	97.0	96.7	96.6	96.5	96.6	96.9	97.2	96.5	96.8	96.8
Natural Gas-weighted manufacturing (a) .....	93.9	94.7	94.6	96.1	95.1	94.8	94.6	94.3	94.1	94.2	94.3	94.2	94.8	94.7	94.2
<b>Price Indices</b>															
Consumer Price Index (all urban consumers) (index, 1982=1984=1.00) .....	3.11	3.13	3.14	3.17	3.19	3.21	3.23	3.26	3.27	3.29	3.30	3.32	3.14	3.22	3.30
Producer Price Index: All Commodities (index, 1982=1.00) .....	2.55	2.54	2.54	2.55	2.60	2.56	2.56	2.58	2.58	2.57	2.59	2.61	2.55	2.57	2.59
Producer Price Index: Petroleum (index, 1982=1.00) .....	2.79	2.84	2.67	2.43	2.47	2.38	2.24	2.06	1.89	1.91	2.01	1.97	2.68	2.29	1.95
GDP Implicit Price Deflator (index, 2017=100) .....	124.2	124.9	125.5	126.3	127.4	128.4	129.8	131.0	131.9	132.4	133.1	133.9	125.2	129.1	132.8
<b>Miscellaneous</b>															
Vehicle Miles Traveled (a) (million miles/day) .....	8,374	9,327	9,305	8,829	8,514	9,442	9,396	8,813	8,495	9,451	9,427	8,863	8,959	9,043	9,061
Raw Steel Production (million short tons per day) .....	22,216	22,362	22,716	21,620	21,341	22,586	23,883	23,379	22,881	23,397	24,221	23,775	88,913	91,189	94,274
<b>Carbon Dioxide (CO<sub>2</sub>) Emissions (million metric tons)</b>															
<b>Total Energy (c) .....</b>	<b>1,243</b>	<b>1,116</b>	<b>1,213</b>	<b>1,205</b>	<b>1,309</b>	<b>1,120</b>	<b>1,216</b>	<b>1,212</b>	<b>1,252</b>	<b>1,109</b>	<b>1,222</b>	<b>1,218</b>	<b>4,778</b>	<b>4,856</b>	<b>4,801</b>
Petroleum .....	543	561	565	562	554	565	572	565	546	562	569	564	2,231	2,256	2,241
Natural gas .....	514	387	426	460	537	381	416	465	514	382	429	470	1,787	1,799	1,795
Coal .....	184	166	220	182	216	172	225	180	190	162	223	183	752	793	758

(a) Fuel share weights of individual sector indices based on EIA *Manufacturing Energy Consumption Survey*.

(b) Total highway travel includes gasoline and diesel fuel vehicles.

(c) Includes electric power sector use of geothermal energy and non-biomass waste.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

SAAR = Seasonally-adjusted annual rate

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

**Sources:**

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17; Federal Highway Administration; and Federal Aviation Administration.

**Table 9b. U.S. Regional Macroeconomic Data**

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Real Gross State Product (billion \$2017)</b>															
New England .....	1,191	1,198	1,206	1,212	1,209	1,212	1,214	1,219	1,225	1,231	1,237	1,241	1,202	1,213	1,233
Middle Atlantic .....	3,292	3,319	3,341	3,364	3,366	3,379	3,389	3,406	3,423	3,443	3,459	3,473	3,329	3,385	3,450
E. N. Central .....	2,927	2,952	2,972	2,987	2,979	2,992	3,001	3,014	3,028	3,046	3,062	3,075	2,959	2,997	3,053
W. N. Central .....	1,389	1,399	1,404	1,412	1,408	1,413	1,418	1,426	1,434	1,444	1,453	1,460	1,401	1,416	1,448
S. Atlantic .....	4,281	4,315	4,349	4,379	4,376	4,383	4,391	4,405	4,428	4,455	4,482	4,503	4,331	4,389	4,467
E. S. Central .....	1,022	1,030	1,042	1,050	1,049	1,054	1,058	1,062	1,068	1,075	1,081	1,086	1,036	1,056	1,078
W. S. Central .....	2,753	2,772	2,800	2,824	2,825	2,837	2,850	2,867	2,884	2,903	2,920	2,934	2,787	2,845	2,910
Mountain .....	1,607	1,619	1,632	1,643	1,641	1,648	1,655	1,666	1,677	1,690	1,701	1,710	1,625	1,652	1,695
Pacific .....	4,431	4,459	4,493	4,509	4,498	4,506	4,523	4,547	4,574	4,605	4,630	4,647	4,473	4,518	4,614
<b>Industrial Output, Manufacturing (index, year 2017=100)</b>															
New England .....	94.2	94.2	93.9	93.6	94.4	94.7	94.7	94.8	94.7	95.0	95.4	95.6	94.0	94.7	95.2
Middle Atlantic .....	94.6	94.9	94.9	94.6	95.6	95.9	95.8	95.9	95.8	95.9	96.2	96.3	94.7	95.8	96.0
E. N. Central .....	95.7	95.9	95.5	95.3	96.2	96.7	96.7	96.4	96.0	96.2	96.6	96.7	95.6	96.5	96.4
W. N. Central .....	100.9	101.2	100.6	100.3	101.0	101.3	101.3	101.3	101.2	101.4	101.8	102.1	100.8	101.2	101.6
S. Atlantic .....	102.9	103.5	103.5	103.0	104.1	104.7	104.8	105.0	105.0	105.3	105.8	106.1	103.2	104.6	105.5
E. S. Central .....	100.3	100.8	100.7	100.9	102.1	102.5	102.5	102.5	102.3	102.6	103.1	103.3	100.7	102.4	102.8
W. S. Central .....	106.4	107.1	107.5	107.5	108.4	109.1	109.3	109.4	109.3	109.5	109.9	110.1	107.1	109.0	109.7
Mountain .....	111.0	111.6	111.2	111.7	113.3	113.8	114.0	114.1	114.1	114.4	115.0	115.3	111.4	113.8	114.7
Pacific .....	94.2	94.2	93.8	92.6	93.3	93.4	93.5	93.5	93.6	93.7	94.1	94.3	93.7	93.4	93.9
<b>Real Personal Income (billion \$2017)</b>															
New England .....	1,045	1,046	1,046	1,053	1,057	1,064	1,061	1,062	1,072	1,080	1,086	1,093	1,048	1,061	1,083
Middle Atlantic .....	2,626	2,639	2,646	2,666	2,698	2,707	2,702	2,707	2,732	2,753	2,771	2,791	2,644	2,703	2,762
E. N. Central .....	2,730	2,736	2,733	2,751	2,772	2,799	2,789	2,794	2,819	2,841	2,858	2,878	2,738	2,788	2,849
W. N. Central .....	1,321	1,319	1,322	1,332	1,342	1,357	1,351	1,355	1,369	1,381	1,391	1,402	1,324	1,351	1,385
S. Atlantic .....	3,885	3,895	3,909	3,941	3,969	4,002	3,991	3,997	4,036	4,072	4,102	4,137	3,907	3,990	4,087
E. S. Central .....	1,044	1,049	1,052	1,061	1,069	1,081	1,077	1,081	1,092	1,101	1,109	1,117	1,051	1,077	1,105
W. S. Central .....	2,431	2,434	2,441	2,453	2,469	2,492	2,485	2,492	2,519	2,543	2,561	2,583	2,440	2,485	2,552
Mountain .....	1,501	1,506	1,505	1,516	1,527	1,542	1,539	1,544	1,561	1,577	1,589	1,604	1,507	1,538	1,583
Pacific .....	3,259	3,279	3,288	3,314	3,329	3,352	3,343	3,347	3,377	3,405	3,428	3,452	3,285	3,343	3,416
<b>Households (thousands)</b>															
New England .....	6,139	6,155	6,168	6,179	6,189	6,199	6,203	6,209	6,218	6,225	6,230	6,237	6,179	6,209	6,237
Middle Atlantic .....	16,247	16,293	16,326	16,358	16,389	16,413	16,422	16,436	16,454	16,467	16,476	16,485	16,358	16,436	16,485
E. N. Central .....	19,112	19,152	19,181	19,210	19,240	19,273	19,286	19,307	19,335	19,357	19,376	19,396	19,210	19,307	19,396
W. N. Central .....	8,778	8,800	8,817	8,836	8,856	8,876	8,888	8,903	8,922	8,939	8,953	8,969	8,836	8,903	8,969
S. Atlantic .....	27,665	27,770	27,854	27,943	28,028	28,109	28,160	28,222	28,295	28,361	28,426	28,499	27,943	28,222	28,499
E. S. Central .....	7,993	8,017	8,036	8,055	8,075	8,097	8,111	8,129	8,149	8,168	8,184	8,201	8,055	8,129	8,201
W. S. Central .....	16,167	16,223	16,274	16,325	16,374	16,422	16,454	16,492	16,539	16,581	16,623	16,665	16,325	16,492	16,665
Mountain .....	9,983	10,019	10,049	10,081	10,113	10,148	10,172	10,199	10,234	10,266	10,297	10,330	10,081	10,199	10,330
Pacific .....	19,230	19,278	19,315	19,349	19,384	19,419	19,435	19,459	19,489	19,515	19,539	19,562	19,349	19,459	19,562
<b>Total Non-farm Employment (millions)</b>															
New England .....	7.6	7.6	7.6	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.6	7.7	7.7
Middle Atlantic .....	20.3	20.4	20.5	20.5	20.6	20.7	20.7	20.7	20.7	20.7	20.7	20.7	20.4	20.7	20.7
E. N. Central .....	22.6	22.6	22.7	22.7	22.8	22.8	22.9	22.9	22.9	22.9	22.9	22.9	22.6	22.8	22.9
W. N. Central .....	11.0	11.1	11.1	11.1	11.1	11.1	11.2	11.2	11.2	11.2	11.2	11.2	11.1	11.1	11.2
S. Atlantic .....	31.2	31.4	31.5	31.5	31.7	31.8	31.8	31.8	31.9	31.9	32.0	32.0	31.4	31.8	31.9
E. S. Central .....	8.8	8.8	8.8	8.9	8.9	8.9	8.9	8.9	8.9	8.9	9.0	9.0	8.8	8.9	8.9
W. S. Central .....	19.2	19.3	19.3	19.4	19.5	19.6	19.6	19.7	19.7	19.7	19.7	19.8	19.3	19.6	19.7
Mountain .....	12.1	12.1	12.1	12.2	12.2	12.3	12.3	12.3	12.4	12.4	12.4	12.4	12.1	12.3	12.4
Pacific .....	24.6	24.6	24.6	24.7	24.8	24.8	24.8	24.9	24.9	24.9	25.0	25.0	24.6	24.8	24.9

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.gov/glossary/index.html>) for a list of States in each region.

**Sources:**

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17.

**Table 9c. U.S. Regional Weather Data**

U.S. Energy Information Administration | Short-Term Energy Outlook - July 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Heating Degree Days</b>															
United States average .....	1,904	413	50	1,321	2,102	438	72	1,430	1,960	464	73	1,424	3,689	4,042	3,920
New England .....	2,770	754	113	2,053	3,116	806	126	2,021	2,921	812	129	2,013	5,689	6,070	5,874
Middle Atlantic .....	2,520	566	71	1,860	2,864	643	83	1,848	2,698	648	85	1,841	5,017	5,438	5,271
E. N. Central .....	2,656	546	67	1,916	3,109	737	115	2,094	2,943	688	118	2,088	5,186	6,055	5,836
W. N. Central .....	2,839	598	88	2,050	3,274	672	148	2,312	3,112	693	151	2,307	5,576	6,406	6,263
South Atlantic .....	1,243	135	10	843	1,399	135	12	866	1,247	175	12	860	2,232	2,412	2,294
E. S. Central .....	1,662	169	11	1,043	1,836	178	19	1,205	1,653	228	19	1,199	2,884	3,239	3,099
W. S. Central .....	1,075	50	2	508	1,190	55	5	745	1,061	82	5	741	1,635	1,995	1,890
Mountain .....	2,243	694	101	1,637	2,228	632	148	1,829	2,152	704	152	1,826	4,675	4,836	4,833
Pacific .....	1,562	607	67	1,086	1,530	518	92	1,161	1,444	584	94	1,159	3,323	3,301	3,281
<b>Heating Degree Days, Prior 10-year average</b>															
United States average .....	2,103	483	58	1,444	2,048	476	55	1,422	2,023	475	58	1,440	4,088	4,001	3,996
New England .....	3,111	856	98	2,057	3,031	843	95	2,054	2,958	842	102	2,077	6,122	6,023	5,978
Middle Atlantic .....	2,889	685	63	1,878	2,798	672	61	1,868	2,727	675	65	1,899	5,516	5,399	5,366
E. N. Central .....	3,159	735	91	2,113	3,031	717	81	2,068	2,973	725	85	2,103	6,098	5,897	5,886
W. N. Central .....	3,295	729	120	2,303	3,193	714	111	2,256	3,182	716	116	2,291	6,447	6,274	6,305
South Atlantic .....	1,357	188	9	895	1,309	182	9	875	1,282	180	9	896	2,448	2,375	2,367
E. S. Central .....	1,756	248	14	1,205	1,695	242	13	1,168	1,665	241	14	1,201	3,224	3,119	3,120
W. S. Central .....	1,164	90	3	730	1,123	86	2	697	1,103	85	3	710	1,987	1,909	1,900
Mountain .....	2,210	697	128	1,801	2,222	696	123	1,789	2,255	689	126	1,785	4,837	4,830	4,854
Pacific .....	1,471	539	77	1,129	1,501	552	78	1,139	1,545	551	79	1,135	3,215	3,270	3,310
<b>Cooling Degree Days</b>															
United States average .....	54	496	942	141	53	461	938	106	51	451	979	107	1,633	1,559	1,589
New England .....	0	144	469	0	0	143	496	1	0	102	522	1	613	640	625
Middle Atlantic .....	0	241	613	7	0	218	628	5	0	186	668	5	861	851	858
E. N. Central .....	3	311	572	16	3	256	598	7	1	247	603	7	901	864	857
W. N. Central .....	11	331	673	31	11	293	713	11	5	298	734	11	1,046	1,028	1,048
South Atlantic .....	149	763	1,248	269	133	762	1,248	261	141	722	1,299	262	2,429	2,404	2,425
E. S. Central .....	40	620	1,104	107	39	575	1,096	68	34	548	1,133	68	1,871	1,777	1,783
W. S. Central .....	126	1,049	1,583	383	130	946	1,600	216	107	949	1,672	217	3,141	2,892	2,945
Mountain .....	9	487	1,081	128	23	435	999	84	21	461	1,041	85	1,705	1,541	1,608
Pacific .....	20	200	737	101	27	183	676	78	28	204	719	78	1,059	964	1,029
<b>Cooling Degree Days, Prior 10-year average</b>															
United States average .....	53	414	909	111	55	424	926	116	56	427	933	113	1,488	1,522	1,529
New England .....	0	83	482	2	0	90	495	2	0	97	496	2	567	587	595
Middle Atlantic .....	0	154	623	9	0	162	641	9	0	165	641	9	785	811	815
E. N. Central .....	1	231	566	10	1	239	586	11	2	242	596	11	808	837	851
W. N. Central .....	4	301	680	12	5	308	693	14	6	310	699	14	997	1,021	1,029
South Atlantic .....	153	674	1,212	271	157	686	1,231	278	157	686	1,240	271	2,310	2,353	2,354
E. S. Central .....	41	519	1,077	85	44	531	1,095	89	46	530	1,103	86	1,721	1,759	1,765
W. S. Central .....	109	872	1,585	228	118	899	1,599	244	126	909	1,602	239	2,793	2,860	2,875
Mountain .....	22	447	971	88	19	452	992	91	17	452	999	91	1,527	1,554	1,560
Pacific .....	32	202	678	88	30	199	682	87	27	195	683	83	1,000	999	989

**Notes:**

EIA completed modeling and analysis for this report on July 2, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Regional degree days for each period are calculated by EIA as contemporaneous period population-weighted averages of state degree day data published by the National Oceanic and Atmospheric Administration (NOAA).

See *Change in Regional and U.S. Degree-Day Calculations* ([http://www.eia.gov/forecasts/steo/special/pdf/2012\\_sp\\_04.pdf](http://www.eia.gov/forecasts/steo/special/pdf/2012_sp_04.pdf)) for more information.

The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions. See "Census division" in EIA's Energy Glossary (<http://www.eia.gov/tools/glossary/>) for a list of states in each region.

**Sources:**

**Table 10a. Drilling Productivity Metrics**  
 U.S. Energy Information Administration | Short-Term Energy Outlook - August 2025

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Active rigs</b>															
Appalachia region	42	39	35	34	35	36	-	-	-	-	-	-	37	-	-
Bakken region	34	34	35	35	34	32	-	-	-	-	-	-	34	-	-
Eagle Ford region	57	56	52	52	52	51	-	-	-	-	-	-	54	-	-
Haynesville region	43	36	35	33	31	36	-	-	-	-	-	-	37	-	-
Permian region	312	313	305	304	302	282	-	-	-	-	-	-	308	-	-
Rest of Lower 48 States, excluding GOA	104	96	96	105	112	114	-	-	-	-	-	-	100	-	-
<b>New wells drilled</b>															
Appalachia region	238	217	195	188	193	203	-	-	-	-	-	-	838	-	-
Bakken region	206	208	211	213	202	191	-	-	-	-	-	-	838	-	-
Eagle Ford region	294	300	294	308	313	310	-	-	-	-	-	-	1,196	-	-
Haynesville region	124	103	99	93	91	102	-	-	-	-	-	-	419	-	-
Permian region	1,397	1,402	1,380	1,390	1,403	1,364	-	-	-	-	-	-	5,569	-	-
Rest of Lower 48 States, excluding GOA	613	562	566	597	613	614	-	-	-	-	-	-	2,338	-	-
<b>New wells drilled per rig</b>															
Appalachia region	5.6	5.6	5.6	5.6	5.6	5.6	-	-	-	-	-	-	22.4	-	-
Bakken region	6.1	6.1	6.1	6.1	6.0	6.0	-	-	-	-	-	-	24.3	-	-
Eagle Ford region	5.1	5.4	5.7	6.0	6.1	6.1	-	-	-	-	-	-	22.1	-	-
Haynesville region	2.9	2.9	2.9	2.9	2.9	2.8	-	-	-	-	-	-	11.5	-	-
Permian region	4.5	4.5	4.5	4.6	4.6	4.8	-	-	-	-	-	-	18.1	-	-
Rest of Lower 48 States, excluding GOA	5.9	5.9	5.9	5.7	5.5	5.4	-	-	-	-	-	-	23.3	-	-
<b>New wells completed</b>															
Appalachia region	210	188	172	205	233	216	-	-	-	-	-	-	775	-	-
Bakken region	164	231	222	207	241	228	-	-	-	-	-	-	824	-	-
Eagle Ford region	398	378	371	291	386	319	-	-	-	-	-	-	1,438	-	-
Haynesville region	110	105	93	95	96	117	-	-	-	-	-	-	403	-	-
Permian region	1,500	1,516	1,541	1,461	1,420	1,350	-	-	-	-	-	-	6,018	-	-
Rest of Lower 48 States, excluding GOA	558	553	610	557	611	622	-	-	-	-	-	-	2,278	-	-
<b>Cumulative drilled but uncompleted wells</b>															
Appalachia region	737	767	790	774	735	722	-	-	-	-	-	-	774	-	-
Bakken region	401	377	365	370	332	296	-	-	-	-	-	-	370	-	-
Eagle Ford region	514	436	359	376	303	294	-	-	-	-	-	-	376	-	-
Haynesville region	737	734	740	736	730	714	-	-	-	-	-	-	736	-	-
Permian region	1,344	1,230	1,068	997	981	994	-	-	-	-	-	-	997	-	-
Rest of Lower 48 States, excluding GOA	2,274	2,282	2,237	2,278	2,282	2,273	-	-	-	-	-	-	2,278	-	-
<b>Crude oil production from newly completed wells, one-year trend (thousand barrels per day) (a) (c)</b>															
Appalachia region	12	13	15	15	15	14	-	-	-	-	-	-	14	-	-
Bakken region	54	56	64	64	60	61	-	-	-	-	-	-	59	-	-
Eagle Ford region	70	83	83	74	72	76	-	-	-	-	-	-	77	-	-
Haynesville region	0	0	0	0	0	0	-	-	-	-	-	-	0	-	-
Permian region	447	458	453	429	428	437	-	-	-	-	-	-	447	-	-
Rest of Lower 48 States, excluding GOA	80	81	87	86	82	81	-	-	-	-	-	-	83	-	-
<b>Crude oil production from newly completed wells per rig, one-year trend (thousand barrels per day) (a)</b>															
Appalachia region	0.3	0.3	0.4	0.4	0.4	0.4	-	-	-	-	-	-	0.4	-	-
Bakken region	1.6	1.6	1.8	1.9	1.7	1.8	-	-	-	-	-	-	1.7	-	-
Eagle Ford region	1.2	1.4	1.5	1.4	1.4	1.4	-	-	-	-	-	-	1.4	-	-
Haynesville region	0.0	0.0	0.0	0.0	0.0	0.0	-	-	-	-	-	-	0.0	-	-
Permian region	1.4	1.5	1.5	1.4	1.4	1.5	-	-	-	-	-	-	1.4	-	-
Rest of Lower 48 States, excluding GOA	0.7	0.8	0.9	0.9	0.8	0.7	-	-	-	-	-	-	0.8	-	-
<b>Existing crude oil production change, one-year trend (thousand barrels per day) (a) (c)</b>															
Appalachia region	-13.3	-13.1	-14.0	-13.9	-13.9	-13.7	-	-	-	-	-	-	-13.6	-	-
Bakken region	-60.0	-59.4	-70.8	-70.6	-65.5	-61.0	-	-	-	-	-	-	-65.2	-	-
Eagle Ford region	-65.8	-67.6	-78.7	-79.1	-79.2	-77.9	-	-	-	-	-	-	-72.8	-	-
Haynesville region	-0.7	-0.6	-0.4	-0.3	-0.4	-0.5	-	-	-	-	-	-	-0.5	-	-
Permian region	-418.8	-428.8	-419.0	-416.7	-430.1	-430.6	-	-	-	-	-	-	-420.8	-	-
Rest of Lower 48 States, excluding GOA	-86.6	-85.3	-86.5	-85.5	-88.0	-87.1	-	-	-	-	-	-	-86.0	-	-
<b>Natural gas production from newly completed wells, one-year trend (million cubic feet per day) (a) (d)</b>															
Appalachia region	1,043.3	926.9	932.2	928.0	915.2	912.6	-	-	-	-	-	-	957.5	-	-
Bakken region	59.1	62.3	70.2	66.2	60.1	63.1	-	-	-	-	-	-	64.5	-	-
Eagle Ford region	338.9	313.1	295.6	295.8	310.6	308.2	-	-	-	-	-	-	310.8	-	-
Haynesville region	584.6	466.7	406.6	399.6	398.4	410.4	-	-	-	-	-	-	464.0	-	-
Permian region	878.9	958.6	935.9	848.4	846.1	887.7	-	-	-	-	-	-	905.4	-	-
Rest of Lower 48 States, excluding GOA	329.4	282.9	305.9	362.8	378.5	343.6	-	-	-	-	-	-	320.3	-	-
<b>Natural gas production from newly completed wells per rig, one-year trend (million cubic feet per day) (a) (d)</b>															
Appalachia region	25.7	21.9	25.0	27.6	26.9	25.6	-	-	-	-	-	-	25.0	-	-
Bakken region	1.8	1.8	2.0	1.9	1.7	1.9	-	-	-	-	-	-	1.9	-	-
Eagle Ford region	6.1	5.4	5.5	5.7	6.1	5.8	-	-	-	-	-	-	5.7	-	-
Haynesville region	12.8	11.7	11.1	11.9	12.6	12.7	-	-	-	-	-	-	11.9	-	-
Permian region	2.8	3.0	3.0	2.8	2.8	2.9	-	-	-	-	-	-	2.9	-	-
Rest of Lower 48 States, excluding GOA	3.1	2.8	3.3	3.6	3.6	3.0	-	-	-	-	-	-	3.2	-	-
<b>Existing natural gas production change, one-year trend (million cubic feet per day) (a) (c) (d)</b>															
Appalachia region	-1,135.3	-1,047.2	-855.9	-914.0	-904.6	-926.3	-	-	-	-	-	-	-987.5	-	-
Bakken region	-56.1	-32.0	-69.0	-81.3	-70.4	-58.6	-	-	-	-	-	-	-59.4	-	-
Eagle Ford region	-338.9	-317.7	-282.2	-283.2	-302.9	-297.2	-	-	-	-	-	-	-305.4	-	-
Haynesville region	-886.5	-770.1	-594.0	-509.0	-514.0	-590.5	-	-	-	-	-	-	-689.2	-	-
Permian region	-691.6	-684.6	-627.9	-608.1	-666.0	-687.2	-	-	-	-	-	-	-652.9	-	-
Rest of Lower 48 States, excluding GOA	-464.3	-408.0	-377.8	-376.8	-348.2	-337.6	-	-	-	-	-	-	-406.6	-	-

(a) The Production From Newly Completed Wells and the Existing Production Change data series are reported as smoothed monthly data over a twelve-month period. The smoothing is done using the Locally Weighted Scatterplot Smoothing (LOWESS) function. LOWESS calculates a locally weighted average for each point, giving more weight to nearby monthly data and less weights to distant data. The smoothed data may change each month according to updated data.

(b) The most recent six months of well-level data is incomplete due to known lags in reporting. For these months, the values are imputed based on historical reporting patterns and other relevant factors.

(c) The sum of "Production from Newly Completed Wells" and "Existing Production Change" may not equal the month-over-month crude oil or natural gas production changes reported in tables 4a and 5a, respectively. This discrepancy arises from the statistical smoothing techniques applied to aggregated basin level data, variations in data imputation methodologies, and utilizing different data sources.

(d) Natural gas production in this table is marketed natural gas production.

**Notes:**

EIA completed modeling and analysis for this report on August 7, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

Historical data: Latest data available from Baker Hughes, Enerus, FracFocus.org.

**Table 10b. Crude Oil and Natural Gas Production from Shale and Tight Formations**

U.S. Energy Information Administration | Short-Term Energy Outlook

	2024				2025				2026				Year		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2024	2025	2026
<b>Total U.S. tight oil production (million barrels per day) (a)</b>	<b>8.67</b>	<b>8.91</b>	<b>8.98</b>	<b>9.14</b>	<b>8.89</b>	<b>9.12</b>	-	-	-	-	-	-	<b>8.93</b>	-	-
Austin Chalk formation	0.12	0.13	0.13	0.13	0.11	0.12	-	-	-	-	-	-	0.13	-	-
Bakken formation	1.21	1.23	1.21	1.23	1.21	1.22	-	-	-	-	-	-	1.22	-	-
Eagle Ford formation	0.94	1.03	1.04	1.04	1.00	1.08	-	-	-	-	-	-	1.01	-	-
Mississippian formation	0.13	0.12	0.11	0.12	0.11	0.11	-	-	-	-	-	-	0.12	-	-
Niobrara Codell formation	0.46	0.45	0.45	0.50	0.46	0.47	-	-	-	-	-	-	0.47	-	-
Permian formations	5.42	5.54	5.60	5.68	5.57	5.69	-	-	-	-	-	-	5.56	-	-
Woodford formation	0.08	0.08	0.08	0.09	0.08	0.08	-	-	-	-	-	-	0.08	-	-
Other U.S. formations	0.31	0.33	0.35	0.35	0.34	0.35	-	-	-	-	-	-	0.33	-	-
<b>Total U.S. shale dry natural gas production (billion cubic feet per day) (a)</b>	<b>83.9</b>	<b>82.2</b>	<b>83.2</b>	<b>84.0</b>	<b>85.0</b>	<b>86.4</b>	-	-	-	-	-	-	<b>83.4</b>	-	-
Bakken formation	2.5	2.7	2.7	2.6	2.6	2.7	-	-	-	-	-	-	2.6	-	-
Barnett formation	1.7	1.6	1.6	1.7	1.6	1.6	-	-	-	-	-	-	1.7	-	-
Eagle Ford formation	4.3	4.4	4.3	4.3	4.1	4.2	-	-	-	-	-	-	4.3	-	-
Fayetteville formation	0.8	0.8	0.8	0.8	0.8	0.8	-	-	-	-	-	-	0.8	-	-
Haynesville formation	13.2	11.7	11.5	11.3	11.9	12.1	-	-	-	-	-	-	11.9	-	-
Marcellus formation	26.8	25.8	26.2	26.3	27.4	28.0	-	-	-	-	-	-	26.3	-	-
Mississippian formation	2.3	2.3	2.2	2.2	2.0	1.9	-	-	-	-	-	-	2.2	-	-
Niobrara Codell formation	2.7	2.7	2.8	2.8	2.8	2.8	-	-	-	-	-	-	2.8	-	-
Permian formations	17.7	18.5	19.3	19.8	19.6	20.1	-	-	-	-	-	-	18.8	-	-
Utica formation	6.5	6.6	6.5	6.8	6.8	6.6	-	-	-	-	-	-	6.6	-	-
Woodford formation	2.5	2.6	2.5	2.4	2.4	2.5	-	-	-	-	-	-	2.5	-	-
Other U.S. formations	2.8	2.7	2.7	2.9	3.1	3.1	-	-	-	-	-	-	2.8	-	-

(a) These production estimates are based on geologic formations, not geographic regions

**Notes:**

EIA completed modeling and analysis for this report on July 2, 2025.

- = no data available

The approximate break between historical and forecast values is shown with historical data with no shading; estimates and forecasts are shaded gray.

Minor discrepancies with published historical data are due to independent rounding.

**Sources:**

Historical data: Latest data available from Enverus state administrative data.

## Table SF01. U.S. Motor Gasoline Summer Outlook

U.S. Energy Information Administration | Short-Term Energy Outlook - August 2024

	2023			2024			Year-over-year Change (percent)		
	Q2	Q3	Season	Q2	Q3	Season	Q2	Q3	Season
<b>Nominal Prices (dollars per gallon)</b>									
WTI Crude Oil (Spot) <sup>a</sup>	1.75	1.96	1.85	1.95	1.90	1.93	11.3	-2.8	3.8
Brent Crude Oil Price (Spot)	1.86	2.06	1.96	2.02	2.00	2.01	8.6	-3.0	2.5
U.S. Refiner Average Crude Oil Cost	1.76	1.96	1.86	1.94	1.89	1.92	10.0	-3.6	2.9
Wholesale Gasoline Price <sup>b</sup>	2.65	2.96	2.80	2.58	2.47	2.52	-2.4	-16.6	-9.9
Wholesale Diesel Fuel Price <sup>b</sup>	2.45	3.09	2.77	2.51	2.46	2.49	2.2	-20.2	-10.3
Regular Gasoline Retail Price <sup>c</sup>	3.58	3.76	3.67	3.56	3.44	3.50	-0.6	-8.5	-4.6
Diesel Fuel Retail Price <sup>c</sup>	3.94	4.28	4.11	3.85	3.77	3.81	-2.3	-11.9	-7.3
<b>Gasoline Consumption/Supply (million barrels per day)</b>									
Total Consumption	9.126	9.051	9.088	9.221	9.170	9.195	1.0	1.3	1.2
Total Refinery and Blender Net Supply <sup>d</sup>	8.072	8.263	8.168	8.192	8.093	8.142	1.5	-2.1	-0.3
Fuel Ethanol Blending	0.941	0.937	0.939	0.949	0.946	0.947	0.8	1.0	0.9
Total Stock Withdrawal <sup>e</sup>	0.024	-0.048	-0.013	0.041	0.100	0.071			
Net Imports <sup>e</sup>	0.089	-0.100	-0.006	0.038	0.031	0.035			
Refinery Utilization (percent)	91.7	93.2	92.4	92.4	90.9	91.7			
<b>Total Gasoline Stocks (million barrels)</b>									
Beginning	225.3	223.2	225.3	233.4	229.7	233.4			
Ending	223.2	227.6	227.6	229.7	220.5	220.5			
<b>Economic Indicators</b>									
Real GDP (annualized billion 2012 dollars)	22,225	22,491	22,358	22,873	22,969	22,921	2.9	2.1	2.5
Real Income (annualized billion 2012 dollars)	16,797	16,820	16,808	16,982	17,121	17,052	1.1	1.8	1.4
Non-Farm Employment (million jobs)	155.8	156.4	156.1	158.4	159.0	158.7	1.7	1.6	1.7

<sup>a</sup> Spot Price of West Texas Intermediate (WTI) crude oil.

<sup>b</sup> Price product sold by refiners to resellers.

<sup>c</sup> Average retail price including taxes.

<sup>d</sup> Finished gasoline net production minus gasoline blend components net inputs minus fuel ethanol blending and supply adjustment.

<sup>e</sup> Total stock withdrawal and net imports includes both finished gasoline and gasoline blend components.

GDP = gross domestic product.

Notes: Minor discrepancies with other Energy Information Administration (EIA) published historical data are due to rounding. Historical data are printed in bold. Forecasts are in italic. The forecasts were generated by simulation of the Short-Term Integrated Forecasting System.

Sources: Historical data: latest data available from: EIA, *Petroleum Supply Monthly*, DOE/EIA-0109; Monthly Energy Review, DOE/EIA-0035; U.S. Department of Commerce, Bureau of Economic Analysis (GDP and income); Refinitiv (WTI and Brent crude oil spot prices). Macroeconomic projections are based on the S&P Global Macroeconomic Forecast Model.

## Table SF02. Average Summer (June, July, and August) Residential Electricity Usage, Prices and Monthly Bills

U.S. Energy Information Administration | Short-Term Energy Outlook – August 2024

	2019	2020	2021	2022	2023	Forecast 2024	Change from 2023
<b>United States</b>							
Usage (kWh/month)	1,045	1,116	1,071	1,099	1,053	1,089	3.4%
Price (cents/kWh)	13.29	13.23	13.86	15.48	15.96	16.17	1.3%
Average summer bill	\$139	\$148	\$148	\$170	\$168	\$176	4.8%
<b>New England</b>							
Usage (kWh/month)	677	764	712	696	668	735	10.1%
Price (cents/kWh)	20.71	20.77	20.98	23.85	27.41	25.31	-7.6%
Average summer bill	\$140	\$159	\$149	\$166	\$183	\$186	1.7%
<b>Middle Atlantic</b>							
Usage (kWh/month)	812	891	856	859	787	865	9.9%
Price (cents/kWh)	16.17	16.15	16.77	18.60	19.71	20.88	5.9%
Average summer bill	\$131	\$144	\$144	\$160	\$155	\$181	16.4%
<b>East North Central</b>							
Usage (kWh/month)	882	980	950	919	852	925	8.6%
Price (cents/kWh)	13.51	13.42	14.15	15.90	16.08	16.02	-0.3%
Average summer bill	\$119	\$131	\$134	\$146	\$137	\$148	8.2%
<b>West North Central</b>							
Usage (kWh/month)	1,008	1,101	1,087	1,093	1,055	1,071	1.5%
Price (cents/kWh)	13.16	13.02	13.31	14.11	14.29	14.07	-1.5%
Average summer bill	\$133	\$143	\$145	\$154	\$151	\$151	0.0%
<b>South Atlantic</b>							
Usage (kWh/month)	1,298	1,350	1,269	1,310	1,277	1,333	4.5%
Price (cents/kWh)	12.12	11.91	12.28	13.85	14.48	14.09	-2.7%
Average summer bill	\$157	\$161	\$156	\$182	\$185	\$188	1.6%
<b>East South Central</b>							
Usage (kWh/month)	1,386	1,403	1,333	1,412	1,342	1,418	5.6%
Price (cents/kWh)	11.50	11.26	11.92	13.51	13.01	13.21	1.5%
Average summer bill	\$159	\$158	\$159	\$191	\$175	\$187	7.3%
<b>West South Central</b>							
Usage (kWh/month)	1,451	1,508	1,401	1,579	1,558	1,445	-7.2%
Price (cents/kWh)	11.28	11.15	11.72	13.69	13.40	13.73	2.4%
Average summer bill	\$164	\$168	\$164	\$216	\$209	\$198	-5.0%
<b>Mountain</b>							
Usage (kWh/month)	1,094	1,195	1,186	1,161	1,133	1,183	4.4%
Price (cents/kWh)	12.13	12.03	12.20	13.10	14.06	14.10	0.3%
Average summer bill	\$133	\$144	\$145	\$152	\$159	\$167	4.8%
<b>Pacific</b>							
Usage (kWh/month)	661	730	737	710	648	678	4.6%
Price (cents/kWh)	17.08	17.28	19.11	21.69	23.75	25.39	6.9%
Average summer bill	\$113	\$126	\$141	\$154	\$154	\$172	11.9%

Source: EIA Form-861 and Form-861M databases, *Short-Term Energy Outlook*.

Note: kWh = kilowatthours. Usage amounts represent average monthly residential retail electricity sales per customer. Prices and monthly bills are not adjusted for inflation.