

Table WF01. Average Consumer Prices* and Expenditures for Heating Fuels During the Winter
 Energy Information Administration/Short-Term Energy Outlook -- February 2012

Fuel / Region	Winter of							Forecast	
	05-06	06-07	07-08	08-09	09-10	Avg.06-11	10-11	11-12	% Change
Natural Gas									
Northeast									
Consumption (mcf**)	75.7	76.5	77.0	82.5	77.8	77.9	82.7	73.8	-10.8
Price (\$/mcf)	16.35	14.74	15.17	15.82	13.31	15.08	12.63	12.31	-2.5
Expenditures (\$)	1,238	1,128	1,168	1,306	1,035	1,175	1,045	909	-13.0
Midwest									
Consumption (mcf)	77.4	79.8	83.3	86.0	83.8	82.1	85.1	76.6	-10.0
Price (\$/mcf)	13.46	11.06	11.39	11.46	9.43	11.33	9.19	8.83	-3.9
Expenditures (\$)	1,042	882	949	986	790	930	782	676	-13.5
South									
Consumption (mcf)	51.1	51.9	50.7	53.7	60.6	53.6	55.6	49.2	-11.5
Price (\$/mcf)	16.49	13.57	14.16	14.05	11.51	13.87	11.02	11.05	0.3
Expenditures (\$)	842	704	718	755	698	743	613	544	-11.2
West									
Consumption (mcf)	50.3	50.8	53.0	50.5	52.3	51.4	51.8	51.8	0.0
Price (\$/mcf)	12.96	11.20	11.31	10.86	9.91	11.24	9.62	9.15	-4.8
Expenditures (\$)	652	569	600	548	519	578	498	474	-4.8
U.S. Average									
Consumption (mcf)	64.2	65.4	67.1	69.0	69.2	67.0	69.5	63.7	-8.4
Price (\$/mcf)	14.57	12.35	12.71	12.86	10.82	12.64	10.41	10.10	-3.0
Expenditures (\$)	935	808	853	888	749	847	724	643	-11.1
Heating Oil									
U.S. Average									
Consumption (gallons)	616.5	623.7	633.6	678.3	643.1	639.1	679.3	606.8	-10.7
Price (\$/gallon)	2.44	2.42	3.33	2.65	2.85	2.74	3.38	3.83	13.3
Expenditures (\$)	1,505	1,512	2,107	1,800	1,832	1,751	2,298	2,326	1.2
Electricity									
Northeast									
Consumption (kwh***)	8,623	8,681	8,723	9,114	8,763	8,781	9,116	8,479	-7.0
Price (\$/kwh)	0.133	0.139	0.144	0.151	0.152	0.144	0.155	0.156	0.7
Expenditures (\$)	1,144	1,206	1,258	1,379	1,328	1,263	1,410	1,321	-6.3
Midwest									
Consumption (kwh)	9,959	10,154	10,460	10,641	10,509	10,345	10,585	9,917	-6.3
Price (\$/kwh)	0.081	0.085	0.089	0.098	0.099	0.090	0.104	0.106	1.5
Expenditures (\$)	802	866	934	1,038	1,035	935	1,106	1,052	-4.9
South									
Consumption (kwh)	8,400	8,421	8,334	8,667	9,185	8,601	8,827	8,228	-6.8
Price (\$/kwh)	0.092	0.096	0.098	0.109	0.103	0.100	0.104	0.106	1.5
Expenditures (\$)	774	810	820	942	945	858	920	871	-5.3
West									
Consumption (kwh)	7,615	7,644	7,839	7,614	7,767	7,696	7,722	7,712	-0.1
Price (\$/kwh)	0.097	0.102	0.104	0.106	0.111	0.104	0.113	0.113	0.0
Expenditures (\$)	736	782	813	811	860	800	874	873	-0.1
U.S. Average									
Consumption (kwh)	8,105	8,150	8,190	8,365	8,622	8,286	8,467	8,012	-5.4
Price (\$/kwh)	0.096	0.101	0.104	0.112	0.110	0.105	0.113	0.115	1.3
Expenditures (\$)	781	823	852	938	948	868	957	918	-4.1

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	05-06	06-07	07-08	08-09	09-10	Avg.06-11	10-11	11-12	% Change
Propane									
Northeast									
Consumption (gallons)	778.7	786.2	793.8	846.7	796.7	800.4	846.6	760.0	-10.2
Price (\$/gallon)	2.30	2.35	2.93	2.84	2.98	2.68	3.23	3.44	6.3
Expenditures (\$)	1,790	1,849	2,324	2,406	2,376	2,149	2,735	2,611	-4.5
Midwest									
Consumption (gallons)	778.7	803.4	842.6	864.3	848.4	827.5	857.6	773.5	-9.8
Price (\$/gallon)	1.81	1.79	2.23	2.08	1.97	1.98	2.12	2.24	5.5
Expenditures (\$)	1,407	1,440	1,883	1,795	1,673	1,640	1,816	1,729	-4.8

Number of households by primary space heating fuel (thousands)

Northeast									
Natural gas	10,382	10,452	10,614	10,792	10,920	10,632	10,970	11,040	0.6
Heating oil	6,670	6,589	6,459	6,224	5,975	6,383	5,781	5,610	-3.0
Propane	737	720	697	707	727	718	742	755	1.7
Electricity	2,452	2,487	2,527	2,541	2,633	2,528	2,710	2,722	0.5
Midwest									
Natural gas	18,078	18,151	18,194	18,125	17,910	18,092	17,866	17,903	0.2
Heating oil	626	582	529	486	448	534	413	386	-6.4
Propane	2,270	2,221	2,161	2,112	2,084	2,170	2,049	2,008	-2.0
Electricity	4,173	4,278	4,427	4,529	4,698	4,421	4,769	4,812	0.9
South									
Natural gas	13,845	13,871	13,930	13,833	13,621	13,820	13,570	13,591	0.2
Heating oil	1,173	1,107	1,041	948	899	1,034	849	792	-6.7
Propane	2,619	2,502	2,334	2,200	2,152	2,361	2,062	1,950	-5.4
Electricity	23,083	23,724	24,431	25,032	25,619	24,378	26,148	26,744	2.3
West									
Natural gas	14,679	14,844	14,943	14,893	14,819	14,835	14,954	15,089	0.9
Heating oil	355	336	313	291	287	317	278	266	-4.2
Propane	1,001	988	934	927	932	956	913	902	-1.2
Electricity	7,276	7,379	7,579	7,699	7,840	7,555	7,928	8,032	1.3
U.S. Totals									
Natural gas	56,984	57,317	57,681	57,642	57,270	57,379	57,361	57,623	0.5
Heating oil	8,824	8,614	8,343	7,949	7,609	8,268	7,321	7,055	-3.6
Propane	6,627	6,432	6,126	5,946	5,895	6,205	5,765	5,615	-2.6
Electricity	36,984	37,868	38,963	39,800	40,791	38,881	41,556	42,310	1.8

Heating degree-days

Northeast	4,744	4,804	4,849	5,252	4,889	4,907	5,257	4,602	-12.5
Midwest	5,145	5,334	5,620	5,827	5,657	5,517	5,756	5,084	-11.7
South	2,373	2,401	2,337	2,550	2,930	2,518	2,663	2,261	-15.1
West	2,919	2,946	3,119	2,920	3,048	2,990	3,016	3,010	-0.2
U.S. Average	3,586	3,657	3,746	3,904	3,960	3,770	3,950	3,538	-10.4

Note: Winter covers the period October 1 through March 31. Fuel consumption per household is based only on households that use that fuel as the primary space-heating fuel. Included in fuel consumption is consumption for water heating, appliances, and lighting (electricity). Per household consumption based on an average of EIA 2001 and 2005 Residential Energy Consumption Surveys corrected for actual and projected heating degree-days.

* Prices include taxes

** thousand cubic feet

*** kilowatthour

Table 1. U.S. Energy Markets Summary

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Energy Supply															
Crude Oil Production (a) (million barrels per day)	5.48	5.52	5.55	5.79	<i>5.80</i>	<i>5.84</i>	<i>5.79</i>	<i>5.88</i>	<i>5.89</i>	<i>5.93</i>	<i>5.87</i>	<i>6.00</i>	5.59	<i>5.83</i>	<i>5.92</i>
Dry Natural Gas Production (billion cubic feet per day)	61.05	62.98	63.34	65.33	<i>64.63</i>	<i>64.16</i>	<i>64.45</i>	<i>64.94</i>	<i>65.31</i>	<i>65.38</i>	<i>65.34</i>	<i>65.52</i>	63.19	<i>64.55</i>	<i>65.39</i>
Coal Production (million short tons)	274	264	275	277	<i>281</i>	<i>255</i>	<i>272</i>	<i>260</i>	<i>257</i>	<i>258</i>	<i>270</i>	<i>263</i>	1,089	<i>1,069</i>	<i>1,049</i>
Energy Consumption															
Liquid Fuels (million barrels per day)	19.09	18.75	18.84	18.69	<i>18.69</i>	<i>18.87</i>	<i>18.94</i>	<i>18.97</i>	<i>18.97</i>	<i>18.90</i>	<i>18.96</i>	<i>18.99</i>	18.84	<i>18.87</i>	<i>18.96</i>
Natural Gas (billion cubic feet per day)	83.92	56.60	58.68	68.68	<i>84.20</i>	<i>57.35</i>	<i>59.59</i>	<i>72.85</i>	<i>86.17</i>	<i>57.94</i>	<i>61.11</i>	<i>73.81</i>	66.91	<i>68.48</i>	<i>69.70</i>
Coal (b) (million short tons)	254	242	280	233	<i>257</i>	<i>227</i>	<i>271</i>	<i>239</i>	<i>253</i>	<i>229</i>	<i>266</i>	<i>239</i>	1,010	<i>994</i>	<i>987</i>
Electricity (billion kilowatt hours per day)	10.57	10.10	11.93	9.76	<i>10.52</i>	<i>10.13</i>	<i>11.85</i>	<i>10.01</i>	<i>10.77</i>	<i>10.29</i>	<i>12.05</i>	<i>10.17</i>	10.59	<i>10.63</i>	<i>10.82</i>
Renewables (c) (quadrillion Btu)	2.06	2.27	2.00	1.95	<i>1.95</i>	<i>2.18</i>	<i>1.94</i>	<i>1.96</i>	<i>2.02</i>	<i>2.21</i>	<i>1.99</i>	<i>1.97</i>	8.27	<i>8.02</i>	<i>8.19</i>
Total Energy Consumption (d) (quadrillion Btu)	25.95	23.18	24.42	24.34	<i>26.00</i>	<i>23.18</i>	<i>24.34</i>	<i>24.79</i>	<i>26.09</i>	<i>23.35</i>	<i>24.51</i>	<i>24.94</i>	97.88	<i>98.31</i>	<i>98.88</i>
Energy Prices															
Crude Oil (e) (dollars per barrel)	93.98	108.13	100.61	104.11	<i>106.59</i>	<i>105.16</i>	<i>104.75</i>	<i>104.50</i>	<i>104.00</i>	<i>105.00</i>	<i>106.00</i>	<i>108.00</i>	101.79	<i>105.23</i>	<i>105.77</i>
Natural Gas Wellhead (dollars per thousand cubic feet)	4.21	4.12	4.10	3.37	<i>2.94</i>	<i>3.02</i>	<i>3.02</i>	<i>3.41</i>	<i>3.68</i>	<i>3.56</i>	<i>3.71</i>	<i>3.84</i>	3.94	<i>3.10</i>	<i>3.70</i>
Coal (dollars per million Btu)	2.34	2.42	2.46	2.37	<i>2.42</i>	<i>2.38</i>	<i>2.38</i>	<i>2.34</i>	<i>2.38</i>	<i>2.35</i>	<i>2.35</i>	<i>2.31</i>	2.40	<i>2.38</i>	<i>2.35</i>
Macroeconomic															
Real Gross Domestic Product (billion chained 2005 dollars - SAAR)	13,228	13,272	13,332	13,441	<i>13,507</i>	<i>13,547</i>	<i>13,596</i>	<i>13,664</i>	<i>13,745</i>	<i>13,850</i>	<i>13,958</i>	<i>14,079</i>	13,318	<i>13,578</i>	<i>13,908</i>
Percent change from prior year	2.2	1.6	1.5	1.7	<i>2.1</i>	<i>2.1</i>	<i>2.0</i>	<i>1.7</i>	<i>1.8</i>	<i>2.2</i>	<i>2.7</i>	<i>3.0</i>	1.8	<i>2.0</i>	<i>2.4</i>
GDP Implicit Price Deflator (Index, 2005=100)	112.4	113.1	113.8	113.9	<i>114.3</i>	<i>114.5</i>	<i>114.8</i>	<i>115.2</i>	<i>115.5</i>	<i>115.7</i>	<i>116.2</i>	<i>116.7</i>	113.3	<i>114.7</i>	<i>116.0</i>
Percent change from prior year	1.8	2.1	2.4	2.0	<i>1.7</i>	<i>1.2</i>	<i>0.9</i>	<i>1.1</i>	<i>1.0</i>	<i>1.1</i>	<i>1.2</i>	<i>1.3</i>	2.1	<i>1.2</i>	<i>1.1</i>
Real Disposable Personal Income (billion chained 2005 dollars - SAAR)	10,183	10,170	10,122	10,141	<i>10,233</i>	<i>10,311</i>	<i>10,343</i>	<i>10,379</i>	<i>10,394</i>	<i>10,438</i>	<i>10,475</i>	<i>10,532</i>	10,154	<i>10,317</i>	<i>10,460</i>
Percent change from prior year	2.6	1.1	0.1	-0.1	<i>0.5</i>	<i>1.4</i>	<i>2.2</i>	<i>2.3</i>	<i>1.6</i>	<i>1.2</i>	<i>1.3</i>	<i>1.5</i>	0.9	<i>1.6</i>	<i>1.4</i>
Manufacturing Production Index (Index, 2007=100)	90.6	90.8	91.9	92.5	<i>93.3</i>	<i>93.9</i>	<i>94.6</i>	<i>95.2</i>	<i>96.0</i>	<i>97.2</i>	<i>98.4</i>	<i>99.6</i>	91.4	<i>94.2</i>	<i>97.8</i>
Percent change from prior year	6.6	4.4	4.2	4.0	<i>2.9</i>	<i>3.4</i>	<i>2.9</i>	<i>2.9</i>	<i>2.9</i>	<i>3.5</i>	<i>4.1</i>	<i>4.6</i>	4.8	<i>3.1</i>	<i>3.8</i>
Weather															
U.S. Heating Degree-Days	2,285	517	77	1,441	<i>2,097</i>	<i>535</i>	<i>98</i>	<i>1,630</i>	<i>2,241</i>	<i>538</i>	<i>98</i>	<i>1,617</i>	4,320	<i>4,360</i>	<i>4,494</i>
U.S. Cooling Degree-Days	33	432	942	70	<i>30</i>	<i>350</i>	<i>779</i>	<i>77</i>	<i>35</i>	<i>358</i>	<i>791</i>	<i>83</i>	1,477	<i>1,236</i>	<i>1,268</i>

- = no data available

Prices are not adjusted for inflation.

(a) Includes lease condensate.

(b) Total consumption includes Independent Power Producer (IPP) consumption.

(c) Renewable energy includes minor components of non-marketed renewable energy that is neither bought nor sold, either directly or indirectly, as inputs to marketed energy.

EIA does not estimate or project end-use consumption of non-marketed renewable energy.

(d) The conversion from physical units to Btu is calculated using a subset of conversion factors used in the calculations of gross energy consumption in EIA's Monthly Energy Review (MER).

Consequently, the historical data may not precisely match those published in the MER or the Annual Energy Review (AER).

(e) Refers to the refiner average acquisition cost (RAC) of crude oil.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109;

Petroleum Supply Annual, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208; *Petroleum Marketing Monthly*, DOE/EIA-0380; *Natural Gas Monthly*, DOE/EIA-0130;

Electric Power Monthly, DOE/EIA-0226; *Quarterly Coal Report*, DOE/EIA-0121; and *International Petroleum Monthly*, DOE/EIA-0520.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model. Macroeconomic projections are based on Global Insight Model of the U.S. Economy.

Weather projections from National Oceanic and Atmospheric Administration.

Table 2. U.S. Energy Prices

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	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Crude Oil (dollars per barrel)															
West Texas Intermediate Spot Average	93.50	102.22	89.72	93.99	<i>100.09</i>	<i>100.00</i>	<i>100.50</i>	<i>101.00</i>	<i>102.00</i>	<i>103.00</i>	<i>104.00</i>	<i>106.00</i>	94.86	<i>100.40</i>	<i>103.75</i>
Imported Average	94.23	108.72	102.05	104.97	<i>107.35</i>	<i>105.66</i>	<i>105.00</i>	<i>104.50</i>	<i>104.00</i>	<i>105.00</i>	<i>106.00</i>	<i>108.00</i>	102.57	<i>105.62</i>	<i>105.74</i>
Refiner Average Acquisition Cost	93.98	108.13	100.61	104.11	<i>106.59</i>	<i>105.16</i>	<i>104.75</i>	<i>104.50</i>	<i>104.00</i>	<i>105.00</i>	<i>106.00</i>	<i>108.00</i>	101.79	<i>105.23</i>	<i>105.77</i>
Liquid Fuels (cents per gallon)															
Refiner Prices for Resale															
Gasoline	267	312	297	272	<i>288</i>	<i>295</i>	<i>294</i>	<i>281</i>	<i>283</i>	<i>296</i>	<i>297</i>	<i>291</i>	287	<i>289</i>	<i>292</i>
Diesel Fuel	286	316	307	306	<i>309</i>	<i>306</i>	<i>309</i>	<i>308</i>	<i>306</i>	<i>315</i>	<i>317</i>	<i>318</i>	304	<i>308</i>	<i>314</i>
Heating Oil	275	305	295	295	<i>302</i>	<i>300</i>	<i>303</i>	<i>308</i>	<i>304</i>	<i>306</i>	<i>309</i>	<i>313</i>	290	<i>304</i>	<i>307</i>
Refiner Prices to End Users															
Jet Fuel	287	322	308	304	<i>312</i>	<i>308</i>	<i>309</i>	<i>310</i>	<i>310</i>	<i>316</i>	<i>318</i>	<i>320</i>	306	<i>310</i>	<i>316</i>
No. 6 Residual Fuel Oil (a)	218	246	249	248	<i>246</i>	<i>242</i>	<i>242</i>	<i>245</i>	<i>243</i>	<i>242</i>	<i>243</i>	<i>250</i>	239	<i>244</i>	<i>244</i>
Retail Prices Including Taxes															
Gasoline Regular Grade (b)	329	380	363	337	<i>346</i>	<i>361</i>	<i>363</i>	<i>349</i>	<i>348</i>	<i>363</i>	<i>367</i>	<i>359</i>	353	<i>355</i>	<i>359</i>
Gasoline All Grades (b)	335	385	369	342	<i>352</i>	<i>367</i>	<i>369</i>	<i>355</i>	<i>353</i>	<i>369</i>	<i>373</i>	<i>365</i>	358	<i>361</i>	<i>365</i>
On-highway Diesel Fuel	363	401	387	387	<i>389</i>	<i>391</i>	<i>393</i>	<i>393</i>	<i>391</i>	<i>399</i>	<i>402</i>	<i>404</i>	384	<i>391</i>	<i>399</i>
Heating Oil	359	391	367	376	<i>388</i>	<i>384</i>	<i>399</i>	<i>397</i>	<i>397</i>	<i>394</i>	<i>395</i>	<i>407</i>	371	<i>391</i>	<i>400</i>
Natural Gas															
Average Wellhead (dollars per thousand cubic feet)	4.21	4.12	4.10	3.37	<i>2.94</i>	<i>3.02</i>	<i>3.02</i>	<i>3.41</i>	<i>3.68</i>	<i>3.56</i>	<i>3.71</i>	<i>3.84</i>	3.94	<i>3.10</i>	<i>3.70</i>
Henry Hub Spot (dollars per thousand cubic feet)	4.31	4.50	4.25	3.42	<i>3.01</i>	<i>3.38</i>	<i>3.47</i>	<i>3.93</i>	<i>4.18</i>	<i>4.11</i>	<i>4.13</i>	<i>4.35</i>	4.12	<i>3.45</i>	<i>4.19</i>
Henry Hub Spot (dollars per Million Btu)	4.18	4.37	4.12	3.32	<i>2.92</i>	<i>3.28</i>	<i>3.37</i>	<i>3.82</i>	<i>4.05</i>	<i>3.99</i>	<i>4.01</i>	<i>4.23</i>	4.00	<i>3.35</i>	<i>4.07</i>
End-Use Prices (dollars per thousand cubic feet)															
Industrial Sector	5.45	5.15	4.94	4.66	<i>4.54</i>	<i>4.37</i>	<i>4.38</i>	<i>5.13</i>	<i>5.47</i>	<i>4.91</i>	<i>5.07</i>	<i>5.59</i>	5.05	<i>4.62</i>	<i>5.28</i>
Commercial Sector	8.74	9.15	9.69	8.49	<i>8.08</i>	<i>8.32</i>	<i>8.87</i>	<i>9.00</i>	<i>8.88</i>	<i>9.04</i>	<i>9.61</i>	<i>9.58</i>	8.84	<i>8.49</i>	<i>9.20</i>
Residential Sector	9.96	11.96	15.51	10.40	<i>9.65</i>	<i>11.47</i>	<i>15.48</i>	<i>10.84</i>	<i>10.21</i>	<i>12.13</i>	<i>16.25</i>	<i>11.51</i>	10.78	<i>10.71</i>	<i>11.31</i>
Electricity															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	2.34	2.42	2.46	2.37	<i>2.42</i>	<i>2.38</i>	<i>2.38</i>	<i>2.34</i>	<i>2.38</i>	<i>2.35</i>	<i>2.35</i>	<i>2.31</i>	2.40	<i>2.38</i>	<i>2.35</i>
Natural Gas	5.02	4.92	4.76	4.22	<i>3.82</i>	<i>3.97</i>	<i>3.87</i>	<i>4.55</i>	<i>4.73</i>	<i>4.57</i>	<i>4.52</i>	<i>4.94</i>	4.73	<i>4.03</i>	<i>4.67</i>
Residual Fuel Oil (c)	15.88	18.29	20.10	19.42	<i>18.99</i>	<i>18.56</i>	<i>18.09</i>	<i>17.44</i>	<i>17.19</i>	<i>17.22</i>	<i>17.27</i>	<i>17.28</i>	18.38	<i>18.27</i>	<i>17.24</i>
Distillate Fuel Oil	20.79	23.37	22.74	22.90	<i>23.20</i>	<i>23.32</i>	<i>23.52</i>	<i>24.03</i>	<i>23.85</i>	<i>24.28</i>	<i>24.49</i>	<i>24.99</i>	22.40	<i>23.54</i>	<i>24.41</i>
End-Use Prices (cents per kilowatthour)															
Industrial Sector	6.63	6.86	7.36	6.68	<i>6.66</i>	<i>6.89</i>	<i>7.31</i>	<i>6.79</i>	<i>6.71</i>	<i>6.94</i>	<i>7.36</i>	<i>6.84</i>	6.89	<i>6.92</i>	<i>6.97</i>
Commercial Sector	9.97	10.38	10.76	10.10	<i>9.95</i>	<i>10.39</i>	<i>10.84</i>	<i>10.21</i>	<i>10.03</i>	<i>10.46</i>	<i>10.91</i>	<i>10.28</i>	10.32	<i>10.37</i>	<i>10.44</i>
Residential Sector	11.19	11.95	12.18	11.80	<i>11.16</i>	<i>12.06</i>	<i>12.34</i>	<i>11.80</i>	<i>11.11</i>	<i>12.00</i>	<i>12.28</i>	<i>11.73</i>	11.79	<i>11.85</i>	<i>11.79</i>

- = no data available

Prices are not adjusted for inflation.

(a) Average for all sulfur contents.

(b) Average self-service cash price.

(c) Includes fuel oils No. 4, No. 5, No. 6, and topped crude.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Prices exclude taxes unless otherwise noted

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;

Weekly Petroleum Status Report, DOE/EIA-0208; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; and *Monthly Energy Review*, DOE/EIA-0035.

Natural gas Henry Hub and WTI crude oil spot prices from Reuter's News Service (<http://www.reuters.com>).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3a. International Crude Oil and Liquid Fuels Supply, Consumption, and Inventories
Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Supply (million barrels per day) (a)															
OECD	21.41	21.08	21.29	22.21	<i>22.11</i>	<i>22.04</i>	<i>21.79</i>	<i>21.99</i>	<i>22.15</i>	<i>22.01</i>	<i>21.91</i>	<i>22.43</i>	21.50	<i>21.98</i>	<i>22.12</i>
U.S. (50 States)	9.68	9.89	10.00	10.36	<i>10.17</i>	<i>10.26</i>	<i>10.23</i>	<i>10.34</i>	<i>10.32</i>	<i>10.42</i>	<i>10.35</i>	<i>10.52</i>	9.98	<i>10.25</i>	<i>10.40</i>
Canada	3.66	3.42	3.76	3.75	<i>3.80</i>	<i>3.79</i>	<i>3.80</i>	<i>3.84</i>	<i>3.89</i>	<i>3.93</i>	<i>4.04</i>	<i>4.07</i>	3.65	<i>3.81</i>	<i>3.98</i>
Mexico	2.99	2.98	2.94	2.95	<i>2.91</i>	<i>2.90</i>	<i>2.89</i>	<i>2.87</i>	<i>2.85</i>	<i>2.84</i>	<i>2.82</i>	<i>2.81</i>	2.97	<i>2.89</i>	<i>2.83</i>
North Sea (b)	3.61	3.34	3.10	3.56	<i>3.68</i>	<i>3.54</i>	<i>3.32</i>	<i>3.41</i>	<i>3.58</i>	<i>3.30</i>	<i>3.14</i>	<i>3.51</i>	3.40	<i>3.49</i>	<i>3.38</i>
Other OECD	1.47	1.45	1.49	1.59	<i>1.55</i>	<i>1.54</i>	<i>1.56</i>	<i>1.52</i>	<i>1.52</i>	<i>1.52</i>	<i>1.55</i>	<i>1.53</i>	1.50	<i>1.54</i>	<i>1.53</i>
Non-OECD	66.07	65.05	65.69	66.91	<i>67.20</i>	<i>66.67</i>	<i>67.20</i>	<i>67.34</i>	<i>67.89</i>	<i>68.27</i>	<i>68.56</i>	<i>68.93</i>	65.93	<i>67.10</i>	<i>68.42</i>
OPEC	35.50	34.81	35.59	36.73	<i>37.01</i>	<i>36.23</i>	<i>36.46</i>	<i>36.48</i>	<i>36.89</i>	<i>37.05</i>	<i>37.21</i>	<i>37.43</i>	35.66	<i>36.55</i>	<i>37.15</i>
Crude Oil Portion	29.78	29.20	29.99	30.44	<i>30.51</i>	<i>29.84</i>	<i>29.99</i>	<i>30.06</i>	<i>30.40</i>	<i>30.54</i>	<i>30.69</i>	<i>30.85</i>	29.85	<i>30.10</i>	<i>30.62</i>
Other Liquids	5.72	5.62	5.61	6.29	<i>6.50</i>	<i>6.39</i>	<i>6.48</i>	<i>6.42</i>	<i>6.49</i>	<i>6.50</i>	<i>6.52</i>	<i>6.57</i>	5.81	<i>6.45</i>	<i>6.52</i>
Former Soviet Union	13.34	13.35	13.25	13.32	<i>13.35</i>	<i>13.41</i>	<i>13.44</i>	<i>13.36</i>	<i>13.38</i>	<i>13.53</i>	<i>13.57</i>	<i>13.67</i>	13.31	<i>13.39</i>	<i>13.54</i>
China	4.36	4.33	4.22	4.26	<i>4.31</i>	<i>4.41</i>	<i>4.47</i>	<i>4.52</i>	<i>4.48</i>	<i>4.52</i>	<i>4.52</i>	<i>4.53</i>	4.29	<i>4.43</i>	<i>4.51</i>
Other Non-OECD	12.87	12.56	12.63	12.59	<i>12.53</i>	<i>12.62</i>	<i>12.83</i>	<i>12.97</i>	<i>13.13</i>	<i>13.18</i>	<i>13.25</i>	<i>13.31</i>	12.66	<i>12.74</i>	<i>13.22</i>
Total World Supply	87.48	86.13	86.98	89.12	<i>89.31</i>	<i>88.71</i>	<i>89.00</i>	<i>89.33</i>	<i>90.03</i>	<i>90.28</i>	<i>90.47</i>	<i>91.36</i>	87.43	<i>89.09</i>	<i>90.54</i>
Non-OPEC Supply	51.98	51.31	51.39	52.39	<i>52.30</i>	<i>52.48</i>	<i>52.53</i>	<i>52.84</i>	<i>53.14</i>	<i>53.24</i>	<i>53.26</i>	<i>53.93</i>	51.77	<i>52.54</i>	<i>53.39</i>
Consumption (million barrels per day) (c)															
OECD	46.20	44.47	45.87	45.91	<i>45.89</i>	<i>44.69</i>	<i>45.28</i>	<i>45.93</i>	<i>46.16</i>	<i>44.86</i>	<i>45.45</i>	<i>46.10</i>	45.61	<i>45.45</i>	<i>45.64</i>
U.S. (50 States)	19.09	18.75	18.84	18.69	<i>18.69</i>	<i>18.87</i>	<i>18.94</i>	<i>18.97</i>	<i>18.97</i>	<i>18.90</i>	<i>18.96</i>	<i>18.99</i>	18.84	<i>18.87</i>	<i>18.96</i>
U.S. Territories	0.30	0.30	0.30	0.30	<i>0.32</i>	<i>0.32</i>	<i>0.32</i>	<i>0.32</i>	<i>0.33</i>	<i>0.33</i>	<i>0.33</i>	<i>0.33</i>	0.30	<i>0.32</i>	<i>0.33</i>
Canada	2.25	2.15	2.28	2.21	<i>2.18</i>	<i>2.11</i>	<i>2.22</i>	<i>2.20</i>	<i>2.18</i>	<i>2.11</i>	<i>2.22</i>	<i>2.20</i>	2.22	<i>2.18</i>	<i>2.18</i>
Europe	14.18	14.11	14.69	14.33	<i>14.08</i>	<i>13.88</i>	<i>14.33</i>	<i>14.31</i>	<i>14.06</i>	<i>13.87</i>	<i>14.32</i>	<i>14.30</i>	14.33	<i>14.15</i>	<i>14.14</i>
Japan	4.86	3.92	4.32	4.80	<i>5.07</i>	<i>4.14</i>	<i>4.18</i>	<i>4.58</i>	<i>5.06</i>	<i>4.27</i>	<i>4.30</i>	<i>4.72</i>	4.47	<i>4.49</i>	<i>4.58</i>
Other OECD	5.52	5.24	5.44	5.59	<i>5.56</i>	<i>5.37</i>	<i>5.30</i>	<i>5.55</i>	<i>5.56</i>	<i>5.37</i>	<i>5.30</i>	<i>5.55</i>	5.45	<i>5.45</i>	<i>5.45</i>
Non-OECD	40.78	42.56	43.05	42.87	<i>42.54</i>	<i>43.89</i>	<i>44.46</i>	<i>44.30</i>	<i>43.96</i>	<i>45.39</i>	<i>45.79</i>	<i>45.24</i>	42.32	<i>43.80</i>	<i>45.10</i>
Former Soviet Union	4.50	4.43	4.69	4.68	<i>4.58</i>	<i>4.50</i>	<i>4.76</i>	<i>4.76</i>	<i>4.67</i>	<i>4.58</i>	<i>4.85</i>	<i>4.85</i>	4.58	<i>4.65</i>	<i>4.74</i>
Europe	0.74	0.74	0.77	0.77	<i>0.74</i>	<i>0.75</i>	<i>0.77</i>	<i>0.77</i>	<i>0.75</i>	<i>0.76</i>	<i>0.78</i>	<i>0.78</i>	0.75	<i>0.76</i>	<i>0.77</i>
China	9.23	9.94	9.94	10.19	<i>9.82</i>	<i>10.35</i>	<i>10.51</i>	<i>10.76</i>	<i>10.53</i>	<i>11.10</i>	<i>11.05</i>	<i>11.00</i>	9.83	<i>10.36</i>	<i>10.92</i>
Other Asia	10.21	10.40	10.01	10.29	<i>10.43</i>	<i>10.62</i>	<i>10.21</i>	<i>10.50</i>	<i>10.50</i>	<i>10.69</i>	<i>10.28</i>	<i>10.56</i>	10.23	<i>10.44</i>	<i>10.51</i>
Other Non-OECD	16.09	17.04	17.65	16.94	<i>16.97</i>	<i>17.67</i>	<i>18.21</i>	<i>17.51</i>	<i>17.52</i>	<i>18.27</i>	<i>18.83</i>	<i>18.05</i>	16.93	<i>17.59</i>	<i>18.17</i>
Total World Consumption	86.97	87.03	88.92	88.78	<i>88.43</i>	<i>88.58</i>	<i>89.75</i>	<i>90.23</i>	<i>90.12</i>	<i>90.25</i>	<i>91.24</i>	<i>91.34</i>	87.93	<i>89.25</i>	<i>90.74</i>
Inventory Net Withdrawals (million barrels per day)															
U.S. (50 States)	0.27	-0.42	0.29	0.38	<i>0.09</i>	<i>-0.39</i>	<i>-0.16</i>	<i>0.47</i>	<i>0.09</i>	<i>-0.43</i>	<i>-0.16</i>	<i>0.49</i>	0.13	<i>0.00</i>	<i>0.00</i>
Other OECD	0.17	-0.08	0.19	-0.22	<i>-0.37</i>	<i>0.10</i>	<i>0.34</i>	<i>0.17</i>	<i>0.00</i>	<i>0.15</i>	<i>0.34</i>	<i>-0.19</i>	0.01	<i>0.06</i>	<i>0.08</i>
Other Stock Draws and Balance	-0.95	1.41	1.46	-0.50	<i>-0.59</i>	<i>0.16</i>	<i>0.57</i>	<i>0.27</i>	<i>0.00</i>	<i>0.26</i>	<i>0.59</i>	<i>-0.31</i>	0.36	<i>0.11</i>	<i>0.13</i>
Total Stock Draw	-0.51	0.91	1.94	-0.34	<i>-0.88</i>	<i>-0.13</i>	<i>0.75</i>	<i>0.91</i>	<i>0.09</i>	<i>-0.03</i>	<i>0.77</i>	<i>-0.01</i>	0.50	<i>0.17</i>	<i>0.20</i>
End-of-period Inventories (million barrels)															
U.S. Commercial Inventory	1,043	1,081	1,085	1,050	<i>1,042</i>	<i>1,077</i>	<i>1,092</i>	<i>1,049</i>	<i>1,041</i>	<i>1,080</i>	<i>1,095</i>	<i>1,050</i>	1,050	<i>1,049</i>	<i>1,050</i>
OECD Commercial Inventory	2,622	2,668	2,654	2,640	<i>2,666</i>	<i>2,692</i>	<i>2,675</i>	<i>2,617</i>	<i>2,609</i>	<i>2,635</i>	<i>2,618</i>	<i>2,591</i>	2,640	<i>2,617</i>	<i>2,591</i>

- = no data available

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

Monthly OECD supply and consumption does not yet include Chile, Estonia, Israel, or Slovenia.

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Former Soviet Union = Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine and Uzbekistan.

(a) Supply includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

(b) Includes offshore supply from Denmark, Germany, the Netherlands, Norway, and the United Kingdom.

(c) Consumption of petroleum by the OECD countries is synonymous with "petroleum product supplied," defined in the glossary of the EIA *Petroleum Supply Monthly*, DOE/EIA-0109.

Consumption of petroleum by the non-OECD countries is "apparent consumption," which includes internal consumption, refinery fuel and loss, and bunkering.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration international energy statistics; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3b. Non-OPEC Crude Oil and Liquid Fuels Supply (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
North America	16.34	16.29	16.70	17.06	<i>16.87</i>	<i>16.95</i>	<i>16.92</i>	<i>17.05</i>	<i>17.05</i>	<i>17.19</i>	<i>17.22</i>	<i>17.39</i>	16.60	<i>16.95</i>	<i>17.21</i>
Canada	3.66	3.42	3.76	3.75	<i>3.80</i>	<i>3.79</i>	<i>3.80</i>	<i>3.84</i>	<i>3.89</i>	<i>3.93</i>	<i>4.04</i>	<i>4.07</i>	3.65	<i>3.81</i>	<i>3.98</i>
Mexico	2.99	2.98	2.94	2.95	<i>2.91</i>	<i>2.90</i>	<i>2.89</i>	<i>2.87</i>	<i>2.85</i>	<i>2.84</i>	<i>2.82</i>	<i>2.81</i>	2.97	<i>2.89</i>	<i>2.83</i>
United States	9.68	9.89	10.00	10.36	<i>10.17</i>	<i>10.26</i>	<i>10.23</i>	<i>10.34</i>	<i>10.32</i>	<i>10.42</i>	<i>10.35</i>	<i>10.52</i>	9.98	<i>10.25</i>	<i>10.40</i>
Central and South America	4.80	4.79	4.84	4.93	<i>4.99</i>	<i>5.06</i>	<i>5.11</i>	<i>5.16</i>	<i>5.22</i>	<i>5.26</i>	<i>5.32</i>	<i>5.37</i>	4.84	<i>5.08</i>	<i>5.29</i>
Argentina	0.78	0.71	0.78	0.76	<i>0.76</i>	<i>0.77</i>	<i>0.78</i>	<i>0.77</i>	<i>0.76</i>	<i>0.76</i>	<i>0.76</i>	<i>0.75</i>	0.76	<i>0.77</i>	<i>0.76</i>
Brazil	2.67	2.68	2.67	2.75	<i>2.81</i>	<i>2.85</i>	<i>2.88</i>	<i>2.91</i>	<i>2.97</i>	<i>3.01</i>	<i>3.04</i>	<i>3.08</i>	2.69	<i>2.86</i>	<i>3.02</i>
Colombia	0.88	0.94	0.94	0.96	<i>0.97</i>	<i>0.98</i>	<i>1.00</i>	<i>1.02</i>	<i>1.03</i>	<i>1.04</i>	<i>1.05</i>	<i>1.07</i>	0.93	<i>0.99</i>	<i>1.05</i>
Other Central and S. America	0.47	0.46	0.46	0.46	<i>0.46</i>	<i>0.45</i>	<i>0.46</i>	<i>0.46</i>	<i>0.46</i>	<i>0.46</i>	<i>0.46</i>	<i>0.46</i>	0.46	<i>0.46</i>	<i>0.46</i>
Europe	4.54	4.27	4.07	4.52	<i>4.61</i>	<i>4.45</i>	<i>4.23</i>	<i>4.32</i>	<i>4.48</i>	<i>4.19</i>	<i>4.04</i>	<i>4.41</i>	4.35	<i>4.40</i>	<i>4.28</i>
Norway	2.10	1.94	1.94	2.07	<i>2.14</i>	<i>2.12</i>	<i>1.98</i>	<i>2.03</i>	<i>2.19</i>	<i>2.06</i>	<i>2.01</i>	<i>2.18</i>	2.02	<i>2.07</i>	<i>2.11</i>
United Kingdom (offshore)	1.23	1.13	0.91	1.24	<i>1.29</i>	<i>1.17</i>	<i>1.10</i>	<i>1.14</i>	<i>1.09</i>	<i>0.95</i>	<i>0.84</i>	<i>1.02</i>	1.13	<i>1.17</i>	<i>0.97</i>
Other North Sea	0.27	0.27	0.25	0.25	<i>0.25</i>	<i>0.25</i>	<i>0.24</i>	<i>0.24</i>	<i>0.29</i>	<i>0.29</i>	<i>0.28</i>	<i>0.30</i>	0.26	<i>0.25</i>	<i>0.29</i>
Former Soviet Union (FSU)	13.34	13.35	13.25	13.32	<i>13.35</i>	<i>13.41</i>	<i>13.44</i>	<i>13.36</i>	<i>13.38</i>	<i>13.53</i>	<i>13.57</i>	<i>13.67</i>	13.31	<i>13.39</i>	<i>13.54</i>
Azerbaijan	1.00	1.00	0.97	0.98	<i>1.03</i>	<i>1.01</i>	<i>1.14</i>	<i>1.12</i>	<i>1.10</i>	<i>1.08</i>	<i>1.06</i>	<i>1.04</i>	0.99	<i>1.07</i>	<i>1.07</i>
Kazakhstan	1.67	1.65	1.63	1.66	<i>1.79</i>	<i>1.80</i>	<i>1.80</i>	<i>1.81</i>	<i>1.88</i>	<i>1.88</i>	<i>1.96</i>	<i>2.03</i>	1.65	<i>1.80</i>	<i>1.94</i>
Russia	10.22	10.24	10.19	10.22	<i>10.06</i>	<i>10.14</i>	<i>10.03</i>	<i>9.96</i>	<i>9.93</i>	<i>10.09</i>	<i>10.07</i>	<i>10.12</i>	10.22	<i>10.05</i>	<i>10.05</i>
Turkmenistan	0.22	0.22	0.22	0.23	<i>0.24</i>	<i>0.24</i>	<i>0.25</i>	<i>0.25</i>	<i>0.26</i>	<i>0.26</i>	<i>0.27</i>	<i>0.27</i>	0.22	<i>0.24</i>	<i>0.27</i>
Other FSU	0.45	0.45	0.45	0.46	<i>0.47</i>	<i>0.47</i>	<i>0.47</i>	<i>0.48</i>	<i>0.47</i>	<i>0.48</i>	<i>0.48</i>	<i>0.49</i>	0.45	<i>0.47</i>	<i>0.48</i>
Middle East	1.56	1.40	1.44	1.35	<i>1.36</i>	<i>1.42</i>	<i>1.48</i>	<i>1.50</i>	<i>1.53</i>	<i>1.52</i>	<i>1.51</i>	<i>1.51</i>	1.44	<i>1.44</i>	<i>1.52</i>
Oman	0.89	0.87	0.90	0.88	<i>0.88</i>	<i>0.88</i>	<i>0.88</i>	<i>0.88</i>	<i>0.89</i>	<i>0.88</i>	<i>0.88</i>	<i>0.88</i>	0.89	<i>0.88</i>	<i>0.88</i>
Syria	0.38	0.38	0.34	0.24	<i>0.22</i>	<i>0.26</i>	<i>0.32</i>	<i>0.34</i>	<i>0.36</i>	<i>0.36</i>	<i>0.36</i>	<i>0.35</i>	0.33	<i>0.29</i>	<i>0.36</i>
Yemen	0.24	0.10	0.15	0.18	<i>0.21</i>	<i>0.23</i>	<i>0.23</i>	<i>0.23</i>	<i>0.23</i>	<i>0.22</i>	<i>0.22</i>	<i>0.22</i>	0.17	<i>0.22</i>	<i>0.23</i>
Asia and Oceania	8.81	8.63	8.54	8.71	<i>8.81</i>	<i>8.91</i>	<i>8.99</i>	<i>9.04</i>	<i>9.03</i>	<i>9.08</i>	<i>9.13</i>	<i>9.10</i>	8.67	<i>8.94</i>	<i>9.09</i>
Australia	0.46	0.45	0.46	0.55	<i>0.55</i>	<i>0.55</i>	<i>0.56</i>	<i>0.53</i>	<i>0.53</i>	<i>0.54</i>	<i>0.56</i>	<i>0.54</i>	0.48	<i>0.55</i>	<i>0.54</i>
China	4.36	4.33	4.22	4.26	<i>4.31</i>	<i>4.41</i>	<i>4.47</i>	<i>4.52</i>	<i>4.48</i>	<i>4.52</i>	<i>4.52</i>	<i>4.53</i>	4.29	<i>4.43</i>	<i>4.51</i>
India	0.95	0.95	0.94	0.94	<i>0.94</i>	<i>0.94</i>	<i>0.94</i>	<i>0.94</i>	<i>0.95</i>	<i>0.95</i>	<i>0.95</i>	<i>0.94</i>	0.95	<i>0.94</i>	<i>0.95</i>
Indonesia	0.99	0.97	0.97	0.96	<i>0.97</i>	<i>0.97</i>	<i>0.97</i>	<i>0.97</i>	<i>0.97</i>	<i>0.97</i>	<i>0.97</i>	<i>0.97</i>	0.97	<i>0.97</i>	<i>0.97</i>
Malaysia	0.66	0.58	0.59	0.61	<i>0.65</i>	<i>0.63</i>	<i>0.63</i>	<i>0.65</i>	<i>0.67</i>	<i>0.68</i>	<i>0.70</i>	<i>0.68</i>	0.61	<i>0.64</i>	<i>0.68</i>
Vietnam	0.33	0.31	0.31	0.34	<i>0.34</i>	<i>0.36</i>	<i>0.37</i>	<i>0.37</i>	<i>0.37</i>	<i>0.38</i>	<i>0.39</i>	<i>0.39</i>	0.32	<i>0.36</i>	<i>0.38</i>
Africa	2.58	2.59	2.55	2.49	<i>2.31</i>	<i>2.27</i>	<i>2.36</i>	<i>2.42</i>	<i>2.45</i>	<i>2.46</i>	<i>2.46</i>	<i>2.48</i>	2.55	<i>2.34</i>	<i>2.46</i>
Egypt	0.68	0.68	0.68	0.67	<i>0.67</i>	<i>0.67</i>	<i>0.67</i>	<i>0.66</i>	<i>0.65</i>	<i>0.65</i>	<i>0.64</i>	<i>0.64</i>	0.68	<i>0.67</i>	<i>0.65</i>
Equatorial Guinea	0.31	0.30	0.30	0.29	<i>0.30</i>	<i>0.30</i>	<i>0.30</i>	<i>0.30</i>	<i>0.31</i>	<i>0.31</i>	<i>0.32</i>	<i>0.32</i>	0.30	<i>0.30</i>	<i>0.32</i>
Gabon	0.25	0.25	0.25	0.25	<i>0.24</i>	<i>0.24</i>	<i>0.24</i>	<i>0.24</i>	<i>0.24</i>	<i>0.24</i>	<i>0.24</i>	<i>0.23</i>	0.25	<i>0.24</i>	<i>0.24</i>
Sudan	0.47	0.45	0.42	0.38	<i>0.19</i>	<i>0.13</i>	<i>0.23</i>	<i>0.30</i>	<i>0.33</i>	<i>0.34</i>	<i>0.34</i>	<i>0.35</i>	0.43	<i>0.21</i>	<i>0.34</i>
Total non-OPEC liquids	51.98	51.31	51.39	52.39	<i>52.30</i>	<i>52.48</i>	<i>52.53</i>	<i>52.84</i>	<i>53.14</i>	<i>53.24</i>	<i>53.26</i>	<i>53.93</i>	51.77	<i>52.54</i>	<i>53.39</i>
OPEC non-crude liquids	5.72	5.62	5.61	6.29	<i>6.50</i>	<i>6.39</i>	<i>6.48</i>	<i>6.42</i>	<i>6.49</i>	<i>6.50</i>	<i>6.52</i>	<i>6.57</i>	5.81	<i>6.45</i>	<i>6.52</i>
Non-OPEC + OPEC non-crude	57.70	56.93	56.99	58.68	<i>58.80</i>	<i>58.87</i>	<i>59.01</i>	<i>59.26</i>	<i>59.63</i>	<i>59.74</i>	<i>59.78</i>	<i>60.50</i>	57.58	<i>58.99</i>	<i>59.92</i>

- = no data available

Former Soviet Union = Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine and Uzbekistan.

Sudan production represents total production from both north and south.

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Supply includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Not all countries are shown in each region and sum of reported country volumes may not equal regional volumes.

Historical data: Latest data available from Energy Information Administration international energy statistics; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3c. OPEC Crude Oil (excluding condensates) Supply (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Crude Oil															
Algeria	1.27	1.27	1.27	1.27	-	-	-	-	-	-	-	-	1.27	-	-
Angola	1.70	1.60	1.70	1.78	-	-	-	-	-	-	-	-	1.70	-	-
Ecuador	0.50	0.50	0.49	0.50	-	-	-	-	-	-	-	-	0.50	-	-
Iran	3.70	3.70	3.65	3.58	-	-	-	-	-	-	-	-	3.66	-	-
Iraq	2.53	2.53	2.63	2.70	-	-	-	-	-	-	-	-	2.60	-	-
Kuwait	2.33	2.50	2.53	2.55	-	-	-	-	-	-	-	-	2.48	-	-
Libya	1.09	0.17	0.07	0.57	-	-	-	-	-	-	-	-	0.47	-	-
Nigeria	2.13	2.15	2.19	2.03	-	-	-	-	-	-	-	-	2.13	-	-
Qatar	0.85	0.85	0.85	0.85	-	-	-	-	-	-	-	-	0.85	-	-
Saudi Arabia	9.03	9.13	9.80	9.77	-	-	-	-	-	-	-	-	9.44	-	-
United Arab Emirates	2.43	2.60	2.60	2.63	-	-	-	-	-	-	-	-	2.57	-	-
Venezuela	2.20	2.20	2.20	2.20	-	-	-	-	-	-	-	-	2.20	-	-
OPEC Total	29.78	29.20	29.99	30.44	<i>30.51</i>	<i>29.84</i>	<i>29.99</i>	<i>30.06</i>	<i>30.40</i>	<i>30.54</i>	<i>30.69</i>	<i>30.85</i>	29.85	<i>30.10</i>	<i>30.62</i>
Other Liquids	5.72	5.62	5.61	6.29	<i>6.50</i>	<i>6.39</i>	<i>6.48</i>	<i>6.42</i>	<i>6.49</i>	<i>6.50</i>	<i>6.52</i>	<i>6.57</i>	5.81	<i>6.45</i>	<i>6.52</i>
Total OPEC Supply	35.50	34.81	35.59	36.73	<i>37.01</i>	<i>36.23</i>	<i>36.46</i>	<i>36.48</i>	<i>36.89</i>	<i>37.05</i>	<i>37.21</i>	<i>37.43</i>	35.66	<i>36.55</i>	<i>37.15</i>
Crude Oil Production Capacity															
Africa	6.19	5.18	5.22	5.67	6.29	6.65	6.85	6.92	7.09	7.15	7.24	7.32	5.56	-	-
South America	2.70	2.70	2.69	2.70	2.69	2.69	2.68	2.68	2.69	2.69	2.68	2.68	2.70	-	-
Middle East	24.56	24.58	24.62	24.62	24.30	24.40	24.28	24.26	24.37	24.50	24.63	24.77	24.60	-	-
OPEC Total	33.45	32.46	32.54	32.99	<i>33.28</i>	<i>33.74</i>	<i>33.82</i>	<i>33.86</i>	<i>34.14</i>	<i>34.34</i>	<i>34.55</i>	<i>34.77</i>	32.86	<i>33.68</i>	<i>34.45</i>
Surplus Crude Oil Production Capacity															
Africa	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
South America	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-
Middle East	3.67	3.26	2.55	2.53	2.76	3.90	3.83	3.80	3.74	3.80	3.86	3.92	3.00	-	-
OPEC Total	3.67	3.26	2.55	2.55	<i>2.76</i>	<i>3.90</i>	<i>3.83</i>	<i>3.80</i>	<i>3.74</i>	<i>3.80</i>	<i>3.86</i>	<i>3.92</i>	3.00	<i>3.58</i>	<i>3.83</i>

- = no data available

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Libya, and Nigeria (Africa); Ecuador and Venezuela (South America); Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates (Middle East).

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration international energy statistics; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3d. World Liquid Fuels Consumption (million barrels per day)
Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				2011	2012	2013
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
North America	23.37	22.95	23.21	23.00	22.98	23.11	23.26	23.28	23.26	23.14	23.28	23.30	23.13	23.16	23.25
Canada	2.25	2.15	2.28	2.21	2.18	2.11	2.22	2.20	2.18	2.11	2.22	2.20	2.22	2.18	2.18
Mexico	2.03	2.05	2.09	2.09	2.10	2.12	2.09	2.10	2.10	2.12	2.09	2.10	2.06	2.10	2.10
United States	19.09	18.75	18.84	18.69	18.69	18.87	18.94	18.97	18.97	18.90	18.96	18.99	18.84	18.87	18.96
Central and South America	6.24	6.47	6.49	6.47	6.42	6.66	6.68	6.66	6.65	6.90	6.92	6.90	6.42	6.61	6.84
Brazil	2.50	2.59	2.65	2.64	2.61	2.71	2.77	2.75	2.71	2.82	2.88	2.86	2.59	2.71	2.82
Europe	14.92	14.85	15.45	15.10	14.82	14.62	15.10	15.08	14.81	14.63	15.10	15.09	15.08	14.91	14.91
Former Soviet Union	4.50	4.43	4.69	4.68	4.58	4.50	4.76	4.76	4.67	4.58	4.85	4.85	4.58	4.65	4.74
Russia	3.04	2.99	3.17	3.16	3.07	3.03	3.20	3.19	3.10	3.06	3.23	3.23	3.09	3.12	3.15
Middle East	6.78	7.53	8.13	7.39	7.36	7.86	8.40	7.69	7.57	8.10	8.67	7.87	7.46	7.83	8.06
Asia and Oceania	27.81	27.48	27.65	28.78	28.79	28.38	28.13	29.31	29.56	29.32	28.86	29.75	27.93	28.65	29.37
China	9.23	9.94	9.94	10.19	9.82	10.35	10.51	10.76	10.53	11.10	11.05	11.00	9.83	10.36	10.92
Japan	4.86	3.92	4.32	4.80	5.07	4.14	4.18	4.58	5.06	4.27	4.30	4.72	4.47	4.49	4.58
India	3.38	3.37	3.09	3.34	3.48	3.46	3.18	3.43	3.58	3.56	3.27	3.53	3.29	3.39	3.48
Africa	3.35	3.33	3.30	3.35	3.48	3.44	3.42	3.45	3.60	3.58	3.56	3.59	3.33	3.45	3.58
Total OECD Liquid Fuels Consumption	46.20	44.47	45.87	45.91	45.89	44.69	45.28	45.93	46.16	44.86	45.45	46.10	45.61	45.45	45.64
Total non-OECD Liquid Fuels Consumption	40.78	42.56	43.05	42.87	42.54	43.89	44.46	44.30	43.96	45.39	45.79	45.24	42.32	43.80	45.10
Total World Liquid Fuels Consumption	86.97	87.03	88.92	88.78	88.43	88.58	89.75	90.23	90.12	90.25	91.24	91.34	87.93	89.25	90.74
Oil-weighted Real Gross Domestic Product (a)															
World Index, 2007 Q1 = 100	109.5	110.0	110.7	111.5	112.2	113.1	114.1	115.1	116.1	117.3	118.5	119.6	110.4	113.6	117.9
Percent change from prior year	3.7	2.8	2.9	2.5	2.5	2.9	3.1	3.2	3.5	3.7	3.8	4.0	3.0	2.9	3.7
OECD Index, 2007 Q1 = 100	101.6	101.8	102.3	102.7	103.0	103.3	103.7	104.3	104.8	105.5	106.3	107.0	102.1	103.6	105.9
Percent change from prior year	2.3	1.5	1.5	1.4	1.4	1.5	1.4	1.5	1.8	2.2	2.4	2.6	1.7	1.4	2.2
Non-OECD Index, 2007 Q1 = 100	121.6	122.4	123.7	124.9	126.5	128.5	130.4	131.9	133.9	135.9	138.0	139.8	123.2	129.3	136.9
Percent change from prior year	5.6	4.7	4.8	4.0	4.0	5.0	5.4	5.6	5.8	5.8	5.8	5.9	4.8	5.0	5.8
Real U.S. Dollar Exchange Rate (a)															
Index, January 2007 = 100	95.04	92.82	93.46	96.91	99.31	99.47	98.17	96.91	96.38	95.60	94.99	94.64	94.56	98.46	95.40
Percent change from prior year	-2.5	-7.0	-5.2	1.1	4.5	7.2	5.0	0.0	-3.0	-3.9	-3.2	-2.3	-3.4	4.1	-3.1

- = no data available

Former Soviet Union = Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine and Uzbekistan.

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, Chile, the Czech Republic, Denmark, Finland,

France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal,

Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

(a) Weighted geometric mean of real indices for various countries with weights equal to each country's share of world oil consumption in the base period. Exchange rate is measured in foreign currency per U.S. dollar.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration international energy statistics; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4a. U.S. Crude Oil and Liquid Fuels Supply, Consumption, and Inventories
Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Supply (million barrels per day)															
Crude Oil Supply															
Domestic Production (a)	5.48	5.52	5.55	5.79	<i>5.80</i>	<i>5.84</i>	<i>5.79</i>	<i>5.88</i>	<i>5.89</i>	<i>5.93</i>	<i>5.87</i>	<i>6.00</i>	5.59	5.83	5.92
Alaska	0.56	0.58	0.52	0.58	<i>0.59</i>	<i>0.54</i>	<i>0.49</i>	<i>0.55</i>	<i>0.55</i>	<i>0.52</i>	<i>0.46</i>	<i>0.53</i>	0.56	0.54	0.52
Federal Gulf of Mexico (b)	1.45	1.35	1.20	1.28	<i>1.24</i>	<i>1.26</i>	<i>1.21</i>	<i>1.22</i>	<i>1.24</i>	<i>1.25</i>	<i>1.22</i>	<i>1.24</i>	1.32	1.23	1.24
Lower 48 States (excl GOM)	3.47	3.59	3.83	3.93	<i>3.97</i>	<i>4.04</i>	<i>4.09</i>	<i>4.11</i>	<i>4.10</i>	<i>4.15</i>	<i>4.19</i>	<i>4.23</i>	3.71	4.05	4.17
Crude Oil Net Imports (c)	8.68	8.95	9.07	8.77	<i>8.69</i>	<i>8.93</i>	<i>9.24</i>	<i>8.62</i>	<i>8.69</i>	<i>8.91</i>	<i>9.14</i>	<i>8.43</i>	8.87	8.87	8.79
SPR Net Withdrawals	0.00	0.00	0.33	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.08	0.00	0.00
Commercial Inventory Net Withdrawals	-0.32	0.05	0.29	0.01	<i>-0.26</i>	<i>0.05</i>	<i>0.12</i>	<i>0.15</i>	<i>-0.28</i>	<i>0.03</i>	<i>0.13</i>	<i>0.14</i>	0.01	0.02	0.01
Crude Oil Adjustment (d)	0.40	0.33	0.25	0.15	<i>0.10</i>	<i>0.15</i>	<i>0.07</i>	<i>0.04</i>	<i>0.09</i>	<i>0.15</i>	<i>0.07</i>	<i>0.05</i>	0.28	0.09	0.09
Total Crude Oil Input to Refineries	14.23	14.81	15.50	14.74	<i>14.33</i>	<i>14.96</i>	<i>15.22</i>	<i>14.69</i>	<i>14.38</i>	<i>15.01</i>	<i>15.21</i>	<i>14.62</i>	14.82	14.80	14.81
Other Supply															
Refinery Processing Gain	1.03	1.06	1.13	1.12	<i>1.04</i>	<i>1.05</i>	<i>1.08</i>	<i>1.07</i>	<i>1.05</i>	<i>1.06</i>	<i>1.08</i>	<i>1.07</i>	1.08	1.06	1.07
Natural Gas Liquids Production	2.04	2.19	2.18	2.28	<i>2.18</i>	<i>2.22</i>	<i>2.20</i>	<i>2.24</i>	<i>2.21</i>	<i>2.26</i>	<i>2.23</i>	<i>2.26</i>	2.17	2.21	2.24
Renewables and Oxygenate Production (e)	0.95	0.94	0.94	0.96	<i>0.96</i>	<i>0.96</i>	<i>0.96</i>	<i>0.96</i>	<i>0.97</i>	<i>0.97</i>	<i>0.97</i>	<i>0.97</i>	0.95	0.96	0.97
Fuel Ethanol Production	0.91	0.89	0.90	0.93	<i>0.94</i>	<i>0.93</i>	<i>0.93</i>	<i>0.93</i>	<i>0.94</i>	<i>0.94</i>	<i>0.94</i>	<i>0.94</i>	0.91	0.93	0.94
Petroleum Products Adjustment (f)	0.18	0.19	0.19	0.21	<i>0.18</i>	<i>0.19</i>	<i>0.19</i>	<i>0.19</i>	<i>0.19</i>	<i>0.20</i>	<i>0.21</i>	<i>0.21</i>	0.19	0.19	0.20
Product Net Imports (c)	0.05	0.02	-0.77	-0.97	<i>-0.35</i>	<i>-0.09</i>	<i>-0.45</i>	<i>-0.50</i>	<i>-0.21</i>	<i>-0.14</i>	<i>-0.45</i>	<i>-0.49</i>	-0.42	-0.35	-0.32
Pentanes Plus	0.01	0.06	-0.03	-0.04	<i>-0.01</i>	<i>0.00</i>	<i>-0.01</i>	<i>-0.01</i>	<i>0.00</i>	<i>0.00</i>	<i>-0.01</i>	<i>-0.01</i>	0.00	-0.01	-0.01
Liquefied Petroleum Gas	0.04	-0.08	-0.05	0.03	<i>-0.05</i>	<i>-0.10</i>	<i>-0.07</i>	<i>-0.05</i>	<i>-0.04</i>	<i>-0.10</i>	<i>-0.04</i>	<i>-0.06</i>	-0.02	-0.07	-0.06
Unfinished Oils	0.62	0.65	0.63	0.58	<i>0.65</i>	<i>0.64</i>	<i>0.68</i>	<i>0.62</i>	<i>0.60</i>	<i>0.63</i>	<i>0.67</i>	<i>0.61</i>	0.62	0.65	0.62
Other HC/Oxygenates	-0.10	-0.11	-0.11	-0.11	<i>-0.07</i>	<i>-0.08</i>	<i>-0.09</i>	<i>-0.09</i>	<i>-0.08</i>	<i>-0.08</i>	<i>-0.08</i>	<i>-0.08</i>	-0.11	-0.08	-0.08
Motor Gasoline Blend Comp.	0.65	0.83	0.59	0.51	<i>0.59</i>	<i>0.70</i>	<i>0.63</i>	<i>0.64</i>	<i>0.59</i>	<i>0.70</i>	<i>0.64</i>	<i>0.62</i>	0.64	0.64	0.64
Finished Motor Gasoline	-0.30	-0.31	-0.37	-0.49	<i>-0.37</i>	<i>-0.29</i>	<i>-0.33</i>	<i>-0.45</i>	<i>-0.36</i>	<i>-0.33</i>	<i>-0.37</i>	<i>-0.47</i>	-0.37	-0.36	-0.38
Jet Fuel	-0.04	0.01	-0.03	-0.03	<i>-0.01</i>	<i>0.02</i>	<i>0.00</i>	<i>0.00</i>	<i>0.02</i>	<i>0.03</i>	<i>0.01</i>	<i>0.02</i>	-0.02	0.00	0.02
Distillate Fuel Oil	-0.44	-0.62	-0.75	-0.92	<i>-0.65</i>	<i>-0.52</i>	<i>-0.64</i>	<i>-0.66</i>	<i>-0.53</i>	<i>-0.53</i>	<i>-0.65</i>	<i>-0.60</i>	-0.68	-0.62	-0.58
Residual Fuel Oil	0.02	-0.03	-0.22	-0.05	<i>0.00</i>	<i>-0.02</i>	<i>-0.18</i>	<i>-0.09</i>	<i>-0.04</i>	<i>-0.04</i>	<i>-0.19</i>	<i>-0.09</i>	-0.07	-0.07	-0.09
Other Oils (g)	-0.39	-0.38	-0.45	-0.44	<i>-0.42</i>	<i>-0.44</i>	<i>-0.44</i>	<i>-0.41</i>	<i>-0.36</i>	<i>-0.43</i>	<i>-0.43</i>	<i>-0.41</i>	-0.41	-0.43	-0.41
Product Inventory Net Withdrawals	0.60	-0.46	-0.33	0.26	<i>0.35</i>	<i>-0.43</i>	<i>-0.28</i>	<i>0.32</i>	<i>0.37</i>	<i>-0.47</i>	<i>-0.29</i>	<i>0.34</i>	0.01	-0.01	-0.01
Total Supply	19.08	18.75	18.84	19.09	<i>18.70</i>	<i>18.87</i>	<i>18.94</i>	<i>18.97</i>	<i>18.97</i>	<i>18.90</i>	<i>18.96</i>	<i>18.99</i>	18.94	18.87	18.96
Consumption (million barrels per day)															
Natural Gas Liquids and Other Liquids															
Pentanes Plus	0.10	0.11	0.08	0.08	<i>0.10</i>	<i>0.09</i>	<i>0.11</i>	<i>0.11</i>	<i>0.10</i>	<i>0.09</i>	<i>0.11</i>	<i>0.11</i>	0.09	0.10	0.10
Liquefied Petroleum Gas	2.45	1.95	1.98	2.25	<i>2.39</i>	<i>1.97</i>	<i>2.04</i>	<i>2.30</i>	<i>2.44</i>	<i>1.97</i>	<i>2.06</i>	<i>2.31</i>	2.16	2.18	2.19
Unfinished Oils	0.06	-0.03	0.00	-0.04	<i>0.02</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.01</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	0.01	0.00
Finished Liquid Fuels															
Motor Gasoline	8.60	8.86	8.87	8.61	<i>8.45</i>	<i>8.85</i>	<i>8.87</i>	<i>8.66</i>	<i>8.49</i>	<i>8.82</i>	<i>8.83</i>	<i>8.63</i>	8.74	8.71	8.69
Jet Fuel	1.36	1.47	1.48	1.40	<i>1.38</i>	<i>1.46</i>	<i>1.47</i>	<i>1.43</i>	<i>1.39</i>	<i>1.46</i>	<i>1.47</i>	<i>1.43</i>	1.43	1.43	1.44
Distillate Fuel Oil	3.95	3.75	3.78	3.96	<i>3.90</i>	<i>3.84</i>	<i>3.83</i>	<i>4.02</i>	<i>4.07</i>	<i>3.90</i>	<i>3.89</i>	<i>4.08</i>	3.86	3.90	3.99
Residual Fuel Oil	0.60	0.52	0.37	0.44	<i>0.54</i>	<i>0.52</i>	<i>0.38</i>	<i>0.45</i>	<i>0.55</i>	<i>0.51</i>	<i>0.38</i>	<i>0.44</i>	0.48	0.47	0.47
Other Oils (f)	1.96	2.11	2.26	2.00	<i>1.91</i>	<i>2.13</i>	<i>2.22</i>	<i>2.00</i>	<i>1.92</i>	<i>2.13</i>	<i>2.22</i>	<i>1.99</i>	2.09	2.07	2.07
Total Consumption	19.09	18.75	18.84	18.69	<i>18.69</i>	<i>18.87</i>	<i>18.94</i>	<i>18.97</i>	<i>18.97</i>	<i>18.90</i>	<i>18.96</i>	<i>18.99</i>	18.84	18.87	18.96
Total Liquid Fuels Net Imports	8.74	8.97	8.29	7.80	<i>8.34</i>	<i>8.84</i>	<i>8.79</i>	<i>8.12</i>	<i>8.48</i>	<i>8.76</i>	<i>8.69</i>	<i>7.95</i>	8.45	8.52	8.47
End-of-period Inventories (million barrels)															
Commercial Inventory															
Crude Oil (excluding SPR)	362.6	358.5	331.8	331.1	<i>354.8</i>	<i>350.6</i>	<i>339.3</i>	<i>325.6</i>	<i>351.2</i>	<i>348.4</i>	<i>336.6</i>	<i>323.4</i>	331.1	325.6	323.4
Pentanes Plus	10.8	15.3	16.8	15.6	<i>14.3</i>	<i>15.5</i>	<i>15.9</i>	<i>13.2</i>	<i>12.7</i>	<i>14.4</i>	<i>15.2</i>	<i>12.7</i>	15.6	13.2	12.7
Liquefied Petroleum Gas	68.7	105.3	132.5	114.0	<i>83.5</i>	<i>118.6</i>	<i>142.7</i>	<i>108.0</i>	<i>76.1</i>	<i>115.8</i>	<i>142.7</i>	<i>108.0</i>	114.0	108.0	108.0
Unfinished Oils	87.4	91.9	89.1	78.9	<i>86.6</i>	<i>85.9</i>	<i>85.1</i>	<i>79.9</i>	<i>89.1</i>	<i>87.0</i>	<i>85.3</i>	<i>79.4</i>	78.9	79.9	79.4
Other HC/Oxygenates	23.2	21.2	20.7	20.6	<i>24.3</i>	<i>23.6</i>	<i>24.1</i>	<i>23.4</i>	<i>24.7</i>	<i>24.0</i>	<i>24.5</i>	<i>23.8</i>	20.6	23.4	23.8
Total Motor Gasoline	214.9	215.2	216.1	222.2	<i>220.3</i>	<i>216.8</i>	<i>214.5</i>	<i>226.0</i>	<i>223.5</i>	<i>219.4</i>	<i>216.8</i>	<i>226.5</i>	222.2	226.0	226.5
Finished Motor Gasoline	60.8	56.4	57.1	60.5	<i>56.0</i>	<i>57.3</i>	<i>56.9</i>	<i>58.0</i>	<i>55.7</i>	<i>56.9</i>	<i>56.3</i>	<i>57.9</i>	60.5	58.0	57.9
Motor Gasoline Blend Comp.	154.1	158.8	159.0	161.7	<i>164.3</i>	<i>159.4</i>	<i>157.6</i>	<i>168.0</i>	<i>167.8</i>	<i>162.5</i>	<i>160.5</i>	<i>168.6</i>	161.7	168.0	168.6
Jet Fuel	40.0	42.3	46.0	41.4	<i>41.8</i>	<i>42.4</i>	<i>43.6</i>	<i>41.3</i>	<i>42.1</i>	<i>42.9</i>	<i>44.1</i>	<i>41.9</i>	41.4	41.3	41.9
Distillate Fuel Oil	148.5	143.7	153.7	144.7	<i>127.6</i>	<i>136.1</i>	<i>146.7</i>	<i>148.7</i>	<i>130.9</i>	<i>140.3</i>	<i>150.4</i>	<i>152.4</i>	144.7	148.7	152.4
Residual Fuel Oil	37.1	37.4	34.6	36.2	<i>34.5</i>	<i>36.3</i>	<i>35.5</i>	<i>37.4</i>	<i>36.4</i>	<i>37.0</i>	<i>35.5</i>	<i>37.3</i>	36.2	37.4	37.3
Other Oils (f)	49.6	50.5	43.8	45.6	<i>54.7</i>	<i>51.8</i>	<i>44.4</i>	<i>45.2</i>	<i>54.1</i>	<i>51.3</i>	<i>44.1</i>	<i>44.9</i>	45.6	45.2	44.9
Total Commercial Inventory	1,043	1,081	1,085	1,050	<i>1,042</i>	<i>1,077</i>	<i>1,092</i>	<i>1,049</i>	<i>1,041</i>	<i>1,080</i>	<i>1,095</i>	<i>1,050</i>	1,050	1,049	1,050
Crude Oil in SPR	727	727	696	696	<i>696</i>	<i>696</i>	<i>696</i>	<i>696</i>	<i>696</i>	<i>696</i>	<i>696</i>	<i>696</i>	696	696	696
Heating Oil Reserve	0.0	0.0	0.0	1.0											

Table 4b. U.S. Petroleum Refinery Balance (Million Barrels per Day, Except Utilization Factor)

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Refinery and Blender Net Inputs															
Crude Oil	14.23	14.81	15.50	14.74	<i>14.33</i>	<i>14.96</i>	<i>15.22</i>	<i>14.69</i>	<i>14.38</i>	<i>15.01</i>	<i>15.21</i>	<i>14.62</i>	14.82	<i>14.80</i>	<i>14.81</i>
Pentanes Plus	0.17	0.18	0.17	0.17	<i>0.16</i>	<i>0.17</i>	<i>0.17</i>	<i>0.18</i>	<i>0.16</i>	<i>0.17</i>	<i>0.17</i>	<i>0.17</i>	0.17	<i>0.17</i>	<i>0.17</i>
Liquefied Petroleum Gas	0.34	0.26	0.27	0.40	<i>0.34</i>	<i>0.26</i>	<i>0.27</i>	<i>0.39</i>	<i>0.33</i>	<i>0.26</i>	<i>0.26</i>	<i>0.39</i>	0.32	<i>0.31</i>	<i>0.31</i>
Other Hydrocarbons/Oxygenates	0.96	1.01	1.04	1.02	<i>1.01</i>	<i>1.05</i>	<i>1.05</i>	<i>1.05</i>	<i>1.06</i>	<i>1.08</i>	<i>1.08</i>	<i>1.09</i>	1.01	<i>1.04</i>	<i>1.08</i>
Unfinished Oils	0.48	0.63	0.66	0.74	<i>0.54</i>	<i>0.65</i>	<i>0.69</i>	<i>0.67</i>	<i>0.49</i>	<i>0.65</i>	<i>0.69</i>	<i>0.67</i>	0.63	<i>0.64</i>	<i>0.62</i>
Motor Gasoline Blend Components	0.60	0.82	0.54	0.45	<i>0.53</i>	<i>0.74</i>	<i>0.64</i>	<i>0.52</i>	<i>0.56</i>	<i>0.75</i>	<i>0.65</i>	<i>0.53</i>	0.60	<i>0.61</i>	<i>0.62</i>
Aviation Gasoline Blend Components	0.00	0.00	0.00	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	<i>0.00</i>	<i>0.00</i>
Total Refinery and Blender Net Inputs	16.78	17.72	18.18	17.51	<i>16.90</i>	<i>17.84</i>	<i>18.03</i>	<i>17.50</i>	<i>16.99</i>	<i>17.92</i>	<i>18.06</i>	<i>17.47</i>	17.55	<i>17.57</i>	<i>17.61</i>
Refinery Processing Gain	1.03	1.06	1.13	1.12	<i>1.04</i>	<i>1.05</i>	<i>1.08</i>	<i>1.07</i>	<i>1.05</i>	<i>1.06</i>	<i>1.08</i>	<i>1.07</i>	1.08	<i>1.06</i>	<i>1.07</i>
Refinery and Blender Net Production															
Liquefied Petroleum Gas	0.52	0.81	0.74	0.44	<i>0.53</i>	<i>0.80</i>	<i>0.74</i>	<i>0.41</i>	<i>0.52</i>	<i>0.80</i>	<i>0.74</i>	<i>0.41</i>	0.63	<i>0.62</i>	<i>0.62</i>
Finished Motor Gasoline	8.76	9.12	9.19	9.06	<i>8.70</i>	<i>9.10</i>	<i>9.15</i>	<i>9.08</i>	<i>8.77</i>	<i>9.12</i>	<i>9.15</i>	<i>9.08</i>	9.03	<i>9.01</i>	<i>9.03</i>
Jet Fuel	1.37	1.49	1.55	1.38	<i>1.40</i>	<i>1.45</i>	<i>1.49</i>	<i>1.40</i>	<i>1.38</i>	<i>1.44</i>	<i>1.47</i>	<i>1.38</i>	1.45	<i>1.43</i>	<i>1.42</i>
Distillate Fuel	4.21	4.31	4.63	4.78	<i>4.36</i>	<i>4.45</i>	<i>4.59</i>	<i>4.70</i>	<i>4.40</i>	<i>4.54</i>	<i>4.66</i>	<i>4.71</i>	4.49	<i>4.53</i>	<i>4.58</i>
Residual Fuel	0.53	0.55	0.56	0.51	<i>0.52</i>	<i>0.56</i>	<i>0.56</i>	<i>0.55</i>	<i>0.57</i>	<i>0.56</i>	<i>0.55</i>	<i>0.55</i>	0.54	<i>0.55</i>	<i>0.56</i>
Other Oils (a)	2.41	2.50	2.64	2.46	<i>2.44</i>	<i>2.54</i>	<i>2.58</i>	<i>2.42</i>	<i>2.38</i>	<i>2.53</i>	<i>2.57</i>	<i>2.41</i>	2.50	<i>2.49</i>	<i>2.47</i>
Total Refinery and Blender Net Production	17.80	18.78	19.31	18.63	<i>17.95</i>	<i>18.89</i>	<i>19.11</i>	<i>18.57</i>	<i>18.04</i>	<i>18.98</i>	<i>19.14</i>	<i>18.54</i>	18.63	<i>18.63</i>	<i>18.68</i>
Refinery Distillation Inputs	14.69	15.22	15.93	15.18	<i>14.64</i>	<i>15.26</i>	<i>15.55</i>	<i>15.05</i>	<i>14.72</i>	<i>15.32</i>	<i>15.54</i>	<i>14.98</i>	15.26	<i>15.12</i>	<i>15.14</i>
Refinery Operable Distillation Capacity	17.70	17.74	17.74	17.73	<i>17.74</i>	<i>17.74</i>	<i>17.74</i>	<i>17.74</i>	<i>17.74</i>	<i>17.74</i>	<i>17.74</i>	<i>17.74</i>	17.73	<i>17.74</i>	<i>17.74</i>
Refinery Distillation Utilization Factor	0.83	0.86	0.90	0.86	<i>0.83</i>	<i>0.86</i>	<i>0.88</i>	<i>0.85</i>	<i>0.83</i>	<i>0.86</i>	<i>0.88</i>	<i>0.84</i>	0.86	<i>0.85</i>	<i>0.85</i>

- = no data available

(a) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4c. U.S. Regional Motor Gasoline Prices and Inventories
 Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Prices (cents per gallon)															
Refiner Wholesale Price	267	312	297	272	<i>288</i>	<i>295</i>	<i>294</i>	<i>281</i>	<i>283</i>	<i>296</i>	<i>297</i>	<i>291</i>	287	<i>289</i>	<i>292</i>
Gasoline Regular Grade Retail Prices Including Taxes															
PADD 1	329	377	364	337	<i>349</i>	<i>360</i>	<i>361</i>	<i>349</i>	<i>348</i>	<i>362</i>	<i>365</i>	<i>359</i>	352	<i>355</i>	<i>359</i>
PADD 2	326	380	364	329	<i>339</i>	<i>357</i>	<i>360</i>	<i>342</i>	<i>343</i>	<i>359</i>	<i>363</i>	<i>353</i>	350	<i>350</i>	<i>355</i>
PADD 3	314	365	349	317	<i>331</i>	<i>348</i>	<i>347</i>	<i>333</i>	<i>332</i>	<i>349</i>	<i>351</i>	<i>343</i>	336	<i>340</i>	<i>344</i>
PADD 4	311	365	355	338	<i>321</i>	<i>356</i>	<i>363</i>	<i>346</i>	<i>338</i>	<i>358</i>	<i>366</i>	<i>354</i>	343	<i>347</i>	<i>354</i>
PADD 5	353	400	377	368	<i>371</i>	<i>384</i>	<i>389</i>	<i>376</i>	<i>370</i>	<i>385</i>	<i>393</i>	<i>384</i>	375	<i>380</i>	<i>383</i>
U.S. Average	329	380	363	337	<i>346</i>	<i>361</i>	<i>363</i>	<i>349</i>	<i>348</i>	<i>363</i>	<i>367</i>	<i>359</i>	353	<i>355</i>	<i>359</i>
Gasoline All Grades Including Taxes	335	385	369	342	<i>352</i>	<i>367</i>	<i>369</i>	<i>355</i>	<i>353</i>	<i>369</i>	<i>373</i>	<i>365</i>	358	<i>361</i>	<i>365</i>
End-of-period Inventories (million barrels)															
Total Gasoline Inventories															
PADD 1	55.0	55.1	56.4	57.1	<i>57.9</i>	<i>57.2</i>	<i>56.7</i>	<i>61.2</i>	<i>59.0</i>	<i>58.8</i>	<i>57.4</i>	<i>61.9</i>	57.1	<i>61.2</i>	<i>61.9</i>
PADD 2	50.5	49.5	49.9	52.1	<i>51.9</i>	<i>51.0</i>	<i>50.0</i>	<i>50.6</i>	<i>51.3</i>	<i>50.8</i>	<i>50.0</i>	<i>50.8</i>	52.1	<i>50.6</i>	<i>50.8</i>
PADD 3	70.3	73.5	75.0	75.6	<i>74.2</i>	<i>73.8</i>	<i>73.5</i>	<i>76.8</i>	<i>76.5</i>	<i>74.9</i>	<i>74.4</i>	<i>78.1</i>	75.6	<i>76.8</i>	<i>78.1</i>
PADD 4	6.5	6.6	5.9	8.4	<i>6.8</i>	<i>6.3</i>	<i>6.3</i>	<i>6.8</i>	<i>6.7</i>	<i>6.3</i>	<i>6.3</i>	<i>6.7</i>	8.4	<i>6.8</i>	<i>6.7</i>
PADD 5	32.7	30.4	28.9	29.1	<i>29.5</i>	<i>28.5</i>	<i>27.9</i>	<i>30.7</i>	<i>30.0</i>	<i>28.7</i>	<i>28.7</i>	<i>29.0</i>	29.1	<i>30.7</i>	<i>29.0</i>
U.S. Total	214.9	215.2	216.1	222.2	<i>220.3</i>	<i>216.8</i>	<i>214.5</i>	<i>226.0</i>	<i>223.5</i>	<i>219.4</i>	<i>216.8</i>	<i>226.5</i>	222.2	<i>226.0</i>	<i>226.5</i>
Finished Gasoline Inventories															
U.S. Total	60.8	56.4	57.1	60.5	<i>56.0</i>	<i>57.3</i>	<i>56.9</i>	<i>58.0</i>	<i>55.7</i>	<i>56.9</i>	<i>56.3</i>	<i>57.9</i>	60.5	<i>58.0</i>	<i>57.9</i>
Gasoline Blending Components Inventories															
U.S. Total	154.1	158.8	159.0	161.7	<i>164.3</i>	<i>159.4</i>	<i>157.6</i>	<i>168.0</i>	<i>167.8</i>	<i>162.5</i>	<i>160.5</i>	<i>168.6</i>	161.7	<i>168.0</i>	<i>168.6</i>

- = no data available

Prices are not adjusted for inflation.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD).

See "Petroleum for Administration Defense District" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;

Petroleum Supply Monthly, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories
 Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Supply (billion cubic feet per day)															
Total Marketed Production	63.83	65.96	66.30	68.45	<i>67.72</i>	<i>67.23</i>	<i>67.54</i>	<i>68.05</i>	<i>68.43</i>	<i>68.51</i>	<i>68.46</i>	<i>68.66</i>	66.15	<i>67.64</i>	<i>68.52</i>
Alaska	1.12	1.00	0.86	1.01	<i>1.05</i>	<i>0.92</i>	<i>0.97</i>	<i>0.96</i>	<i>1.00</i>	<i>0.90</i>	<i>0.96</i>	<i>0.95</i>	1.00	<i>0.98</i>	<i>0.95</i>
Federal GOM (a)	5.60	5.23	4.54	4.55	<i>4.63</i>	<i>4.41</i>	<i>4.15</i>	<i>4.19</i>	<i>4.42</i>	<i>4.40</i>	<i>4.26</i>	<i>4.35</i>	4.98	<i>4.34</i>	<i>4.36</i>
Lower 48 States (excl GOM)	57.10	59.73	60.90	62.89	<i>62.04</i>	<i>61.90</i>	<i>62.42</i>	<i>62.90</i>	<i>63.01</i>	<i>63.21</i>	<i>63.25</i>	<i>63.35</i>	60.17	<i>62.32</i>	<i>63.21</i>
Total Dry Gas Production	61.05	62.98	63.34	65.33	<i>64.63</i>	<i>64.16</i>	<i>64.45</i>	<i>64.94</i>	<i>65.31</i>	<i>65.38</i>	<i>65.34</i>	<i>65.52</i>	63.19	<i>64.55</i>	<i>65.39</i>
Gross Imports	11.04	8.95	8.97	8.81	<i>9.59</i>	<i>8.22</i>	<i>8.64</i>	<i>8.34</i>	<i>9.86</i>	<i>8.34</i>	<i>8.69</i>	<i>8.35</i>	9.43	<i>8.70</i>	<i>8.81</i>
Pipeline	9.80	7.90	8.20	8.06	<i>8.80</i>	<i>7.49</i>	<i>8.07</i>	<i>7.70</i>	<i>9.07</i>	<i>7.61</i>	<i>8.11</i>	<i>7.71</i>	8.48	<i>8.01</i>	<i>8.12</i>
LNG	1.23	1.05	0.77	0.75	<i>0.79</i>	<i>0.74</i>	<i>0.58</i>	<i>0.64</i>	<i>0.79</i>	<i>0.74</i>	<i>0.58</i>	<i>0.64</i>	0.95	<i>0.69</i>	<i>0.69</i>
Gross Exports	4.51	4.16	3.82	3.93	<i>4.69</i>	<i>4.29</i>	<i>4.07</i>	<i>4.36</i>	<i>4.74</i>	<i>4.38</i>	<i>4.21</i>	<i>4.52</i>	4.10	<i>4.35</i>	<i>4.46</i>
Net Imports	6.53	4.79	5.15	4.87	<i>4.90</i>	<i>3.94</i>	<i>4.57</i>	<i>3.99</i>	<i>5.13</i>	<i>3.96</i>	<i>4.48</i>	<i>3.83</i>	5.33	<i>4.35</i>	<i>4.35</i>
Supplemental Gaseous Fuels	0.19	0.14	0.16	0.18	<i>0.19</i>	<i>0.16</i>	<i>0.17</i>	<i>0.19</i>	<i>0.19</i>	<i>0.16</i>	<i>0.17</i>	<i>0.19</i>	0.17	<i>0.18</i>	<i>0.18</i>
Net Inventory Withdrawals	16.98	-10.45	-9.63	-0.58	<i>15.45</i>	<i>-10.08</i>	<i>-8.45</i>	<i>4.33</i>	<i>16.10</i>	<i>-11.08</i>	<i>-9.10</i>	<i>3.95</i>	-0.99	<i>0.30</i>	<i>-0.09</i>
Total Supply	84.75	57.47	59.02	69.80	<i>85.17</i>	<i>58.18</i>	<i>60.74</i>	<i>73.45</i>	<i>86.73</i>	<i>58.42</i>	<i>60.89</i>	<i>73.49</i>	67.69	<i>69.37</i>	<i>69.82</i>
Balancing Item (b)	-0.84	-0.86	-0.33	-1.12	<i>-0.97</i>	<i>-0.82</i>	<i>-1.14</i>	<i>-0.60</i>	<i>-0.56</i>	<i>-0.48</i>	<i>0.23</i>	<i>0.32</i>	-0.79	<i>-0.89</i>	<i>-0.12</i>
Total Primary Supply	83.92	56.60	58.68	68.68	<i>84.20</i>	<i>57.35</i>	<i>59.59</i>	<i>72.85</i>	<i>86.17</i>	<i>57.94</i>	<i>61.11</i>	<i>73.81</i>	66.91	<i>68.48</i>	<i>69.70</i>
Consumption (billion cubic feet per day)															
Residential	26.14	7.58	3.75	15.19	<i>24.47</i>	<i>7.00</i>	<i>3.80</i>	<i>17.48</i>	<i>25.76</i>	<i>7.00</i>	<i>3.77</i>	<i>17.49</i>	13.11	<i>13.18</i>	<i>13.45</i>
Commercial	14.76	5.90	4.35	9.96	<i>14.32</i>	<i>5.76</i>	<i>4.11</i>	<i>10.83</i>	<i>14.82</i>	<i>5.81</i>	<i>4.13</i>	<i>10.92</i>	8.72	<i>8.75</i>	<i>8.90</i>
Industrial	20.17	17.79	17.31	18.81	<i>20.15</i>	<i>17.90</i>	<i>17.58</i>	<i>19.19</i>	<i>20.67</i>	<i>18.14</i>	<i>17.79</i>	<i>19.35</i>	18.51	<i>18.70</i>	<i>18.98</i>
Electric Power (c)	16.75	19.88	27.74	18.71	<i>18.76</i>	<i>21.14</i>	<i>28.52</i>	<i>19.33</i>	<i>18.39</i>	<i>21.34</i>	<i>29.72</i>	<i>20.02</i>	20.79	<i>21.95</i>	<i>22.39</i>
Lease and Plant Fuel	3.65	3.78	3.79	3.92	<i>3.88</i>	<i>3.85</i>	<i>3.87</i>	<i>3.89</i>	<i>3.92</i>	<i>3.92</i>	<i>3.92</i>	<i>3.93</i>	3.79	<i>3.87</i>	<i>3.92</i>
Pipeline and Distribution Use	2.36	1.59	1.65	1.99	<i>2.53</i>	<i>1.61</i>	<i>1.63</i>	<i>2.02</i>	<i>2.53</i>	<i>1.63</i>	<i>1.69</i>	<i>2.01</i>	1.90	<i>1.95</i>	<i>1.96</i>
Vehicle Use	0.09	0.09	0.09	0.09	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.10</i>	<i>0.10</i>	<i>0.10</i>	<i>0.10</i>	0.09	<i>0.09</i>	<i>0.10</i>
Total Consumption	83.92	56.60	58.68	68.68	<i>84.20</i>	<i>57.35</i>	<i>59.59</i>	<i>72.85</i>	<i>86.17</i>	<i>57.94</i>	<i>61.11</i>	<i>73.81</i>	66.91	<i>68.48</i>	<i>69.70</i>
End-of-period Inventories (billion cubic feet)															
Working Gas Inventory	1,581	2,530	3,416	3,472	<i>2,066</i>	<i>2,983</i>	<i>3,761</i>	<i>3,362</i>	<i>1,913</i>	<i>2,922</i>	<i>3,759</i>	<i>3,395</i>	3,472	<i>3,362</i>	<i>3,395</i>
Producing Region (d)	738	992	1,070	1,195	<i>924</i>	<i>1,139</i>	<i>1,232</i>	<i>1,161</i>	<i>833</i>	<i>1,094</i>	<i>1,216</i>	<i>1,172</i>	1,195	<i>1,161</i>	<i>1,172</i>
East Consuming Region (d)	618	1,188	1,879	1,830	<i>833</i>	<i>1,406</i>	<i>2,015</i>	<i>1,750</i>	<i>792</i>	<i>1,398</i>	<i>2,031</i>	<i>1,764</i>	1,830	<i>1,750</i>	<i>1,764</i>
West Consuming Region (d)	225	350	468	447	<i>309</i>	<i>438</i>	<i>513</i>	<i>451</i>	<i>288</i>	<i>430</i>	<i>512</i>	<i>460</i>	447	<i>451</i>	<i>460</i>

- = no data available

(a) Marketed production from U.S. Federal leases in the Gulf of Mexico.

(b) The balancing item represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas demand.

(c) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(d) For a list of States in each inventory region refer to *Methodology for EIA Weekly Underground Natural Gas Storage Estimates* (<http://tonto.eia.doe.gov/oog/info/ngs/methodology.html>).

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

LNG: liquefied natural gas.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Natural Gas Monthly*, DOE/EIA-0130; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5b. U.S. Regional Natural Gas Prices (dollars per thousand cubic feet)

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Wholesale/Spot															
U.S. Average Wellhead	4.21	4.12	4.10	3.37	<i>2.94</i>	<i>3.02</i>	<i>3.02</i>	<i>3.41</i>	<i>3.68</i>	<i>3.56</i>	<i>3.71</i>	<i>3.84</i>	3.94	<i>3.10</i>	<i>3.70</i>
Henry Hub Spot Price	4.31	4.50	4.25	3.42	<i>3.01</i>	<i>3.38</i>	<i>3.47</i>	<i>3.93</i>	<i>4.18</i>	<i>4.11</i>	<i>4.13</i>	<i>4.35</i>	4.12	<i>3.45</i>	<i>4.19</i>
Residential															
New England	13.99	14.30	17.26	13.31	<i>12.83</i>	<i>13.87</i>	<i>16.94</i>	<i>13.84</i>	<i>13.69</i>	<i>14.85</i>	<i>17.96</i>	<i>14.77</i>	14.11	<i>13.64</i>	<i>14.51</i>
Middle Atlantic	11.84	14.11	18.14	12.88	<i>11.52</i>	<i>12.93</i>	<i>17.33</i>	<i>13.32</i>	<i>12.04</i>	<i>13.58</i>	<i>17.89</i>	<i>13.97</i>	12.88	<i>12.70</i>	<i>13.21</i>
E. N. Central	8.87	10.95	16.23	9.15	<i>8.34</i>	<i>10.33</i>	<i>15.81</i>	<i>9.30</i>	<i>8.89</i>	<i>11.02</i>	<i>16.67</i>	<i>9.94</i>	9.71	<i>9.38</i>	<i>9.96</i>
W. N. Central	8.83	11.17	16.78	9.35	<i>8.54</i>	<i>10.60</i>	<i>16.29</i>	<i>9.30</i>	<i>8.86</i>	<i>11.11</i>	<i>17.25</i>	<i>9.96</i>	9.76	<i>9.51</i>	<i>9.95</i>
S. Atlantic	11.97	17.54	22.72	13.04	<i>12.17</i>	<i>17.05</i>	<i>22.49</i>	<i>13.38</i>	<i>12.43</i>	<i>17.96</i>	<i>23.71</i>	<i>14.22</i>	13.63	<i>13.84</i>	<i>14.33</i>
E. S. Central	9.92	13.70	18.42	10.76	<i>9.75</i>	<i>13.06</i>	<i>17.84</i>	<i>11.02</i>	<i>10.50</i>	<i>14.36</i>	<i>19.36</i>	<i>11.71</i>	11.04	<i>11.02</i>	<i>11.73</i>
W. S. Central	8.60	14.31	19.03	9.89	<i>8.18</i>	<i>12.86</i>	<i>18.02</i>	<i>10.33</i>	<i>9.00</i>	<i>13.77</i>	<i>19.17</i>	<i>11.18</i>	10.40	<i>10.27</i>	<i>10.96</i>
Mountain	8.88	9.77	13.32	8.51	<i>8.62</i>	<i>9.43</i>	<i>12.91</i>	<i>9.04</i>	<i>8.89</i>	<i>9.69</i>	<i>13.19</i>	<i>9.44</i>	9.24	<i>9.22</i>	<i>9.51</i>
Pacific	9.97	10.91	11.63	9.82	<i>9.16</i>	<i>9.75</i>	<i>10.59</i>	<i>9.69</i>	<i>9.96</i>	<i>10.35</i>	<i>11.27</i>	<i>10.31</i>	10.31	<i>9.60</i>	<i>10.30</i>
U.S. Average	9.96	11.96	15.51	10.40	<i>9.65</i>	<i>11.47</i>	<i>15.48</i>	<i>10.84</i>	<i>10.21</i>	<i>12.13</i>	<i>16.25</i>	<i>11.51</i>	10.78	<i>10.71</i>	<i>11.31</i>
Commercial															
New England	11.16	10.64	10.43	10.70	<i>10.79</i>	<i>10.73</i>	<i>11.05</i>	<i>11.51</i>	<i>11.56</i>	<i>11.34</i>	<i>11.67</i>	<i>12.05</i>	10.88	<i>11.00</i>	<i>11.66</i>
Middle Atlantic	9.84	9.62	8.92	9.20	<i>8.68</i>	<i>8.70</i>	<i>8.64</i>	<i>9.86</i>	<i>9.80</i>	<i>9.66</i>	<i>9.47</i>	<i>10.39</i>	9.52	<i>9.01</i>	<i>9.90</i>
E. N. Central	8.34	8.98	9.85	7.87	<i>7.64</i>	<i>8.22</i>	<i>8.73</i>	<i>8.36</i>	<i>8.39</i>	<i>8.99</i>	<i>9.56</i>	<i>9.04</i>	8.42	<i>8.03</i>	<i>8.76</i>
W. N. Central	7.92	8.44	9.49	7.44	<i>6.98</i>	<i>7.32</i>	<i>8.77</i>	<i>7.45</i>	<i>7.65</i>	<i>7.94</i>	<i>9.45</i>	<i>7.92</i>	8.00	<i>7.31</i>	<i>7.91</i>
S. Atlantic	9.80	10.85	11.00	9.75	<i>9.03</i>	<i>9.67</i>	<i>10.19</i>	<i>10.48</i>	<i>10.21</i>	<i>10.67</i>	<i>11.07</i>	<i>11.14</i>	10.08	<i>9.73</i>	<i>10.68</i>
E. S. Central	8.82	9.59	10.39	9.21	<i>8.75</i>	<i>9.26</i>	<i>9.93</i>	<i>9.88</i>	<i>9.36</i>	<i>10.07</i>	<i>10.76</i>	<i>10.62</i>	9.21	<i>9.28</i>	<i>9.95</i>
W. S. Central	7.30	8.54	8.92	7.31	<i>6.74</i>	<i>7.51</i>	<i>8.44</i>	<i>8.18</i>	<i>7.66</i>	<i>8.26</i>	<i>9.17</i>	<i>8.72</i>	7.75	<i>7.49</i>	<i>8.24</i>
Mountain	8.00	8.00	8.91	7.59	<i>7.12</i>	<i>6.83</i>	<i>7.88</i>	<i>7.73</i>	<i>7.53</i>	<i>7.39</i>	<i>8.48</i>	<i>8.31</i>	7.97	<i>7.32</i>	<i>7.82</i>
Pacific	9.13	9.19	9.75	8.77	<i>8.35</i>	<i>7.87</i>	<i>8.08</i>	<i>8.64</i>	<i>8.72</i>	<i>8.20</i>	<i>8.67</i>	<i>9.13</i>	9.14	<i>8.29</i>	<i>8.71</i>
U.S. Average	8.74	9.15	9.69	8.49	<i>8.08</i>	<i>8.32</i>	<i>8.87</i>	<i>9.00</i>	<i>8.88</i>	<i>9.04</i>	<i>9.61</i>	<i>9.58</i>	8.84	<i>8.49</i>	<i>9.20</i>
Industrial															
New England	10.67	9.82	9.20	9.43	<i>9.58</i>	<i>9.14</i>	<i>8.73</i>	<i>10.07</i>	<i>10.88</i>	<i>10.01</i>	<i>9.63</i>	<i>10.71</i>	9.90	<i>9.49</i>	<i>10.46</i>
Middle Atlantic	9.58	9.28	8.88	9.65	<i>8.84</i>	<i>7.90</i>	<i>8.16</i>	<i>10.07</i>	<i>9.90</i>	<i>8.77</i>	<i>8.88</i>	<i>10.62</i>	9.47	<i>8.89</i>	<i>9.75</i>
E. N. Central	7.39	7.19	7.28	6.75	<i>6.54</i>	<i>6.34</i>	<i>6.45</i>	<i>7.03</i>	<i>7.37</i>	<i>6.94</i>	<i>7.11</i>	<i>7.56</i>	7.16	<i>6.64</i>	<i>7.32</i>
W. N. Central	6.27	5.77	5.55	5.46	<i>5.17</i>	<i>4.68</i>	<i>4.67</i>	<i>5.42</i>	<i>6.05</i>	<i>5.05</i>	<i>5.23</i>	<i>5.92</i>	5.78	<i>5.03</i>	<i>5.63</i>
S. Atlantic	6.53	6.23	6.07	5.82	<i>5.55</i>	<i>5.36</i>	<i>5.46</i>	<i>6.24</i>	<i>6.47</i>	<i>6.04</i>	<i>6.27</i>	<i>6.87</i>	6.16	<i>5.67</i>	<i>6.44</i>
E. S. Central	5.84	5.58	5.47	5.33	<i>5.29</i>	<i>5.13</i>	<i>5.32</i>	<i>5.92</i>	<i>6.04</i>	<i>5.59</i>	<i>5.89</i>	<i>6.37</i>	5.56	<i>5.42</i>	<i>5.99</i>
W. S. Central	4.29	4.51	4.39	3.68	<i>3.27</i>	<i>3.73</i>	<i>3.81</i>	<i>4.14</i>	<i>4.21</i>	<i>4.26</i>	<i>4.51</i>	<i>4.57</i>	4.21	<i>3.73</i>	<i>4.39</i>
Mountain	6.82	6.43	6.80	6.19	<i>5.85</i>	<i>5.15</i>	<i>5.59</i>	<i>6.41</i>	<i>6.45</i>	<i>5.82</i>	<i>6.52</i>	<i>7.21</i>	6.55	<i>5.81</i>	<i>6.54</i>
Pacific	7.45	7.21	7.21	6.96	<i>6.26</i>	<i>5.77</i>	<i>6.10</i>	<i>7.11</i>	<i>7.41</i>	<i>6.65</i>	<i>7.00</i>	<i>7.77</i>	7.21	<i>6.35</i>	<i>7.25</i>
U.S. Average	5.45	5.15	4.94	4.66	<i>4.54</i>	<i>4.37</i>	<i>4.38</i>	<i>5.13</i>	<i>5.47</i>	<i>4.91</i>	<i>5.07</i>	<i>5.59</i>	5.05	<i>4.62</i>	<i>5.28</i>

- = no data available

Prices are not adjusted for inflation.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

 See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly*, DOE/EIA-0130.

 Natural gas Henry Hub spot price from Reuter's News Service (<http://www.reuters.com>).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 6. U.S. Coal Supply, Consumption, and Inventories
 Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Supply (million short tons)															
Production	273.6	263.6	274.6	277.3	<i>281.1</i>	<i>255.4</i>	<i>272.0</i>	<i>260.4</i>	<i>257.2</i>	<i>258.2</i>	<i>269.8</i>	<i>263.5</i>	1089.2	<i>1068.9</i>	<i>1048.6</i>
Appalachia	87.3	85.7	81.8	83.8	<i>83.9</i>	<i>78.7</i>	<i>83.8</i>	<i>80.5</i>	<i>79.5</i>	<i>80.6</i>	<i>79.1</i>	<i>77.0</i>	338.6	<i>326.9</i>	<i>316.1</i>
Interior	41.5	41.1	45.0	38.7	<i>40.4</i>	<i>36.5</i>	<i>36.9</i>	<i>35.8</i>	<i>35.9</i>	<i>36.7</i>	<i>37.4</i>	<i>35.8</i>	166.3	<i>149.5</i>	<i>145.8</i>
Western	144.8	136.8	147.8	154.9	<i>156.8</i>	<i>140.2</i>	<i>151.3</i>	<i>144.1</i>	<i>141.8</i>	<i>140.9</i>	<i>153.3</i>	<i>150.6</i>	584.3	<i>592.5</i>	<i>586.7</i>
Primary Inventory Withdrawals	5.5	-1.1	1.6	1.8	<i>0.4</i>	<i>0.5</i>	<i>3.8</i>	<i>-0.2</i>	<i>5.5</i>	<i>-1.1</i>	<i>1.6</i>	<i>-2.6</i>	7.9	<i>4.5</i>	<i>3.5</i>
Imports	3.4	3.4	3.6	3.4	<i>3.4</i>	<i>3.6</i>	<i>4.4</i>	<i>4.0</i>	<i>3.6</i>	<i>3.6</i>	<i>4.4</i>	<i>4.0</i>	13.8	<i>15.4</i>	<i>15.7</i>
Exports	26.6	27.0	26.0	27.2	<i>23.9</i>	<i>24.9</i>	<i>25.0</i>	<i>24.0</i>	<i>23.8</i>	<i>25.2</i>	<i>24.9</i>	<i>24.6</i>	106.8	<i>97.9</i>	<i>98.5</i>
Metallurgical Coal	17.2	17.8	16.5	18.3	<i>17.0</i>	<i>17.1</i>	<i>16.0</i>	<i>16.1</i>	<i>16.5</i>	<i>17.4</i>	<i>16.8</i>	<i>16.3</i>	69.8	<i>66.2</i>	<i>67.0</i>
Steam Coal	9.5	9.1	9.5	8.9	<i>6.9</i>	<i>7.8</i>	<i>9.0</i>	<i>7.9</i>	<i>7.4</i>	<i>7.8</i>	<i>8.1</i>	<i>8.3</i>	37.0	<i>31.6</i>	<i>31.5</i>
Total Primary Supply	255.9	239.0	253.9	255.4	<i>261.0</i>	<i>234.5</i>	<i>255.3</i>	<i>240.1</i>	<i>242.5</i>	<i>235.6</i>	<i>250.9</i>	<i>240.3</i>	1004.1	<i>990.9</i>	<i>969.2</i>
Secondary Inventory Withdrawals	9.0	0.5	21.3	-22.3	<i>1.5</i>	<i>-10.5</i>	<i>12.1</i>	<i>-4.4</i>	<i>7.7</i>	<i>-10.1</i>	<i>12.3</i>	<i>-4.6</i>	8.4	<i>-1.3</i>	<i>5.2</i>
Waste Coal (a)	3.3	2.9	3.4	3.2	<i>3.4</i>	<i>3.2</i>	<i>3.2</i>	<i>3.2</i>	<i>3.4</i>	<i>3.2</i>	<i>3.2</i>	<i>3.2</i>	12.7	<i>13.0</i>	<i>12.9</i>
Total Supply	268.2	242.4	278.6	236.2	<i>265.9</i>	<i>227.2</i>	<i>270.5</i>	<i>238.9</i>	<i>253.5</i>	<i>228.6</i>	<i>266.4</i>	<i>238.9</i>	1025.3	<i>1002.6</i>	<i>987.4</i>
Consumption (million short tons)															
Coke Plants	5.2	5.4	5.4	6.3	<i>6.4</i>	<i>6.0</i>	<i>6.7</i>	<i>6.3</i>	<i>6.5</i>	<i>6.1</i>	<i>6.8</i>	<i>6.3</i>	22.3	<i>25.5</i>	<i>25.7</i>
Electric Power Sector (b)	234.8	223.5	261.5	215.1	<i>237.9</i>	<i>208.0</i>	<i>251.3</i>	<i>219.2</i>	<i>233.3</i>	<i>209.2</i>	<i>247.0</i>	<i>219.1</i>	935.0	<i>916.4</i>	<i>908.6</i>
Retail and Other Industry	14.4	13.3	12.7	12.3	<i>13.1</i>	<i>13.1</i>	<i>12.5</i>	<i>13.4</i>	<i>13.7</i>	<i>13.3</i>	<i>12.6</i>	<i>13.5</i>	52.6	<i>52.1</i>	<i>53.1</i>
Residential and Commercial	1.0	0.6	0.5	0.7	<i>0.8</i>	<i>0.8</i>	<i>0.8</i>	<i>1.2</i>	<i>1.2</i>	<i>0.9</i>	<i>0.8</i>	<i>1.2</i>	2.9	<i>3.7</i>	<i>4.2</i>
Other Industrial	13.3	12.7	12.2	11.5	<i>12.3</i>	<i>12.3</i>	<i>11.7</i>	<i>12.1</i>	<i>12.5</i>	<i>12.5</i>	<i>11.8</i>	<i>12.2</i>	49.7	<i>48.5</i>	<i>49.0</i>
Total Consumption	254.4	242.2	279.6	233.5	<i>257.4</i>	<i>227.2</i>	<i>270.5</i>	<i>238.9</i>	<i>253.5</i>	<i>228.6</i>	<i>266.4</i>	<i>238.9</i>	1009.7	<i>994.0</i>	<i>987.4</i>
Discrepancy (c)	13.8	0.1	-1.1	2.7	<i>8.6</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	15.6	<i>8.6</i>	<i>0.0</i>
End-of-period Inventories (million short tons)															
Primary Inventories (d)	44.3	45.4	43.8	41.9	<i>41.5</i>	<i>41.0</i>	<i>37.2</i>	<i>37.4</i>	<i>32.0</i>	<i>33.0</i>	<i>31.4</i>	<i>34.0</i>	41.9	<i>37.4</i>	<i>34.0</i>
Secondary Inventories	174.7	174.3	153.0	175.3	<i>173.8</i>	<i>184.3</i>	<i>172.2</i>	<i>176.6</i>	<i>168.9</i>	<i>179.1</i>	<i>166.7</i>	<i>171.4</i>	175.3	<i>176.6</i>	<i>171.4</i>
Electric Power Sector	166.7	165.7	144.4	167.8	<i>167.2</i>	<i>177.0</i>	<i>164.3</i>	<i>168.4</i>	<i>161.7</i>	<i>171.2</i>	<i>158.4</i>	<i>162.8</i>	167.8	<i>168.4</i>	<i>162.8</i>
Retail and General Industry	5.5	6.1	5.6	4.9	<i>4.2</i>	<i>4.5</i>	<i>5.1</i>	<i>5.4</i>	<i>4.7</i>	<i>4.9</i>	<i>5.5</i>	<i>5.7</i>	4.9	<i>5.4</i>	<i>5.7</i>
Coke Plants	2.0	2.0	2.4	2.1	<i>1.8</i>	<i>2.2</i>	<i>2.2</i>	<i>2.2</i>	<i>2.0</i>	<i>2.4</i>	<i>2.3</i>	<i>2.3</i>	2.1	<i>2.2</i>	<i>2.3</i>
Coal Market Indicators															
Coal Miner Productivity															
(Tons per hour)	5.22	5.22	5.22	5.22	<i>5.12</i>	<i>5.12</i>	<i>5.12</i>	<i>5.12</i>	<i>4.97</i>	<i>4.97</i>	<i>4.97</i>	<i>4.97</i>	5.22	<i>5.12</i>	<i>4.97</i>
Total Raw Steel Production															
(Million short tons per day)	0.257	0.261	0.266	0.264	<i>0.277</i>	<i>0.280</i>	<i>0.264</i>	<i>0.251</i>	<i>0.266</i>	<i>0.277</i>	<i>0.265</i>	<i>0.253</i>	0.262	<i>0.268</i>	<i>0.265</i>
Cost of Coal to Electric Utilities															
(Dollars per million Btu)	2.34	2.42	2.46	2.37	<i>2.42</i>	<i>2.38</i>	<i>2.38</i>	<i>2.34</i>	<i>2.38</i>	<i>2.35</i>	<i>2.35</i>	<i>2.31</i>	2.40	<i>2.38</i>	<i>2.35</i>

- = no data available

(a) Waste coal includes waste coal and coal slurry reprocessed into briquettes.

(b) Coal used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(c) The discrepancy reflects an unaccounted-for shipper and receiver reporting difference, assumed to be zero in the forecast period.

(d) Primary stocks are held at the mines and distribution points.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Quarterly Coal Report*, DOE/EIA-0121; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7a. U.S. Electricity Industry Overview

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Electricity Supply (billion kilowatthours per day)															
Electricity Generation	11.07	10.94	12.65	10.39	<i>11.04</i>	<i>10.94</i>	<i>12.53</i>	<i>10.68</i>	<i>11.28</i>	<i>11.12</i>	<i>12.74</i>	<i>10.84</i>	11.27	<i>11.30</i>	<i>11.50</i>
Electric Power Sector (a)	10.66	10.54	12.22	9.99	<i>10.62</i>	<i>10.53</i>	<i>12.09</i>	<i>10.26</i>	<i>10.86</i>	<i>10.70</i>	<i>12.30</i>	<i>10.42</i>	10.85	<i>10.88</i>	<i>11.07</i>
Industrial Sector	0.39	0.38	0.40	0.38	<i>0.40</i>	<i>0.39</i>	<i>0.42</i>	<i>0.39</i>	<i>0.40</i>	<i>0.39</i>	<i>0.42</i>	<i>0.40</i>	0.39	<i>0.40</i>	<i>0.40</i>
Commercial Sector	0.02	0.02	0.02	0.02	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	0.02	<i>0.02</i>	<i>0.02</i>
Net Imports	0.08	0.10	0.13	0.09	<i>0.09</i>	<i>0.08</i>	<i>0.11</i>	<i>0.07</i>	<i>0.07</i>	<i>0.08</i>	<i>0.10</i>	<i>0.07</i>	0.10	<i>0.08</i>	<i>0.08</i>
Total Supply	11.15	11.04	12.78	10.48	<i>11.13</i>	<i>11.02</i>	<i>12.64</i>	<i>10.74</i>	<i>11.36</i>	<i>11.19</i>	<i>12.84</i>	<i>10.91</i>	11.37	<i>11.38</i>	<i>11.58</i>
Losses and Unaccounted for (b) ...	0.59	0.94	0.85	0.72	<i>0.61</i>	<i>0.89</i>	<i>0.78</i>	<i>0.73</i>	<i>0.59</i>	<i>0.90</i>	<i>0.80</i>	<i>0.74</i>	0.77	<i>0.76</i>	<i>0.76</i>
Electricity Consumption (billion kilowatthours per day)															
Retail Sales	10.21	9.74	11.55	9.41	<i>10.14</i>	<i>9.76</i>	<i>11.47</i>	<i>9.65</i>	<i>10.39</i>	<i>9.92</i>	<i>11.66</i>	<i>9.80</i>	10.23	<i>10.26</i>	<i>10.45</i>
Residential Sector	4.12	3.49	4.69	3.34	<i>4.03</i>	<i>3.41</i>	<i>4.55</i>	<i>3.46</i>	<i>4.15</i>	<i>3.47</i>	<i>4.63</i>	<i>3.52</i>	3.91	<i>3.86</i>	<i>3.95</i>
Commercial Sector	3.45	3.56	4.05	3.41	<i>3.46</i>	<i>3.60</i>	<i>4.07</i>	<i>3.49</i>	<i>3.55</i>	<i>3.67</i>	<i>4.15</i>	<i>3.56</i>	3.62	<i>3.66</i>	<i>3.73</i>
Industrial Sector	2.61	2.67	2.79	2.63	<i>2.63</i>	<i>2.73</i>	<i>2.83</i>	<i>2.67</i>	<i>2.66</i>	<i>2.76</i>	<i>2.86</i>	<i>2.70</i>	2.68	<i>2.71</i>	<i>2.74</i>
Transportation Sector	0.02	0.02	0.02	0.02	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	0.02	<i>0.02</i>	<i>0.02</i>
Direct Use (c)	0.36	0.36	0.38	0.36	<i>0.37</i>	<i>0.36</i>	<i>0.39</i>	<i>0.37</i>	<i>0.38</i>	<i>0.36</i>	<i>0.39</i>	<i>0.37</i>	0.36	<i>0.37</i>	<i>0.37</i>
Total Consumption	10.57	10.10	11.93	9.76	<i>10.52</i>	<i>10.13</i>	<i>11.85</i>	<i>10.01</i>	<i>10.77</i>	<i>10.29</i>	<i>12.05</i>	<i>10.17</i>	10.59	<i>10.63</i>	<i>10.82</i>
Prices															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	2.34	2.42	2.46	2.37	<i>2.42</i>	<i>2.38</i>	<i>2.38</i>	<i>2.34</i>	<i>2.38</i>	<i>2.35</i>	<i>2.35</i>	<i>2.31</i>	2.40	<i>2.38</i>	<i>2.35</i>
Natural Gas	5.02	4.92	4.76	4.22	<i>3.82</i>	<i>3.97</i>	<i>3.87</i>	<i>4.55</i>	<i>4.73</i>	<i>4.57</i>	<i>4.52</i>	<i>4.94</i>	4.73	<i>4.03</i>	<i>4.67</i>
Residual Fuel Oil	15.88	18.29	20.10	19.42	<i>18.99</i>	<i>18.56</i>	<i>18.09</i>	<i>17.44</i>	<i>17.19</i>	<i>17.22</i>	<i>17.27</i>	<i>17.28</i>	18.38	<i>18.27</i>	<i>17.24</i>
Distillate Fuel Oil	20.79	23.37	22.74	22.90	<i>23.20</i>	<i>23.32</i>	<i>23.52</i>	<i>24.03</i>	<i>23.85</i>	<i>24.28</i>	<i>24.49</i>	<i>24.99</i>	22.40	<i>23.54</i>	<i>24.41</i>
End-Use Prices (cents per kilowatthour)															
Residential Sector	11.19	11.95	12.18	11.80	<i>11.16</i>	<i>12.06</i>	<i>12.34</i>	<i>11.80</i>	<i>11.11</i>	<i>12.00</i>	<i>12.28</i>	<i>11.73</i>	11.79	<i>11.85</i>	<i>11.79</i>
Commercial Sector	9.97	10.38	10.76	10.10	<i>9.95</i>	<i>10.39</i>	<i>10.84</i>	<i>10.21</i>	<i>10.03</i>	<i>10.46</i>	<i>10.91</i>	<i>10.28</i>	10.32	<i>10.37</i>	<i>10.44</i>
Industrial Sector	6.63	6.86	7.36	6.68	<i>6.66</i>	<i>6.89</i>	<i>7.31</i>	<i>6.79</i>	<i>6.71</i>	<i>6.94</i>	<i>7.36</i>	<i>6.84</i>	6.89	<i>6.92</i>	<i>6.97</i>

- = no data available

Prices are not adjusted for inflation.

(a) Electric utilities and independent power producers.

(b) Includes transmission and distribution losses, data collection time-frame differences, and estimation error.

(c) Direct Use represents commercial and industrial facility use of onsite net electricity generation; and electrical sales or transfers to adjacent or collocated facilities for which revenue information is not available. See Table 7.6 of the EIA *Monthly Energy Review*.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7b. U.S. Regional Electricity Retail Sales (Million Kilowatthours per Day)

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Residential Sector															
New England	144	115	143	117	142	114	142	123	146	116	144	125	130	130	133
Middle Atlantic	402	328	437	323	400	331	429	344	411	336	435	348	372	376	383
E. N. Central	575	455	608	456	564	449	584	481	581	456	593	489	524	520	530
W. N. Central	332	251	334	253	325	253	333	268	336	256	337	272	292	295	300
S. Atlantic	1,033	907	1,192	814	999	868	1,164	857	1,040	888	1,190	877	986	972	999
E. S. Central	372	296	408	271	370	291	408	290	378	295	414	294	337	340	345
W. S. Central	558	550	820	470	531	501	730	458	540	513	747	468	600	555	567
Mountain	248	228	334	230	247	234	335	232	255	238	342	236	260	262	268
Pacific contiguous	438	350	401	392	439	355	411	394	450	361	417	400	395	400	407
AK and HI	15	13	13	14	15	13	13	14	15	13	13	15	14	14	14
Total	4,118	3,493	4,689	3,341	4,033	3,411	4,549	3,462	4,152	3,474	4,633	3,525	3,910	3,864	3,946
Commercial Sector															
New England	123	119	133	116	122	120	134	119	126	121	136	120	123	124	126
Middle Atlantic	435	421	482	408	435	427	487	421	442	427	487	421	437	443	444
E. N. Central	496	484	551	472	494	495	546	483	509	506	559	495	501	505	517
W. N. Central	269	262	297	260	269	269	301	266	276	274	307	271	272	276	282
S. Atlantic	784	856	942	791	798	863	964	819	827	886	990	841	844	861	886
E. S. Central	217	227	265	210	216	229	267	215	222	233	271	219	230	232	236
W. S. Central	443	500	595	456	448	496	582	465	458	506	593	474	499	498	508
Mountain	238	249	287	241	235	252	287	244	242	258	293	249	254	255	261
Pacific contiguous	430	429	482	442	428	434	483	441	432	442	492	449	446	447	454
AK and HI	18	17	17	17	17	17	17	18	18	17	18	18	17	17	18
Total	3,453	3,564	4,052	3,413	3,462	3,603	4,069	3,492	3,551	3,671	4,146	3,557	3,621	3,657	3,732
Industrial Sector															
New England	75	76	81	73	74	75	79	74	74	75	78	73	76	75	75
Middle Atlantic	199	192	196	187	190	194	198	188	193	196	201	191	194	193	195
E. N. Central	540	541	567	540	543	553	563	542	548	556	567	545	547	550	554
W. N. Central	232	236	253	238	236	243	258	246	240	246	260	248	240	246	249
S. Atlantic	370	394	401	376	374	397	403	376	378	401	408	381	385	387	392
E. S. Central	342	320	336	340	348	339	344	350	355	347	351	358	335	345	353
W. S. Central	415	441	456	423	420	451	469	431	426	454	472	434	434	443	446
Mountain	204	219	239	213	208	227	244	217	212	231	248	221	219	224	228
Pacific contiguous	221	233	247	228	221	237	254	233	224	238	255	234	232	236	238
AK and HI	14	13	14	14	13	14	14	14	14	14	14	14	14	14	14
Total	2,612	2,666	2,791	2,632	2,627	2,729	2,825	2,670	2,663	2,758	2,855	2,699	2,676	2,713	2,744
Total All Sectors (a)															
New England	344	311	359	307	339	311	357	317	347	314	360	320	330	331	335
Middle Atlantic	1,048	952	1,126	929	1,037	964	1,128	966	1,060	971	1,136	973	1,014	1,024	1,035
E. N. Central	1,613	1,482	1,728	1,470	1,603	1,499	1,696	1,508	1,640	1,521	1,721	1,530	1,573	1,577	1,603
W. N. Central	834	749	884	751	830	765	892	780	852	776	905	792	805	817	831
S. Atlantic	2,191	2,161	2,539	1,985	2,174	2,131	2,534	2,056	2,248	2,179	2,591	2,103	2,219	2,224	2,281
E. S. Central	931	844	1,009	821	934	859	1,018	856	955	875	1,036	871	901	917	934
W. S. Central	1,417	1,491	1,871	1,350	1,399	1,449	1,780	1,353	1,425	1,474	1,812	1,376	1,533	1,496	1,522
Mountain	691	696	860	684	691	713	866	693	709	727	884	707	733	741	757
Pacific contiguous	1,090	1,015	1,132	1,064	1,090	1,030	1,151	1,070	1,109	1,044	1,167	1,085	1,075	1,085	1,101
AK and HI	46	43	44	45	46	44	45	46	47	44	46	47	45	45	46
Total	10,206	9,743	11,553	9,406	10,144	9,764	11,466	9,645	10,391	9,925	11,657	9,803	10,228	10,256	10,446

- = no data available

(a) Total retail sales to all sectors includes residential, commercial, industrial, and transportation sector sales.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Retail Sales represents total retail electricity sales by electric utilities and power marketers.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7c. U.S. Regional Electricity Prices (Cents per Kilowatthour)
 Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Residential Sector															
New England	15.94	16.10	15.94	15.84	<i>16.24</i>	<i>16.49</i>	<i>16.30</i>	<i>16.20</i>	<i>16.26</i>	<i>16.48</i>	<i>16.28</i>	<i>16.18</i>	15.95	<i>16.30</i>	<i>16.30</i>
Middle Atlantic	15.16	15.98	16.48	15.81	<i>15.09</i>	<i>16.43</i>	<i>17.29</i>	<i>15.86</i>	<i>15.32</i>	<i>16.66</i>	<i>17.53</i>	<i>16.09</i>	15.87	<i>16.19</i>	<i>16.42</i>
E. N. Central	10.98	12.04	12.20	11.92	<i>10.91</i>	<i>12.09</i>	<i>12.15</i>	<i>11.73</i>	<i>10.67</i>	<i>11.82</i>	<i>11.88</i>	<i>11.46</i>	11.78	<i>11.70</i>	<i>11.44</i>
W. N. Central	9.01	10.52	11.16	9.81	<i>8.82</i>	<i>10.38</i>	<i>10.89</i>	<i>9.59</i>	<i>8.70</i>	<i>10.24</i>	<i>10.75</i>	<i>9.46</i>	10.13	<i>9.92</i>	<i>9.78</i>
S. Atlantic	10.73	11.43	11.62	11.18	<i>10.85</i>	<i>11.60</i>	<i>11.92</i>	<i>11.47</i>	<i>10.81</i>	<i>11.57</i>	<i>11.87</i>	<i>11.42</i>	11.25	<i>11.47</i>	<i>11.43</i>
E. S. Central	9.60	10.21	10.23	10.31	<i>9.37</i>	<i>10.20</i>	<i>10.24</i>	<i>10.24</i>	<i>9.21</i>	<i>10.01</i>	<i>10.05</i>	<i>10.04</i>	10.07	<i>9.99</i>	<i>9.81</i>
W. S. Central	10.01	10.76	10.79	10.57	<i>10.19</i>	<i>10.94</i>	<i>10.96</i>	<i>10.52</i>	<i>10.09</i>	<i>10.79</i>	<i>10.82</i>	<i>10.39</i>	10.56	<i>10.68</i>	<i>10.55</i>
Mountain	9.75	10.83	11.23	10.23	<i>9.45</i>	<i>10.55</i>	<i>10.98</i>	<i>9.98</i>	<i>9.48</i>	<i>10.57</i>	<i>11.00</i>	<i>10.00</i>	10.57	<i>10.30</i>	<i>10.33</i>
Pacific	12.18	12.53	13.70	12.55	<i>11.82</i>	<i>12.31</i>	<i>13.54</i>	<i>12.20</i>	<i>11.92</i>	<i>12.41</i>	<i>13.65</i>	<i>12.30</i>	12.74	<i>12.47</i>	<i>12.57</i>
U.S. Average	11.19	11.95	12.18	11.80	<i>11.16</i>	<i>12.06</i>	<i>12.34</i>	<i>11.80</i>	<i>11.11</i>	<i>12.00</i>	<i>12.28</i>	<i>11.73</i>	11.79	<i>11.85</i>	<i>11.79</i>
Commercial Sector															
New England	14.38	14.37	14.49	14.07	<i>14.47</i>	<i>14.54</i>	<i>14.71</i>	<i>14.30</i>	<i>14.55</i>	<i>14.63</i>	<i>14.78</i>	<i>14.36</i>	14.33	<i>14.51</i>	<i>14.59</i>
Middle Atlantic	13.23	13.76	14.52	13.10	<i>12.89</i>	<i>13.67</i>	<i>14.60</i>	<i>13.14</i>	<i>13.12</i>	<i>13.90</i>	<i>14.86</i>	<i>13.37</i>	13.68	<i>13.61</i>	<i>13.85</i>
E. N. Central	9.30	9.62	9.63	9.33	<i>9.36</i>	<i>9.64</i>	<i>9.77</i>	<i>9.53</i>	<i>9.49</i>	<i>9.79</i>	<i>9.91</i>	<i>9.67</i>	9.48	<i>9.58</i>	<i>9.72</i>
W. N. Central	7.60	8.47	8.96	7.80	<i>7.59</i>	<i>8.45</i>	<i>9.02</i>	<i>7.86</i>	<i>7.73</i>	<i>8.61</i>	<i>9.18</i>	<i>8.01</i>	8.23	<i>8.26</i>	<i>8.41</i>
S. Atlantic	9.40	9.51	9.62	9.53	<i>9.45</i>	<i>9.57</i>	<i>9.79</i>	<i>9.69</i>	<i>9.47</i>	<i>9.59</i>	<i>9.80</i>	<i>9.70</i>	9.52	<i>9.63</i>	<i>9.65</i>
E. S. Central	9.54	9.73	9.81	9.74	<i>9.29</i>	<i>9.56</i>	<i>9.73</i>	<i>9.78</i>	<i>9.27</i>	<i>9.54</i>	<i>9.70</i>	<i>9.74</i>	9.71	<i>9.60</i>	<i>9.57</i>
W. S. Central	8.55	8.65	8.90	8.49	<i>8.70</i>	<i>8.82</i>	<i>8.94</i>	<i>8.59</i>	<i>8.97</i>	<i>9.07</i>	<i>9.20</i>	<i>8.84</i>	8.67	<i>8.77</i>	<i>9.03</i>
Mountain	8.25	9.01	9.29	8.71	<i>8.25</i>	<i>9.01</i>	<i>9.27</i>	<i>8.67</i>	<i>8.31</i>	<i>9.07</i>	<i>9.34</i>	<i>8.73</i>	8.84	<i>8.83</i>	<i>8.89</i>
Pacific	10.89	12.29	13.71	11.46	<i>10.77</i>	<i>12.10</i>	<i>13.62</i>	<i>11.52</i>	<i>10.65</i>	<i>11.98</i>	<i>13.48</i>	<i>11.40</i>	12.14	<i>12.05</i>	<i>11.94</i>
U.S. Average	9.97	10.38	10.76	10.10	<i>9.95</i>	<i>10.39</i>	<i>10.84</i>	<i>10.21</i>	<i>10.03</i>	<i>10.46</i>	<i>10.91</i>	<i>10.28</i>	10.32	<i>10.37</i>	<i>10.44</i>
Industrial Sector															
New England	12.67	12.61	12.99	12.58	<i>13.24</i>	<i>12.94</i>	<i>13.33</i>	<i>12.97</i>	<i>13.34</i>	<i>13.02</i>	<i>13.40</i>	<i>13.04</i>	12.72	<i>13.12</i>	<i>13.20</i>
Middle Atlantic	8.46	8.21	8.34	7.76	<i>8.38</i>	<i>8.51</i>	<i>8.71</i>	<i>8.18</i>	<i>8.49</i>	<i>8.62</i>	<i>8.82</i>	<i>8.28</i>	8.19	<i>8.45</i>	<i>8.56</i>
E. N. Central	6.45	6.56	6.78	6.54	<i>6.55</i>	<i>6.70</i>	<i>6.93</i>	<i>6.65</i>	<i>6.51</i>	<i>6.65</i>	<i>6.88</i>	<i>6.60</i>	6.58	<i>6.71</i>	<i>6.67</i>
W. N. Central	5.77	6.13	6.64	5.77	<i>5.80</i>	<i>6.18</i>	<i>6.77</i>	<i>5.89</i>	<i>5.82</i>	<i>6.20</i>	<i>6.79</i>	<i>5.91</i>	6.09	<i>6.17</i>	<i>6.19</i>
S. Atlantic	6.52	6.76	7.11	6.62	<i>6.70</i>	<i>6.89</i>	<i>7.36</i>	<i>6.98</i>	<i>6.67</i>	<i>6.86</i>	<i>7.31</i>	<i>6.94</i>	6.76	<i>6.99</i>	<i>6.95</i>
E. S. Central	5.81	6.16	6.82	5.82	<i>5.62</i>	<i>6.02</i>	<i>6.43</i>	<i>5.98</i>	<i>5.66</i>	<i>6.06</i>	<i>6.47</i>	<i>6.01</i>	6.15	<i>6.01</i>	<i>6.05</i>
W. S. Central	5.78	6.03	6.63	5.81	<i>5.84</i>	<i>5.94</i>	<i>6.11</i>	<i>5.68</i>	<i>6.15</i>	<i>6.23</i>	<i>6.40</i>	<i>5.96</i>	6.08	<i>5.90</i>	<i>6.19</i>
Mountain	5.59	6.08	6.87	5.81	<i>5.69</i>	<i>6.14</i>	<i>6.85</i>	<i>5.85</i>	<i>5.73</i>	<i>6.17</i>	<i>6.88</i>	<i>5.88</i>	6.12	<i>6.16</i>	<i>6.19</i>
Pacific	7.34	7.73	8.70	7.85	<i>7.11</i>	<i>7.50</i>	<i>8.42</i>	<i>7.65</i>	<i>7.15</i>	<i>7.56</i>	<i>8.49</i>	<i>7.71</i>	7.93	<i>7.70</i>	<i>7.75</i>
U.S. Average	6.63	6.86	7.36	6.68	<i>6.66</i>	<i>6.89</i>	<i>7.31</i>	<i>6.79</i>	<i>6.71</i>	<i>6.94</i>	<i>7.36</i>	<i>6.84</i>	6.89	<i>6.92</i>	<i>6.97</i>
All Sectors (a)															
New England	14.63	14.55	14.70	14.36	<i>14.91</i>	<i>14.84</i>	<i>15.02</i>	<i>14.69</i>	<i>14.99</i>	<i>14.90</i>	<i>15.06</i>	<i>14.74</i>	14.57	<i>14.87</i>	<i>14.93</i>
Middle Atlantic	13.05	13.39	14.19	12.96	<i>12.90</i>	<i>13.56</i>	<i>14.56</i>	<i>13.12</i>	<i>13.10</i>	<i>13.75</i>	<i>14.78</i>	<i>13.32</i>	13.43	<i>13.57</i>	<i>13.77</i>
E. N. Central	8.94	9.24	9.60	9.11	<i>8.95</i>	<i>9.29</i>	<i>9.64</i>	<i>9.19</i>	<i>8.91</i>	<i>9.25</i>	<i>9.59</i>	<i>9.15</i>	9.23	<i>9.28</i>	<i>9.23</i>
W. N. Central	7.65	8.42	9.13	7.83	<i>7.56</i>	<i>8.37</i>	<i>9.07</i>	<i>7.84</i>	<i>7.57</i>	<i>8.38</i>	<i>9.08</i>	<i>7.85</i>	8.28	<i>8.23</i>	<i>8.24</i>
S. Atlantic	9.54	9.81	10.17	9.66	<i>9.62</i>	<i>9.91</i>	<i>10.38</i>	<i>9.94</i>	<i>9.62</i>	<i>9.90</i>	<i>10.36</i>	<i>9.92</i>	9.81	<i>9.98</i>	<i>9.97</i>
E. S. Central	8.19	8.54	8.99	8.30	<i>7.95</i>	<i>8.38</i>	<i>8.82</i>	<i>8.38</i>	<i>7.91</i>	<i>8.32</i>	<i>8.74</i>	<i>8.31</i>	8.52	<i>8.39</i>	<i>8.33</i>
W. S. Central	8.31	8.65	9.18	8.37	<i>8.41</i>	<i>8.66</i>	<i>9.02</i>	<i>8.32</i>	<i>8.55</i>	<i>8.80</i>	<i>9.14</i>	<i>8.46</i>	8.68	<i>8.63</i>	<i>8.77</i>
Mountain	8.00	8.68	9.37	8.32	<i>7.91</i>	<i>8.60</i>	<i>9.25</i>	<i>8.23</i>	<i>7.96</i>	<i>8.64</i>	<i>9.29</i>	<i>8.27</i>	8.64	<i>8.54</i>	<i>8.59</i>
Pacific	10.68	11.32	12.61	11.08	<i>10.44</i>	<i>11.10</i>	<i>12.43</i>	<i>10.92</i>	<i>10.45</i>	<i>11.11</i>	<i>12.44</i>	<i>10.93</i>	11.44	<i>11.25</i>	<i>11.26</i>
U.S. Average	9.61	9.98	10.52	9.75	<i>9.58</i>	<i>9.99</i>	<i>10.57</i>	<i>9.83</i>	<i>9.61</i>	<i>10.02</i>	<i>10.58</i>	<i>9.85</i>	9.99	<i>10.01</i>	<i>10.04</i>

- = no data available

Prices are not adjusted for inflation.

(a) Volume-weighted average of retail prices to residential, commercial, industrial, and transportation sectors.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7d. U.S. Electricity Generation by Fuel and Sector (Billion Kilowatthours per day)

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Electric Power Sector (a)															
Coal	4.879	4.566	5.260	4.236	<i>4.844</i>	<i>4.248</i>	<i>5.072</i>	<i>4.452</i>	<i>4.903</i>	<i>4.329</i>	<i>5.028</i>	<i>4.475</i>	4.735	<i>4.655</i>	<i>4.684</i>
Natural Gas	2.062	2.377	3.360	2.346	<i>2.333</i>	<i>2.574</i>	<i>3.492</i>	<i>2.417</i>	<i>2.297</i>	<i>2.610</i>	<i>3.651</i>	<i>2.511</i>	2.539	<i>2.706</i>	<i>2.770</i>
Other Gases	0.008	0.009	0.010	0.008	<i>0.009</i>	<i>0.009</i>	<i>0.010</i>	<i>0.009</i>	<i>0.010</i>	<i>0.011</i>	<i>0.012</i>	<i>0.011</i>	0.008	<i>0.010</i>	<i>0.011</i>
Petroleum	0.082	0.071	0.078	0.058	<i>0.064</i>	<i>0.072</i>	<i>0.077</i>	<i>0.068</i>	<i>0.076</i>	<i>0.077</i>	<i>0.082</i>	<i>0.071</i>	0.072	<i>0.070</i>	<i>0.076</i>
Residual Fuel Oil	0.025	0.025	0.026	0.021	<i>0.020</i>	<i>0.027</i>	<i>0.028</i>	<i>0.020</i>	<i>0.022</i>	<i>0.024</i>	<i>0.028</i>	<i>0.021</i>	0.024	<i>0.024</i>	<i>0.024</i>
Distillate Fuel Oil	0.017	0.017	0.016	0.012	<i>0.012</i>	<i>0.013</i>	<i>0.013</i>	<i>0.015</i>	<i>0.016</i>	<i>0.016</i>	<i>0.015</i>	<i>0.016</i>	0.015	<i>0.013</i>	<i>0.016</i>
Petroleum Coke	0.037	0.027	0.035	0.023	<i>0.028</i>	<i>0.029</i>	<i>0.033</i>	<i>0.030</i>	<i>0.034</i>	<i>0.034</i>	<i>0.037</i>	<i>0.032</i>	0.030	<i>0.030</i>	<i>0.034</i>
Other Petroleum	0.003	0.002	0.002	0.002	<i>0.004</i>	<i>0.002</i>	<i>0.003</i>	<i>0.003</i>	<i>0.004</i>	<i>0.002</i>	<i>0.003</i>	<i>0.003</i>	0.002	<i>0.003</i>	<i>0.003</i>
Nuclear	2.258	1.943	2.288	2.151	<i>2.196</i>	<i>2.181</i>	<i>2.321</i>	<i>2.152</i>	<i>2.294</i>	<i>2.219</i>	<i>2.361</i>	<i>2.189</i>	2.160	<i>2.213</i>	<i>2.266</i>
Pumped Storage Hydroelectric	-0.011	-0.016	-0.021	-0.017	<i>-0.016</i>	<i>-0.015</i>	<i>-0.020</i>	<i>-0.017</i>	<i>-0.017</i>	<i>-0.015</i>	<i>-0.020</i>	<i>-0.017</i>	-0.016	<i>-0.017</i>	<i>-0.017</i>
Renewables:															
Conventional Hydroelectric	0.912	1.059	0.859	0.689	<i>0.689</i>	<i>0.911</i>	<i>0.687</i>	<i>0.669</i>	<i>0.747</i>	<i>0.878</i>	<i>0.696</i>	<i>0.636</i>	0.879	<i>0.739</i>	<i>0.739</i>
Geothermal	0.047	0.045	0.044	0.046	<i>0.046</i>	<i>0.045</i>	<i>0.046</i>	<i>0.046</i>	<i>0.047</i>	<i>0.045</i>	<i>0.047</i>	<i>0.048</i>	0.046	<i>0.046</i>	<i>0.047</i>
Solar	0.002	0.007	0.007	0.003	<i>0.003</i>	<i>0.010</i>	<i>0.011</i>	<i>0.003</i>	<i>0.005</i>	<i>0.014</i>	<i>0.016</i>	<i>0.005</i>	0.005	<i>0.007</i>	<i>0.010</i>
Wind	0.330	0.384	0.235	0.376	<i>0.357</i>	<i>0.395</i>	<i>0.293</i>	<i>0.363</i>	<i>0.394</i>	<i>0.436</i>	<i>0.317</i>	<i>0.386</i>	0.331	<i>0.352</i>	<i>0.383</i>
Wood and Wood Waste	0.030	0.026	0.032	0.026	<i>0.029</i>	<i>0.027</i>	<i>0.033</i>	<i>0.032</i>	<i>0.034</i>	<i>0.031</i>	<i>0.036</i>	<i>0.036</i>	0.028	<i>0.030</i>	<i>0.034</i>
Other Renewables	0.044	0.048	0.048	0.047	<i>0.045</i>	<i>0.048</i>	<i>0.049</i>	<i>0.047</i>	<i>0.046</i>	<i>0.048</i>	<i>0.050</i>	<i>0.048</i>	0.047	<i>0.047</i>	<i>0.048</i>
Other Fuels (b)	0.018	0.020	0.020	0.019	<i>0.020</i>	<i>0.021</i>	<i>0.021</i>	<i>0.020</i>	<i>0.020</i>	<i>0.021</i>	<i>0.021</i>	<i>0.020</i>	0.019	<i>0.020</i>	<i>0.021</i>
Subtotal Electric Power Sector	10.660	10.539	12.220	9.987	<i>10.619</i>	<i>10.527</i>	<i>12.092</i>	<i>10.261</i>	<i>10.856</i>	<i>10.705</i>	<i>12.297</i>	<i>10.419</i>	10.853	<i>10.877</i>	<i>11.071</i>
Commercial Sector (c)															
Coal	0.003	0.003	0.003	0.002	<i>0.002</i>	<i>0.002</i>	<i>0.003</i>	<i>0.003</i>	<i>0.003</i>	<i>0.003</i>	<i>0.003</i>	<i>0.003</i>	0.003	<i>0.003</i>	<i>0.003</i>
Natural Gas	0.012	0.012	0.013	0.013	<i>0.013</i>	<i>0.012</i>	<i>0.013</i>	<i>0.012</i>	<i>0.012</i>	<i>0.012</i>	<i>0.013</i>	<i>0.012</i>	0.012	<i>0.012</i>	<i>0.012</i>
Petroleum	0.000	0.000	0.000	0.000	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	0.000	<i>0.000</i>	<i>0.000</i>
Renewables (d)	0.004	0.005	0.005	0.005	<i>0.004</i>	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	<i>0.004</i>	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	0.005	<i>0.005</i>	<i>0.005</i>
Other Fuels (b)	0.002	0.002	0.003	0.002	<i>0.002</i>	<i>0.002</i>	<i>0.003</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.003</i>	<i>0.002</i>	0.002	<i>0.002</i>	<i>0.002</i>
Subtotal Commercial Sector	0.023	0.022	0.024	0.023	<i>0.022</i>	<i>0.022</i>	<i>0.024</i>	<i>0.022</i>	<i>0.022</i>	<i>0.022</i>	<i>0.024</i>	<i>0.022</i>	0.023	<i>0.023</i>	<i>0.023</i>
Industrial Sector (c)															
Coal	0.051	0.048	0.057	0.047	<i>0.049</i>	<i>0.050</i>	<i>0.054</i>	<i>0.051</i>	<i>0.052</i>	<i>0.052</i>	<i>0.055</i>	<i>0.052</i>	0.051	<i>0.051</i>	<i>0.053</i>
Natural Gas	0.220	0.220	0.229	0.222	<i>0.232</i>	<i>0.221</i>	<i>0.241</i>	<i>0.222</i>	<i>0.230</i>	<i>0.220</i>	<i>0.241</i>	<i>0.223</i>	0.223	<i>0.229</i>	<i>0.229</i>
Other Gases	0.021	0.022	0.023	0.022	<i>0.023</i>	<i>0.023</i>	<i>0.025</i>	<i>0.024</i>	<i>0.023</i>	<i>0.023</i>	<i>0.025</i>	<i>0.024</i>	0.022	<i>0.024</i>	<i>0.024</i>
Petroleum	0.006	0.005	0.005	0.005	<i>0.006</i>	<i>0.005</i>	<i>0.006</i>	<i>0.005</i>	<i>0.006</i>	<i>0.005</i>	<i>0.006</i>	<i>0.006</i>	0.005	<i>0.005</i>	<i>0.006</i>
Renewables:															
Conventional Hydroelectric	0.005	0.006	0.004	0.004	<i>0.006</i>	<i>0.006</i>	<i>0.004</i>	<i>0.005</i>	<i>0.006</i>	<i>0.006</i>	<i>0.004</i>	<i>0.005</i>	0.005	<i>0.005</i>	<i>0.005</i>
Wood and Wood Waste	0.072	0.071	0.074	0.071	<i>0.074</i>	<i>0.072</i>	<i>0.076</i>	<i>0.072</i>	<i>0.074</i>	<i>0.072</i>	<i>0.076</i>	<i>0.073</i>	0.072	<i>0.073</i>	<i>0.074</i>
Other Renewables (e)	0.002	0.002	0.002	0.002	<i>0.002</i>	<i>0.002</i>	<i>0.003</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.003</i>	<i>0.002</i>	0.002	<i>0.002</i>	<i>0.002</i>
Other Fuels (b)	0.009	0.009	0.009	0.011	<i>0.009</i>	<i>0.010</i>	<i>0.009</i>	<i>0.011</i>	<i>0.009</i>	<i>0.010</i>	<i>0.009</i>	<i>0.011</i>	0.009	<i>0.010</i>	<i>0.010</i>
Subtotal Industrial Sector	0.387	0.383	0.403	0.384	<i>0.400</i>	<i>0.388</i>	<i>0.416</i>	<i>0.392</i>	<i>0.404</i>	<i>0.391</i>	<i>0.420</i>	<i>0.396</i>	0.389	<i>0.399</i>	<i>0.403</i>
Total All Sectors	11.070	10.944	12.647	10.393	<i>11.041</i>	<i>10.937</i>	<i>12.533</i>	<i>10.676</i>	<i>11.282</i>	<i>11.118</i>	<i>12.741</i>	<i>10.838</i>	11.266	<i>11.298</i>	<i>11.497</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) "Other" includes non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires and miscellaneous technologies.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

(d) "Renewables" in commercial sector includes wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

(e) "Other Renewables" in industrial sector includes black liquor, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Values of 0.000 may indicate positive levels of generation that are less than 0.0005 billion kilowatthours per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7e. U.S. Fuel Consumption for Electricity Generation by Sector
 Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Electric Power Sector (a)															
Coal (mmst/d)	2.60	2.45	2.83	2.33	<i>2.60</i>	<i>2.28</i>	<i>2.72</i>	<i>2.37</i>	<i>2.58</i>	<i>2.29</i>	<i>2.68</i>	<i>2.37</i>	2.55	<i>2.49</i>	<i>2.48</i>
Natural Gas (bcf/d)	15.83	19.02	26.82	17.83	<i>17.76</i>	<i>20.22</i>	<i>27.51</i>	<i>18.28</i>	<i>17.28</i>	<i>20.33</i>	<i>28.60</i>	<i>18.90</i>	19.90	<i>20.95</i>	<i>21.31</i>
Petroleum (mmb/d) (b)	0.15	0.13	0.14	0.10	<i>0.12</i>	<i>0.13</i>	<i>0.14</i>	<i>0.12</i>	<i>0.14</i>	<i>0.14</i>	<i>0.15</i>	<i>0.13</i>	0.13	<i>0.13</i>	<i>0.14</i>
Residual Fuel Oil (mmb/d)	0.04	0.04	0.04	0.03	<i>0.03</i>	<i>0.04</i>	<i>0.05</i>	<i>0.03</i>	<i>0.03</i>	<i>0.04</i>	<i>0.05</i>	<i>0.03</i>	0.04	<i>0.04</i>	<i>0.04</i>
Distillate Fuel Oil (mmb/d)	0.03	0.03	0.03	0.02	<i>0.02</i>	<i>0.03</i>	<i>0.03</i>	<i>0.03</i>	<i>0.03</i>	<i>0.03</i>	<i>0.03</i>	<i>0.03</i>	0.03	<i>0.03</i>	<i>0.03</i>
Petroleum Coke (mmst/d)	0.07	0.05	0.07	0.04	<i>0.05</i>	<i>0.06</i>	<i>0.06</i>	<i>0.06</i>	<i>0.07</i>	<i>0.07</i>	<i>0.07</i>	<i>0.06</i>	0.06	<i>0.06</i>	<i>0.07</i>
Other Petroleum (mmb/d)	0.01	0.00	0.00	0.00	<i>0.01</i>	<i>0.00</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.00</i>	<i>0.01</i>	<i>0.01</i>	0.00	<i>0.01</i>	<i>0.01</i>
Commercial Sector (c)															
Coal (mmst/d)	0.00	0.00	0.00	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	<i>0.00</i>	<i>0.00</i>
Natural Gas (bcf/d)	0.10	0.10	0.11	0.11	<i>0.11</i>	<i>0.10</i>	<i>0.11</i>	<i>0.10</i>	<i>0.10</i>	<i>0.10</i>	<i>0.11</i>	<i>0.10</i>	0.10	<i>0.10</i>	<i>0.10</i>
Petroleum (mmb/d) (b)	0.00	0.00	0.00	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	<i>0.00</i>	<i>0.00</i>
Industrial Sector (c)															
Coal (mmst/d)	0.02	0.02	0.03	0.02	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	0.02	<i>0.02</i>	<i>0.02</i>
Natural Gas (bcf/d)	1.52	1.54	1.59	1.51	<i>1.56</i>	<i>1.52</i>	<i>1.66</i>	<i>1.51</i>	<i>1.55</i>	<i>1.52</i>	<i>1.66</i>	<i>1.52</i>	1.54	<i>1.56</i>	<i>1.56</i>
Petroleum (mmb/d) (b)	0.01	0.01	0.01	0.00	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	0.01	<i>0.01</i>	<i>0.01</i>
Total All Sectors															
Coal (mmst/d)	2.62	2.47	2.86	2.35	<i>2.62</i>	<i>2.30</i>	<i>2.75</i>	<i>2.40</i>	<i>2.60</i>	<i>2.31</i>	<i>2.70</i>	<i>2.40</i>	2.57	<i>2.52</i>	<i>2.50</i>
Natural Gas (bcf/d)	17.45	20.66	28.51	19.45	<i>19.43</i>	<i>21.84</i>	<i>29.28</i>	<i>19.89</i>	<i>18.94</i>	<i>21.95</i>	<i>30.37</i>	<i>20.52</i>	21.54	<i>22.62</i>	<i>22.97</i>
Petroleum (mmb/d) (b)	0.16	0.13	0.15	0.11	<i>0.12</i>	<i>0.14</i>	<i>0.15</i>	<i>0.13</i>	<i>0.15</i>	<i>0.15</i>	<i>0.16</i>	<i>0.14</i>	0.14	<i>0.13</i>	<i>0.15</i>
End-of-period Fuel Inventories Held by Electric Power Sector															
Coal (mmst)	166.7	165.7	144.4	167.8	<i>167.2</i>	<i>177.0</i>	<i>164.3</i>	<i>168.4</i>	<i>161.7</i>	<i>171.2</i>	<i>158.4</i>	<i>162.8</i>	167.8	<i>168.4</i>	<i>162.8</i>
Residual Fuel Oil (mmb)	15.4	16.4	15.7	15.2	<i>15.5</i>	<i>16.7</i>	<i>15.9</i>	<i>15.3</i>	<i>14.4</i>	<i>15.6</i>	<i>14.8</i>	<i>14.3</i>	15.2	<i>15.3</i>	<i>14.3</i>
Distillate Fuel Oil (mmb)	16.5	16.8	16.7	17.1	<i>16.7</i>	<i>16.7</i>	<i>16.8</i>	<i>17.0</i>	<i>16.4</i>	<i>16.4</i>	<i>16.5</i>	<i>16.7</i>	17.1	<i>17.0</i>	<i>16.7</i>
Petroleum Coke (mmb)	2.4	2.5	1.9	2.2	<i>2.4</i>	<i>2.4</i>	<i>2.6</i>	<i>2.5</i>	<i>2.7</i>	<i>2.7</i>	<i>2.7</i>	<i>2.6</i>	2.2	<i>2.5</i>	<i>2.6</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) Petroleum category may include petroleum coke, which is converted from short tons to barrels by multiplying by 5.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Physical Units: mmst/d = million short tons per day; mmb/d = million barrels per day; bcf/d = billion cubic feet per day; mmb = million barrels.

Values of 0.00 may indicate positive levels of fuel consumption that are less than 0.005 units per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 8. U.S. Renewable Energy Supply and Consumption (Quadrillion Btu)

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Supply															
Hydroelectric Power (a)	0.806	0.946	0.775	0.622	<i>0.617</i>	<i>0.815</i>	<i>0.620</i>	<i>0.605</i>	<i>0.662</i>	<i>0.785</i>	<i>0.629</i>	<i>0.576</i>	3.149	2.657	2.652
Geothermal	0.056	0.055	0.055	0.056	<i>0.056</i>	<i>0.055</i>	<i>0.057</i>	<i>0.056</i>	<i>0.056</i>	<i>0.055</i>	<i>0.057</i>	<i>0.058</i>	0.222	0.224	0.226
Solar	0.026	0.030	0.031	0.027	<i>0.027</i>	<i>0.034</i>	<i>0.034</i>	<i>0.027</i>	<i>0.028</i>	<i>0.037</i>	<i>0.038</i>	<i>0.028</i>	0.114	0.122	0.132
Wind	0.290	0.341	0.211	0.338	<i>0.317</i>	<i>0.351</i>	<i>0.263</i>	<i>0.326</i>	<i>0.346</i>	<i>0.387</i>	<i>0.285</i>	<i>0.347</i>	1.180	1.256	1.365
Wood	0.490	0.481	0.499	0.486	<i>0.497</i>	<i>0.484</i>	<i>0.516</i>	<i>0.499</i>	<i>0.503</i>	<i>0.493</i>	<i>0.524</i>	<i>0.509</i>	1.957	1.996	2.029
Ethanol (b)	0.292	0.290	0.293	0.306	<i>0.303</i>	<i>0.302</i>	<i>0.305</i>	<i>0.306</i>	<i>0.301</i>	<i>0.304</i>	<i>0.307</i>	<i>0.308</i>	1.182	1.216	1.220
Biodiesel (b)	0.014	0.024	0.032	0.044	<i>0.030</i>	<i>0.028</i>	<i>0.028</i>	<i>0.028</i>	<i>0.030</i>	<i>0.032</i>	<i>0.033</i>	<i>0.035</i>	0.114	0.114	0.130
Other Renewables (c)	0.117	0.119	0.123	0.121	<i>0.115</i>	<i>0.118</i>	<i>0.128</i>	<i>0.121</i>	<i>0.114</i>	<i>0.120</i>	<i>0.129</i>	<i>0.123</i>	0.479	0.482	0.486
Total	2.092	2.286	2.018	1.974	<i>1.965</i>	<i>2.187</i>	<i>1.951</i>	<i>1.968</i>	<i>2.040</i>	<i>2.214</i>	<i>2.002</i>	<i>1.983</i>	8.370	8.070	8.240
Consumption															
Electric Power Sector															
Hydroelectric Power (a)	0.801	0.941	0.771	0.618	<i>0.612</i>	<i>0.809</i>	<i>0.617</i>	<i>0.601</i>	<i>0.656</i>	<i>0.779</i>	<i>0.625</i>	<i>0.571</i>	3.132	2.638	2.632
Geothermal	0.042	0.040	0.040	0.041	<i>0.041</i>	<i>0.040</i>	<i>0.042</i>	<i>0.042</i>	<i>0.041</i>	<i>0.040</i>	<i>0.042</i>	<i>0.043</i>	0.163	0.164	0.166
Solar	0.002	0.006	0.006	0.003	<i>0.003</i>	<i>0.009</i>	<i>0.010</i>	<i>0.003</i>	<i>0.004</i>	<i>0.013</i>	<i>0.014</i>	<i>0.004</i>	0.017	0.025	0.035
Wind	0.290	0.341	0.211	0.338	<i>0.317</i>	<i>0.351</i>	<i>0.263</i>	<i>0.326</i>	<i>0.346</i>	<i>0.387</i>	<i>0.285</i>	<i>0.347</i>	1.180	1.256	1.365
Wood and Wood Waste	0.046	0.040	0.047	0.040	<i>0.044</i>	<i>0.040</i>	<i>0.051</i>	<i>0.048</i>	<i>0.051</i>	<i>0.047</i>	<i>0.056</i>	<i>0.055</i>	0.173	0.183	0.209
Other Renewables (c)	0.064	0.067	0.069	0.068	<i>0.064</i>	<i>0.068</i>	<i>0.071</i>	<i>0.068</i>	<i>0.064</i>	<i>0.069</i>	<i>0.071</i>	<i>0.069</i>	0.268	0.271	0.273
Subtotal	1.245	1.435	1.145	1.108	<i>1.080</i>	<i>1.317</i>	<i>1.052</i>	<i>1.087</i>	<i>1.163</i>	<i>1.336</i>	<i>1.093</i>	<i>1.089</i>	4.933	4.537	4.681
Industrial Sector															
Hydroelectric Power (a)	0.005	0.005	0.003	0.004	<i>0.005</i>	<i>0.006</i>	<i>0.004</i>	<i>0.004</i>	<i>0.005</i>	<i>0.006</i>	<i>0.004</i>	<i>0.004</i>	0.017	0.018	0.019
Geothermal	0.001	0.001	0.001	0.001	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	0.004	0.004	0.004
Wood and Wood Waste	0.323	0.319	0.328	0.323	<i>0.330</i>	<i>0.320</i>	<i>0.341</i>	<i>0.327</i>	<i>0.329</i>	<i>0.323</i>	<i>0.344</i>	<i>0.330</i>	1.294	1.318	1.325
Other Renewables (c)	0.044	0.043	0.044	0.044	<i>0.043</i>	<i>0.042</i>	<i>0.048</i>	<i>0.045</i>	<i>0.042</i>	<i>0.043</i>	<i>0.048</i>	<i>0.045</i>	0.176	0.178	0.179
Subtotal	0.377	0.373	0.381	0.377	<i>0.383</i>	<i>0.373</i>	<i>0.398</i>	<i>0.381</i>	<i>0.381</i>	<i>0.377</i>	<i>0.401</i>	<i>0.385</i>	1.507	1.535	1.544
Commercial Sector															
Hydroelectric Power (a)	0.000	0.000	0.000	0.000	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	0.001	0.001	0.001
Geothermal	0.005	0.005	0.005	0.005	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	0.018	0.019	0.019
Wood and Wood Waste	0.017	0.018	0.018	0.018	<i>0.018</i>	<i>0.018</i>	<i>0.019</i>	<i>0.019</i>	<i>0.018</i>	<i>0.018</i>	<i>0.019</i>	<i>0.019</i>	0.070	0.074	0.074
Other Renewables (c)	0.009	0.008	0.009	0.009	<i>0.008</i>	<i>0.008</i>	<i>0.009</i>	<i>0.008</i>	<i>0.008</i>	<i>0.008</i>	<i>0.009</i>	<i>0.009</i>	0.035	0.034	0.034
Subtotal	0.032	0.032	0.032	0.032	<i>0.032</i>	<i>0.032</i>	<i>0.034</i>	<i>0.033</i>	<i>0.032</i>	<i>0.032</i>	<i>0.034</i>	<i>0.033</i>	0.128	0.131	0.131
Residential Sector															
Geothermal	0.009	0.009	0.009	0.009	<i>0.009</i>	<i>0.009</i>	<i>0.009</i>	<i>0.009</i>	<i>0.009</i>	<i>0.009</i>	<i>0.009</i>	<i>0.009</i>	0.037	0.037	0.037
Wood and Wood Waste	0.104	0.105	0.106	0.105	<i>0.105</i>	<i>0.105</i>	<i>0.105</i>	<i>0.105</i>	<i>0.105</i>	<i>0.105</i>	<i>0.105</i>	<i>0.105</i>	0.419	0.421	0.421
Solar	0.024	0.024	0.024	0.024	<i>0.024</i>	<i>0.024</i>	<i>0.024</i>	<i>0.024</i>	<i>0.024</i>	<i>0.024</i>	<i>0.024</i>	<i>0.024</i>	0.097	0.097	0.097
Subtotal	0.136	0.138	0.140	0.139	<i>0.138</i>	<i>0.139</i>	<i>0.139</i>	<i>0.138</i>	<i>0.139</i>	<i>0.139</i>	<i>0.139</i>	<i>0.139</i>	0.553	0.554	0.554
Transportation Sector															
Ethanol (b)	0.263	0.277	0.276	0.283	<i>0.279</i>	<i>0.294</i>	<i>0.292</i>	<i>0.296</i>	<i>0.285</i>	<i>0.295</i>	<i>0.294</i>	<i>0.299</i>	1.099	1.161	1.174
Biodiesel (b)	0.011	0.020	0.031	0.040	<i>0.029</i>	<i>0.028</i>	<i>0.028</i>	<i>0.027</i>	<i>0.030</i>	<i>0.032</i>	<i>0.033</i>	<i>0.035</i>	0.102	0.113	0.130
Total Consumption	2.059	2.270	1.999	1.947	<i>1.947</i>	<i>2.178</i>	<i>1.938</i>	<i>1.958</i>	<i>2.024</i>	<i>2.206</i>	<i>1.990</i>	<i>1.974</i>	8.275	8.021	8.194

- = no data available

(a) Conventional hydroelectric power only. Hydroelectricity generated by pumped storage is not included in renewable energy.

(b) Fuel ethanol and biodiesel supply represents domestic production only. Fuel ethanol and biodiesel consumption in the transportation sector includes production, stock change, and imports less exports. Some biodiesel may be consumed in the residential s

(c) Other renewable energy sources include municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from EIA databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226 and *Renewable Energy Annual*, DOE/EIA-0603; *Petroleum Supply Monthly*, DOE/EIA-0109.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 9a. U.S. Macroeconomic Indicators and CO₂ Emissions
 Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Macroeconomic															
Real Gross Domestic Product															
(billion chained 2005 dollars - SAAR)	13,228	13,272	13,332	13,441	<i>13,507</i>	<i>13,547</i>	<i>13,596</i>	<i>13,664</i>	<i>13,745</i>	<i>13,850</i>	<i>13,958</i>	<i>14,079</i>	13,318	<i>13,578</i>	<i>13,908</i>
Real Disposable Personal Income															
(billion chained 2005 Dollars - SAAR)	10,183	10,170	10,122	10,141	<i>10,233</i>	<i>10,311</i>	<i>10,343</i>	<i>10,379</i>	<i>10,394</i>	<i>10,438</i>	<i>10,475</i>	<i>10,532</i>	10,154	<i>10,317</i>	<i>10,460</i>
Real Fixed Investment															
(billion chained 2005 dollars-SAAR)	1,699	1,737	1,790	1,807	<i>1,832</i>	<i>1,855</i>	<i>1,871</i>	<i>1,893</i>	<i>1,920</i>	<i>1,976</i>	<i>2,034</i>	<i>2,097</i>	1,758	<i>1,862</i>	<i>2,006</i>
Business Inventory Change															
(billion chained 2005 dollars-SAAR)	33.28	24.16	11.34	26.93	<i>13.25</i>	<i>12.17</i>	<i>8.61</i>	<i>9.09</i>	<i>6.98</i>	<i>7.02</i>	<i>9.14</i>	<i>10.83</i>	23.93	<i>10.78</i>	<i>8.49</i>
Housing Stock															
(millions)	123.5	123.5	123.5	123.5	<i>123.5</i>	<i>123.6</i>	<i>123.6</i>	<i>123.6</i>	<i>123.7</i>	<i>123.7</i>	<i>123.8</i>	<i>123.9</i>	123.5	<i>123.6</i>	<i>123.9</i>
Non-Farm Employment															
(millions)	130.5	131.0	131.3	131.7	<i>132.1</i>	<i>132.5</i>	<i>132.9</i>	<i>133.5</i>	<i>134.0</i>	<i>134.6</i>	<i>135.2</i>	<i>135.8</i>	131.1	<i>132.7</i>	<i>134.9</i>
Commercial Employment															
(millions)	88.6	89.1	89.4	89.8	<i>90.2</i>	<i>90.7</i>	<i>91.1</i>	<i>91.7</i>	<i>92.2</i>	<i>92.7</i>	<i>93.2</i>	<i>93.6</i>	89.2	<i>90.9</i>	<i>92.9</i>
Industrial Production Indices (Index, 2007=100)															
Total Industrial Production	92.8	92.9	94.3	94.9	<i>95.6</i>	<i>96.1</i>	<i>96.7</i>	<i>97.1</i>	<i>97.8</i>	<i>98.7</i>	<i>99.7</i>	<i>100.7</i>	93.7	<i>96.4</i>	<i>99.2</i>
Manufacturing	90.6	90.8	91.9	92.5	<i>93.3</i>	<i>93.9</i>	<i>94.6</i>	<i>95.2</i>	<i>96.0</i>	<i>97.2</i>	<i>98.4</i>	<i>99.6</i>	91.4	<i>94.2</i>	<i>97.8</i>
Food	103.1	102.9	102.3	103.1	<i>103.6</i>	<i>104.1</i>	<i>104.7</i>	<i>105.2</i>	<i>105.7</i>	<i>106.3</i>	<i>106.9</i>	<i>107.5</i>	102.9	<i>104.4</i>	<i>106.6</i>
Paper	89.7	87.9	86.8	86.2	<i>86.3</i>	<i>86.4</i>	<i>86.7</i>	<i>87.0</i>	<i>87.3</i>	<i>87.8</i>	<i>88.4</i>	<i>88.9</i>	87.7	<i>86.6</i>	<i>88.1</i>
Chemicals	88.6	88.1	88.7	88.6	<i>88.8</i>	<i>89.1</i>	<i>89.4</i>	<i>89.8</i>	<i>90.1</i>	<i>90.6</i>	<i>91.2</i>	<i>91.8</i>	88.5	<i>89.3</i>	<i>90.9</i>
Petroleum	96.2	97.2	101.1	100.7	<i>100.7</i>	<i>100.7</i>	<i>100.8</i>	<i>100.8</i>	<i>100.9</i>	<i>101.1</i>	<i>101.3</i>	<i>101.4</i>	98.8	<i>100.7</i>	<i>101.2</i>
Stone, Clay, Glass	67.5	69.7	71.0	69.8	<i>69.7</i>	<i>69.6</i>	<i>69.6</i>	<i>70.0</i>	<i>70.7</i>	<i>72.3</i>	<i>74.2</i>	<i>76.2</i>	69.5	<i>69.7</i>	<i>73.3</i>
Primary Metals	90.4	90.2	90.2	92.6	<i>92.4</i>	<i>92.6</i>	<i>93.0</i>	<i>93.6</i>	<i>94.0</i>	<i>95.2</i>	<i>96.7</i>	<i>97.7</i>	90.8	<i>92.9</i>	<i>95.9</i>
Resins and Synthetic Products	78.8	74.2	74.8	73.6	<i>74.9</i>	<i>75.9</i>	<i>76.1</i>	<i>76.5</i>	<i>76.6</i>	<i>76.9</i>	<i>77.5</i>	<i>78.1</i>	75.3	<i>75.9</i>	<i>77.3</i>
Agricultural Chemicals	99.9	99.5	103.0	105.8	<i>104.7</i>	<i>104.3</i>	<i>104.3</i>	<i>104.6</i>	<i>104.8</i>	<i>105.2</i>	<i>105.7</i>	<i>105.9</i>	102.1	<i>104.5</i>	<i>105.4</i>
Natural Gas-weighted (a)	89.0	88.1	89.7	90.0	<i>90.1</i>	<i>90.3</i>	<i>90.5</i>	<i>90.8</i>	<i>91.1</i>	<i>91.7</i>	<i>92.5</i>	<i>93.1</i>	89.2	<i>90.4</i>	<i>92.1</i>
Price Indexes															
Consumer Price Index (all urban consumers)															
(index, 1982-1984=1.00)	2.22	2.25	2.26	2.27	<i>2.28</i>	<i>2.28</i>	<i>2.29</i>	<i>2.30</i>	<i>2.31</i>	<i>2.31</i>	<i>2.33</i>	<i>2.34</i>	2.25	<i>2.29</i>	<i>2.32</i>
Producer Price Index: All Commodities															
(index, 1982=1.00)	1.99	2.02	2.01	2.02	<i>2.01</i>	<i>1.99</i>	<i>2.00</i>	<i>2.02</i>	<i>2.02</i>	<i>2.02</i>	<i>2.04</i>	<i>2.06</i>	2.01	<i>2.01</i>	<i>2.03</i>
Producer Price Index: Petroleum															
(index, 1982=1.00)	2.74	3.22	3.06	2.98	<i>3.03</i>	<i>3.04</i>	<i>3.04</i>	<i>2.99</i>	<i>2.99</i>	<i>3.07</i>	<i>3.09</i>	<i>3.08</i>	3.00	<i>3.03</i>	<i>3.06</i>
GDP Implicit Price Deflator															
(index, 2005=100)	112.4	113.1	113.8	113.9	<i>114.3</i>	<i>114.5</i>	<i>114.8</i>	<i>115.2</i>	<i>115.5</i>	<i>115.7</i>	<i>116.2</i>	<i>116.7</i>	113.3	<i>114.7</i>	<i>116.0</i>
Miscellaneous															
Vehicle Miles Traveled (b)															
(million miles/day)	7,658	8,402	8,354	7,996	<i>7,718</i>	<i>8,461</i>	<i>8,416</i>	<i>8,036</i>	<i>7,764</i>	<i>8,508</i>	<i>8,476</i>	<i>8,082</i>	8,104	<i>8,158</i>	<i>8,209</i>
Air Travel Capacity															
(Available ton-miles/day, thousands)	519	549	554	529	<i>522</i>	<i>551</i>	<i>560</i>	<i>542</i>	<i>529</i>	<i>558</i>	<i>566</i>	<i>548</i>	538	<i>544</i>	<i>550</i>
Aircraft Utilization															
(Revenue ton-miles/day, thousands)	307	339	344	323	<i>308</i>	<i>342</i>	<i>354</i>	<i>332</i>	<i>314</i>	<i>350</i>	<i>364</i>	<i>343</i>	328	<i>334</i>	<i>343</i>
Airline Ticket Price Index															
(index, 1982-1984=100)	298.2	308.1	307.8	302.0	<i>294.1</i>	<i>305.7</i>	<i>316.0</i>	<i>314.8</i>	<i>302.9</i>	<i>314.6</i>	<i>326.6</i>	<i>326.9</i>	304.0	<i>307.6</i>	<i>317.8</i>
Raw Steel Production															
(million short tons per day)	0.257	0.261	0.266	0.264	<i>0.277</i>	<i>0.280</i>	<i>0.264</i>	<i>0.251</i>	<i>0.266</i>	<i>0.277</i>	<i>0.265</i>	<i>0.253</i>	0.262	<i>0.268</i>	<i>0.265</i>
Carbon Dioxide (CO₂) Emissions (million metric tons)															
Petroleum	575	573	578	590	<i>578</i>	<i>578</i>	<i>580</i>	<i>583</i>	<i>570</i>	<i>579</i>	<i>581</i>	<i>584</i>	2,316	<i>2,319</i>	<i>2,313</i>
Natural Gas	403	273	287	336	<i>408</i>	<i>278</i>	<i>292</i>	<i>357</i>	<i>413</i>	<i>281</i>	<i>299</i>	<i>361</i>	1,299	<i>1,334</i>	<i>1,354</i>
Coal	482	460	530	448	<i>490</i>	<i>433</i>	<i>514</i>	<i>455</i>	<i>483</i>	<i>436</i>	<i>507</i>	<i>455</i>	1,920	<i>1,893</i>	<i>1,881</i>
Total Fossil Fuels	1,460	1,306	1,394	1,374	<i>1,476</i>	<i>1,289</i>	<i>1,386</i>	<i>1,395</i>	<i>1,466</i>	<i>1,296</i>	<i>1,386</i>	<i>1,401</i>	5,535	<i>5,546</i>	<i>5,548</i>

- = no data available

(a) Natural gas share weights of individual sector indices based on EIA *Manufacturing Energy Consumption Survey*, 2002.

(b) Total highway travel includes gasoline and diesel fuel vehicles.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17; Federal Highway Administration; and Federal Aviation Administration.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy and Regional Economic Information and simulation of the EIA Regional Short-Term Energy Model.

Table 9b. U.S. Regional Macroeconomic Data

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Real Gross State Product (Billion \$2005)															
New England	727	731	734	739	742	744	747	750	754	760	765	770	733	746	762
Middle Atlantic	2,009	2,020	2,029	2,044	2,052	2,057	2,063	2,073	2,084	2,098	2,111	2,128	2,026	2,061	2,105
E. N. Central	1,827	1,829	1,834	1,851	1,859	1,863	1,868	1,875	1,886	1,899	1,914	1,929	1,835	1,866	1,907
W. N. Central	848	850	853	860	865	868	871	875	880	886	892	899	853	870	889
S. Atlantic	2,403	2,409	2,414	2,434	2,446	2,451	2,460	2,472	2,487	2,508	2,528	2,552	2,415	2,457	2,519
E. S. Central	617	617	619	625	628	630	632	635	639	644	649	654	619	631	647
W. S. Central	1,535	1,548	1,562	1,574	1,583	1,590	1,597	1,608	1,620	1,636	1,651	1,667	1,555	1,594	1,644
Mountain	861	863	870	877	882	885	889	894	900	907	915	924	868	888	911
Pacific	2,321	2,325	2,337	2,355	2,368	2,377	2,387	2,400	2,412	2,429	2,448	2,470	2,335	2,383	2,440
Industrial Output, Manufacturing (Index, Year 2007=100)															
New England	93.0	93.0	94.3	94.6	95.2	95.5	95.9	96.4	97.2	98.3	99.3	100.3	93.7	95.7	98.8
Middle Atlantic	90.5	90.3	91.1	91.7	92.2	92.6	93.1	93.5	94.1	95.0	96.1	97.1	90.9	92.9	95.6
E. N. Central	89.4	89.6	90.7	91.1	92.1	92.9	93.7	94.2	95.0	96.1	97.6	98.9	90.2	93.2	96.9
W. N. Central	93.1	93.7	95.2	95.9	96.8	97.5	98.3	98.9	99.7	100.9	102.3	103.6	94.5	97.9	101.6
S. Atlantic	87.6	87.5	88.3	88.9	89.5	90.0	90.5	91.0	91.6	92.6	93.7	94.7	88.1	90.2	93.2
E. S. Central	86.2	86.2	87.1	88.0	88.8	89.7	90.6	91.4	92.5	93.7	95.3	96.7	86.9	90.1	94.5
W. S. Central	93.8	94.4	95.8	96.6	97.5	98.2	99.0	99.7	100.7	101.9	103.2	104.4	95.1	98.6	102.5
Mountain	89.9	90.0	91.4	92.1	93.0	93.5	94.2	94.9	96.0	97.3	98.5	99.7	90.8	93.9	97.9
Pacific	92.4	92.4	93.5	94.1	94.9	95.4	96.0	96.6	97.6	98.8	100.0	101.0	93.1	95.7	99.4
Real Personal Income (Billion \$2005)															
New England	650	651	648	650	655	660	663	666	668	673	675	678	650	661	674
Middle Atlantic	1,748	1,746	1,741	1,749	1,764	1,779	1,789	1,801	1,808	1,820	1,827	1,836	1,746	1,783	1,823
E. N. Central	1,604	1,604	1,593	1,598	1,612	1,624	1,630	1,638	1,643	1,653	1,659	1,665	1,600	1,626	1,655
W. N. Central	748	751	748	749	756	762	766	770	772	778	781	783	749	763	779
S. Atlantic	2,129	2,128	2,120	2,130	2,150	2,168	2,179	2,192	2,205	2,222	2,233	2,245	2,127	2,172	2,226
E. S. Central	563	563	561	564	569	574	577	580	583	587	590	592	563	575	588
W. S. Central	1,252	1,256	1,253	1,260	1,273	1,284	1,293	1,302	1,309	1,322	1,330	1,340	1,255	1,288	1,325
Mountain	740	740	738	742	748	754	759	763	768	774	778	782	740	756	775
Pacific	1,952	1,949	1,942	1,949	1,968	1,984	1,993	2,004	2,015	2,032	2,043	2,054	1,948	1,987	2,036
Households (Thousands)															
New England	5,657	5,661	5,664	5,667	5,673	5,679	5,687	5,696	5,705	5,716	5,726	5,737	5,667	5,696	5,737
Middle Atlantic	15,557	15,575	15,591	15,606	15,622	15,641	15,662	15,684	15,708	15,733	15,757	15,782	15,606	15,684	15,782
E. N. Central	18,007	18,007	18,008	18,008	18,027	18,049	18,078	18,110	18,143	18,179	18,212	18,247	18,008	18,110	18,247
W. N. Central	8,138	8,152	8,166	8,182	8,203	8,225	8,248	8,271	8,295	8,320	8,344	8,368	8,182	8,271	8,368
S. Atlantic	23,211	23,261	23,313	23,372	23,442	23,517	23,601	23,696	23,795	23,898	24,001	24,107	23,372	23,696	24,107
E. S. Central	7,218	7,231	7,243	7,256	7,271	7,288	7,308	7,329	7,352	7,376	7,400	7,424	7,256	7,329	7,424
W. S. Central	13,348	13,390	13,435	13,485	13,543	13,600	13,661	13,728	13,796	13,864	13,931	13,998	13,485	13,728	13,998
Mountain	8,297	8,318	8,340	8,366	8,401	8,438	8,476	8,517	8,562	8,606	8,649	8,693	8,366	8,517	8,693
Pacific	17,498	17,533	17,566	17,607	17,658	17,720	17,785	17,850	17,919	17,991	18,058	18,128	17,607	17,850	18,128
Total Non-farm Employment (Millions)															
New England	6.8	6.8	6.8	6.9	6.9	6.9	6.9	6.9	6.9	7.0	7.0	7.0	6.8	6.9	7.0
Middle Atlantic	18.1	18.1	18.2	18.2	18.3	18.4	18.4	18.5	18.6	18.7	18.7	18.8	18.2	18.4	18.7
E. N. Central	20.2	20.2	20.2	20.3	20.4	20.4	20.5	20.6	20.6	20.7	20.8	20.9	20.2	20.5	20.7
W. N. Central	9.8	9.9	9.9	9.9	10.0	10.0	10.0	10.1	10.1	10.1	10.2	10.2	9.9	10.0	10.2
S. Atlantic	24.7	24.8	24.8	24.9	24.9	25.0	25.1	25.2	25.3	25.4	25.5	25.7	24.8	25.0	25.5
E. S. Central	7.4	7.4	7.4	7.4	7.4	7.5	7.5	7.5	7.5	7.6	7.6	7.7	7.4	7.5	7.6
W. S. Central	15.1	15.2	15.3	15.3	15.3	15.4	15.4	15.5	15.6	15.6	15.7	15.8	15.2	15.4	15.7
Mountain	9.0	9.1	9.1	9.1	9.2	9.2	9.2	9.3	9.3	9.4	9.4	9.5	9.1	9.2	9.4
Pacific	19.3	19.4	19.4	19.5	19.5	19.6	19.6	19.7	19.8	19.9	20.0	20.1	19.4	19.6	20.0

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

 See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy.

Table 9c. U.S. Regional Weather Data

Energy Information Administration/Short-Term Energy Outlook - February 2012

	2011				2012				2013				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2011	2012	2013
Heating Degree-days															
New England	3,314	846	105	1,870	3,102	930	180	2,258	3,218	919	190	2,251	6,135	6,470	6,578
Middle Atlantic	3,023	609	67	1,715	2,758	750	121	2,054	2,967	744	126	2,044	5,414	5,683	5,882
E. N. Central	3,306	755	182	1,943	3,060	796	154	2,301	3,222	795	158	2,298	6,186	6,311	6,473
W. N. Central	3,517	769	200	2,155	3,119	722	182	2,502	3,321	730	179	2,495	6,641	6,525	6,725
South Atlantic	1,501	179	18	900	1,394	237	24	1,057	1,523	246	23	1,039	2,598	2,712	2,831
E. S. Central	1,866	247	44	1,230	1,653	280	33	1,376	1,894	301	32	1,359	3,387	3,342	3,585
W. S. Central	1,273	101	9	839	1,030	95	9	894	1,269	115	7	878	2,222	2,028	2,269
Mountain	2,338	773	71	1,938	2,187	718	168	1,937	2,319	731	171	1,939	5,120	5,010	5,159
Pacific	1,481	675	52	1,171	1,370	559	107	1,144	1,419	540	94	1,117	3,379	3,180	3,170
U.S. Average	2,285	517	77	1,441	2,097	535	98	1,630	2,241	538	98	1,617	4,320	4,360	4,494
Heating Degree-days, 30-year Normal (a)															
New England	3,219	930	190	2,272	3,219	930	190	2,272	3,219	930	190	2,272	6,611	6,611	6,611
Middle Atlantic	2,968	752	127	2,064	2,968	752	127	2,064	2,968	752	127	2,064	5,911	5,911	5,911
E. N. Central	3,227	798	156	2,316	3,227	798	156	2,316	3,227	798	156	2,316	6,497	6,497	6,497
W. N. Central	3,326	729	183	2,512	3,326	729	183	2,512	3,326	729	183	2,512	6,750	6,750	6,750
South Atlantic	1,523	247	25	1,058	1,523	247	25	1,058	1,523	247	25	1,058	2,853	2,853	2,853
E. S. Central	1,895	299	33	1,377	1,895	299	33	1,377	1,895	299	33	1,377	3,604	3,604	3,604
W. S. Central	1,270	112	9	896	1,270	112	9	896	1,270	112	9	896	2,287	2,287	2,287
Mountain	2,321	741	183	1,964	2,321	741	183	1,964	2,321	741	183	1,964	5,209	5,209	5,209
Pacific	1,419	556	108	1,145	1,419	556	108	1,145	1,419	556	108	1,145	3,228	3,228	3,228
U.S. Average	2,242	543	101	1,638	2,242	543	101	1,638	2,242	543	101	1,638	4,524	4,524	4,524
Cooling Degree-days															
New England	0	111	496	1	0	69	359	0	0	87	366	1	608	428	454
Middle Atlantic	0	216	670	1	0	141	523	5	0	159	510	5	887	669	674
E. N. Central	0	227	668	2	1	197	504	8	1	214	521	8	897	710	744
W. N. Central	1	294	810	13	3	266	653	12	3	269	659	15	1,118	934	947
South Atlantic	99	789	1,262	182	92	580	1,092	209	113	589	1,108	223	2,332	1,973	2,033
E. S. Central	9	653	1,134	21	26	478	1,005	62	31	473	1,012	66	1,817	1,571	1,582
W. S. Central	113	1,091	1,767	201	82	823	1,440	175	80	793	1,444	190	3,172	2,520	2,506
Mountain	11	316	971	70	14	383	862	70	14	387	868	78	1,368	1,329	1,347
Pacific	2	68	606	41	5	151	513	41	7	170	553	55	717	710	786
U.S. Average	33	432	942	70	30	350	779	77	35	358	791	83	1,477	1,236	1,268
Cooling Degree-days, 30-year Normal (a)															
New England	0	81	361	1	0	81	361	1	0	81	361	1	443	443	443
Middle Atlantic	0	151	508	7	0	151	508	7	0	151	508	7	666	666	666
E. N. Central	1	208	511	10	1	208	511	10	1	208	511	10	730	730	730
W. N. Central	3	270	661	14	3	270	661	14	3	270	661	14	948	948	948
South Atlantic	113	576	1,081	213	113	576	1,081	213	113	576	1,081	213	1,983	1,983	1,983
E. S. Central	29	469	1,002	66	29	469	1,002	66	29	469	1,002	66	1,566	1,566	1,566
W. S. Central	80	790	1,424	185	80	790	1,424	185	80	790	1,424	185	2,479	2,479	2,479
Mountain	17	383	839	68	17	383	839	68	17	383	839	68	1,307	1,307	1,307
Pacific	10	171	526	49	10	171	526	49	10	171	526	49	756	756	756
U.S. Average	34	353	775	80	34	353	775	80	34	353	775	80	1,242	1,242	1,242

- = no data available

(a) 30-year normal represents average over 1971 - 2000, reported by National Oceanic and Atmospheric Administration.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, National Oceanic and Atmospheric Association (NOAA).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Based on forecasts by the NOAA Climate Prediction Center.