MEMORANDUM FOR: JOHN CONTI

ASSISTANT ADMINISTRATOR FOR ENERGY

ANALYSIS

PAUL HOLTBERG TEAM LEADER

ANALYSIS INTEGRATION TEAM

JIM TURNURE DIRECTOR

OFFICE OF ENERGY CONSUMPTION AND EFFICIENCY

ANALYSIS

FROM: TRANSPORTATION CONSUMPTION & EFFICIENCY

ANALYSIS TEAM

SUBJECT: Second AEO2013 Transportation Working Group Meeting

Summary (presented on 10-09-2012)

Attendees: Dave Gelman (New West Technologies)

Kevin Green (DOT/VOLPE)

Carrie Huges-Cromwick (EIA/OES)

Jim Kliesch (UCS)

Therese Langer (ACEEE)
Kevin Lillis (EIA/OEA)
Fred Mayes (EIA/OEA)
Kathleen Ratcliff (DOE/CF)
Ed Nam (EPA/OTAQ)
Tien Nguyen (DOE/EERE)
Tom White (DOE/PI)
Pete Whitman (DOE/PI)
Lixin Zhao (DOT/NHTSA)

Attending by Phone: Jeff Alson (EPA/OTAQ)

Alicia Birky (TA Engineering)

Jeff Cole (EPA/OTAQ) Ben Ellies (EPA/OTAQ) Ken Howden (DOE/EERE) Aaron Hula (EPA/OTAQ) Ari Kahan (EPA/OTAQ) Ken Katz (DOT/NHTSA)

John Meyer (SAIC)

Jesse Prentice-Dunn (Sierra Club)

Kevin Stork (DOE/EERE)

Luke Tonachel (NRDC)

Presenters: Nick Chase

Trisha Hutchins John Maples

WORKING GROUP PRESENTATION FOR DISCUSSION PURPOSES ONLY DO NOT QUOTE OR CITE AS RESULTS ARE SUBJECT TO CHANGE

The working group presentation provided a discussion of the major updates made for the AEO 2013 and preliminary projections resulting from those updates and other model changes that affect the transportation projections. An overview of the updates and preliminary projections discussed are included in the presentation materials provided as a separate attachment.

Specific discussion/questions

Light duty vehicle technology update:

- 1. EIA was asked to define micro and mild hybrid technologies as shown in the technology menu and state how they compared to those in the CAFE final rulemaking. EIA indicated that micro hybrids use a 12 volt start-stop system and provide no motive power to the vehicle and that the mild hybrid uses a 42 to 110 volt high efficiency system with start-stop capability and minimal motive power. EIA noted that both are a package technology that includes electric or electro-hydraulic power steering and improved efficiency accessories. The micro hybrid systems are similar in assumption across EIA/EPA/NHTSA, but there are inconsistencies across all three Agencies in the definition of mild hybrids. EIA stated that a previous discussion with EPA had already taken place and that EPA recommended the use of one particular technology in the rule as the mild hybrid.
- 2. EIA was asked if the new technology list employed cost reductions through learning or economies of scale. EIA stated that the learning employed in the model mimics the time based learning used in the 2017-2025 CAFE final rulemaking.
- 3. EIA was asked if it had base year market penetrations for the new technology menu. EIA stated that an analysis was completed that calculated the base year market penetration for each technology using data obtained from EPA and NHTSA as well as Ward's Automotive Group.
- 4. EIA was asked about the use of turbocharging and downsizing as a technology choice. EIA responded by noting the use of data provided by EPA and NHTSA and that such technology was a package with several other required technologies. A follow-up question about the use of cooled exhaust gas recirculation was answered by noting the use in level 3 turbocharging.
- 5. EIA was asked about whether dis-synergistic impacts of adding various technologies were taken into account. EIA answered in the affirmative and that such data was taken from the EPA and NHTSA Final Rule and by use of NHTSA's Lumped Parameter Model.

6. EIA was asked if other technology attributes are considered in addition to cost and fuel economy improvement. EIA answered in the affirmative, mentioning horsepower and weight.

Heavy duty natural gas vehicles:

- 7. EIA was asked what average payback period was used to determine the purchase of natural gas vehicles. EIA indicated that it previously used a 2.1 year payback and now uses a 3 year payback to determine costs effectiveness to consumers.
- 8. Given potential safety and logistical issues associated with LNG, EIA was asked if it was planning on researching or considering the possibility that all heavy trucks might be fueled by compressed natural gas. Because of inherent uncertainties associated with the development of natural gas refueling infrastructure and market acceptance of the available on-board storage options, EIA indicated due to these uncertainties there is limited information and that when more information becomes available it will be incorporated into the modeling.
- 9. EIA was asked if heavy duty vehicle projections of natural gas consumption included buses. EIA indicated that the information provided in the slides was for heavy duty trucks only and that buses were modeled separately, but that buses also showed significant increases in natural gas consumption over the projection.

Preliminary Projections:

- 10. EIA was asked how it defined a car and light truck and if that definition changed over the forecast. EIA stated that the car and light truck split determined in the base year reflected the data provided in the NHTSA database and that shifts in the projected sales of cars and light trucks were based on the definitions used for the underlying data in the base year inputs. Potential changes in vehicle design that could occur as a result of car and light truck definitions described in the CAFE rulemaking are not explicitly modeled.
- 11. EIA was asked if it included the model year 2022 through 2025 augural CAFE standards provided in the final rule in the preliminary *AEO2013* projections. EIA stated that the CAFE standards represented in the projections did include the augural CAFE standards.
- 12. EIA was asked if the CAFE compliance values achieved in the preliminary projections were the same as those projected in the *AEO2012 CAFE* case. EIA indicated that the current new LDV fuel economy projections were lower than last year's projections due to increased footprint sizes for cars and light trucks in the base year and due to increased light truck sales relative to last year's projections. Lower projected fuel prices and lower CAFE compliance costs contributed to the increase in light truck sales in the preliminary *AEO2013* projection.
- 13. EIA was asked if mass reduction was a significant contributor to increased fuel economy for cars and light trucks. EIA stated the projected mass reduction was more significant in light trucks, as up to 20 percent mass reductions are included in the technology menu but that the mass of cars was affected but to a lesser extent, as mass reduction technology is available only up to 10 percent for the largest size class and

- 3.5 percent for the vast majority of passenger cars. Others in the meeting concurred with this finding.
- 14. EIA was asked about market penetration rates for micro hybrids and CNG vehicles. EIA stated cost effectiveness relative to other alternatives was the primary explanation for the projected increases for those technologies and fuels.

Complete Listing of Invitees:

Alex. Aileen DOE/CFO Alson, Jeff EPA/OTAO Birky, Alicia TA Engineering Charmley, Bill EPA/OTAO Chase, Nick EIA/OEA Chien, David DOT/RITA Coe, Ed EPA/OTAQ Cole, Jefferson EPA/OTAQ Davis, Stacy **ORNL**

Davies, John DOT/FHWA
Duleep, KG H-D Systems
Ellies, Ben EPA/OTAQ

Garg, Rishi OPC

Gazda, Walter DOT/VOLPE

Gelman, Dave New West Technologies

Green, Kevin DOT/VOLPE

Greene, David **ORNL** Hassenboehler, Tom **ANGA** Hendrickson, Stephen DOE/CFO Herzog, Erik EPA/OTAQ Holtberg, Paul EIA/OEA Howden, Ken DOE/EERE Huges-Cromwick, Carrie EIA/OES Hula, Aaron EPA/OTAQ Hutchins, Trisha EIA/OEA Hwang, Roland **NRDC** DOE/EERE Kaarsberg, Tina Kafalenos, Robert DOT/FHWA Kahan, Ari EPA/OTAQ Katz, Ken DOT/NHTSA

Kliesch, Jim UCS

Kydes, NicoOnLocationLanger, ThereseACEEELillis, KevinEIA/OEA

Lipman, Zoe NWF

Lott, Melissa DOE/CFO
Maples, John EIA/OEA
Mayes, Fred EIA/OEA
Memmott, Jeffery DOT/RITA
Mesnikoff, Ann Sierra Club
Meyer, John SAIC
Mintz, Marianne ANL

Moore, Jim TA Engineering
Nam, Ed EPA/OTAQ
Neff, Shirley EIA/OA
Nguyen, Tien DOE/EERE
Norris, Sylvia EIA/OES
Prentice-Dunn, Jesse Sierra Club

Prugar, Andrew EPA

Schaufele, Roger DOT/FAA

Santini, Dan ANL

Shpitsberg, Anna DOE/CFO Smith, Jason ANGA

Owens, Russ New West Technologies

Plotkin, Steve ANL

Stork, Kevin DOE/EERE Sylvan, Stephan EPA/OAR Tonachel, Luke **NRDC** Turnure, Jim EIA/OEA VanSchalkwyk, John DOT/VOLPE Venu, Ghanta EPA/OA Ward, Jake DOE/EERE White, Tom DOE/PI Whitman, Pete DOE/PI Wolcott, Mark **EPA**

Wood, Frances OnLocation