

# **Inventory of Power Plants in the United States**

**As of January 1, 1996**

**December 1996**

**Energy Information Administration**  
Office of Coal, Nuclear, Electric  
and Alternate Fuels  
U.S. Department of Energy  
Washington, DC 20585

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# Contents

	<b>Page</b>
1. Introduction .....	1
2. Year in Review .....	3
3. Existing Capacity at U.S. Electric Utilities .....	9
4. Planned Capacity Additions at U.S. Electric Utilities .....	13
Appendices	
A. Technical Notes .....	259
B. Table Codes and References .....	267
C. Jointly Owned Electric Generating Units .....	273
D. U.S. Electric Utility Plants .....	299
E. Plant-Level Statistics for U.S. Electric Utilities .....	393
F. Maps .....	399
Glossary .....	403

# Tables

	<b>Page</b>
1. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, as of January 1, 1996 .....	19
2. Capacity Additions and Retirements at U.S. Electric Utilities by Energy Source, 1995 .....	19
3. Combined Cycle Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, as of January 1, 1996 .....	20
4. Fossil-Fueled Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, as of January 1, 1996 .....	20
5. Fossil-Fueled and Nuclear Steam-Electric Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities, as of January 1, 1996 .....	21
6. Existing Capacity at U.S. Electric Utilities by Prime Mover and Energy Source, as of January 1, 1996 .....	22
7. Planned Capacity Additions at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996 .....	23
8. Planned Coal- and Petroleum-Fired Capacity Additions at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996 .....	23
9. Planned Gas-Fired and Hydroelectric Capacity Additions at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996 .....	24
10. Planned Nuclear and Other Capacity Additions at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996 .....	24
11. Planned Capacity Retirements at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996 .....	25
12. Planned Coal- and Petroleum-Fired Capacity Retirements at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996 .....	25
13. Planned Gas-Fired and Hydroelectric Capacity Retirements at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996 .....	26
14. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, and Hawaii, as of January 1, 1996 .....	27
15. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, as of January 1, 1996 .....	29
16. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Census Division, as of January 1, 1996 .....	31
17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996 .....	33
18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 1995 ..	42
19. Generating Units Retired from Service at U.S. Electric Utilities by State, Company, and Plant, 1995 ..	45
20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996	47
21. Existing Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 .....	236
22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005, as of January 1, 1996 .....	239
23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005, as of January 1, 1996 .....	247
24. Existing Capacity and Planned Capacity Additions at U.S. Nonutility Power Producers, as of December 31, 1995 .....	256
B1. Codes for Energy Sources .....	267
B2. Cross-Reference of Energy Sources to Codes .....	268
B3. Codes for Generating Unit Type .....	268
B4. Codes for Generating Unit Status .....	268
B5. Cross Reference of States to Federal Region, NERC Regions, and Census Divisions .....	269
C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 .....	273
D1. U.S. Electric Utility Plants, as of January 1, 1996 .....	300
D2. U.S. Electric Utility Plants by State, as of January 1, 1996 .....	341
D3. U.S. Electric Utility Plants by Utility, as of January 1, 1996 .....	363
E1. Number of Plants at U.S. Electric Utilities by Census Division and State, as of January 1, 1996 .....	393
E2. Existing Capacity at U.S. Electric Utilities by Census Division, State, and Prime Mover, as of January 1, 1996 .....	394
E3. Existing Capacity at U.S. Electric Utilities by Class of Ownership, Census Division, and State, as of January 1, 1996 .....	396

# Illustrations

	<b>Page</b>
1. Share of Capacity at U.S. Electric Utilities by Energy Source, as of January 1, 1996 .....	5
2. Share of Capacity at U.S. Electric Utilities by Prime Mover, as of January 1, 1996 .....	5
3. Coal-Fired Capacity at U.S. Electric Utilities by State, as of January 1, 1996 .....	6
4. Petroleum-Fired Capacity at U.S. Electric Utilities by State, as of January 1, 1996 .....	6
5. Gas-Fired Capacity at U.S. Electric Utilities by State, as of January 1, 1996 .....	7
6. Hydroelectric Capacity at U.S. Electric Utilities by State, as of January 1, 1996 .....	7
7. Nuclear Capacity at U.S. Electric Utilities by State, as of January 1, 1996 .....	8
8. Total Capacity at U.S. Electric Utilities by State, as of January 1, 1996 .....	8
9. Existing Capacity at U.S. Electric Utilities by Prime Mover and Initial Year of Commercial Operation, as of January 1, 1996 .....	10
10. Capacity Additions at U.S. Electric Utilities by Energy Source, 1986 Through 1990 .....	11
11. Capacity Additions at U.S. Electric Utilities by Energy Source, 1991 Through 1995 .....	11
12. Share of Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 1996 Through 2005 ..	13
13. Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 1996 Through 2000 .....	16
14. Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 2001 Through 2005 .....	16
15. Planned Capacity Additions of More Than 1,000 Megawatts at U.S. Electric Utilities by Utility, 1996 Through 2005 .....	17
16. Planned Capacity Additions at U.S. Electric Utilities by State, 1996 Through 2005 .....	18
F1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska ...	399
F2. U.S. Federal Regions .....	400
F3. U.S. Census Regions and Divisions .....	401

# 1. Introduction

The *Inventory of Power Plants in the United States* provides annual statistics on generating units operated by electric utilities in the United States (the 50 States and the District of Columbia). Statistics presented in this report reflect the status of generating units as of January 1, 1996. The publication also provides a 10-year outlook for generating unit additions.

This report is prepared annually by the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Data summarized in this report are useful to a wide audience including Congress; Federal and State agencies; the electric utility industry; and the general public. Data presented in this report were assembled and published by the EIA to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

This report's primary data source, Form EIA-860, "Annual Electric Generator Report," was revised in 1995 (see "Data Sources" below). One of the revisions is the collection of data as of January 1 of the reporting year--reporting year is the calendar year in which the survey form is required to be filed with the EIA. Historically, the form has been used to collect data as of the end of each calendar year. The calendar year as specified in the title of the historical series identified the year to which the data relate. For example, *Inventory of Power Plants in the United States 1994*, prepared from data reported on the form, requesting data as of year-end 1994, reflects the status of electric utilities' generators as of December 31, 1994, and generator-related statistics for 1994. Starting with this issue, the title of the series is changed to reflect the revised reference point of data collection. This issue, *Inventory of Power Plants in the United States, as of January 1, 1996*, contains data about the status of electric utilities' generators as of January 1, 1996, and essentially reflects generator-related statistics for 1995. With the revised reference point, no continuity is lost in this historical annual publication series. The title reflects a reporting year, rather than the year of the data. The next publication is expected to be published in October 1997, reflecting the status of electric utilities' generators as of January 1, 1997, and generator-related statistics for 1996.

Chapter 2. "Year in Review" contains aggregate statistics on capacity at various regional levels and at the

national level for existing and planned generating unit additions. Aggregate data on capacity at the national level are presented by energy source and prime mover. Aggregate data on capacity at various regional levels are presented by primary energy source. Planned capacity additions and retirements are summarized by year for 1996 through 2005.

Chapter 3. "Existing Capacity at U.S. Electric Utilities" contains data on existing generating units as of January 1, 1996 and generating units that were retired from service during 1995. A summary of generating unit additions by energy source during 1995 is also included.

Chapter 4. "Planned Capacity Additions at U.S. Electric Utilities" contains information regarding generating units scheduled to start commercial operation from 1996 through 2005. This chapter also contains data about proposed changes (modifications and retirements) to existing and previously retired generating units.

This is a report of electric utility data; in cases where summary data of nonutility capacity are presented, it is specifically noted as such.

Generally, tables in this publication that contain electric utility capacity data present three measures of generator capacity --generator nameplate capacity, net summer capability, and net winter capability. **However, the EIA uses net summer capability as its statistic for analyzing electric utility capacity. Therefore, all discussion of electric utility generating capacity in this publication refers to net summer capability, unless otherwise stated.** For an explanation of the three measures of generator capacity, see Appendix A, Technical Notes, "Explanatory Notes." Additionally, any discussion of generator capacity by energy source is based on the primary energy source used by the respective generating unit.

## Data Sources

Data published in the *Inventory of Power Plants in the United States* were compiled from the Form EIA-860, "Annual Electric Generator Report," filed annually with the EIA, directly by electric utilities, or through an agent of their choice. The 1996 submissions are the first to reflect the combined data collection efforts of the North American Electric Reliability Council (NERC) and the EIA. Effective with the 1996 reporting, respondents to Form EIA-860 are given the

option to file directly with the EIA or through an agent of their choice, such as the respondent's regional electric reliability council. Since data requested in Form EIA-860 are also requested by the regional councils on Form EIA-411, "Coordinated Bulk Power Supply Program," Item 3, respondents who report data for Form EIA-411 can fulfill their reporting requirements for Form EIA-860 by reporting these data to their regional councils. The regional councils use these data for their planning process and regional analysis. The Form EIA-411 data are submitted annually to NERC by the regional councils. NERC, in turn, forwards these data electronically to the EIA. For 1996, 87 percent of responses were submitted directly to the EIA in hardcopy form and 17 percent were submitted electronically by NERC.

The Form EIA-860 was revised in 1995, with changes effective with the 1996 reporting year, where reporting year is the calendar year in which the report is filed with the EIA. Therefore, data in this publica-

tion reflect the revised data collection. For more information on this form, see the Technical Notes. Also, Appendix B contains the tables of current codes and their definition.

Updates made during the past year for inclusion in this publication are as follows: (1) changes that reflect construction or modification within power plants or changes in power plant operations (includes the installation of new generators; the retirement of existing generators; the use of a primary energy source for dual-fired units different from that reported in the past; and the modification of generators, such as the rewinding of stators or the retrofitting of associated generator equipment), (2) corrections to previously reported data that were incorrect, (3) deletion of respondents that do not meet the reporting requirements of Form EIA-860, (4) deletion of capacity when generators previously owned and operated by electric utilities are sold to nonutilities, and (5) the inclusion of new respondents.

## 2. Year in Review

As of January 1, 1996, the existing capacity<sup>1</sup> of U.S. electric utilities totaled 706,111 megawatts (Table 1). Based on primary energy source, coal-fired capacity represented 43 percent (300,610 megawatts) of the Nation's existing capacity (Figure 1). Gas-fired capacity accounted for 20 percent (142,536 megawatts); nuclear, 14 percent (99,515 megawatts); renewable energy sources,<sup>2</sup> 11 percent (77,600 megawatts); petroleum, 9 percent (64,465 megawatts); and water (pumped storage hydroelectric), 3 percent (21,387 megawatts). The amount and geographical distribution of capacity by energy source is a function of availability and price of fuels and/or regulations. Capacity by energy source generally shows a geographical pattern such as, significant petroleum-fired capacity in the East, hydroelectric in the West, and gas-fired capacity in the Coastal South (Figures 3-7).

Of the existing capacity, conventional steam-electric units accounted for 62 percent (441,158 megawatts). Nuclear units accounted for 14 percent; hydroelectric (conventional), 11 percent; gas turbine, 7 percent; hydroelectric (pumped storage), 3 percent; combined cycle, 2 percent; internal combustion, geothermal, solar and wind combined, 1 percent (Figure 2).

In the revised Form EIA-860, respondents are requested to report up to 2 energy sources for each generator, as applicable, as opposed to the historical request for up to 3 energy sources, as applicable, on Form EIA-860. Historically, the amount of capacity in units that were capable of using solids, liquids, and gases averaged less than one percent of conventional steam-electric capacity. As of January 1, 1996, 190,604 megawatts or 27 percent of capacity reported for thermal-electric units that had the capability to use more than one energy source. Of the 190,604 megawatts, 153,680 megawatts were in conventional steam-electric units. The remaining 36,924 megawatts were in gas turbine, internal combustion and combined cycle units.

In 1995, 5,752 megawatts in new units started commercial operation (Table 2). Gas-fired capacity accounted for 48 percent of this new capacity. Gas turbines and combined cycle units accounted for 99 percent (2,741 megawatts) of gas-fired capacity additions. The remainder of the gas-fired capacity added in 1995 included internal combustion units totaling 6

megawatts; and a steam unit of 16 megawatts (Table 18).

No new nuclear units came on-line or retired during 1995. Currently, no new nuclear generating units are planned for installation over the next 10 years. As of January 1, 1996, construction of Tennessee Valley Authority's Watts Bar, Unit 1, was complete and in testing phase. It started commercial operation in May 1996.

In addition to adding new generating capacity, electric utilities have engaged in other activities to meet future load requirements. These activities include rerating, repowering, or life extension of existing units, purchases from nonutility power producers, and demand-side management programs.

The amount of capacity planned to undergo changes during the next 10 years totals 29,896 megawatts (Table 22). Of that total, 4,506 megawatts of capacity are proposed for retirement and 4,050 megawatts are proposed for repowering or life extension. This capacity planned for repowering or life extension does not include the increase in capacity that usually results from repowering. For example, repowered combined cycle units usually result in the addition of gas turbine units, which may be added to the unit's overall capacity. The 4,050 megawatts of capacity do not include any additional capacity supplemented by the added gas turbine units. Most of this capacity will be repowered to combined cycle or fluidized bed technology. The remaining approximate 21,340 megawatts include planned fuel changes, reratings of generating units, reactivation from retirement and deactivation to shutdown status.

Nonutilities are expected to supply a significant portion of the generating capacity needed to meet energy requirements of electric utilities (Table 24). The contribution of nonutility capacity<sup>3</sup> to total electricity supply has increased significantly over the past several years and is expected to continue to increase. Competitive bidding requirements by public utility commissions allow nonutilities to compete with electric utilities for new capacity construction. This is expected to result in an increasing share of nonutility capacity in the electric power supply. Estimated data for 1995 show that nonutility capacity totals 70 gigawatts for a gross generation of 375,901 gigawatthours with sales to electric utilities of

<sup>1</sup> In all cases, capacity is net summer capability, unless noted otherwise.

<sup>2</sup> Renewable energy sources include water (conventional hydroelectric), geothermal, biomass, solar and wind.

<sup>3</sup> Capacity for nonutility power producer facilities is generator nameplate capacity. For more information on nonutility capacity, see *Electric Power Annual, Volume 2, DOE/EIA-0348(95)/2* (Washington, DC, December 1996).

233,454 gigawatthours. Nonutility power producers project that nonutility capacity will be fueled mostly by gas and renewable energy sources. Nonutility capacity additions<sup>4</sup> planned for 1996 through 1998 total more than 4 gigawatts,<sup>5</sup> while electric utilities have planned to add 11 gigawatts of new capacity (generator nameplate capacity) during this same period (Table 7).

Electric utilities are also engaged in demand-side management (DSM) programs aimed at reducing electricity use by implementing conservation and load

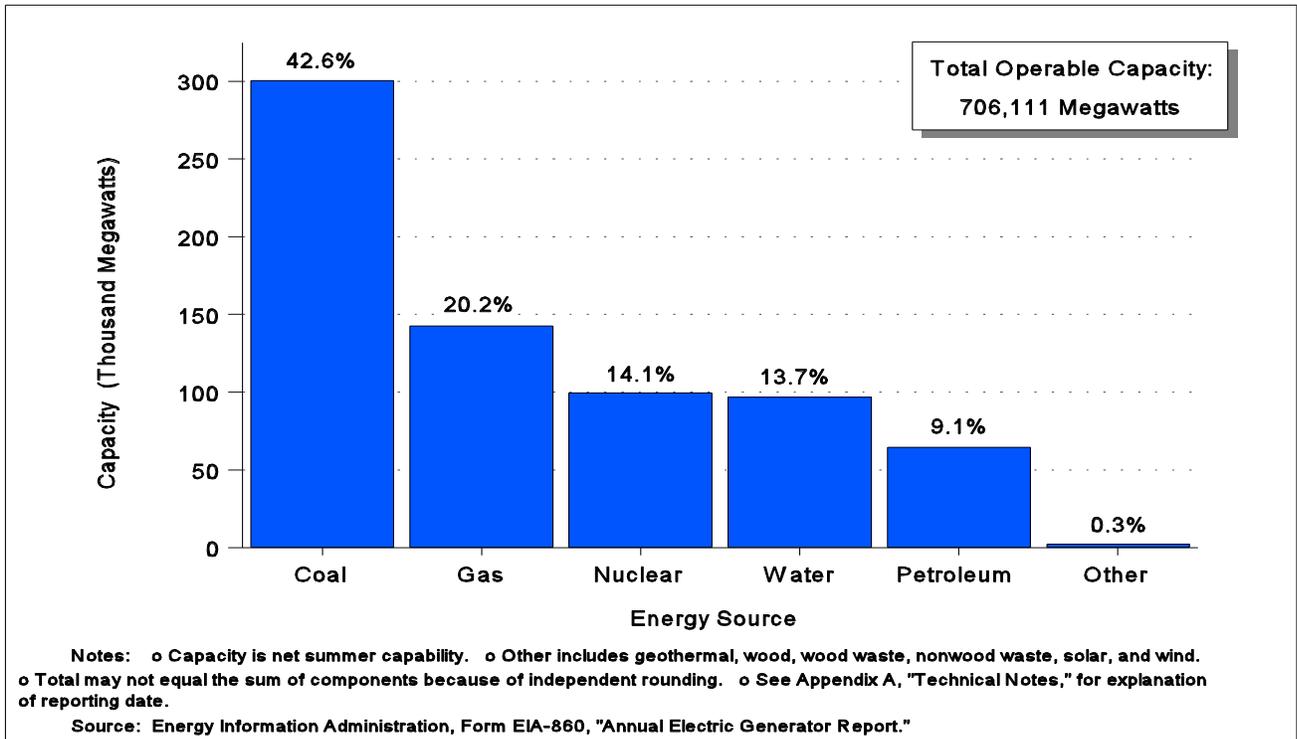
management. The objective of most DSM programs is to provide cost-effective energy and capacity resources that postpone the need for construction of new power plants by modifying the growth in demand and energy use. Data collected by the EIA indicate that the number and scope of DSM programs in the United States are increasing. Estimated 1995 data show the total potential peakload reductions for DSM in 1995 was 47 gigawatts; 49 gigawatts and 58 gigawatts are projected for 1996 and 2000, respectively.<sup>6</sup>

<sup>4</sup> These data represent planned capacity additions for which a proposed date of operation in 1996, 1997, or 1998 was reported. These data may differ from other nonutility planned capacity additions summarized in other reports that additionally include planned capacity additions for which a proposed date of operation was not reported.

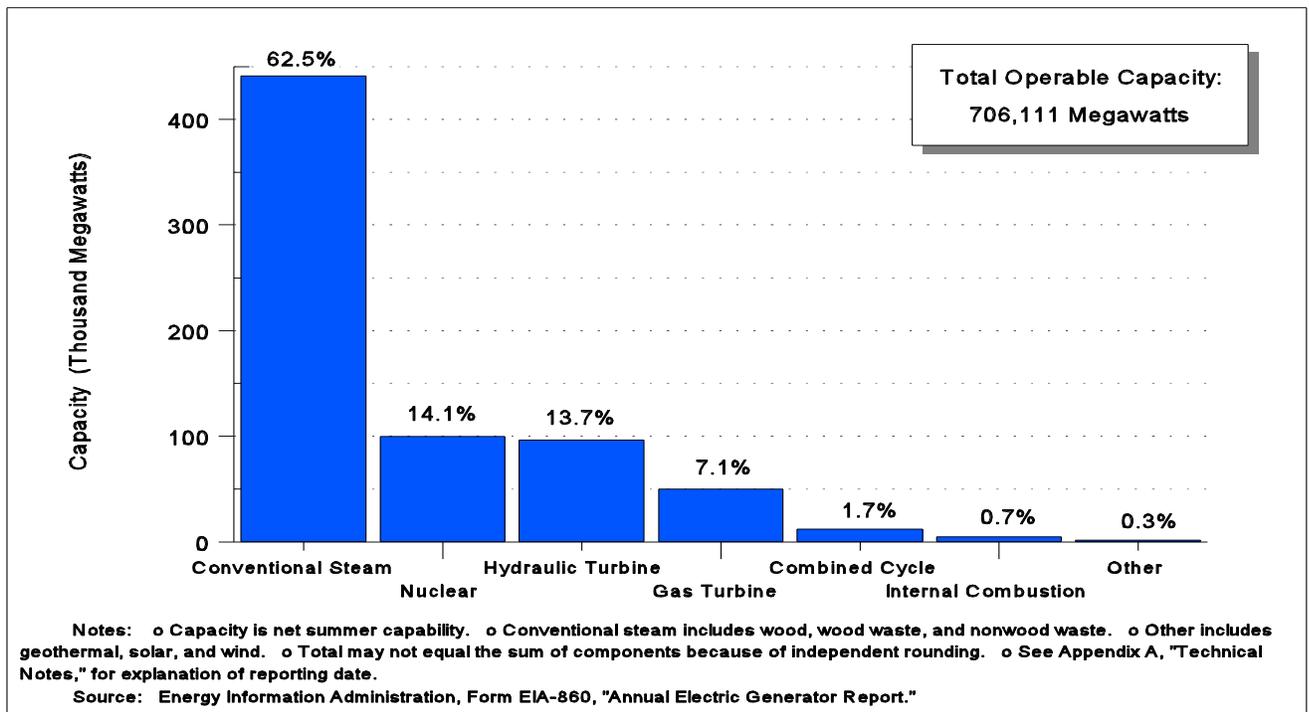
<sup>5</sup> Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

<sup>6</sup> Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

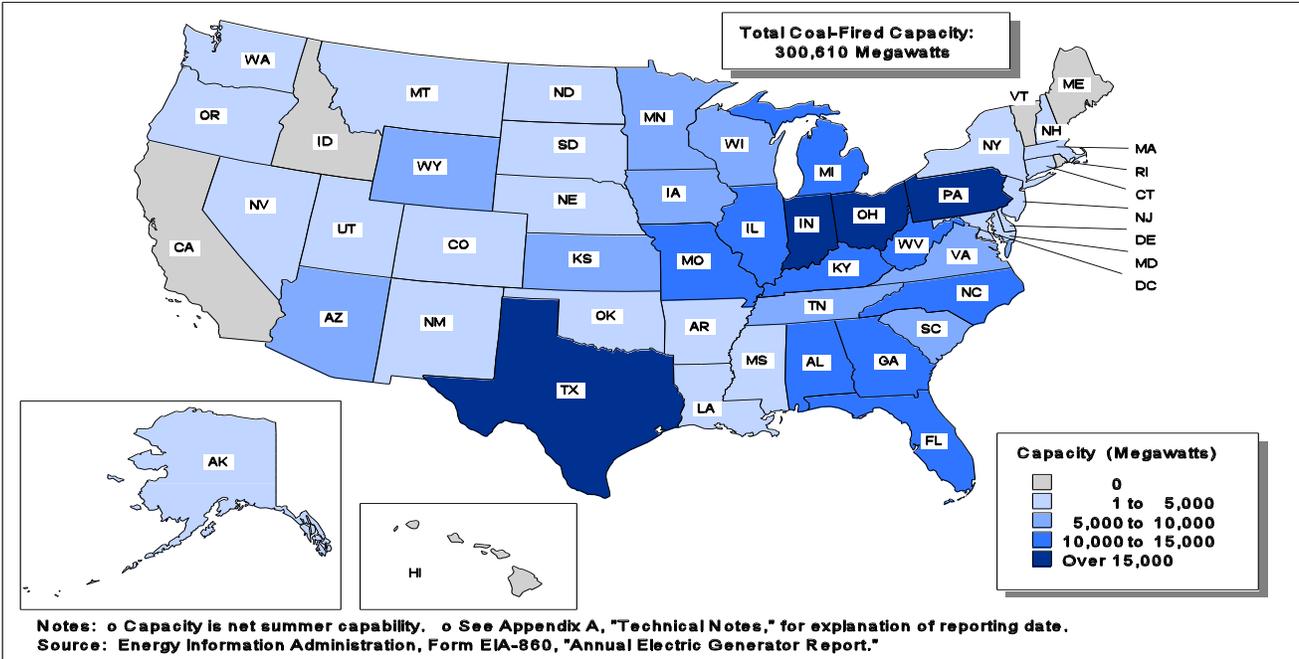
**Figure 1. Share of Capacity at U.S. Electric Utilities by Energy Source, as of January 1, 1996**



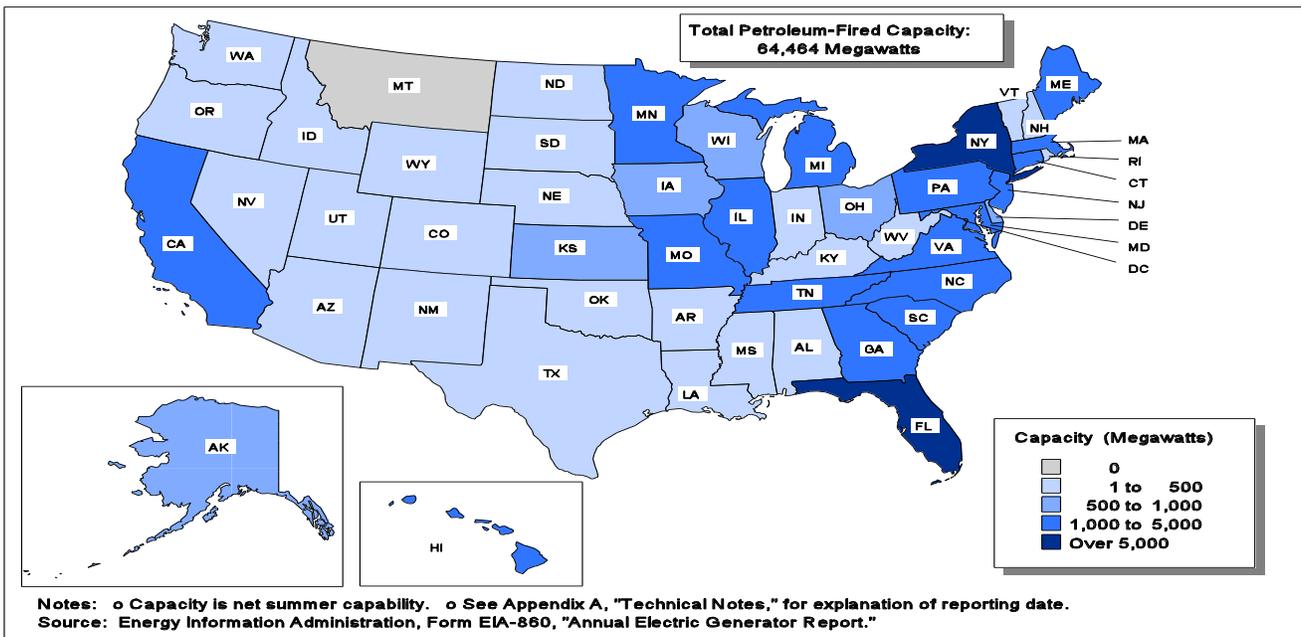
**Figure 2. Share of Capacity at U.S. Electric Utilities by Prime Mover, as of January 1, 1996**



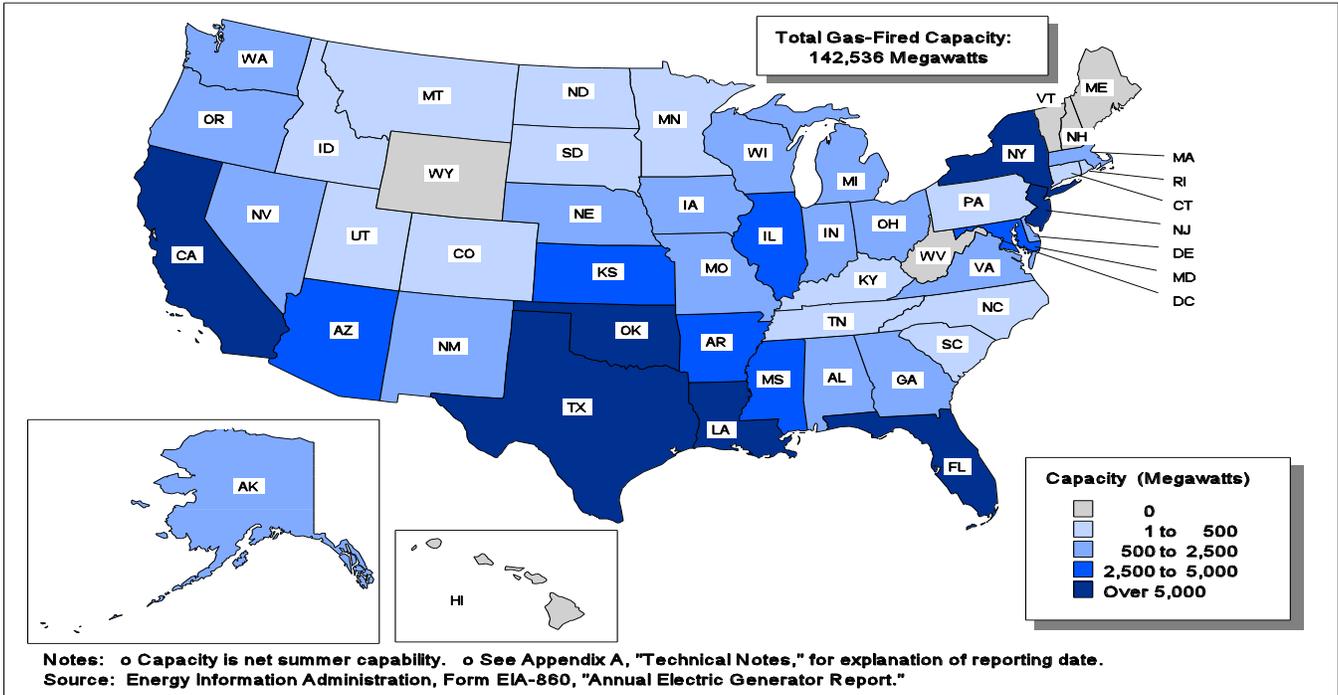
**Figure 3. Coal-Fired Capacity at U.S. Electric Utilities by State, as of January 1, 1996**



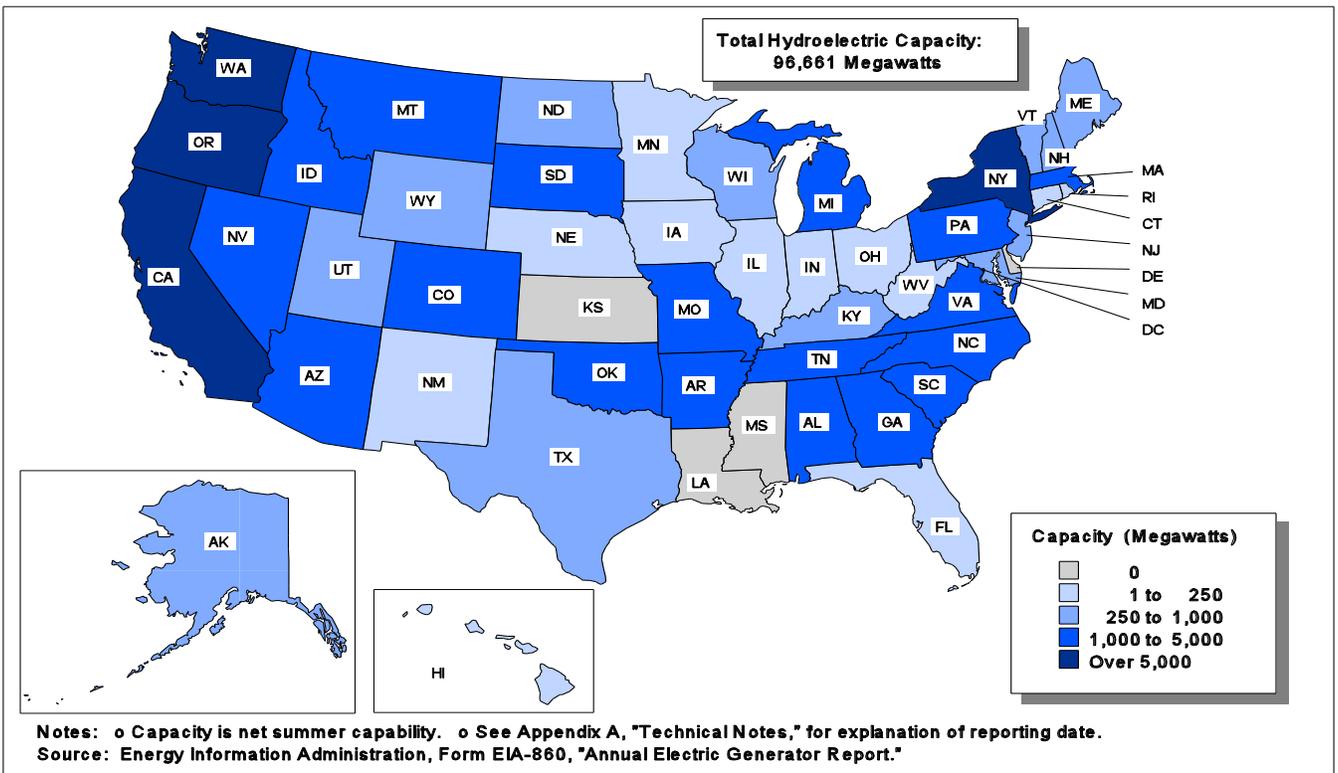
**Figure 4. Petroleum-Fired Capacity at U.S. Electric Utilities by State, as of January 1, 1996**



**Figure 5. Gas-Fired Capacity at U.S. Electric Utilities by State, as of January 1, 1996**



**Figure 6. Hydroelectric Capacity at U.S. Electric Utilities by State, as of January 1, 1996**





### 3. Existing Capacity at U.S. Electric Utilities

As of January 1, 1996, the existing capacity<sup>7</sup> of generating units operated by U.S. electric utilities totaled 706,111 megawatts (Table 1). Existing capacity can be divided into two categories: active and inactive. The active generating capacity totaled 694,201 megawatts. The inactive existing capacity (11,910 megawatts) included units that were in standby status or out of service indefinitely. Existing electric generating capacity by prime mover and initial year of commercial operation, is presented in Figure 9.

Conventional steam-electric capacity, accounted for 62 percent (441,158 megawatts) of operable capacity; nuclear, 14 percent (99,515 megawatts); hydroelectric (conventional), 11 percent (75,274 megawatts); gas turbine and internal combustion, 8 percent (54,831 megawatts); hydroelectric (pumped storage), 3 percent (21,387 megawatts); combined cycle, 2 percent (12,188 megawatts); and geothermal, solar, and wind, less than 1 percent (1,759 megawatts) (Table 6).

The generating capacity of new units brought on line in 1995 totaled 5,752 megawatts (Table 2); this additional capacity is in 88 generating units. The largest single unit (540 megawatts) to come on line was the bituminous-fired Cross, Unit 1, operated by South Carolina Public Service Authority. This unit tested for approximately 11 months before entering commercial operation this year.<sup>8</sup>

Units powered by renewable energy sources that entered service in 1995 included only conventional hydroelectric additions. Conventional hydroelectric additions totaled 176 megawatts capacity in 10 units (Table 18). Other capacity included fossil-fueled steam, internal combustion (diesel), combined cycle, and gas turbine units. Electric utility generating

capacity additions by energy source are presented for the 1986 through 1995 period in Figures 10 and 11.

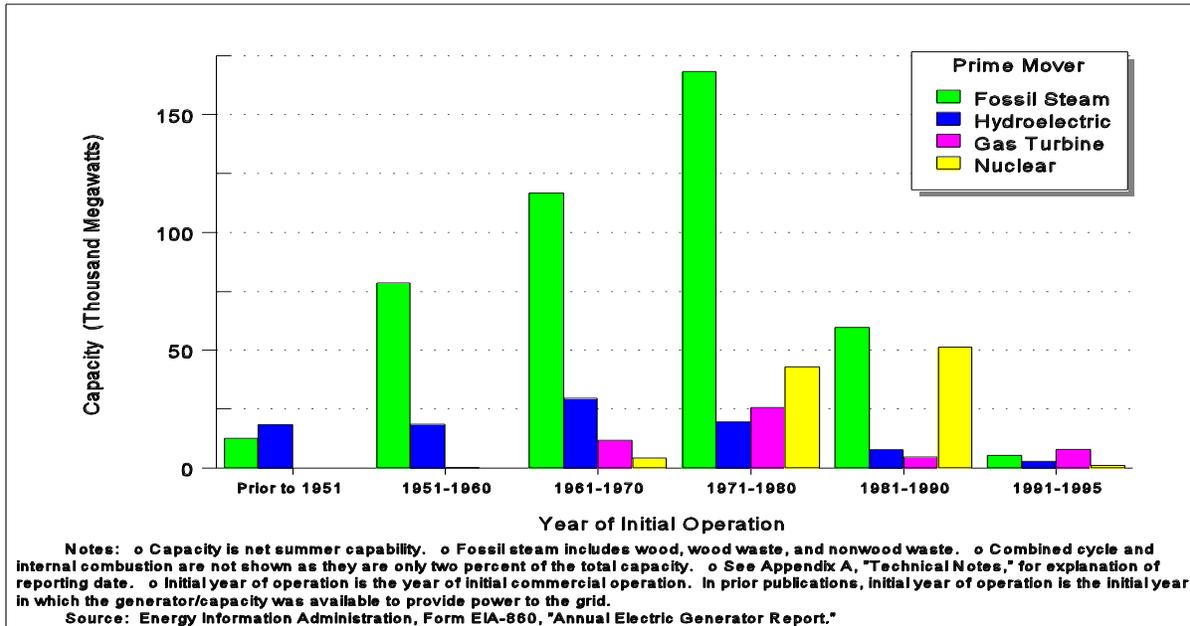
Electric utilities reported 29,896 megawatts of existing capacity in generating units that will undergo changes during the next decade (Table 22). Utilities have scheduled 4,506 megawatts of capacity for retirement during the next decade (Table 11). A total of 4,050 megawatts are proposed for repowering or life extension. The remaining changes proposed for existing units include fuel changes, reratings, reactivation, and deactivation.

Electric utilities retired 954 megawatts of capacity in 1995. Fossil-fueled steam-electric units, which had an average size of 47 megawatts accounted for almost 75 percent (705 megawatts) of the retired capacity. The largest fossil-fueled steam-electric unit to retire in 1995 was the gas-fired 115-megawatt Unit 3 at Cane Run, operated by Louisville Gas & Electric Company. Niagara Mohawk Power Corporation retired 4 steam-electric units totaling 276 megawatts at its Oswego Plant. One of the 4 units was gas-fired while the remainder were petroleum-fired units. Collectively, the 5 units retired at Louisville Gas & Electric Corporation and Niagara Mohawk Power Corporation accounted for 55 percent of the fossil-fueled steam-electric capacity and 41 percent of the total U.S. retired capacity (Table 19). Niagara Mohawk Power Corporation also retired 4 gas-fired gas turbine units (156 megawatts) at its Albany Plant. The Oswego and Albany Plants of Niagara Mohawk Power Corporation collectively retired 8 units, totaling 532 megawatts in 1995, 56 percent of the total U.S. retired capacity. The remaining 307 megawatts (32 percent) of retired capacity was in gas turbine, internal combustion, three small wind units, and other steam units.

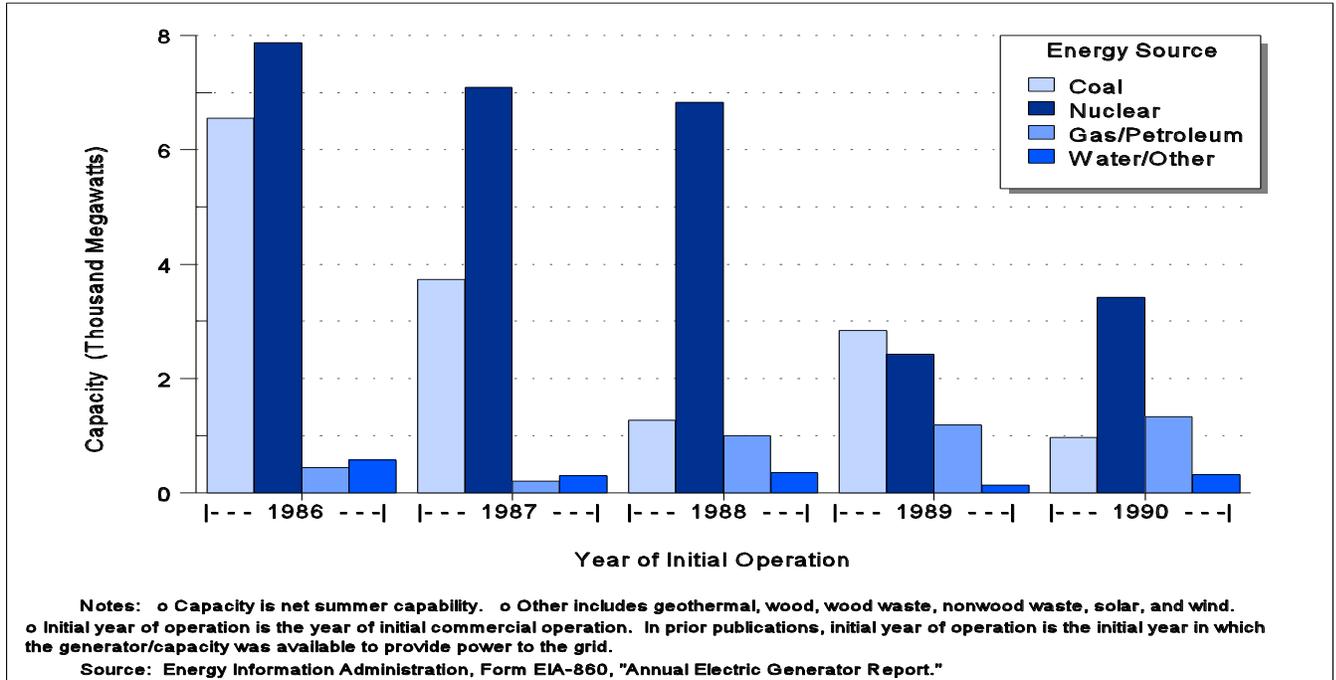
<sup>7</sup> In all cases, capacity is net summer capability, unless noted otherwise.

<sup>8</sup> Appeared in Table 18 for 1994, as well as 1995. Historically, first electricity date represented the year that operation began. As of January 1, 1996, commercial operation date represents the year that operation began.

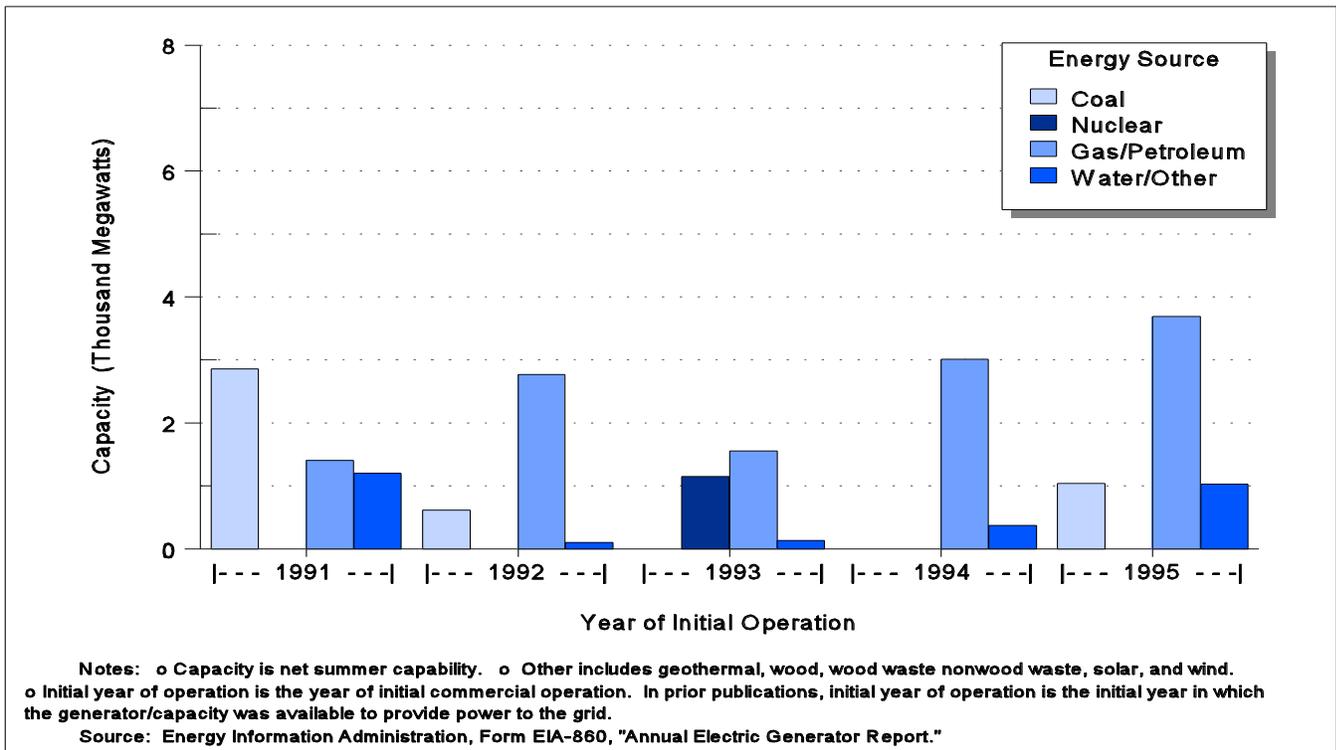
**Figure 9. Operable Capacity at U.S. Electric Utilities by Prime Mover and Initial Year of Operation, as of January 1, 1996**



**Figure 10. Capacity Additions at U.S. Electric Utilities by Energy Source, 1986 Through 1990**



**Figure 11. Capacity Additions at U.S. Electric Utilities by Energy Source, 1991 Through 1995**





## 4. Planned Capacity Additions at U.S. Electric Utilities

Electric utilities have planned to install 40,150 megawatts of capacity in their systems during the next 10 years (Figures 15 and 16). This proposed new capacity includes generators that were in testing phase, in various stages of construction, and in various stages of planning as of January 1, 1996.

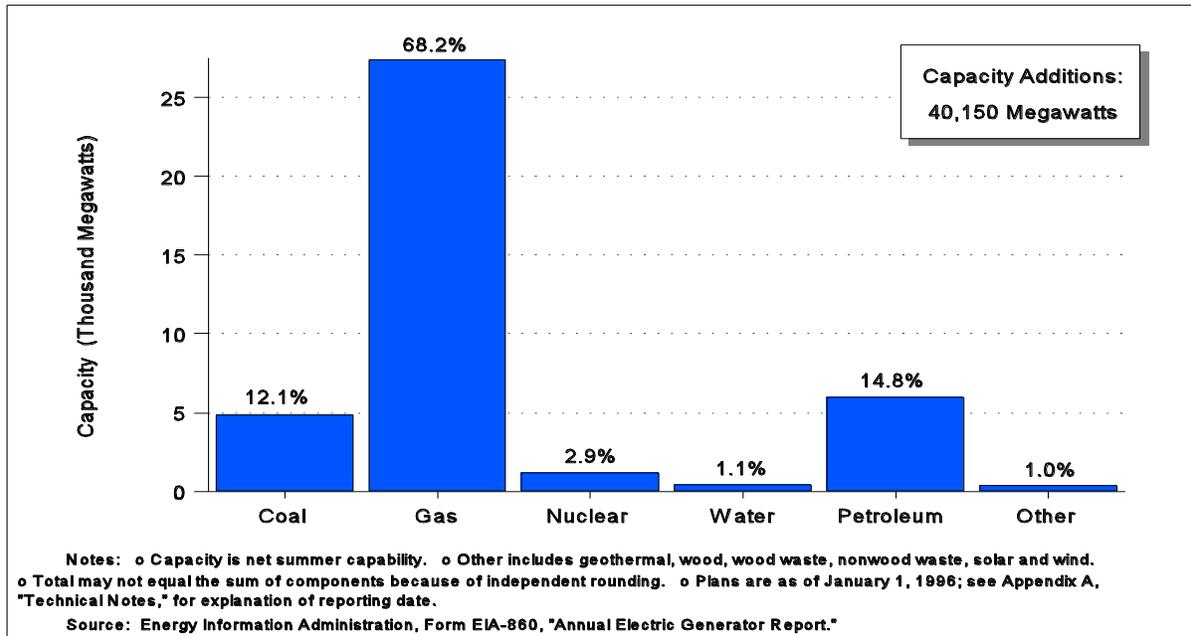
Of the 40,150 megawatts of proposed new capacity in new generating units, 4 percent (1,806 megawatts) had construction complete and was in the testing phase. Eleven percent (4,475 megawatts) was under construction and 84 percent (33,870 megawatts) was in various stages of planning. These proposed plans for 40,150 megawatts of capacity are in 440 new units. Additional capacity that electric utilities will realize through repowering or upgrading of their

existing plants, or capacity that is owned and operated by nonutility generators is not included in these plans.

Gas accounts for the greatest share of additions in each of the next 10 years, with the exception of 1996 where coal accounts for the greatest share. Of the 440 generating units planned for installation in the next 10 years, more than half are gas-fired units, totaling 27,371 megawatts. Seventy-nine percent of new capacity will be in gas turbine and combined cycle units. Coal-fired units (including 2 integrated coal gasification combined cycle units) represent 12 percent (4,845 megawatts) of capacity additions (Figure 12). The remainder of additions will be in nuclear steam-electric, other steam-electric, hydro-electric, internal combustion, compressed air energy storage, solar, and wind units (Table 23).

**Figure 12. Share of Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 1996 Through 2005**

**Figure 12. Share of Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 1996 Through 2005**



As of January 1, 1996, one nuclear unit (Tennessee Valley Authority's Watts Bar, Unit 1) was in testing phase. It began commercial operation in 1996.

During the next 10 years, electric utilities will continue to help fulfill their needs for new capacity by primarily adding new gas turbine and combined cycle units because these units have lower installation costs and shorter lead-times for installation. At least 1,000 megawatts of new gas turbine or combined cycle capacity are planned in each of 12 States--North Carolina, Ohio, Texas, New Jersey, Florida, Illinois, Missouri, Virginia, Maryland, Alabama, Kentucky, and Georgia.

The most common type of repowering reported by electric utilities is reconfiguring an existing steam-electric plant with a new combustion technology and adding a gas turbine. This type of repowering has already been completed by several electric utilities. Additional projects of this type are planned by other electric utilities over the next 10 years (Table 22). As of January 1, 1996, more than 4,000 megawatts of capacity have been reported for repowering or life extension during the next decade (Table 22).

Most clean coal projects planned and undertaken by utilities were fluidized bed combustion and integrated coal gasification. These technologies improve power plant efficiency, help clean the air, and allow greater use of high-sulfur coal. Current 10-year plans include 340 megawatts of integrated coal gasification combined cycle capacity in Sierra Pacific Power Company's Pinon Pine, Unit 1 of Nevada and Tampa Electric Company's Polk, Unit 1 of Florida. Electric utilities have planned and are engaged in clean coal projects to comply with stricter environmental requirements proposed by the Clean Air Act Amendment. Other activities planned and undertaken by electric utilities to provide an adequate and reliable supply of electricity include purchases from nonutility power producers and demand-side management programs designed to reduce overall demand and electricity use.

Several factors affect utility choices of technology for new capacity, as well as their choices for future construction. Electric utilities select new generating units through a process known as capacity expansion planning. Typically, this process begins using sophisticated models to analyze potential options, based on tradeoffs among the technical characteristics of each option. As the capacity expansion planning process continues, these technical characteristics are evaluated in increasing detail. Among the characteristics considered are:

- Unit size capacity (megawatts) is the capability of the unit to generate power. Various measures are used. The nameplate capacity, for example, is determined by the manufacturer, and can be found attached to the unit.
- Capital cost is primarily, the initial construction cost of the generating unit. This represents most of the fixed-cost portion of the total utility investment.
- Operating and Maintenance (O&M) costs are the annual costs associated with unit operation. These

costs vary according to the types of generating unit and fuel. The major component in the O&M cost of a new coal-fired power plant, for example, is the cost of sorbent for flue gas desulfurization systems.

- Heat rate is the amount of fuel energy input required to generate one kilowatthour of electricity, expressed in Btu per kilowatthour. Units with heat rates are more efficient. Efficiency becomes increasingly more important the greater the uncertainty in variable costs (for example, O&M, fuel).
- Projected fuel prices are usually the largest component of the ongoing annual costs of operating a generating unit. Utilities use fuel price forecasts, developed either internally or by outside services, to analyze capacity addition decisions.
- Load-following capacity is the ability to change output as utility load varies. This capability is important because utilities must often respond instantaneously to large variations in load.
- Reliability measures how available a generating unit is for operation in the likelihood of an outage. Utilities need reliable equipment to ensure that they can meet load as it occurs.
- Environmental performance is the relationship between generation and environmental residuals. This determines the ability and cost to meet environmental limitations. Environmental restrictions have grown considerably since the early 1970's.

Capacity-expansion planning models are needed to identify the least-cost additions needed to meet anticipated load requirements, given various operational constraints. Modeling analyses are followed by detailed studies and comparisons of the specific options favored by the modeling, including assessments of site availability, permitting issues, and other constraints. In recent years, the advent of integrated-resource planning techniques has broadened the analytic framework to include demand-side management options as means for satisfying potential load growth.

Several new factors now also influence how utility capacity expansion technology choices are made. These factors include the acid rain provision (Title IV) of the Clean Air Act Amendments of 1990, increasing use of prudence reviews by State utility regulatory commissions, mandatory incorporation of environmental externalities in utility capacity expansion planning, in some States, increased availability of nonutility generation, and the difficulty of siting and permitting new nuclear plants. The exact nature of the impact of most of these factors has yet to be determined and is, in some cases, subject to considerable debate.

Even within this broader context, the basic factors considered by capacity expansion models continue to be major determinants of technology choice for new generating units by electric utilities. Further, the technology choices of the independent power producer (IPP) segment of the nonutility generation are often similar to the choices of utilities. IPP choices are

driven by utility preferences, expressed through utility competitive bidding programs.

Electric utilities require a mix of generating units of different types to meet varying daily, weekly, and seasonal load requirements. Technologies with different cost and performance characteristics are often chosen to serve for different types of duty:

- Baseload duty generating units are operated most of the time to meet loads that are always present. As a result, baseload units operate at constant output levels around the clock. The most important characteristics for a baseload generating unit are low operating costs and high availability. Low-operating costs are a function of a high capacity factor and low-heat rates, low-fuel costs and low-O&M expenditures. Capital costs, which are spread over many kilowatthours, are of somewhat lesser importance.
- Peaking duty units are used only for very limited periods of time when the utility's load is near its maximum. The most important characteristics of technologies used for peaking duty are a low capital cost since it cannot be spread over many kilowatthours and the ability to provide variable capacity operation to meet changing loads. Because peaking units are used for a relatively small portion of the day, efficiency is less of a concern than is reliability.
- Intermediate duty units are operated less than baseload units, but more than peaking units. Technologies are selected for intermediate duty that have a balance of relatively moderate capital and operating costs and have the ability to follow changing loads. Intermediate units generally have heat rates that fall between those of baseload and peaking units.

Historically, different technologies typically have had characteristics that meet the requirements of each type of duty. Coal and nuclear units typically were selected for baseload duty because they had the lowest fuel and operating cost but could not change output easily to meet changing load. Their relatively high capital costs were not a barrier to baseload operation, because these units were operated most of the time. Natural gas and petroleum-fired boilers have been used in intermediate load applications because they have cost characteristics between those of base and peaking duty units. Internal combustion engines and combustion turbines have very low capital costs, comparatively, and rapid start-up capabilities. The loads that

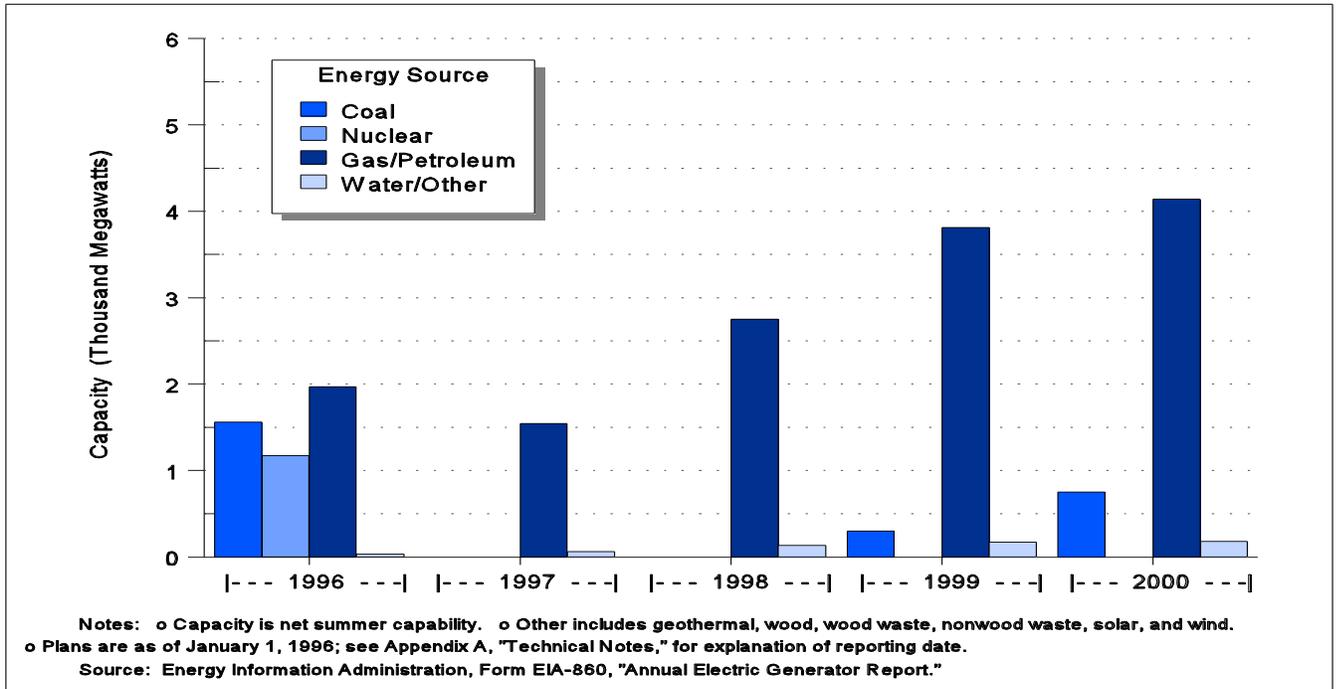
hydroelectric units serve depend on water availability and cost of operation.

Since the early 1980's, several factors have changed the relative advantages of different types of generating units to favor gas-fired combustion turbines in both simple and combined cycle configurations.

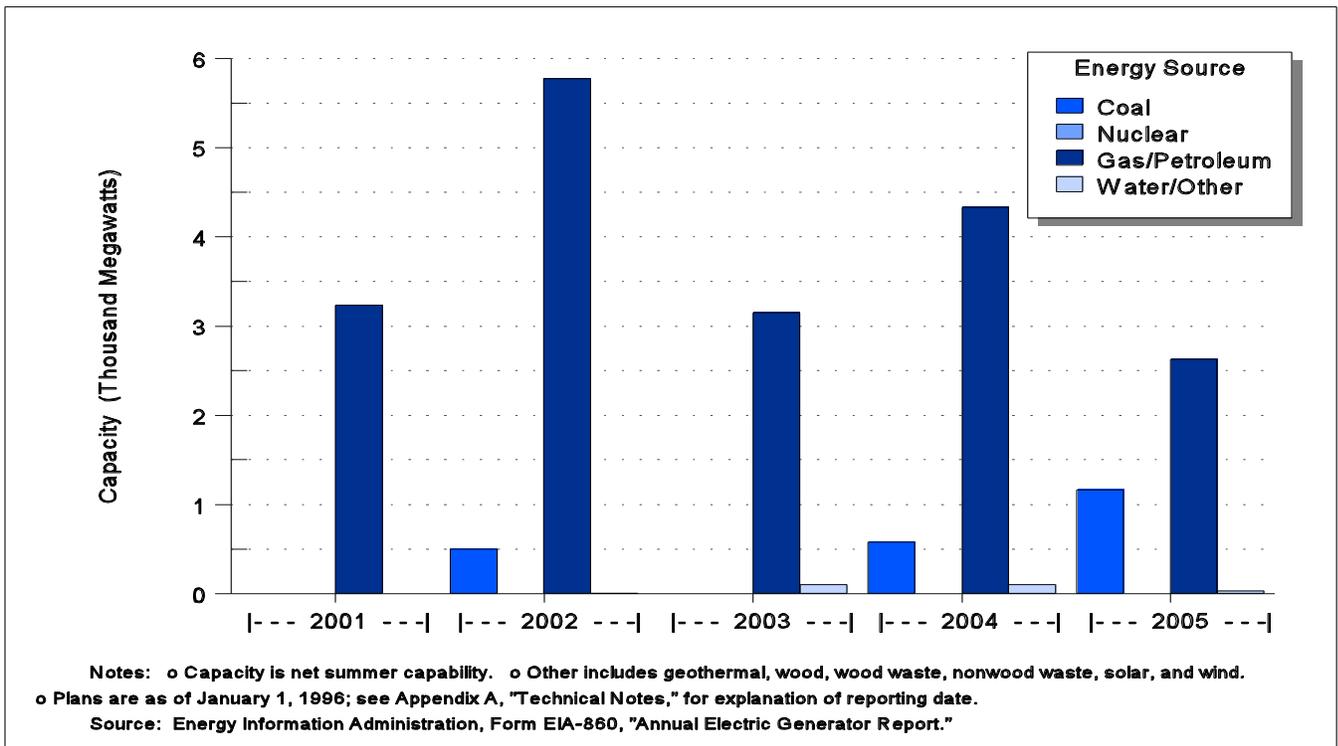
- Lower gas costs. The price of natural gas to utilities has declined sharply from the early 1980's, spurred by structural changes in the gas industry. Lower gas prices have made gas economical to use in many intermediate and baseload applications where that fuel would not have been considered before.
- Regulatory changes. The removal of most of the restrictions of the Power Plant and Industrial Fuel Use Act (PIFUA) in 1990 eliminated an important legal barrier to increased gas use by electric utilities and thus stimulated utility consideration of combustion turbines.
- Technological advances. Combustion turbines are much more efficient and reliable than in the early 1980's, and they are available in a wide range of capacities. Moreover, the development of the phased-construction concept has made combustion turbines more attractive. At the same time, technologies for coal units (particularly new, more-reliable and less-costly flue gas desulfurization systems and other clean coal technologies) have kept coal units competitive.
- Increased environmental regulations. Natural gas technologies can generally comply with most environmental restrictions at a cost lower than other units. While the acid rain provisions of the Clean Air Act Amendments of 1990 apply primarily to existing coal-fired units, the New Source Performance Standards (NSPS) still impose capital-intensive technological control on new coal units. In addition, environmentally driven siting constraints also tend to favor small gas-fired combustion turbines.

The factors that influence utility technology choices change over time and result in shifts in the mix of planned utility (and nonutility) generating capacity. Moreover, the determinants of utility decisions for new capacity, notably fuel prices, are inherently uncertain. Utilities prefer a mix of unit types that enable them to diversify their technology and fuel choices and to meet different types of loads. Thus, although shifts occur, no one technology or fuel completely dominates utility decisions for new capacity.

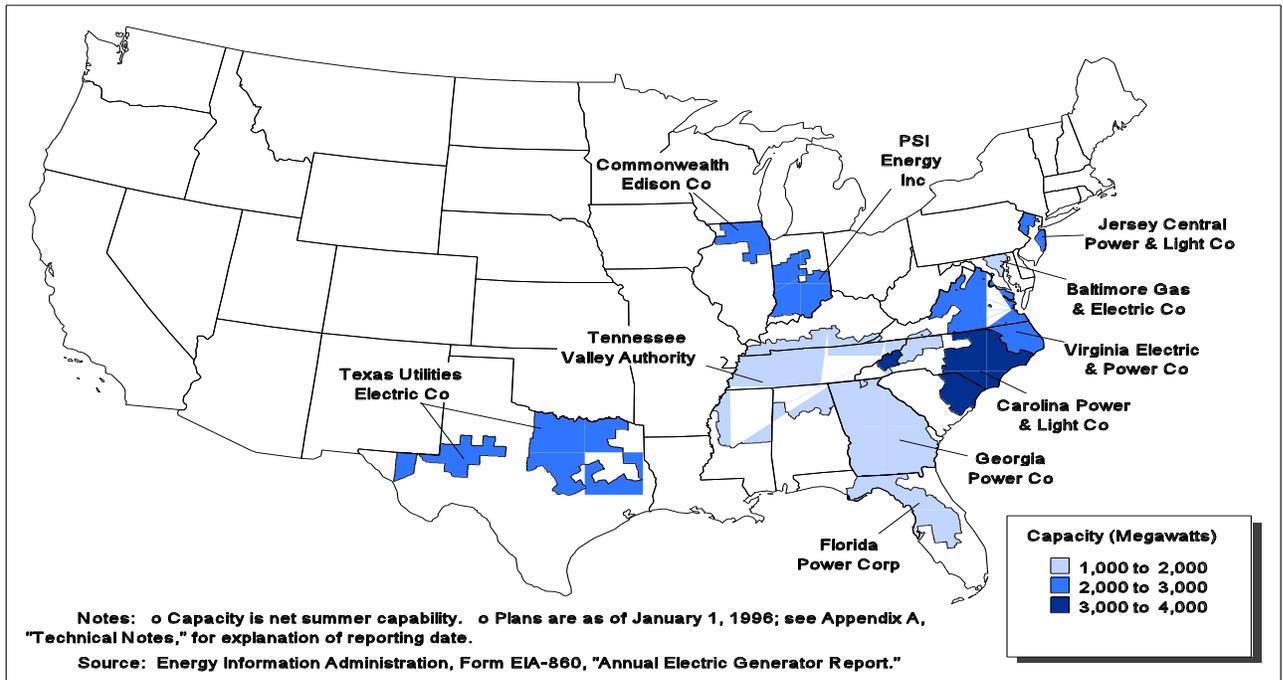
**Figure 13. Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 1996 Through 2000**



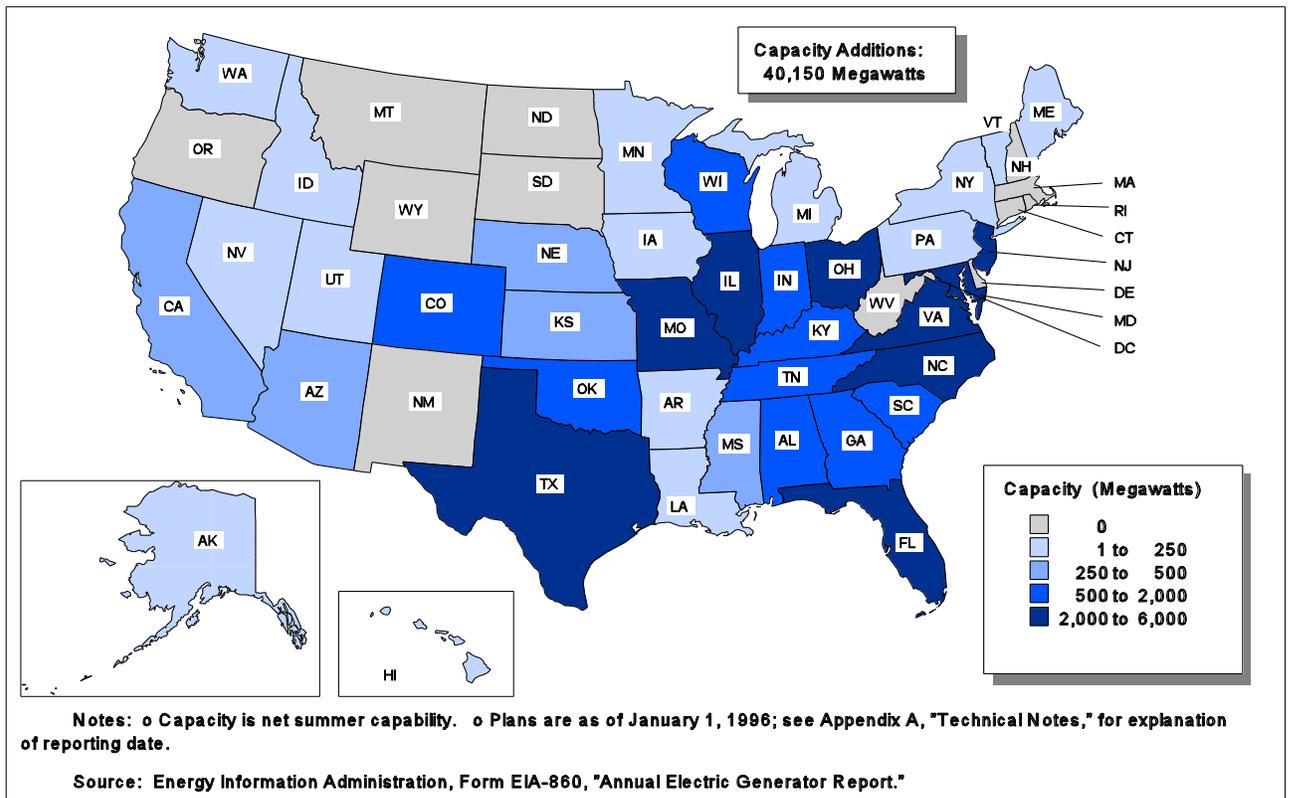
**Figure 14. Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 2001 Through 2005**



**Figure 15. Planned Capacity Additions of More Than 1,000 Megawatts at U.S. Electric Utilities by Utility, 1996 Through 2005**



**Figure 16. Planned Capacity Additions at U.S. Electric Utilities by State, 1996 Through 2005**



**Table 1. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, as of January 1, 1996**

Primary Energy Source	Existing <sup>1</sup>				Planned Additions <sup>2</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>10,396</b>	<b>750,542</b>	<b>706,111</b>	<b>719,897</b>	<b>440</b>	<b>47,603</b>	<b>40,150</b>	<b>44,585</b>
Coal.....	1,212	324,430	300,610	303,121	13	5,165	4,845	4,860
Petroleum.....	3,277	71,908	64,464	70,195	87	6,984	5,951	6,832
Gas.....	2,238	152,688	142,536	147,736	263	33,322	27,371	30,922
Water (Pumped Storage								
Hydroelectric).....	140	18,643	21,387	21,321	—	—	—	—
Nuclear.....	109	107,896	99,515	100,696	1	1,270	1,170	1,170
Renewable.....	3,420	74,976	77,600	76,828	76	861	814	802
Water (Conventional								
Hydroelectric).....	3,337	72,471	75,274	74,501	65	474	431	418
Geothermal.....	29	1,876	1,747	1,747	—	—	—	—
Nonwood Waste <sup>3</sup> .....	14	316	260	261	2	60	56	56
Solar.....	9	4	4	4	1	1	1	1
Wind.....	18	8	8	8	8	326	326	326
Wood and Wood Waste <sup>3</sup> .....	13	301	307	307	—	—	—	—

<sup>1</sup> Includes 2 gas-fueled fuel cell units totaling .4 megawatts.

<sup>2</sup> Planned additions are for 1996 through 2005.

<sup>3</sup> Biomass.

Notes: •Total may not equal the sum of components because of independent rounding. •Waste heat, waste gases, and waste steam are included in the original primary energy source category (i.e., coal, petroleum, or gas). •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 2. Capacity Additions and Retirements at U.S. Electric Utilities by Energy Source, 1995**

Primary Energy Source	Additions <sup>1</sup>				Retirements			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>88</b>	<b>6,623</b>	<b>5,752</b>	<b>6,479</b>	<b>55</b>	<b>1,000</b>	<b>954</b>	<b>968</b>
Coal.....	3	1,095	1,036	1,036	1	2	2	2
Petroleum.....	34	1,191	929	1,217	34	424	453	463
Gas.....	38	3,291	2,763	3,201	17	574	499	503
Water (Pumped Storage								
Hydroelectric).....	3	848	848	848	—	—	—	—
Nuclear.....	—	—	—	—	—	—	—	—
Renewable <sup>2</sup> .....	10	197	176	176	3	*	*	*

<sup>1</sup> Includes 2 gas-fueled fuel cell units totaling .4 megawatts.

<sup>2</sup> Includes conventional hydroelectric, geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

\* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 3. Combined Cycle Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, as of January 1, 1996**

Prime Mover Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>189</b>	<b>14,578</b>	<b>12,188</b>	<b>13,169</b>	<b>64</b>	<b>9,873</b>	<b>7,875</b>	<b>8,581</b>
<b>Steam</b> .....	<b>61</b>	<b>4,773</b>	<b>5,535</b>	<b>5,752</b>	<b>22</b>	<b>3,628</b>	<b>2,773</b>	<b>2,995</b>
Coal.....	—	—	—	—	2	418	340	345
Petroleum.....	7	286	212	218	3	280	238	264
Gas.....	54	4,487	5,323	5,534	17	2,930	2,195	2,386
<b>Gas Turbine</b> .....	<b>128</b>	<b>9,804</b>	<b>6,653</b>	<b>7,417</b>	<b>42</b>	<b>6,244</b>	<b>5,101</b>	<b>5,586</b>
Petroleum.....	21	863	675	829	4	86	74	81
Gas.....	107	8,942	5,978	6,588	38	6,158	5,027	5,505

<sup>1</sup> Planned additions are for 1996 through 2005.

Notes: •Total may not equal the sum of components because of independent rounding. •Waste heat, waste gases, and waste steam are included in the original primary energy source category (i.e., coal, petroleum, or gas). •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 4. Fossil-Fueled Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, as of January 1, 1996**

Prime Mover Energy Source	Existing <sup>1</sup>				Planned Additions <sup>2</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>6,727</b>	<b>549,026</b>	<b>507,609</b>	<b>521,052</b>	<b>363</b>	<b>45,471</b>	<b>38,166</b>	<b>42,613</b>
<b>Steam</b> .....	<b>2,191</b>	<b>475,860</b>	<b>446,076</b>	<b>449,444</b>	<b>39</b>	<b>9,806</b>	<b>8,607</b>	<b>8,854</b>
Coal.....	1,212	324,430	300,610	303,121	13	5,165	4,845	4,860
Petroleum.....	229	39,526	36,669	36,982	3	280	238	264
Gas.....	750	111,904	108,798	109,342	23	4,360	3,525	3,731
<b>Gas Turbine/</b>								
<b>Internal Combustion</b> .....	<b>4,536</b>	<b>73,166</b>	<b>61,533</b>	<b>71,608</b>	<b>324</b>	<b>35,666</b>	<b>29,558</b>	<b>33,759</b>
Petroleum.....	3,048	32,382	27,795	33,213	84	6,704	5,712	6,568
Gas.....	1,488	40,785	33,738	38,395	240	28,961	23,846	27,191

<sup>1</sup> Includes 2 gas-fueled fuel cell units totaling .4 megawatts.

<sup>2</sup> Planned additions are for 1996 through 2005.

Notes: •Total may not equal the sum of components because of independent rounding. •Waste heat, waste gases, and waste steam are included in the original primary energy source category (i.e., coal, petroleum, or gas). •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 5. Fossil-Fueled and Nuclear Steam-Electric Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities, as of January 1, 1996**

Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total.....</b>	<b>2,300</b>	<b>583,756</b>	<b>545,592</b>	<b>550,141</b>	<b>40</b>	<b>11,076</b>	<b>9,777</b>	<b>10,024</b>
Coal.....	1,212	324,430	300,610	303,121	13	5,165	4,845	4,860
Petroleum.....	229	39,526	36,669	36,982	3	280	238	264
Gas.....	750	111,904	108,798	109,342	23	4,360	3,525	3,731
Nuclear.....	109	107,896	99,515	100,696	1	1,270	1,170	1,170

<sup>1</sup> Planned additions are for 1996 through 2005.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 6. Existing Capacity at U.S. Electric Utilities by Prime Mover and Energy Source, as of January 1, 1996**

Prime Mover Energy Source	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>10,396</b>	<b>750,542</b>	<b>706,111</b>	<b>719,897</b>
<b>Steam</b> .....	<b>2,157</b>	<b>471,751</b>	<b>441,158</b>	<b>444,294</b>
Coal Only .....	898	274,459	254,209	256,669
Other Solids Only <sup>1</sup> .....	8	142	118	118
Petroleum Only .....	151	25,455	23,392	23,601
Gas Only .....	98	10,331	9,759	9,762
Other Solids/Coal <sup>1</sup> .....	6	182	156	155
Solids/Petroleum <sup>2</sup> .....	83	13,385	12,624	12,657
Solids/Gas <sup>2</sup> .....	258	37,434	34,597	34,621
Petroleum/Gas .....	655	110,363	106,303	106,712
<b>Gas Turbine</b> .....	<b>1,486</b>	<b>58,329</b>	<b>50,191</b>	<b>59,455</b>
Petroleum Only .....	620	23,001	19,662	24,005
Gas Only .....	153	5,222	4,424	5,051
Petroleum/Gas .....	713	30,107	26,105	30,399
<b>Internal Combustion</b> .....	<b>2,920</b>	<b>4,985</b>	<b>4,640</b>	<b>4,701</b>
Petroleum Only .....	1,799	2,534	2,384	2,412
Gas Only .....	35	35	32	32
Petroleum/Gas .....	1,086	2,416	2,224	2,256
<b>Combined Cycle</b> .....	<b>189</b>	<b>14,578</b>	<b>12,188</b>	<b>13,169</b>
Petroleum Only .....	20	811	608	691
Gas Only .....	48	3,378	2,986	3,123
Petroleum/Gas .....	121	10,389	8,595	9,355
<b>Nuclear</b> .....	<b>109</b>	<b>107,896</b>	<b>99,515</b>	<b>100,696</b>
<b>Hydroelectric (Conventional)</b> .....	<b>3,337</b>	<b>72,471</b>	<b>75,274</b>	<b>74,501</b>
<b>Hydroelectric (Pumped Storage)</b> .....	<b>140</b>	<b>18,643</b>	<b>21,387</b>	<b>21,321</b>
<b>Geothermal</b> .....	<b>29</b>	<b>1,876</b>	<b>1,747</b>	<b>1,747</b>
<b>Solar</b> .....	<b>9</b>	<b>4</b>	<b>4</b>	<b>4</b>
<b>Wind</b> .....	<b>18</b>	<b>8</b>	<b>8</b>	<b>8</b>

<sup>1</sup> Includes wood, wood waste, and nonwood waste.

<sup>2</sup> Includes coal, wood, wood waste, and nonwood waste.

Notes: •Operable capacity includes 2 gas-fueled fuel-cell units totaling .4 megawatts. •Total may not equal the sum of components because of independent rounding. •Sufficient data are not available to determine which units can burn more than one energy source without an appreciable loss in capability when burning the alternate energy source. •This table provides a distribution of generating capability by energy source that the units are capable of using. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 7. Planned Capacity Additions at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996**

Year	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>440</b>	<b>47,603</b>	<b>40,150</b>	<b>44,585</b>
1996 .....	78	5,335	4,728	5,021
1997 .....	44	1,917	1,600	1,803
1998 .....	44	3,607	2,886	3,268
1999 .....	42	4,895	4,280	4,823
2000 .....	62	5,876	5,068	5,561
2001 .....	29	4,164	3,237	3,667
2002 .....	48	7,424	6,274	7,062
2003 .....	30	3,934	3,248	3,717
2004 .....	39	5,994	5,006	5,559
2005 .....	24	4,457	3,824	4,103

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 8. Planned Coal- and Petroleum-Fired Capacity Additions at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996**

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>13</b>	<b>5,165</b>	<b>4,845</b>	<b>4,860</b>	<b>87</b>	<b>6,984</b>	<b>5,951</b>	<b>6,832</b>
1996 .....	6	1,731	1,558	1,573	31	618	532	605
1997 .....	—	—	—	—	19	228	198	221
1998 .....	—	—	—	—	1	3	3	3
1999 .....	1	300	300	300	7	1,469	1,250	1,439
2000 .....	1	801	750	750	6	848	722	831
2001 .....	—	—	—	—	5	777	661	762
2002 .....	1	546	500	500	6	1,152	979	1,129
2003 .....	—	—	—	—	6	1,101	936	1,079
2004 .....	2	580	575	575	2	319	271	313
2005 .....	2	1,208	1,162	1,162	4	469	399	451

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 9. Planned Gas-Fired and Hydroelectric Capacity Additions at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996**

Year	Gas				Hydroelectric <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>263</b>	<b>33,322</b>	<b>27,371</b>	<b>30,922</b>	<b>65</b>	<b>474</b>	<b>431</b>	<b>418</b>
1996.....	30	1,681	1,434	1,640	9	29	28	27
1997.....	16	1,608	1,343	1,526	8	81	58	57
1998.....	30	3,462	2,748	3,134	13	142	135	130
1999.....	24	2,949	2,558	2,914	9	76	72	70
2000.....	28	4,039	3,418	3,806	24	143	136	131
2001.....	24	3,387	2,576	2,905	—	—	—	—
2002.....	39	5,724	4,792	5,432	2	3	2	2
2003.....	23	2,733	2,212	2,538	—	—	—	—
2004.....	34	4,995	4,060	4,571	—	—	—	—
2005.....	15	2,744	2,229	2,456	—	—	—	—

<sup>1</sup> Includes both conventional and pumped storage.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where “reporting year” is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, “Annual Electric Generator Report.”

**Table 10. Planned Nuclear and Other Capacity Additions at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996**

Year	Nuclear				Other <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>1</b>	<b>1,270</b>	<b>1,170</b>	<b>1,170</b>	<b>11</b>	<b>387</b>	<b>383</b>	<b>384</b>
1996.....	1	1,270	1,170	1,170	1	6	6	6
1997.....	—	—	—	—	1	*	*	*
1998.....	—	—	—	—	—	—	—	—
1999.....	—	—	—	—	1	100	100	100
2000.....	—	—	—	—	3	45	43	43
2001.....	—	—	—	—	—	—	—	—
2002.....	—	—	—	—	—	—	—	—
2003.....	—	—	—	—	1	100	100	100
2004.....	—	—	—	—	1	100	100	100
2005.....	—	—	—	—	3	36	34	34

<sup>1</sup> Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

\* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where “reporting year” is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, “Annual Electric Generator Report.”

**Table 11. Planned Capacity Retirements at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996**

Year	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>180</b>	<b>4,959</b>	<b>4,506</b>	<b>4,813</b>
1996 .....	8	132	132	135
1997 .....	27	251	240	241
1998 .....	10	48	43	51
1999 .....	14	470	428	434
2000 <sup>1</sup> .....	9	220	202	202
2001 .....	14	236	195	213
2002 .....	44	1,009	854	980
2003 .....	12	447	388	432
2004 .....	23	1,296	1,221	1,277
2005 .....	19	851	803	848

<sup>1</sup> Includes 1 nuclear unit of 75 megawatts nameplate capacity and 67 megawatts of net summer and winter capability.

Note: Total may not equal the sum of components because of independent rounding. Planned retirements in 2000 and 2004 include a total of 686 megawatts of nuclear-powered capability. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where “reporting year” is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, “Annual Electric Generator Report.”

**Table 12. Planned Coal- and Petroleum-Fired Capacity Retirements at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996**

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>12</b>	<b>766</b>	<b>708</b>	<b>713</b>	<b>80</b>	<b>1,500</b>	<b>1,317</b>	<b>1,479</b>
1996 .....	—	—	—	—	5	130	131	134
1997 .....	2	60	56	56	20	43	40	41
1998 .....	—	—	—	—	1	3	3	3
1999 .....	4	392	355	355	2	25	20	25
2000 .....	—	—	—	—	6	20	17	18
2001 .....	—	—	—	—	8	67	52	60
2002 .....	—	—	—	—	14	232	191	222
2003 .....	—	—	—	—	11	425	362	406
2004 .....	3	159	168	168	11	472	416	472
2005 .....	3	155	129	134	2	84	85	98

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where “reporting year” is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, “Annual Electric Generator Report.”

**Table 13. Planned Gas-Fired and Hydroelectric Capacity Retirements at U.S. Electric Utilities, 1996 Through 2005, as of January 1, 1996**

Year	Gas				Hydroelectric			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total.....	70	2,601	2,405	2,542	17	17	9	12
1996.....	—	—	—	—	3	2	1	1
1997.....	5	148	144	144	—	—	—	—
1998.....	3	39	35	42	6	7	5	6
1999.....	2	49	51	51	6	4	2	3
2000.....	2	126	118	117	—	—	—	—
2001.....	4	165	143	151	2	4	1	2
2002.....	30	776	662	758	—	—	—	—
2003.....	1	23	26	26	—	—	—	—
2004.....	9	664	637	637	—	—	—	—
2005.....	14	612	590	617	—	—	—	—

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where “reporting year” is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, “Annual Electric Generator Report.”

**Table 14. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, and Hawaii, as of January 1, 1996**

NERC Region and Hawaii Primary Energy Source	Existing <sup>1</sup>				Planned Additions <sup>1 2</sup>			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>10,396</b>	<b>750,542</b>	<b>706,111</b>	<b>719,897</b>	<b>440</b>	<b>47,603</b>	<b>40,150</b>	<b>44,585</b>
Coal .....	1,212	324,430	300,610	303,121	13	5,165	4,845	4,860
Petroleum.....	3,277	71,908	64,464	70,195	87	6,984	5,951	6,832
Gas.....	2,238	152,688	142,536	147,736	263	33,322	27,371	30,922
Water(Pumped Storage Hydroelectric)	140	18,643	21,387	21,321	—	—	—	—
Water(Conventional Hydroelectric).....	3,337	72,471	75,274	74,501	65	474	431	418
Nuclear .....	109	107,896	99,515	100,696	1	1,270	1,170	1,170
Other Renewable <sup>3</sup> .....	83	2,505	2,326	2,327	11	387	383	384
<b>ASCC</b> .....	<b>557</b>	<b>1,929</b>	<b>1,732</b>	<b>1,870</b>	<b>5</b>	<b>6</b>	<b>6</b>	<b>6</b>
Coal .....	5	54	54	54	—	—	—	—
Petroleum.....	464	610	572	614	1	*	*	*
Gas.....	31	907	754	843	1	5	4	5
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric).....	54	359	353	360	2	1	1	1
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>3</sup> .....	3	*	*	*	1	*	*	*
<b>ECAR</b> .....	<b>1,128</b>	<b>113,820</b>	<b>104,426</b>	<b>106,433</b>	<b>59</b>	<b>5,903</b>	<b>4,979</b>	<b>5,716</b>
Coal .....	372	90,534	83,355	84,220	—	—	—	—
Petroleum.....	300	5,329	4,697	5,095	4	258	220	253
Gas.....	151	4,983	4,325	4,897	47	5,530	4,669	5,375
Water(Pumped Storage Hydroelectric)	17	3,383	3,281	3,281	—	—	—	—
Water(Conventional Hydroelectric).....	276	1,150	1,017	1,054	8	115	90	88
Nuclear .....	9	8,351	7,661	7,796	—	—	—	—
Other Renewable <sup>3</sup> .....	3	90	90	90	—	—	—	—
<b>ERCOT</b> .....	<b>360</b>	<b>56,382</b>	<b>53,400</b>	<b>53,597</b>	<b>28</b>	<b>5,402</b>	<b>4,802</b>	<b>5,097</b>
Coal .....	27	15,916	14,834	14,855	3	1,893	1,750	1,750
Petroleum.....	32	69	58	60	—	—	—	—
Gas.....	250	34,782	33,187	33,418	22	3,209	2,752	3,047
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric).....	46	477	519	461	—	—	—	—
Nuclear .....	4	5,139	4,802	4,802	—	—	—	—
Other Renewable <sup>3</sup> .....	1	*	*	*	3	300	300	300
<b>Hawaii</b> .....	<b>97</b>	<b>1,659</b>	<b>1,602</b>	<b>1,602</b>	<b>14</b>	<b>183</b>	<b>158</b>	<b>174</b>
Coal .....	—	—	—	—	—	—	—	—
Petroleum.....	93	1,655	1,598	1,598	14	183	158	174
Gas.....	—	—	—	—	—	—	—	—
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric).....	4	3	3	3	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>3</sup> .....	—	—	—	—	—	—	—	—
<b>MAIN</b> .....	<b>755</b>	<b>56,366</b>	<b>51,430</b>	<b>52,637</b>	<b>54</b>	<b>4,528</b>	<b>3,839</b>	<b>4,403</b>
Coal .....	134	30,382	27,746	27,975	1	60	60	60
Petroleum.....	237	4,045	3,588	3,960	14	540	461	529
Gas.....	165	4,738	4,332	4,752	29	3,839	3,234	3,729
Water(Pumped Storage Hydroelectric)	2	408	350	275	—	—	—	—
Water(Conventional Hydroelectric).....	199	652	611	611	4	8	7	7
Nuclear .....	17	16,139	14,802	15,063	—	—	—	—
Other Renewable <sup>3</sup> .....	1	2	2	2	6	81	77	77
<b>MAAC</b> .....	<b>458</b>	<b>56,067</b>	<b>52,083</b>	<b>54,547</b>	<b>43</b>	<b>5,648</b>	<b>4,864</b>	<b>5,481</b>
Coal .....	66	19,271	17,814	18,062	1	300	300	300
Petroleum.....	219	11,237	10,180	11,151	5	241	208	236
Gas.....	99	9,389	8,732	9,683	37	5,107	4,356	4,945
Water(Pumped Storage Hydroelectric)	13	1,266	1,341	1,341	—	—	—	—
Water(Conventional Hydroelectric).....	48	1,135	1,153	1,169	—	—	—	—
Nuclear .....	13	13,769	12,863	13,140	—	—	—	—
Other Renewable <sup>3</sup> .....	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 14. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, and Hawaii, as of January 1, 1996 (Continued)**

NERC Region and Hawaii Primary Energy Source	Existing <sup>1</sup>				Planned Additions <sup>1 2</sup>			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
<b>MAPP</b> .....	<b>1,261</b>	<b>32,578</b>	<b>31,311</b>	<b>32,284</b>	<b>23</b>	<b>549</b>	<b>470</b>	<b>535</b>
Coal .....	131	19,442	18,908	18,866	1	7	4	4
Petroleum.....	636	3,134	2,866	3,448	14	113	99	111
Gas.....	250	2,680	2,446	2,795	8	430	367	421
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric).....	220	3,029	3,168	3,172	—	—	—	—
Nuclear .....	8	4,104	3,738	3,817	—	—	—	—
Other Renewable <sup>3</sup> .....	16	189	186	187	—	—	—	—
<b>NPCC</b> .....	<b>1,221</b>	<b>56,868</b>	<b>55,567</b>	<b>57,477</b>	<b>28</b>	<b>119</b>	<b>114</b>	<b>110</b>
Coal .....	50	7,807	7,482	7,468	—	—	—	—
Petroleum.....	366	17,710	16,160	17,247	2	3	3	3
Gas.....	105	10,796	10,096	10,693	—	—	—	—
Water(Pumped Storage Hydroelectric)	24	2,693	5,099	5,115	—	—	—	—
Water(Conventional Hydroelectric).....	648	5,260	5,375	5,425	25	110	104	101
Nuclear .....	14	12,429	11,208	11,382	—	—	—	—
Other Renewable <sup>3</sup> .....	14	173	147	147	1	6	6	6
<b>SERC</b> .....	<b>1,480</b>	<b>166,620</b>	<b>153,434</b>	<b>157,479</b>	<b>104</b>	<b>18,973</b>	<b>15,479</b>	<b>17,102</b>
Coal .....	253	78,880	72,071	73,251	4	1,619	1,464	1,474
Petroleum.....	364	22,876	20,053	22,067	29	5,640	4,795	5,518
Gas.....	286	15,268	13,684	14,821	70	10,444	8,050	8,940
Water(Pumped Storage Hydroelectric)	31	6,074	6,103	6,103	—	—	—	—
Water(Conventional Hydroelectric).....	510	10,836	11,181	10,695	—	—	—	—
Nuclear .....	33	32,686	30,342	30,541	1	1,270	1,170	1,170
Other Renewable <sup>3</sup> .....	3	*	*	*	—	—	—	—
<b>SPP</b> .....	<b>1,136</b>	<b>75,899</b>	<b>71,375</b>	<b>71,656</b>	<b>40</b>	<b>4,453</b>	<b>3,786</b>	<b>4,183</b>
Coal .....	80	28,274	26,503	26,507	1	662	662	662
Petroleum.....	401	2,484	2,223	2,342	3	4	4	4
Gas.....	546	36,942	34,708	34,841	33	3,679	3,018	3,418
Water(Pumped Storage Hydroelectric)	14	509	505	505	—	—	—	—
Water(Conventional Hydroelectric).....	90	2,375	2,565	2,565	3	108	103	99
Nuclear .....	5	5,317	4,872	4,896	—	—	—	—
Other Renewable <sup>3</sup> .....	—	—	—	—	—	—	—	—
<b>WSCC</b> .....	<b>1,970</b>	<b>132,354</b>	<b>129,751</b>	<b>130,316</b>	<b>42</b>	<b>1,838</b>	<b>1,654</b>	<b>1,776</b>
Coal .....	110	33,871	31,844	31,863	2	625	605	610
Petroleum.....	165	2,759	2,469	2,613	1	2	2	2
Gas.....	355	32,203	30,273	30,991	16	1,079	921	1,042
Water(Pumped Storage Hydroelectric)	47	4,310	4,708	4,702	—	—	—	—
Water(Conventional Hydroelectric).....	1,243	47,195	49,328	48,986	23	133	126	122
Nuclear .....	8	9,964	9,227	9,259	—	—	—	—
Other Renewable <sup>3</sup> .....	42	2,052	1,902	1,902	—	—	—	—

<sup>1</sup> Beginning with the 1986 edition of *Inventory of Power Plants in the United States*, NERC region totals are aggregates based on company ownership of electric generating units/capacity within region. That is, for each electric generating unit that is owned jointly by companies that are associated with different NERC regions, the unit along with the share of capacity for each owner company has been allocated to the respective NERC regions of the companies. Therefore, U.S. total number of units does not equal the sum of the individual NERC region total number of units. In prior issues, NERC region totals were aggregates based on the assignment of units/capacity to the NERC region with which the utility operating the unit is associated.

<sup>2</sup> Planned additions are for 1996 through 2005.

<sup>3</sup> Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

\* Less than 0.5 megawatts.

Notes: •NERC = North American Electric Reliability Council. •See NERC Map in Appendix F. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 15. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, as of January 1, 1996**

Federal Region Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>10,396</b>	<b>750,542</b>	<b>706,111</b>	<b>719,897</b>	<b>440</b>	<b>47,603</b>	<b>40,150</b>	<b>44,585</b>
Coal .....	1,212	324,430	300,610	303,121	13	5,165	4,845	4,860
Petroleum.....	3,277	71,908	64,464	70,195	87	6,984	5,951	6,832
Gas.....	2,238	152,688	142,536	147,736	263	33,322	27,371	30,922
Water (Pumped Storage Hydroelectric) .....	140	18,643	21,387	21,321	—	—	—	—
Water (Conventional Hydroelectric) .....	3,337	72,471	75,274	74,501	65	474	431	418
Nuclear .....	109	107,896	99,515	100,696	1	1,270	1,170	1,170
Other Renewable <sup>2</sup> .....	83	2,505	2,326	2,327	11	387	383	384
<b>Federal Region 1</b> .....	<b>663</b>	<b>23,401</b>	<b>22,480</b>	<b>23,204</b>	<b>8</b>	<b>54</b>	<b>51</b>	<b>50</b>
Coal .....	15	2,773	2,670	2,688	—	—	—	—
Petroleum.....	231	9,152	8,523	8,964	—	—	—	—
Gas.....	19	1,705	1,627	1,771	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	8	1,453	1,659	1,675	—	—	—	—
Water (Conventional Hydroelectric) .....	368	1,340	1,471	1,481	7	48	45	44
Nuclear .....	8	6,806	6,383	6,480	—	—	—	—
Other Renewable <sup>2</sup> .....	14	173	147	147	1	6	6	6
<b>Federal Region 2</b> .....	<b>668</b>	<b>47,227</b>	<b>45,964</b>	<b>48,241</b>	<b>45</b>	<b>3,173</b>	<b>2,703</b>	<b>3,105</b>
Coal .....	39	5,738	5,499	5,497	—	—	—	—
Petroleum.....	176	11,644	10,527	11,494	2	3	3	3
Gas.....	143	14,522	13,525	14,633	25	3,107	2,641	3,045
Water (Pumped Storage Hydroelectric) .....	19	1,627	3,820	3,820	—	—	—	—
Water (Conventional Hydroelectric) .....	281	3,922	3,906	3,945	18	62	59	57
Nuclear .....	10	9,775	8,686	8,852	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Federal Region 3</b> .....	<b>607</b>	<b>82,360</b>	<b>76,494</b>	<b>78,724</b>	<b>37</b>	<b>5,255</b>	<b>4,561</b>	<b>5,081</b>
Coal .....	139	46,062	42,881	43,539	2	724	691	701
Petroleum.....	243	10,471	9,264	10,075	22	2,530	2,154	2,480
Gas.....	58	5,195	4,675	5,203	12	2,000	1,715	1,900
Water (Pumped Storage Hydroelectric) .....	19	3,544	3,630	3,630	—	—	—	—
Water (Conventional Hydroelectric) .....	130	1,968	2,020	2,065	1	1	1	1
Nuclear .....	15	15,119	14,023	14,212	—	—	—	—
Other Renewable <sup>2</sup> .....	3	*	*	*	—	—	—	—
<b>Federal Region 4</b> .....	<b>1,472</b>	<b>168,226</b>	<b>154,646</b>	<b>158,394</b>	<b>101</b>	<b>17,710</b>	<b>14,382</b>	<b>15,868</b>
Coal .....	278	84,656	76,962	78,104	3	1,195	1,073	1,073
Petroleum.....	328	21,592	18,906	20,822	14	3,607	3,066	3,526
Gas.....	306	17,414	15,989	16,972	80	11,567	9,006	10,035
Water (Pumped Storage Hydroelectric) .....	25	4,814	4,843	4,843	—	—	—	—
Water (Conventional Hydroelectric) .....	506	10,718	10,996	10,503	3	70	67	65
Nuclear .....	29	29,031	26,950	27,149	1	1,270	1,170	1,170
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Federal Region 5</b> .....	<b>2,021</b>	<b>134,563</b>	<b>123,656</b>	<b>126,711</b>	<b>96</b>	<b>8,477</b>	<b>7,148</b>	<b>8,211</b>
Coal .....	426	88,294	81,517	82,157	2	67	64	64
Petroleum.....	663	9,554	8,642	9,662	13	26	25	26
Gas.....	360	9,723	8,662	9,622	67	8,252	6,953	8,015
Water (Pumped Storage Hydroelectric) .....	6	1,979	1,872	1,872	—	—	—	—
Water (Conventional Hydroelectric) .....	521	1,157	1,022	1,048	8	51	30	30
Nuclear .....	26	23,576	21,664	22,072	—	—	—	—
Other Renewable <sup>2</sup> .....	19	280	277	278	6	81	77	77

See footnotes at end of table.

**Table 15. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, as of January 1, 1996 (Continued)**

Federal Region Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>Federal Region 6</b> .....	<b>859</b>	<b>115,516</b>	<b>109,088</b>	<b>109,388</b>	<b>47</b>	<b>7,869</b>	<b>6,895</b>	<b>7,348</b>
Coal .....	70	37,221	34,791	34,816	4	2,555	2,412	2,412
Petroleum.....	98	432	402	404	—	—	—	—
Gas.....	545	65,708	62,289	62,620	37	4,906	4,080	4,537
Water (Pumped Storage								
Hydroelectric) .....	7	316	288	288	—	—	—	—
Water (Conventional								
Hydroelectric) .....	130	2,619	2,811	2,753	3	108	103	99
Nuclear .....	8	9,220	8,507	8,507	—	—	—	—
Other Renewable <sup>2</sup> .....	1	*	*	*	3	300	300	300
<b>Federal Region 7</b> .....	<b>1,411</b>	<b>42,180</b>	<b>39,166</b>	<b>39,749</b>	<b>47</b>	<b>3,179</b>	<b>2,711</b>	<b>3,101</b>
Coal .....	131	26,478	24,925	24,864	—	—	—	—
Petroleum.....	766	3,826	3,375	3,716	20	633	541	621
Gas.....	429	6,054	5,381	5,675	27	2,546	2,170	2,481
Water (Pumped Storage								
Hydroelectric) .....	9	601	567	492	—	—	—	—
Water (Conventional								
Hydroelectric) .....	70	816	843	836	—	—	—	—
Nuclear .....	5	4,406	4,074	4,165	—	—	—	—
Other Renewable <sup>2</sup> .....	1	*	*	*	—	—	—	—
<b>Federal Region 8</b> .....	<b>575</b>	<b>30,845</b>	<b>29,923</b>	<b>30,175</b>	<b>10</b>	<b>554</b>	<b>547</b>	<b>546</b>
Coal .....	84	22,616	21,586	21,684	1	520	515	515
Petroleum.....	127	722	621	744	1	2	2	2
Gas.....	75	1,110	1,083	1,166	1	1	1	1
Water (Pumped Storage								
Hydroelectric) .....	6	509	533	533	—	—	—	—
Water (Conventional								
Hydroelectric) .....	274	5,837	6,052	6,002	7	31	30	29
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	9	52	48	48	—	—	—	—
<b>Federal Region 9</b> .....	<b>974</b>	<b>68,209</b>	<b>65,681</b>	<b>66,176</b>	<b>34</b>	<b>1,176</b>	<b>1,010</b>	<b>1,123</b>
Coal .....	22	8,519	7,876	7,876	1	105	90	95
Petroleum.....	167	3,692	3,436	3,479	14	183	158	174
Gas.....	250	28,591	27,055	27,497	12	856	731	824
Water (Pumped Storage								
Hydroelectric) .....	36	3,541	3,915	3,909	—	—	—	—
Water (Conventional								
Hydroelectric) .....	464	13,255	13,556	13,572	7	32	30	29
Nuclear .....	7	8,764	8,120	8,120	—	—	—	—
Other Renewable <sup>2</sup> .....	28	1,847	1,723	1,723	—	—	—	—
<b>Federal Region 10</b> .....	<b>1,146</b>	<b>38,014</b>	<b>39,014</b>	<b>39,135</b>	<b>15</b>	<b>158</b>	<b>142</b>	<b>151</b>
Coal .....	8	2,074	1,902	1,897	—	—	—	—
Petroleum.....	478	822	768	835	1	*	*	*
Gas.....	53	2,665	2,250	2,577	2	87	74	85
Water (Pumped Storage								
Hydroelectric) .....	5	261	261	261	—	—	—	—
Water (Conventional								
Hydroelectric) .....	593	30,841	32,596	32,295	11	71	67	65
Nuclear .....	1	1,200	1,107	1,139	—	—	—	—
Other Renewable <sup>2</sup> .....	8	152	132	132	1	*	*	*

<sup>1</sup> Planned additions are for 1996 through 2005.

<sup>2</sup> Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

\* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •See Federal Region Map in Appendix F. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 16. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Census Division, as of January 1, 1996**

Census Division Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>10,396</b>	<b>750,542</b>	<b>706,111</b>	<b>719,897</b>	<b>440</b>	<b>47,603</b>	<b>40,150</b>	<b>44,585</b>
Coal .....	1,212	324,430	300,610	303,121	13	5,165	4,845	4,860
Petroleum.....	3,277	71,908	64,464	70,195	87	6,984	5,951	6,832
Gas.....	2,238	152,688	142,536	147,736	263	33,322	27,371	30,922
Water (Pumped Storage Hydroelectric) .....	140	18,643	21,387	21,321	—	—	—	—
Water (Conventional Hydroelectric) .....	3,337	72,471	75,274	74,501	65	474	431	418
Nuclear .....	109	107,896	99,515	100,696	1	1,270	1,170	1,170
Other Renewable <sup>2</sup> .....	83	2,505	2,326	2,327	11	387	383	384
<b>New England</b> .....	<b>663</b>	<b>23,401</b>	<b>22,480</b>	<b>23,204</b>	<b>8</b>	<b>54</b>	<b>51</b>	<b>50</b>
Coal .....	15	2,773	2,670	2,688	—	—	—	—
Petroleum.....	231	9,152	8,523	8,964	—	—	—	—
Gas.....	19	1,705	1,627	1,771	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	8	1,453	1,659	1,675	—	—	—	—
Water (Conventional Hydroelectric) .....	368	1,340	1,471	1,481	7	48	45	44
Nuclear .....	8	6,806	6,383	6,480	—	—	—	—
Other Renewable <sup>2</sup> .....	14	173	147	147	1	6	6	6
<b>Middle Atlantic</b> .....	<b>902</b>	<b>84,164</b>	<b>79,662</b>	<b>83,013</b>	<b>46</b>	<b>3,338</b>	<b>2,844</b>	<b>3,267</b>
Coal .....	98	25,005	23,002	23,357	—	—	—	—
Petroleum.....	283	17,324	15,387	16,830	2	3	3	3
Gas.....	157	15,018	13,972	15,172	26	3,272	2,781	3,207
Water (Pumped Storage Hydroelectric) .....	29	2,823	5,105	5,105	—	—	—	—
Water (Conventional Hydroelectric) .....	316	4,583	4,553	4,608	18	62	59	57
Nuclear .....	19	19,411	17,642	17,942	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>East North Central</b> .....	<b>1,685</b>	<b>125,320</b>	<b>114,733</b>	<b>117,515</b>	<b>88</b>	<b>8,453</b>	<b>7,129</b>	<b>8,191</b>
Coal .....	382	82,656	75,887	76,537	1	60	60	60
Petroleum.....	498	8,433	7,597	8,412	7	15	15	15
Gas.....	300	9,231	8,208	9,138	66	8,246	6,947	8,009
Water (Pumped Storage Hydroelectric) .....	6	1,979	1,872	1,872	—	—	—	—
Water (Conventional Hydroelectric) .....	467	1,015	880	906	8	51	30	30
Nuclear .....	23	21,821	20,093	20,455	—	—	—	—
Other Renewable <sup>2</sup> .....	9	187	196	196	6	81	77	77
<b>West North Central</b> .....	<b>1,858</b>	<b>59,001</b>	<b>55,524</b>	<b>56,571</b>	<b>55</b>	<b>3,202</b>	<b>2,731</b>	<b>3,121</b>
Coal .....	190	36,622	34,892	34,886	1	7	4	4
Petroleum.....	983	5,405	4,779	5,413	26	644	552	632
Gas.....	502	6,913	6,208	6,571	28	2,552	2,175	2,486
Water (Pumped Storage Hydroelectric) .....	9	601	567	492	—	—	—	—
Water (Conventional Hydroelectric) .....	155	3,205	3,351	3,343	—	—	—	—
Nuclear .....	8	6,161	5,645	5,782	—	—	—	—
Other Renewable <sup>2</sup> .....	11	94	82	83	—	—	—	—
<b>South Atlantic</b> .....	<b>1,367</b>	<b>148,998</b>	<b>138,239</b>	<b>142,686</b>	<b>98</b>	<b>18,038</b>	<b>14,653</b>	<b>16,219</b>
Coal .....	218	70,702	65,790	66,983	5	1,919	1,764	1,774
Petroleum.....	426	24,691	21,979	24,012	34	5,881	5,003	5,755
Gas.....	259	16,213	14,608	15,702	58	10,237	7,886	8,690
Water (Pumped Storage Hydroelectric) .....	30	5,632	5,656	5,656	—	—	—	—
Water (Conventional Hydroelectric) .....	404	6,292	6,413	6,346	1	1	1	1
Nuclear .....	27	25,468	23,792	23,986	—	—	—	—
Other Renewable <sup>2</sup> .....	3	*	*	*	—	—	—	—

See footnotes at end of table.

**Table 16. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Census Division, as of January 1, 1996 (Continued)**

Census Division Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>East South Central</b> .....	<b>478</b>	<b>64,651</b>	<b>59,202</b>	<b>59,659</b>	<b>39</b>	<b>4,761</b>	<b>4,149</b>	<b>4,568</b>
Coal .....	140	40,749	36,550	36,800	—	—	—	—
Petroleum.....	38	1,693	1,331	1,549	2	256	218	251
Gas.....	91	5,900	5,608	5,933	33	3,165	2,695	3,083
Water (Pumped Storage								
Hydroelectric) .....	4	1,530	1,532	1,532	—	—	—	—
Water (Conventional								
Hydroelectric) .....	197	5,732	5,956	5,560	3	70	67	65
Nuclear .....	8	9,046	8,225	8,285	1	1,270	1,170	1,170
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>West South Central</b> .....	<b>804</b>	<b>109,996</b>	<b>104,010</b>	<b>104,304</b>	<b>47</b>	<b>7,869</b>	<b>6,895</b>	<b>7,348</b>
Coal .....	57	32,926	30,890	30,915	4	2,555	2,412	2,412
Petroleum.....	91	384	359	359	—	—	—	—
Gas.....	516	64,590	61,213	61,540	37	4,906	4,080	4,537
Water (Pumped Storage								
Hydroelectric) .....	7	316	288	288	—	—	—	—
Water (Conventional								
Hydroelectric) .....	124	2,561	2,753	2,695	3	108	103	99
Nuclear .....	8	9,220	8,507	8,507	—	—	—	—
Other Renewable <sup>2</sup> .....	1	*	*	*	3	300	300	300
<b>Mountain</b> .....	<b>829</b>	<b>53,641</b>	<b>50,903</b>	<b>51,076</b>	<b>16</b>	<b>1,050</b>	<b>972</b>	<b>1,024</b>
Coal .....	104	30,923	29,026	29,058	2	625	605	610
Petroleum.....	112	498	456	498	1	2	2	2
Gas.....	175	7,669	6,937	7,251	4	372	316	365
Water (Pumped Storage								
Hydroelectric) .....	12	697	718	718	—	—	—	—
Water (Conventional								
Hydroelectric) .....	414	9,592	9,908	9,693	9	51	49	47
Nuclear .....	3	4,210	3,810	3,810	—	—	—	—
Other Renewable <sup>2</sup> .....	9	52	48	48	—	—	—	—
<b>Pacific Contiguous</b> .....	<b>1,154</b>	<b>77,780</b>	<b>78,025</b>	<b>78,396</b>	<b>24</b>	<b>648</b>	<b>563</b>	<b>616</b>
Coal .....	3	2,020	1,848	1,843	—	—	—	—
Petroleum.....	56	2,064	1,883	1,946	—	—	—	—
Gas.....	188	24,542	23,399	23,814	10	567	485	540
Water (Pumped Storage								
Hydroelectric) .....	35	3,612	3,991	3,985	—	—	—	—
Water (Conventional								
Hydroelectric) .....	834	37,788	39,633	39,505	14	82	78	75
Nuclear .....	5	5,755	5,417	5,449	—	—	—	—
Other Renewable <sup>2</sup> .....	33	1,999	1,854	1,854	—	—	—	—
<b>Pacific Noncontiguous</b> .....	<b>656</b>	<b>3,588</b>	<b>3,334</b>	<b>3,472</b>	<b>19</b>	<b>189</b>	<b>164</b>	<b>180</b>
Coal .....	5	54	54	54	—	—	—	—
Petroleum.....	559	2,266	2,170	2,212	15	183	159	175
Gas.....	31	907	754	843	1	5	4	5
Water (Pumped Storage								
Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional								
Hydroelectric) .....	58	362	356	363	2	1	1	1
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	3	*	*	*	1	*	*	*

<sup>1</sup> Planned additions are for 1996 through 2005.

<sup>2</sup> Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

\* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •See Census division map in Appendix F. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996**

State Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>U.S. Total</b> .....	<b>10,396</b>	<b>750,542</b>	<b>706,111</b>	<b>719,897</b>	<b>440</b>	<b>47,603</b>	<b>40,150</b>	<b>44,585</b>
Coal .....	1,212	324,430	300,610	303,121	13	5,165	4,845	4,860
Petroleum.....	3,277	71,908	64,464	70,195	87	6,984	5,951	6,832
Gas.....	2,238	152,688	142,536	147,736	263	33,322	27,371	30,922
Water (Pumped Storage Hydroelectric) .....	140	18,643	21,387	21,321	—	—	—	—
Water (Conventional Hydroelectric) .....	3,337	72,471	75,274	74,501	65	474	431	418
Nuclear .....	109	107,896	99,515	100,696	1	1,270	1,170	1,170
Other Renewable <sup>2</sup> .....	83	2,505	2,326	2,327	11	387	383	384
<b>Alabama</b> .....	<b>152</b>	<b>21,779</b>	<b>20,463</b>	<b>20,412</b>	<b>19</b>	<b>1,659</b>	<b>1,413</b>	<b>1,616</b>
Coal .....	39	12,586	11,669	11,577	—	—	—	—
Petroleum.....	1	21	18	22	—	—	—	—
Gas.....	18	1,072	987	1,113	19	1,659	1,413	1,616
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	89	2,868	2,955	2,866	—	—	—	—
Nuclear .....	5	5,233	4,835	4,835	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Alaska</b> .....	<b>559</b>	<b>1,929</b>	<b>1,732</b>	<b>1,870</b>	<b>5</b>	<b>6</b>	<b>6</b>	<b>6</b>
Coal .....	5	54	54	54	—	—	—	—
Petroleum.....	466	610	572	614	1	*	*	*
Gas.....	31	907	754	843	1	5	4	5
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	54	359	353	360	2	1	1	1
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	3	*	*	*	1	*	*	*
<b>Arizona</b> .....	<b>129</b>	<b>16,687</b>	<b>15,221</b>	<b>15,346</b>	<b>3</b>	<b>371</b>	<b>316</b>	<b>364</b>
Coal .....	14	5,749	5,159	5,159	—	—	—	—
Petroleum.....	7	121	95	95	—	—	—	—
Gas.....	58	3,723	3,273	3,397	3	371	316	364
Water (Pumped Storage Hydroelectric) .....	6	189	185	185	—	—	—	—
Water (Conventional Hydroelectric) .....	41	2,696	2,699	2,699	—	—	—	—
Nuclear .....	3	4,210	3,810	3,810	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Arkansas</b> .....	<b>105</b>	<b>9,855</b>	<b>9,639</b>	<b>9,639</b>	<b>3</b>	<b>108</b>	<b>103</b>	<b>99</b>
Coal .....	5	3,958	3,817	3,817	—	—	—	—
Petroleum.....	31	227	217	217	—	—	—	—
Gas.....	24	2,628	2,585	2,585	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	1	28	28	28	—	—	—	—
Water (Conventional Hydroelectric) .....	42	1,168	1,297	1,297	3	108	103	99
Nuclear .....	2	1,845	1,694	1,694	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>California</b> .....	<b>678</b>	<b>44,071</b>	<b>43,302</b>	<b>43,580</b>	<b>16</b>	<b>516</b>	<b>446</b>	<b>489</b>
Coal .....	—	—	—	—	—	—	—	—
Petroleum.....	46	1,857	1,692	1,730	—	—	—	—
Gas.....	168	22,951	22,040	22,270	9	485	416	460
Water (Pumped Storage Hydroelectric) .....	30	3,352	3,730	3,724	—	—	—	—
Water (Conventional Hydroelectric) .....	402	9,509	9,807	9,822	7	32	30	29
Nuclear .....	4	4,555	4,310	4,310	—	—	—	—
Other Renewable <sup>2</sup> .....	28	1,847	1,723	1,723	—	—	—	—

See footnotes at end of table.

**Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996 (Continued)**

State Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>Colorado</b> .....	<b>161</b>	<b>6,754</b>	<b>6,647</b>	<b>6,713</b>	<b>2</b>	<b>545</b>	<b>539</b>	<b>538</b>
Coal .....	31	5,084	4,953	4,953	1	520	515	515
Petroleum.....	52	220	221	257	—	—	—	—
Gas.....	31	354	359	382	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	5	509	533	533	—	—	—	—
Water (Conventional Hydroelectric) .....	42	587	582	588	1	25	24	23
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Connecticut</b> .....	<b>81</b>	<b>7,049</b>	<b>6,722</b>	<b>6,896</b>	—	—	—	—
Coal .....	1	400	385	385	—	—	—	—
Petroleum.....	38	2,796	2,728	2,838	—	—	—	—
Gas.....	2	207	214	218	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	2	7	6	6	—	—	—	—
Water (Conventional Hydroelectric) .....	32	125	131	134	—	—	—	—
Nuclear .....	4	3,425	3,194	3,251	—	—	—	—
Other Renewable <sup>2</sup> .....	2	90	64	64	—	—	—	—
<b>Delaware</b> .....	<b>30</b>	<b>2,287</b>	<b>2,239</b>	<b>2,304</b>	—	—	—	—
Coal .....	5	959	910	915	—	—	—	—
Petroleum.....	21	858	818	848	—	—	—	—
Gas.....	4	471	511	541	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	—	—	—	—	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>District of Columbia</b> .....	<b>4</b>	<b>868</b>	<b>806</b>	<b>870</b>	—	—	—	—
Coal .....	—	—	—	—	—	—	—	—
Petroleum.....	4	868	806	870	—	—	—	—
Gas.....	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	—	—	—	—	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Florida</b> .....	<b>371</b>	<b>39,563</b>	<b>35,857</b>	<b>37,337</b>	<b>23</b>	<b>4,953</b>	<b>4,100</b>	<b>4,331</b>
Coal .....	29	11,007	10,069	10,214	2	778	688	688
Petroleum.....	163	15,002	13,478	14,301	1	165	140	162
Gas.....	168	9,401	8,447	8,865	20	4,010	3,272	3,482
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	6	42	41	41	—	—	—	—
Nuclear .....	5	4,110	3,822	3,917	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Georgia</b> .....	<b>207</b>	<b>24,443</b>	<b>22,290</b>	<b>23,402</b>	<b>10</b>	<b>2,074</b>	<b>1,069</b>	<b>1,199</b>
Coal .....	39	14,491	12,551	13,184	—	—	—	—
Petroleum.....	30	1,386	1,231	1,528	—	—	—	—
Gas.....	25	1,343	1,274	1,444	10	2,074	1,069	1,199
Water (Pumped Storage Hydroelectric) .....	5	1,098	1,124	1,124	—	—	—	—
Water (Conventional Hydroelectric) .....	104	2,176	2,209	2,223	—	—	—	—
Nuclear .....	4	3,950	3,900	3,900	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996 (Continued)**

State Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>Hawaii</b> .....	<b>97</b>	<b>1,659</b>	<b>1,602</b>	<b>1,602</b>	<b>14</b>	<b>183</b>	<b>158</b>	<b>174</b>
Coal .....	—	—	—	—	—	—	—	—
Petroleum.....	93	1,655	1,598	1,598	14	183	158	174
Gas.....	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	4	3	3	3	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Idaho</b> .....	<b>111</b>	<b>2,375</b>	<b>2,559</b>	<b>2,448</b>	<b>2</b>	<b>20</b>	<b>19</b>	<b>18</b>
Coal .....	—	—	—	—	—	—	—	—
Petroleum.....	2	5	6	6	—	—	—	—
Gas.....	2	167	136	190	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	107	2,203	2,418	2,252	2	20	19	18
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Illinois</b> .....	<b>328</b>	<b>37,013</b>	<b>33,139</b>	<b>33,866</b>	<b>22</b>	<b>2,892</b>	<b>2,431</b>	<b>2,800</b>
Coal .....	56	17,038	14,916	15,037	—	—	—	—
Petroleum.....	124	3,015	2,664	2,863	1	5	5	5
Gas.....	127	3,219	2,944	3,135	17	2,879	2,418	2,788
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	8	7	6	6	4	8	7	7
Nuclear .....	13	13,734	12,609	12,826	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Indiana</b> .....	<b>161</b>	<b>23,100</b>	<b>20,712</b>	<b>21,049</b>	<b>8</b>	<b>640</b>	<b>558</b>	<b>643</b>
Coal .....	80	20,887	18,850	18,980	—	—	—	—
Petroleum.....	35	514	480	533	—	—	—	—
Gas.....	25	1,609	1,315	1,468	8	640	558	643
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	21	89	68	68	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Iowa</b> .....	<b>401</b>	<b>8,853</b>	<b>8,237</b>	<b>8,569</b>	<b>6</b>	<b>73</b>	<b>63</b>	<b>71</b>
Coal .....	52	6,298	5,995	6,000	—	—	—	—
Petroleum.....	258	863	755	878	4	10	9	9
Gas.....	59	962	825	1,022	2	63	54	62
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	30	134	134	133	—	—	—	—
Nuclear .....	1	597	528	535	—	—	—	—
Other Renewable <sup>2</sup> .....	1	*	*	*	—	—	—	—
<b>Kansas</b> .....	<b>408</b>	<b>10,476</b>	<b>9,675</b>	<b>9,754</b>	<b>10</b>	<b>302</b>	<b>258</b>	<b>296</b>
Coal .....	19	5,634	5,244	5,244	—	—	—	—
Petroleum.....	212	671	579	594	2	1	1	1
Gas.....	176	2,935	2,685	2,725	8	301	257	295
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	—	—	—	—	—	—	—	—
Nuclear .....	1	1,236	1,167	1,191	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996 (Continued)**

State Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>Kentucky</b> .....	<b>112</b>	<b>17,579</b>	<b>15,425</b>	<b>15,612</b>	<b>15</b>	<b>1,449</b>	<b>1,240</b>	<b>1,410</b>
Coal .....	58	16,118	14,011	14,227	—	—	—	—
Petroleum.....	15	228	186	200	2	256	218	251
Gas.....	9	485	439	510	10	1,123	956	1,095
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	30	748	789	675	3	70	67	65
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Louisiana</b> .....	<b>109</b>	<b>18,373</b>	<b>17,019</b>	<b>17,020</b>	<b>2</b>	<b>249</b>	<b>212</b>	<b>244</b>
Coal .....	6	3,039	2,843	2,843	—	—	—	—
Petroleum.....	2	37	35	35	—	—	—	—
Gas.....	99	13,061	12,130	12,131	2	249	212	244
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	—	—	—	—	—	—	—	—
Nuclear .....	2	2,236	2,011	2,011	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Maine</b> .....	<b>189</b>	<b>2,468</b>	<b>2,432</b>	<b>2,460</b>	<b>5</b>	<b>45</b>	<b>43</b>	<b>42</b>
Coal .....	—	—	—	—	—	—	—	—
Petroleum.....	46	1,130	1,109	1,127	—	—	—	—
Gas.....	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	141	386	421	421	5	45	43	42
Nuclear .....	1	920	870	880	—	—	—	—
Other Renewable <sup>2</sup> .....	1	32	32	32	—	—	—	—
<b>Maryland</b> .....	<b>104</b>	<b>11,762</b>	<b>10,957</b>	<b>11,371</b>	<b>17</b>	<b>2,376</b>	<b>2,083</b>	<b>2,274</b>
Coal .....	15	4,943	4,636	4,697	1	300	300	300
Petroleum.....	48	1,501	1,394	1,516	5	241	208	236
Gas.....	26	2,996	2,722	2,897	11	1,835	1,575	1,738
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	13	494	530	531	—	—	—	—
Nuclear .....	2	1,829	1,675	1,730	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Massachusetts</b> .....	<b>196</b>	<b>9,623</b>	<b>9,288</b>	<b>9,618</b>	—	—	—	—
Coal .....	9	1,764	1,707	1,724	—	—	—	—
Petroleum.....	101	4,547	4,058	4,308	—	—	—	—
Gas.....	14	1,009	993	1,040	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	6	1,446	1,653	1,669	—	—	—	—
Water (Conventional Hydroelectric) .....	57	201	207	208	—	—	—	—
Nuclear .....	1	655	669	669	—	—	—	—
Other Renewable <sup>2</sup> .....	8	*	*	1	—	—	—	—
<b>Michigan</b> .....	<b>557</b>	<b>23,830</b>	<b>21,981</b>	<b>22,389</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>
Coal .....	75	12,727	11,794	11,840	—	—	—	—
Petroleum.....	168	2,880	2,618	2,720	2	2	2	2
Gas.....	77	1,567	1,444	1,596	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	6	1,979	1,872	1,872	—	—	—	—
Water (Conventional Hydroelectric) .....	226	351	263	272	—	—	—	—
Nuclear .....	5	4,326	3,989	4,089	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996 (Continued)**

State Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>Minnesota</b> .....	<b>336</b>	<b>9,243</b>	<b>8,923</b>	<b>9,196</b>	<b>8</b>	<b>24</b>	<b>20</b>	<b>20</b>
Coal .....	44	5,638	5,630	5,619	1	7	4	4
Petroleum.....	165	1,122	1,044	1,251	6	11	11	11
Gas.....	60	493	454	484	1	6	6	6
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	54	142	142	142	—	—	—	—
Nuclear .....	3	1,755	1,571	1,617	—	—	—	—
Other Renewable <sup>2</sup> .....	10	94	82	83	—	—	—	—
<b>Mississippi</b> .....	<b>53</b>	<b>7,276</b>	<b>7,170</b>	<b>7,190</b>	<b>4</b>	<b>383</b>	<b>326</b>	<b>372</b>
Coal .....	6	2,150	2,255	2,228	—	—	—	—
Petroleum.....	2	31	31	31	—	—	—	—
Gas.....	44	3,723	3,711	3,758	4	383	326	372
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	—	—	—	—	—	—	—	—
Nuclear .....	1	1,373	1,173	1,173	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Missouri</b> .....	<b>352</b>	<b>17,074</b>	<b>15,724</b>	<b>15,900</b>	<b>22</b>	<b>2,352</b>	<b>2,003</b>	<b>2,290</b>
Coal .....	45	11,378	10,575	10,618	—	—	—	—
Petroleum.....	195	1,909	1,710	1,866	10	531	452	520
Gas.....	82	1,450	1,205	1,220	12	1,821	1,551	1,770
Water (Pumped Storage Hydroelectric) .....	9	601	567	492	—	—	—	—
Water (Conventional Hydroelectric) .....	20	499	543	536	—	—	—	—
Nuclear .....	1	1,236	1,125	1,169	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Montana</b> .....	<b>96</b>	<b>5,096</b>	<b>4,943</b>	<b>4,943</b>	—	—	—	—
Coal .....	6	2,514	2,260	2,267	—	—	—	—
Petroleum.....	—	—	—	—	—	—	—	—
Gas.....	3	133	120	141	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	85	2,437	2,551	2,523	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	2	13	13	13	—	—	—	—
<b>Nebraska</b> .....	<b>250</b>	<b>5,777</b>	<b>5,529</b>	<b>5,526</b>	<b>9</b>	<b>453</b>	<b>387</b>	<b>444</b>
Coal .....	15	3,168	3,112	3,003	—	—	—	—
Petroleum.....	101	382	331	378	4	92	79	90
Gas.....	112	707	666	708	5	361	308	354
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	20	183	167	167	—	—	—	—
Nuclear .....	2	1,338	1,254	1,270	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Nevada</b> .....	<b>70</b>	<b>5,792</b>	<b>5,556</b>	<b>5,649</b>	<b>1</b>	<b>105</b>	<b>90</b>	<b>95</b>
Coal .....	8	2,769	2,717	2,717	1	105	90	95
Petroleum.....	21	58	50	55	—	—	—	—
Gas.....	24	1,918	1,743	1,830	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	17	1,046	1,046	1,047	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996 (Continued)**

State Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>New Hampshire</b> .....	<b>44</b>	<b>2,614</b>	<b>2,506</b>	<b>2,536</b>	—	—	—	—
Coal .....	5	609	578	579	—	—	—	—
Petroleum.....	6	509	489	513	—	—	—	—
Gas.....	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	32	254	284	286	—	—	—	—
Nuclear .....	1	1,242	1,155	1,158	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>New Jersey</b> .....	<b>112</b>	<b>14,765</b>	<b>13,817</b>	<b>14,909</b>	<b>25</b>	<b>3,107</b>	<b>2,641</b>	<b>3,045</b>
Coal .....	7	1,710	1,629	1,658	—	—	—	—
Petroleum.....	41	3,086	2,890	3,211	—	—	—	—
Gas.....	57	5,431	5,056	5,710	25	3,107	2,641	3,045
Water (Pumped Storage Hydroelectric) .....	3	387	380	380	—	—	—	—
Water (Conventional Hydroelectric) .....	—	—	—	—	—	—	—	—
Nuclear .....	4	4,151	3,862	3,950	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>New Mexico</b> .....	<b>55</b>	<b>5,519</b>	<b>5,078</b>	<b>5,085</b>	—	—	—	—
Coal .....	13	4,295	3,901	3,901	—	—	—	—
Petroleum.....	7	49	44	45	—	—	—	—
Gas.....	29	1,118	1,076	1,080	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	6	58	58	58	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>New York</b> .....	<b>556</b>	<b>32,462</b>	<b>32,147</b>	<b>33,332</b>	<b>20</b>	<b>66</b>	<b>62</b>	<b>60</b>
Coal .....	32	4,028	3,870	3,839	—	—	—	—
Petroleum.....	135	8,558	7,637	8,283	2	3	3	3
Gas.....	86	9,091	8,469	8,923	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	16	1,240	3,440	3,440	—	—	—	—
Water (Conventional Hydroelectric) .....	281	3,922	3,906	3,945	18	62	59	57
Nuclear .....	6	5,624	4,824	4,902	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>North Carolina</b> .....	<b>190</b>	<b>21,556</b>	<b>20,597</b>	<b>20,971</b>	<b>21</b>	<b>4,706</b>	<b>4,001</b>	<b>4,603</b>
Coal .....	45	12,494	12,440	12,513	—	—	—	—
Petroleum.....	47	2,098	1,676	2,087	11	3,186	2,708	3,113
Gas.....	11	333	314	315	10	1,520	1,292	1,490
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	82	1,506	1,528	1,418	—	—	—	—
Nuclear .....	5	5,125	4,639	4,639	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>North Dakota</b> .....	<b>46</b>	<b>4,607</b>	<b>4,485</b>	<b>4,556</b>	—	—	—	—
Coal .....	12	4,009	3,862	3,918	—	—	—	—
Petroleum.....	27	73	69	83	—	—	—	—
Gas.....	2	8	10	10	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	5	517	545	545	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996 (Continued)**

State Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>Ohio</b> .....	<b>245</b>	<b>29,539</b>	<b>27,365</b>	<b>28,084</b>	<b>33</b>	<b>3,810</b>	<b>3,178</b>	<b>3,660</b>
Coal .....	122	24,836	23,123	23,411	—	—	—	—
Petroleum.....	72	977	853	1,046	—	—	—	—
Gas.....	39	1,336	1,140	1,336	29	3,767	3,155	3,637
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	7	123	117	124	4	44	23	23
Nuclear .....	2	2,178	2,042	2,077	—	—	—	—
Other Renewable <sup>2</sup> .....	3	90	90	90	—	—	—	—
<b>Oklahoma</b> .....	<b>155</b>	<b>13,769</b>	<b>12,928</b>	<b>12,998</b>	<b>7</b>	<b>967</b>	<b>703</b>	<b>787</b>
Coal .....	10	5,206	4,831	4,835	—	—	—	—
Petroleum.....	27	65	58	58	—	—	—	—
Gas.....	80	7,445	7,004	7,070	7	967	703	787
Water (Pumped Storage Hydroelectric) .....	6	288	260	260	—	—	—	—
Water (Conventional Hydroelectric) .....	32	764	776	776	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Oregon</b> .....	<b>195</b>	<b>9,814</b>	<b>10,446</b>	<b>10,556</b>	—	—	—	—
Coal .....	1	561	508	503	—	—	—	—
Petroleum.....	2	113	103	116	—	—	—	—
Gas.....	13	935	770	872	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	177	8,154	9,031	9,030	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	2	52	35	35	—	—	—	—
<b>Pennsylvania</b> .....	<b>234</b>	<b>36,937</b>	<b>33,698</b>	<b>34,772</b>	<b>1</b>	<b>165</b>	<b>140</b>	<b>162</b>
Coal .....	59	19,267	17,503	17,860	—	—	—	—
Petroleum.....	107	5,680	4,860	5,335	—	—	—	—
Gas.....	14	496	447	540	1	165	140	162
Water (Pumped Storage Hydroelectric) .....	10	1,196	1,285	1,285	—	—	—	—
Water (Conventional Hydroelectric) .....	35	662	647	662	—	—	—	—
Nuclear .....	9	9,636	8,956	9,090	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Rhode Island</b> .....	<b>18</b>	<b>512</b>	<b>442</b>	<b>535</b>	—	—	—	—
Coal .....	—	—	—	—	—	—	—	—
Petroleum.....	14	21	20	21	—	—	—	—
Gas.....	3	489	420	513	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	1	2	1	1	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>South Carolina</b> .....	<b>226</b>	<b>18,013</b>	<b>16,701</b>	<b>17,024</b>	<b>8</b>	<b>1,215</b>	<b>1,063</b>	<b>1,167</b>
Coal .....	25	5,915	5,352	5,394	1	417	385	385
Petroleum.....	50	1,413	1,192	1,358	—	—	—	—
Gas.....	11	437	345	416	7	798	678	782
Water (Pumped Storage Hydroelectric) .....	16	2,186	2,187	2,187	—	—	—	—
Water (Conventional Hydroelectric) .....	117	1,263	1,262	1,262	—	—	—	—
Nuclear .....	7	6,799	6,364	6,408	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996 (Continued)**

State Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>South Dakota</b> .....	<b>65</b>	<b>2,970</b>	<b>2,950</b>	<b>3,070</b>	—	—	—	—
Coal .....	3	498	475	485	—	—	—	—
Petroleum.....	25	384	291	363	—	—	—	—
Gas.....	11	359	363	402	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	26	1,731	1,820	1,820	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Tennessee</b> .....	<b>161</b>	<b>18,017</b>	<b>16,144</b>	<b>16,445</b>	<b>1</b>	<b>1,270</b>	<b>1,170</b>	<b>1,170</b>
Coal .....	37	9,895	8,615	8,768	—	—	—	—
Petroleum.....	20	1,413	1,096	1,296	—	—	—	—
Gas.....	20	621	472	552	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	4	1,530	1,532	1,532	—	—	—	—
Water (Conventional Hydroelectric) .....	78	2,117	2,212	2,020	—	—	—	—
Nuclear .....	2	2,441	2,217	2,277	1	1,270	1,170	1,170
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Texas</b> .....	<b>435</b>	<b>68,000</b>	<b>64,424</b>	<b>64,647</b>	<b>35</b>	<b>6,545</b>	<b>5,878</b>	<b>6,218</b>
Coal .....	36	20,723	19,399	19,420	4	2,555	2,412	2,412
Petroleum.....	31	55	48	49	—	—	—	—
Gas.....	313	41,455	39,495	39,754	28	3,690	3,166	3,506
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	50	628	680	622	—	—	—	—
Nuclear .....	4	5,139	4,802	4,802	—	—	—	—
Other Renewable <sup>2</sup> .....	1	*	*	*	3	300	300	300
<b>Utah</b> .....	<b>149</b>	<b>5,134</b>	<b>4,927</b>	<b>4,924</b>	<b>8</b>	<b>9</b>	<b>8</b>	<b>8</b>
Coal .....	12	4,537	4,374	4,394	—	—	—	—
Petroleum.....	15	29	25	25	1	2	2	2
Gas.....	28	257	231	232	1	1	1	1
Water (Pumped Storage Hydroelectric) .....	1	*	*	*	—	—	—	—
Water (Conventional Hydroelectric) .....	86	271	261	237	6	6	6	6
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	7	40	35	35	—	—	—	—
<b>Vermont</b> .....	<b>135</b>	<b>1,135</b>	<b>1,090</b>	<b>1,160</b>	<b>3</b>	<b>9</b>	<b>8</b>	<b>8</b>
Coal .....	—	—	—	—	—	—	—	—
Petroleum.....	26	150	118	157	—	—	—	—
Gas.....	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	105	371	426	431	2	3	2	2
Nuclear .....	1	563	496	522	—	—	—	—
Other Renewable <sup>2</sup> .....	3	50	50	50	1	6	6	6
<b>Virginia</b> .....	<b>188</b>	<b>15,392</b>	<b>14,342</b>	<b>14,804</b>	<b>19</b>	<b>2,714</b>	<b>2,338</b>	<b>2,645</b>
Coal .....	26	5,855	5,451	5,538	1	424	391	401
Petroleum.....	62	1,546	1,374	1,489	17	2,289	1,946	2,243
Gas.....	14	1,233	995	1,225	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	9	2,348	2,345	2,345	—	—	—	—
Water (Conventional Hydroelectric) .....	70	755	786	814	1	1	1	1
Nuclear .....	4	3,655	3,392	3,392	—	—	—	—
Other Renewable <sup>2</sup> .....	3	*	*	*	—	—	—	—

See footnotes at end of table.

**Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1996 (Continued)**

State Primary Energy Source	Existing				Planned Additions <sup>1</sup>			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
<b>Washington</b> .....	<b>281</b>	<b>23,895</b>	<b>24,277</b>	<b>24,260</b>	<b>8</b>	<b>132</b>	<b>117</b>	<b>126</b>
Coal .....	2	1,460	1,340	1,340	—	—	—	—
Petroleum.....	8	94	88	100	—	—	—	—
Gas.....	7	655	590	671	1	82	70	80
Water (Pumped Storage Hydroelectric) .....	5	261	261	261	—	—	—	—
Water (Conventional Hydroelectric) .....	255	20,125	20,795	20,653	7	50	47	46
Nuclear .....	1	1,200	1,107	1,139	—	—	—	—
Other Renewable <sup>2</sup> .....	3	101	97	97	—	—	—	—
<b>West Virginia</b> .....	<b>47</b>	<b>15,114</b>	<b>14,451</b>	<b>14,603</b>	—	—	—	—
Coal .....	34	15,038	14,381	14,529	—	—	—	—
Petroleum.....	1	19	12	16	—	—	—	—
Gas.....	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	12	57	58	58	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—
<b>Wisconsin</b> .....	<b>394</b>	<b>11,839</b>	<b>11,536</b>	<b>12,127</b>	<b>23</b>	<b>1,108</b>	<b>960</b>	<b>1,085</b>
Coal .....	49	7,169	7,204	7,269	1	60	60	60
Petroleum.....	99	1,046	983	1,251	4	7	7	7
Gas.....	32	1,499	1,364	1,603	12	960	816	941
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	205	445	427	436	—	—	—	—
Nuclear .....	3	1,583	1,453	1,463	—	—	—	—
Other Renewable <sup>2</sup> .....	6	97	106	106	6	81	77	77
<b>Wyoming</b> .....	<b>58</b>	<b>6,283</b>	<b>5,970</b>	<b>5,969</b>	—	—	—	—
Coal .....	20	5,975	5,662	5,666	—	—	—	—
Petroleum.....	8	15	15	15	—	—	—	—
Gas.....	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric) .....	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric) .....	30	294	294	288	—	—	—	—
Nuclear .....	—	—	—	—	—	—	—	—
Other Renewable <sup>2</sup> .....	—	—	—	—	—	—	—	—

<sup>1</sup> Planned additions are for 1996 through 2005.

<sup>2</sup> Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

\* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 1995**

State Company Plant (County)	Unit ID	Capacity			Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate
<b>Alabama</b> .....		<b>400.0</b>	<b>417.3</b>	<b>479.5</b>			
Alabama Power Co.....		<b>400.0</b>	<b>417.3</b>	<b>479.5</b>			
NA 1 (Greene).....	1	80.0	83.5	95.9	GT	Nat Gas	FO2
	2	80.0	83.5	95.9	GT	Nat Gas	FO2
	3	80.0	83.5	95.9	GT	Nat Gas	FO2
	4	80.0	83.5	95.9	GT	Nat Gas	FO2
	5	80.0	83.5	95.9	GT	Nat Gas	FO2
<b>Alaska</b> .....		<b>2.0</b>	<b>2.0</b>	<b>2.0</b>			
Alaska Village Elec Coop Inc.....		<b>.9</b>	<b>.9</b>	<b>.9</b>			
Emmonak (Bethel).....	6	.9	.9	.9	IC	FO1	--
Igiugig Electric Company.....		—	—	—			
Igiugig (UNKNOWN).....	4045	*	*	*	IC	FO1	FO2
King Cove City of.....		<b>.7</b>	<b>.7</b>	<b>.7</b>			
King Cove Hydro (UNKNOWN).....	4	.7	.7	.7	HY	Water	--
Kotlik City of.....		<b>.3</b>	<b>.3</b>	<b>.3</b>			
Kotlik Elec Service (UNKNOWN).....	NA4	.3	.3	.3	IC	Nat Gas	--
<b>California</b> .....		<b>160.7</b>	<b>136.4</b>	<b>136.4</b>			
California Dept-Wtr Resources .....		<b>32.4</b>	<b>32.4</b>	<b>32.4</b>			
Mojave Siphon Power (San Bernardino).....	1	10.8	10.8	10.8	HL	Water	--
	2	10.8	10.8	10.8	HL	Water	--
	3	10.8	10.8	10.8	HL	Water	--
Sacramento Municipal Util Dist.....		<b>125.5</b>	<b>101.2</b>	<b>101.2</b>			
Carson (Sacramento) .....	GTP	54.0	43.3	43.3	GT	Nat Gas	--
	1	54.0	41.3	41.3	CT	Nat Gas	MTE
	2	17.5	16.6	16.6	CW	Nat Gas	MTE
Southern California Edison Co.....		<b>2.8</b>	<b>2.8</b>	<b>2.8</b>			
Pebble Beach (Los Angeles).....	15	2.8	2.8	2.8	IC	FO2	--
<b>Florida</b> .....		<b>160.0</b>	<b>69.6</b>	<b>80.5</b>			
Kissimmee Utility Authority .....		<b>160.0</b>	<b>69.6</b>	<b>80.5</b>			
Cane Island (Osceola) .....	1	40.0	15.2	20.3	CT	Nat Gas	FO2
	**2	40.0	20.0	20.0	CW	Nat Gas	--
	**2A	80.0	34.4	40.2	CT	Nat Gas	FO2
<b>Georgia</b> .....		<b>1,191.7</b>	<b>1,165.7</b>	<b>1,227.6</b>			
Georgia Power Co.....		<b>183.9</b>	<b>158.7</b>	<b>190.8</b>			
Robins (Houston).....	1	91.9	79.3	95.4	GT	Nat Gas	FO2
	2	91.9	79.3	95.4	GT	Nat Gas	FO2
Oglethorpe Power Corp.....		<b>847.8</b>	<b>847.8</b>	<b>847.8</b>			
Rocky Mountain Proj (Floyd).....	**1	282.6	282.6	282.6	PS	Water	--
	**2	282.6	282.6	282.6	PS	Water	--
	**3	282.6	282.6	282.6	PS	Water	--
Savannah Electric & Power Co.....		<b>160.0</b>	<b>159.3</b>	<b>189.0</b>			
McIntosh (Effingham) .....	CT1	80.0	79.6	94.5	GT	Nat Gas	FO2
	CT2	80.0	79.6	94.5	GT	Nat Gas	FO2
<b>Idaho</b> .....		<b>211.3</b>	<b>180.3</b>	<b>234.3</b>			
Idaho Power Co.....		<b>44.3</b>	<b>44.3</b>	<b>44.3</b>			
Twin Falls (Twin Falls) .....	P1	44.3	44.3	44.3	HY	Water	--
Washington Water Power Co.....		<b>167.0</b>	<b>136.0</b>	<b>190.0</b>			
Rathdrum (Kootenai).....	1	83.5	68.0	95.0	GT	Nat Gas	--
	2	83.5	68.0	95.0	GT	Nat Gas	--
<b>Illinois</b> .....		<b>22.1</b>	<b>17.0</b>	<b>17.0</b>			
Central Illinois Light Co.....		<b>21.0</b>	<b>16.0</b>	<b>16.0</b>			
Cogen #1 (Tazewell) .....	NA1	21.0	16.0	16.0	ST	Nat Gas	--
McLeansboro City of.....		<b>1.1</b>	<b>1.0</b>	<b>1.0</b>			
McLeansboro (Hamilton) .....	7	1.1	1.0	1.0	IC	FO2	--
<b>Indiana</b> .....		<b>272.0</b>	<b>222.0</b>	<b>279.0</b>			
Indianapolis Power & Light Co.....		<b>80.0</b>	<b>79.0</b>	<b>102.0</b>			
Elmer W Stout (Marion) .....	GT5	80.0	79.0	102.0	GT	Nat Gas	FO2
PSI Energy Inc.....		<b>192.0</b>	<b>143.0</b>	<b>177.0</b>			
Wabash River (Vigo) .....	1A	192.0	143.0	177.0	IG	SNG	FO2
<b>Iowa</b> .....		<b>3.9</b>	<b>3.9</b>	<b>3.9</b>			
State Center City of.....		<b>3.9</b>	<b>3.9</b>	<b>3.9</b>			

See footnotes at end of table.

**Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 1995 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate
State Center (Marshall)	1	0.6	0.6	0.6	IC	FO1	--
	2	.6	.6	.6	IC	FO1	--
	3	1.4	1.4	1.4	IC	FO1	--
	4	1.4	1.4	1.4	IC	FO1	--
<b>Kansas</b>		<b>1.0</b>	<b>.9</b>	<b>1.0</b>			
Goodland City of		<b>1.0</b>	<b>.9</b>	<b>1.0</b>			
Goodland (Sherman)	12	1.0	.9	1.0	IC	Nat Gas	FO2
<b>Kentucky</b>		<b>238.0</b>	<b>219.0</b>	<b>245.0</b>			
Kentucky Utilities Co		<b>238.0</b>	<b>219.0</b>	<b>245.0</b>			
E W Brown (Mercer)	10	119.0	110.0	110.0	GT	Nat Gas	FO2
	8	119.0	109.0	135.0	GT	Nat Gas	FO2
<b>Maryland</b>		<b>198.1</b>	<b>148.0</b>	<b>179.0</b>			
Baltimore Gas & Electric Co		<b>192.0</b>	<b>142.0</b>	<b>173.0</b>			
Perryman (Harford)	51	192.0	142.0	173.0	CT	Nat Gas	FO2
Easton Utilities Comm		<b>6.1</b>	<b>6.0</b>	<b>6.0</b>			
Easton (Talbot)	101	1.6	1.5	1.5	IC	FO2	--
	102	1.5	1.5	1.5	IC	FO2	--
Easton 2 (Talbot)	201	1.5	1.5	1.5	IC	FO2	--
	202	1.5	1.5	1.5	IC	FO2	--
<b>Massachusetts</b>		<b>5.0</b>	<b>5.0</b>	<b>5.0</b>			
Nantucket Electric Co		<b>5.0</b>	<b>5.0</b>	<b>5.0</b>			
Nantucket (Nantucket)	14	2.5	2.5	2.5	IC	FO2	--
	15	2.5	2.5	2.5	IC	FO2	--
<b>Michigan</b>		<b>2.0</b>	<b>1.7</b>	<b>1.7</b>			
Portland City of		<b>2.0</b>	<b>1.7</b>	<b>1.7</b>			
Frank Jenkins (Ionia)	5	2.0	1.7	1.7	IC	FO2	Nat Gas
<b>Minnesota</b>		<b>3.8</b>	<b>3.8</b>	<b>3.8</b>			
Otter Tail Power Co		<b>2.0</b>	<b>2.0</b>	<b>2.0</b>			
Fergus Control Cntr (Otter Tail)	1	2.0	2.0	2.0	IC	FO2	--
Sleepy Eye Public Utility Comm		<b>1.8</b>	<b>1.8</b>	<b>1.8</b>			
Sleepy Eye (Brown)	5	1.8	1.8	1.8	IC	FO2	--
<b>Missouri</b>		<b>98.4</b>	<b>98.4</b>	<b>98.4</b>			
Empire District Electric Co		<b>98.0</b>	<b>98.0</b>	<b>98.0</b>			
Stateline (Jasper)	1	98.0	98.0	98.0	CT	Nat Gas	FO2
Marceline City of		<b>.4</b>	<b>.4</b>	<b>.4</b>			
City of Marceline (Linn)	4	.4	.4	.4	IC	FO4	--
<b>Montana</b>		<b>52.6</b>	<b>36.4</b>	<b>36.4</b>			
Montana Power Co		<b>52.6</b>	<b>36.4</b>	<b>36.4</b>			
Thompson Falls (Sanders)	7	52.6	36.4	36.4	HY	Water	--
<b>Nevada</b>		<b>78.0</b>	<b>78.0</b>	<b>78.0</b>			
Nevada Power Co		<b>78.0</b>	<b>78.0</b>	<b>78.0</b>			
Harry Allen (Clark)	GT1	78.0	78.0	78.0	GT	Nat Gas	FO2
<b>New Jersey</b>		<b>325.2</b>	<b>220.0</b>	<b>220.0</b>			
Public Service Electric & Gas Co		<b>325.2</b>	<b>220.0</b>	<b>220.0</b>			
Bergen (Bergen)	5	325.2	220.0	220.0	CW	Nat Gas	--
<b>New York</b>		<b>49.9</b>	<b>45.0</b>	<b>45.0</b>			
Niagara Mohawk Power Corp		<b>49.9</b>	<b>45.0</b>	<b>45.0</b>			
Hudson Falls (Saratoga)	A	36.1	35.0	35.0	HY	Water	--
South Glens Falls (Saratoga)	N1	13.8	10.0	10.0	HY	Water	--
<b>North Carolina</b>		<b>1,161.6</b>	<b>900.0</b>	<b>1,188.0</b>			
Duke Power Co		<b>1,161.6</b>	<b>900.0</b>	<b>1,188.0</b>			
Lincoln Combustion (Lincoln)	1	96.8	75.0	99.0	GT	FO2	Nat Gas
	10	96.8	75.0	99.0	GT	FO2	Nat Gas
	11	96.8	75.0	99.0	GT	FO2	Nat Gas
	12	96.8	75.0	99.0	GT	FO2	Nat Gas
	2	96.8	75.0	99.0	GT	FO2	Nat Gas
	3	96.8	75.0	99.0	GT	FO2	Nat Gas
	4	96.8	75.0	99.0	GT	FO2	Nat Gas

See footnotes at end of table.

**Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 1995 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate
	5	96.8	75.0	99.0	GT	FO2	Nat Gas
	6	96.8	75.0	99.0	GT	FO2	Nat Gas
	7	96.8	75.0	99.0	GT	FO2	Nat Gas
	8	96.8	75.0	99.0	GT	FO2	Nat Gas
	9	96.8	75.0	99.0	GT	FO2	Nat Gas
<b>Ohio</b> .....		<b>83.5</b>	<b>75.0</b>	<b>101.0</b>			
Dayton Power & Light Co .....		<b>83.5</b>	<b>75.0</b>	<b>101.0</b>			
Frank M Tait (Montgomery) .....	GT1	83.5	75.0	101.0	GT	Nat Gas	FO2
<b>Oklahoma</b> .....		<b>54.0</b>	<b>39.3</b>	<b>39.3</b>			
Oklahoma Municipal Power Auth.....		<b>54.0</b>	<b>39.3</b>	<b>39.3</b>			
Ponca City Repower (Kay) .....	3	54.0	39.3	39.3	CT	Nat Gas	FO2
<b>Oregon</b> .....		<b>346.0</b>	<b>273.6</b>	<b>335.2</b>			
Portland General Electric Co.....		<b>346.0</b>	<b>273.6</b>	<b>335.2</b>			
Coyote Springs (Morrow).....	1	173.0	135.6	172.2	CT	Nat Gas	--
	2	173.0	138.0	163.0	CW	Nat Gas	--
<b>South Carolina</b> .....		<b>590.9</b>	<b>540.0</b>	<b>540.0</b>			
South Carolina Pub Serv Auth .....		<b>590.9</b>	<b>540.0</b>	<b>540.0</b>			
Cross (Berkeley) .....	1	590.9	540.0	540.0	ST	BIT	--
<b>Utah</b> .....		<b>5.1</b>	<b>5.1</b>	<b>5.1</b>			
Payson City Corp.....		<b>4.5</b>	<b>4.5</b>	<b>4.5</b>			
Payson City Power (Utah).....	86-3	2.5	2.5	2.5	IC	Nat Gas	FO1
	86-4	2.0	2.0	2.0	IC	Nat Gas	FO1
St George City of.....		<b>.6</b>	<b>.6</b>	<b>.6</b>			
Pine Valley (Washington) .....	1	.6	.6	.6	HY	Water	--
<b>Virginia</b> .....		<b>424.0</b>	<b>416.0</b>	<b>416.0</b>			
Virginia Electric & Power Co.....		<b>424.0</b>	<b>416.0</b>	<b>416.0</b>			
Clover (Halifax) .....	**1	424.0	416.0	416.0	ST	BIT	--
<b>Washington</b> .....		<b>16.8</b>	<b>17.0</b>	<b>17.0</b>			
Seattle City of .....		<b>16.8</b>	<b>17.0</b>	<b>17.0</b>			
South Fork Tolt (King).....	1	16.8	17.0	17.0	HY	Water	--
<b>Wisconsin</b> .....		<b>385.2</b>	<b>335.8</b>	<b>383.8</b>			
Dahlberg Light & Power Co.....		<b>3.0</b>	<b>3.0</b>	<b>3.0</b>			
Solon Diesel (Douglas).....	6	1.0	1.0	1.0	IC	FO2	--
	7	1.0	1.0	1.0	IC	FO2	--
	8	1.0	1.0	1.0	IC	FO2	--
Northwestern Wisconsin Elec Co.....		<b>.8</b>	<b>.8</b>	<b>.8</b>			
Grantsburg Diesel (Burnett) .....	1A	.8	.8	.8	IC	FO2	--
Wisconsin Electric Power Co.....		<b>381.4</b>	<b>332.0</b>	<b>380.0</b>			
Paris (Kenosha).....	1	95.4	83.0	95.0	GT	Nat Gas	--
	2	95.4	83.0	95.0	GT	Nat Gas	--
	3	95.4	83.0	95.0	GT	Nat Gas	--
	4	95.4	83.0	95.0	GT	Nat Gas	--
<b>Wyoming</b> .....		<b>80.0</b>	<b>80.0</b>	<b>80.0</b>			
Black Hills Corp .....		<b>80.0</b>	<b>80.0</b>	<b>80.0</b>			
Neil Simpson II (Campbell) .....	2	80.0	80.0	80.0	ST	SUB	FO2
<b>U.S. Total</b> .....		<b>6,622.9</b>	<b>5,752.2</b>	<b>6,479.0</b>			

<sup>1</sup> See Appendix B for codes.

\* Less than 0.05 megawatts.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 19. Generating Units Retired from Service at U.S. Electric Utilities by State, Company, and Plant, 1995**

State Company Plant (County)	Unit ID	Capacity			Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate	
<b>Alaska</b> .....		<b>0.2</b>	<b>0.2</b>	<b>0.2</b>				
Kotlik City of .....		.2	.2	.2				
Kotlik Elec Service (UNKNOWN).....	NA2	.2	.2	.2	IC	Nat Gas	--	1981
<b>California</b> .....		<b>1.0</b>	<b>1.0</b>	<b>1.0</b>				
Southern California Edison Co.....		<b>1.0</b>	<b>1.0</b>	<b>1.0</b>				
Pebbly Beach (Los Angeles).....	11	1.0	1.0	1.0	IC	FO2	--	1973
<b>Colorado</b> .....		<b>.4</b>	<b>.4</b>	<b>.4</b>				
Haxtun Town of .....		<b>.4</b>	<b>.4</b>	<b>.4</b>				
Haxtun (Phillips).....	1	.3	.3	.3	IC	FO2	--	1944
	2	.1	.1	.1	IC	FO2	--	1919
<b>Connecticut</b> .....		<b>16.3</b>	<b>17.0</b>	<b>12.3</b>				
Connecticut Light & Power Co.....		<b>16.3</b>	<b>17.0</b>	<b>12.3</b>				
Norwalk Harbor (Fairfield).....	10	16.3	17.0	12.3	GT	FO2	--	1966
<b>Iowa</b> .....		<b>3.3</b>	<b>2.6</b>	<b>2.6</b>				
Ames City of .....		<b>1.0</b>	<b>1.0</b>	<b>1.0</b>				
Ames (Story).....	4	1.0	1.0	1.0	IC	FO2	--	1947
Osage City of.....		<b>2.3</b>	<b>1.6</b>	<b>1.6</b>				
Osage (Mitchell).....	1	.5	.4	.4	IC	FO2	--	1942
	2	.5	.4	.4	IC	FO2	Nat Gas	1941
	4	1.3	.8	.8	IC	FO2	Nat Gas	1951
<b>Kansas</b> .....		<b>48.6</b>	<b>55.6</b>	<b>55.6</b>				
Empire District Electric Co.....		<b>25.0</b>	<b>32.0</b>	<b>32.0</b>				
Riverton (Cherokee).....	6	25.0	32.0	32.0	ST	Nat Gas	FO2	1939
McPherson City of .....		<b>23.5</b>	<b>23.5</b>	<b>23.5</b>				
McPherson 1 (McPherson).....	IC1	1.0	1.0	1.0	IC	FO2	--	1949
	ST1	5.0	5.0	5.0	ST	Nat Gas	FO2	1948
	2	7.5	7.5	7.5	ST	Nat Gas	FO2	1952
	3	10.0	10.0	10.0	ST	Nat Gas	FO2	1958
USCE-Kansas City District.....		<b>.1</b>	<b>.1</b>	<b>.1</b>				
Wilson (Russell).....	1	*	*	*	WT	Wind	--	1984
	2	*	*	*	WT	Wind	--	1984
<b>Kentucky</b> .....		<b>147.1</b>	<b>115.0</b>	<b>115.0</b>				
Louisville Gas & Electric Co.....		<b>147.1</b>	<b>115.0</b>	<b>115.0</b>				
Cane Run (Jefferson).....	3	147.1	115.0	115.0	ST	Nat Gas	--	1958
<b>Louisiana</b> .....		<b>4.1</b>	<b>2.5</b>	<b>2.5</b>				
Rayne City of .....		<b>4.1</b>	<b>2.5</b>	<b>2.5</b>				
Rayne (Acadia).....	9	4.1	2.5	2.5	IC	Nat Gas	FO2	1969
<b>Massachusetts</b> .....		<b>3.2</b>	<b>3.1</b>	<b>3.1</b>				
Canal Electric Co.....		<b>3.2</b>	<b>3.1</b>	<b>3.1</b>				
Airport Diesels (Dukes).....	1	1.6	1.6	1.6	IC	FO2	--	1989
	2	1.6	1.6	1.6	IC	FO2	--	1989
<b>Michigan</b> .....		<b>4.1</b>	<b>4.0</b>	<b>4.0</b>				
Wolverine Pwr Supply Coop Inc.....		<b>4.1</b>	<b>4.0</b>	<b>4.0</b>				
C A Winder (Ionia).....	1	1.0	1.0	1.0	IC	FO2	--	1950
	2	1.1	1.0	1.0	IC	FO2	--	1948
	3	1.0	1.0	1.0	IC	FO2	--	1946
	4	.5	.5	.5	IC	FO2	--	1941
	5	.5	.5	.5	IC	FO2	--	1941
<b>Minnesota</b> .....		<b>1.5</b>	<b>1.5</b>	<b>1.5</b>				
Hibbing Public Utilities Comm.....		<b>1.5</b>	<b>1.5</b>	<b>1.5</b>				
Hibbing (St Louis).....	4	1.5	1.5	1.5	ST	SUB	Nat Gas	1941
<b>Missouri</b> .....		<b>2.0</b>	<b>1.6</b>	<b>1.6</b>				
Vandalia City of .....		<b>2.0</b>	<b>1.6</b>	<b>1.6</b>				
Vandalia (Audrain).....	5	1.0	.8	.8	IC	FO2	--	1958
	7	1.0	.8	.8	IC	FO2	--	1963
<b>New Jersey</b> .....		<b>100.3</b>	<b>130.3</b>	<b>145.2</b>				
Jersey Central Power&Light Co.....		<b>57.1</b>	<b>90.3</b>	<b>92.2</b>				

See footnotes at end of table.

**Table 19. Generating Units Retired from Service at U.S. Electric Utilities by State, Company, and Plant, 1995 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate	
Gilbert (Hunterdon).....	1	11.8	45.0	46.0	ST	FO6	Nat Gas	1930
	2	45.3	45.3	46.2	ST	FO6	Nat Gas	1930
Public Service Electric&Gas Co.....		<b>43.2</b>	<b>40.0</b>	<b>53.0</b>				
Bergen (Bergen).....	4	43.2	40.0	53.0	GT	FO2	--	1975
<b>New York</b> .....		<b>644.6</b>	<b>600.1</b>	<b>602.6</b>				
Consolidated Edison Co-NY Inc.....		<b>66.3</b>	<b>37.0</b>	<b>37.0</b>				
Waterside (New York).....	5	66.3	37.0	37.0	ST	Nat Gas	FO6	1938
Greenport Village of.....		<b>.7</b>	<b>.7</b>	<b>.7</b>				
Greenport (Suffolk).....	IC3	.7	.7	.7	IC	FO2	Nat Gas	1948
Niagara Mohawk Power Corp.....		<b>531.6</b>	<b>531.6</b>	<b>531.6</b>				
Albany (Albany).....	G11	38.9	38.9	38.9	GT	Nat Gas	FO2	1969
	G12	38.9	38.9	38.9	GT	Nat Gas	FO2	1969
	G13	38.9	38.9	38.9	GT	Nat Gas	FO2	1969
	G14	38.9	38.9	38.9	GT	Nat Gas	FO2	1969
Oswego (Oswego).....	ST1	92.0	92.0	92.0	ST	FO6	--	1940
	2	92.0	92.0	92.0	ST	FO6	--	1941
	3	92.0	92.0	92.0	ST	Nat Gas	--	1948
	4	100.0	100.0	100.0	ST	FO6	--	1951
Orange & Rockland Utils Inc.....		<b>46.0</b>	<b>30.8</b>	<b>33.3</b>				
Lovett (Rockland).....	1	23.0	15.5	17.8	ST	Nat Gas	FO6	1949
	2	23.0	15.3	15.5	ST	Nat Gas	FO6	1951
<b>Pennsylvania</b> .....		<b>4.0</b>	<b>4.0</b>	<b>4.0</b>				
Pennsylvania Electric Co.....		<b>4.0</b>	<b>4.0</b>	<b>4.0</b>				
Benton (Sullivan).....	2	2.0	2.0	2.0	IC	FO2	--	1960
	3	2.0	2.0	2.0	IC	FO2	--	1960
<b>Rhode Island</b> .....		<b>1.0</b>	<b>.8</b>	<b>.9</b>				
Block Island Power Co.....		<b>1.0</b>	<b>.8</b>	<b>.9</b>				
Block Island (Washington).....	12	1.0	.8	.9	IC	FO2	--	1974
<b>South Dakota</b> .....		<b>2.4</b>	<b>2.3</b>	<b>2.3</b>				
Vermillion City of.....		<b>2.4</b>	<b>2.3</b>	<b>2.3</b>				
Vermillion (Clay).....	1	.4	.3	.3	IC	FO2	Nat Gas	1931
	2	.4	.3	.3	IC	FO2	Nat Gas	1931
	3	.8	.8	.8	IC	FO2	Nat Gas	1938
	4	.9	.9	.9	IC	FO2	Nat Gas	1947
<b>Texas</b> .....		<b>15.6</b>	<b>11.5</b>	<b>13.0</b>				
Brownsville Public Utils Board.....		<b>15.0</b>	<b>11.0</b>	<b>12.5</b>				
Si Ray (Cameron).....	7	15.0	11.0	12.5	GT	Nat Gas	FO2	1967
Floydada City of.....		<b>.6</b>	<b>.5</b>	<b>.5</b>				
Floydada (Floyd).....	1	.6	.5	.5	IC	Nat Gas	FO2	1948
<b>Wisconsin</b> .....		<b>.4</b>	<b>.3</b>	<b>.3</b>				
Elroy City of.....		<b>.4</b>	<b>.3</b>	<b>.3</b>				
Elroy (Juneau).....	2	.2	.1	.1	IC	FO2	Nat Gas	1930
	3	.2	.2	.2	IC	FO2	Nat Gas	1936
Wisconsin Public Service Corp.....		—	—	—				
Kewaunee Wind (Kewaunee).....	1	*	*	*	WT	Wind	--	1984
<b>U.S. Total</b> .....		<b>999.9</b>	<b>953.5</b>	<b>967.9</b>				

<sup>1</sup> See Appendix B for codes.

\* Less than 0.05 megawatts.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alabama</b>									
<b>Alabama Subtotal.....</b>		<b>21,778.9</b>	<b>20,462.7</b>	<b>20,411.9</b>					
Alabama Electric Coop Inc		<b>696.2</b>	<b>710.8</b>	<b>710.8</b>					
Charles R Lowman (Washington).....	1	66.0	79.4	79.4	ST	BIT	--	1969	OP
	2	236.0	236.4	236.4	ST	BIT	--	1978	OP
	3	236.0	234.4	234.4	ST	BIT	--	1908	OP
Gantt (Covington).....	3	1.2	1.2	1.2	HY	Water	--	1926	OP
	4	1.8	1.9	1.9	HY	Water	--	1985	OP
McIntosh - Caes (Washington).....	1	110.0	110.0	110.0	CE	Nat Gas	FO2	1991	OP
McWilliams (Covington).....	1	7.5	9.7	9.7	ST	Nat Gas	--	1954	OS
	2	7.5	9.7	9.7	ST	Nat Gas	--	1954	OS
	3	25.0	23.0	23.0	ST	Nat Gas	BIT	1959	OS
Point a (Covington) .....	1	1.6	1.6	1.6	HY	Water	--	1925	OP
	2	1.6	1.6	1.6	HY	Water	--	1925	OP
	3	2.0	2.0	2.0	HY	Water	--	1949	OP
Alabama Power Co		<b>12,555.3</b>	<b>12,127.3</b>	<b>11,991.7</b>					
Bankhead Dam (Tuscaloosa).....	1	45.1	50.0	50.0	HY	Water	--	1963	OP
Barry (Mobile) .....	1	153.1	139.6	139.6	ST	BIT	Nat Gas	1954	OP
	2	153.1	138.7	138.7	ST	BIT	Nat Gas	1954	OP
	3	272.0	255.5	255.5	ST	BIT	Nat Gas	1959	OP
	4	403.8	372.0	362.3	ST	BIT	Nat Gas	1969	OP
	5	788.8	758.8	741.0	ST	BIT	Nat Gas	1971	OP
Chickasaw (Mobile).....	3	46.0	49.0	49.0	ST	Nat Gas	FO2	1951	OP
E C Gaston (Shelby).....	**GT4	21.3	17.5	21.8	GT	FO2	--	1970	OP
	**ST4	244.8	256.8	256.8	ST	BIT	--	1962	OP
	**1	272.0	262.5	256.5	ST	BIT	--	1960	OP
	**2	272.0	261.5	255.5	ST	BIT	--	1960	OP
	**3	272.0	260.7	255.7	ST	BIT	--	1961	OP
	5	952.0	882.4	864.4	ST	BIT	--	1974	OP
Gadsden (Etowah).....	1	69.0	66.6	66.6	ST	BIT	Nat Gas	1949	OP
	2	69.0	68.7	68.7	ST	BIT	Nat Gas	1949	OP
Gorgas (Walker) .....	10	788.8	737.4	733.8	ST	BIT	--	1972	OP
	6	125.0	110.8	110.8	ST	BIT	--	1951	OP
	7	125.0	113.0	113.0	ST	BIT	--	1952	OP
	8	187.5	168.1	168.1	ST	BIT	--	1956	OP
	9	190.4	182.8	182.8	ST	BIT	--	1958	OP
Greene County (Greene).....	**1	299.2	256.8	256.8	ST	BIT	--	1965	OP
	**2	269.3	258.7	258.7	ST	BIT	--	1966	OP
H Neely Henry Dam (Calhoun) .....	1	24.3	23.3	22.3	HY	Water	--	1966	OP
	2	24.3	23.3	22.3	HY	Water	--	1966	OP
	3	24.3	23.4	22.4	HY	Water	--	1966	OP
Harris Dam (Randolph).....	1	67.5	67.5	62.5	HY	Water	--	1983	OP
	2	67.5	67.5	62.5	HY	Water	--	1983	OP
Holt Dam (Tuscaloosa).....	1	40.0	43.0	43.0	HY	Water	--	1968	OP
James H Miller Jr (Jefferson) .....	1	705.5	687.8	675.0	ST	BIT	--	1978	OP
	2	705.5	691.8	676.5	ST	BIT	--	1985	OP
	3	705.5	697.7	679.1	ST	BIT	--	1989	OP
	4	705.5	701.0	677.7	ST	BIT	--	1991	OP
Jordan Dam (Elmore).....	1	25.0	34.0	34.3	HY	Water	--	1929	OP
	2	25.0	34.0	34.3	HY	Water	--	1929	OP
	3	25.0	34.0	34.3	HY	Water	--	1929	OP
	4	25.0	34.0	34.3	HY	Water	--	1929	OP
Joseph M Farley (Houston) .....	1	888.3	814.8	814.8	NP	Uranium	--	1977	OP
	2	888.3	825.0	825.0	NP	Uranium	--	1981	OP
Lay Dam (Chilton) .....	1	29.5	30.0	30.0	HY	Water	--	1968	OP
	2	29.5	30.0	30.0	HY	Water	--	1968	OP
	3	29.5	30.0	30.0	HY	Water	--	1967	OP
	4	29.5	30.0	30.0	HY	Water	--	1967	OP
	5	29.5	30.0	30.0	HY	Water	--	1967	OP
	6	29.5	30.0	30.0	HY	Water	--	1967	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alabama (Continued)</b>									
Lewis Smith Dam (Walker)	1	78.8	92.5	87.5	HY	Water	--	1961	OP
	2	78.8	92.5	87.5	HY	Water	--	1962	OP
Logan Martin Dam (Talladega) .....	1	42.8	45.6	41.6	HY	Water	--	1964	OP
	2	42.8	45.7	41.7	HY	Water	--	1964	OP
	3	42.8	45.7	41.7	HY	Water	--	1964	OP
Martin Dam (Elmore).....	1	33.0	34.5	30.3	HY	Water	--	1927	OP
	2	33.0	34.5	30.3	HY	Water	--	1927	OP
	3	33.0	34.5	30.3	HY	Water	--	1927	OP
	4	55.2	57.6	51.0	HY	Water	--	1952	OP
Mitchell Dam (Coosa).....	4	20.0	19.9	19.9	HY	Water	--	1949	OP
	5	50.0	49.7	49.7	HY	Water	--	1985	OP
	6	50.0	49.7	49.7	HY	Water	--	1985	OP
	7	50.0	49.7	49.7	HY	Water	--	1985	OP
NA 1 (Greene).....	1	80.0	83.5	95.9	GT	Nat Gas	FO2	1995	OP
	2	80.0	83.5	95.9	GT	Nat Gas	FO2	1995	OP
	3	80.0	83.5	95.9	GT	Nat Gas	FO2	1995	OP
	4	80.0	83.5	95.9	GT	Nat Gas	FO2	1995	OP
	5	80.0	83.5	95.9	GT	Nat Gas	FO2	1995	OP
Thurlow Dam (Elmore).....	1	25.0	28.4	28.4	HY	Water	--	1931	OP
	2	25.0	28.4	28.4	HY	Water	--	1931	OP
	3	8.0	9.1	9.1	HY	Water	--	1931	OP
Walter Bouldin Dam (Elmore).....	1	75.0	77.3	77.3	HY	Water	--	1967	OP
	2	75.0	77.3	77.3	HY	Water	--	1967	OP
	3	75.0	77.3	77.3	HY	Water	--	1967	OP
Weiss Dam (Cherokee).....	1	29.3	26.0	21.7	HY	Water	--	1962	OP
	2	29.3	26.0	21.7	HY	Water	--	1961	OP
	3	29.3	26.0	21.7	HY	Water	--	1961	OP
Yates Dam (Elmore).....	1	16.0	16.0	16.0	HY	Water	--	1928	OP
	2	16.0	16.0	16.0	HY	Water	--	1928	OP
Tennessee Valley Authority		<b>8,381.0</b>	<b>7,478.2</b>	<b>7,563.0</b>					
Browns Ferry (Limestone)	1	1152.0	1065.0	1065.0	NB	Uranium	--	1974	OS
	2	1152.0	1065.0	1065.0	NB	Uranium	--	1975	OP
	3	1152.0	1065.0	1065.0	NB	Uranium	--	1977	OP
Colbert (Colbert).....	GT1	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT2	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT3	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT4	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT5	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT6	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT7	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT8	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	1	200.0	178.0	182.0	ST	BIT	--	1955	OP
	2	200.0	178.0	182.0	ST	BIT	--	1955	OP
	3	200.0	178.0	182.0	ST	BIT	--	1955	OP
	4	200.0	178.0	182.0	ST	BIT	--	1955	OP
	5	550.0	467.0	476.0	ST	BIT	--	1965	OP
Guntersville (Marshall).....	1	28.8	29.3	30.0	HY	Water	--	1939	OP
	2	28.8	29.3	30.0	HY	Water	--	1939	OP
	3	28.8	29.3	30.0	HY	Water	--	1939	OP
	4	28.8	29.3	30.0	HY	Water	--	1952	OP
Wheeler (Lawrence) .....	1	35.1	34.0	34.0	HY	Water	--	1936	OP
	10	36.0	36.0	35.0	HY	Water	--	1963	OP
	11	36.0	36.0	35.0	HY	Water	--	1963	OP
	2	35.1	34.0	34.0	HY	Water	--	1937	OP
	3	35.1	34.0	34.0	HY	Water	--	1941	OP
	4	35.1	34.0	34.0	HY	Water	--	1941	OP
	5	35.1	34.0	34.0	HY	Water	--	1948	OP
	6	35.1	34.0	34.0	HY	Water	--	1949	OP
	7	35.1	34.0	34.0	HY	Water	--	1949	OP
	8	35.1	34.0	34.0	HY	Water	--	1950	OP
	9	32.4	36.0	35.0	HY	Water	--	1962	OP
Widows Creek (Jackson) .....	1	140.6	111.0	113.0	ST	BIT	--	1952	OP
	2	140.6	111.0	113.0	ST	BIT	--	1952	OP
	3	140.6	111.0	113.0	ST	BIT	--	1952	OP
	4	140.6	111.0	113.0	ST	BIT	--	1953	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alabama (Continued)</b>									
	5	140.6	111.0	113.0	ST	BIT	--	1954	OP
	6	140.6	111.0	113.0	ST	BIT	--	1954	OP
	7	575.0	477.0	480.0	ST	BIT	--	1961	OP
	8	550.0	467.0	471.0	ST	BIT	--	1965	OP
Wilson (Lauderdale) .....	1	23.0	22.5	21.0	HY	Water	--	1925	OP
	10	25.2	25.0	24.0	HY	Water	--	1942	OP
	11	25.2	25.0	24.0	HY	Water	--	1942	OP
	12	25.2	25.0	24.0	HY	Water	--	1942	OP
	13	25.2	25.0	24.0	HY	Water	--	1943	OP
	14	25.2	25.0	24.0	HY	Water	--	1943	OP
	15	25.2	25.0	24.0	HY	Water	--	1949	OP
	16	25.2	25.0	24.0	HY	Water	--	1950	OP
	17	25.2	25.0	24.0	HY	Water	--	1950	OP
	18	25.2	25.0	24.0	HY	Water	--	1950	OP
	19	54.0	55.0	54.0	HY	Water	--	1961	OP
	2	23.0	22.5	21.0	HY	Water	--	1925	OP
	20	54.0	55.0	54.0	HY	Water	--	1962	OP
	21	54.0	55.0	54.0	HY	Water	--	1962	OP
	3	23.0	22.5	21.0	HY	Water	--	1925	OP
	4	23.0	22.5	21.0	HY	Water	--	1925	OP
	5	31.0	31.0	30.0	HY	Water	--	1925	OP
	6	31.0	31.0	30.0	HY	Water	--	1925	OP
	7	31.0	31.0	30.0	HY	Water	--	1925	OP
	8	31.0	31.0	30.0	HY	Water	--	1925	OP
	9	25.2	25.0	24.0	HY	Water	--	1942	OP
USCE-Mobile District		<b>146.4</b>	<b>146.4</b>	<b>146.4</b>					
Jones Bluff (Autauga).....	1	20.4	20.4	20.4	HY	Water	--	1975	OP
	2	17.0	17.0	17.0	HY	Water	--	1975	OP
	3	17.0	17.0	17.0	HY	Water	--	1975	OS
	4	17.0	17.0	17.0	HY	Water	--	1975	OP
Millers Ferry (Wilcox) .....	1	25.0	25.0	25.0	HY	Water	--	1970	OS
	2	25.0	25.0	25.0	HY	Water	--	1970	OP
	3	25.0	25.0	25.0	HY	Water	--	1970	OP
<b>Alaska</b>									
<b>Alaska Subtotal .....</b>		<b>1,929.5</b>	<b>1,732.3</b>	<b>1,870.4</b>					
Akutan City of.....		<b>.3</b>	<b>.3</b>	<b>.3</b>					
Akutan (UNKNOWN).....	1	.2	.2	.2	IC	FO2	--	1993	OP
	2	.2	.2	.2	IC	FO2	--	1982	OP
Alaska Electric Light&Power Co.....		<b>109.0</b>	<b>109.0</b>	<b>105.4</b>					
Annex Creek (Juneau).....	5	1.8	1.8	1.6	HL	Water	--	1915	OP
	6	1.8	1.8	1.6	HL	Water	--	1915	OP
Auke Bay (Juneau) .....	13	2.8	2.8	2.8	IC	FO2	--	1993	OP
	14	23.0	23.0	23.0	GT	FO2	--	1994	OP
	4	2.5	2.5	2.5	IC	FO2	--	1980	OP
Gold Creek (Juneau).....	IC1	1.3	1.3	1.3	IC	FO2	--	1952	OP
	IC2	1.3	1.3	1.3	IC	FO2	--	1954	OP
	IC3	1.2	1.2	1.2	IC	FO2	--	1961	OP
	IC4	1.2	1.2	1.2	IC	FO2	--	1963	OP
	IC5	3.5	3.5	3.5	IC	FO2	--	1966	OP
	1	.8	.8	.2	HL	Water	--	1951	OP
	2	.4	.4	.1	HL	Water	--	1906	OP
	3	.4	.4	.1	HL	Water	--	1906	OP
Lemon Creek (Juneau) .....	IC10	2.5	2.5	2.5	IC	FO2	--	1984	OP
	IC11	2.5	2.5	2.5	IC	FO2	--	1984	OP
	IC12	2.5	2.5	2.5	IC	FO2	--	1984	OP
	LC8	2.5	2.5	2.5	IC	FO2	--	1985	OP
	LC9	2.5	2.5	2.5	IC	FO2	--	1985	OP
	1	2.5	2.5	2.5	IC	FO2	--	1969	OP
	2	2.5	2.5	2.5	IC	FO2	--	1969	OP
	3	2.5	2.5	2.5	IC	FO2	--	1974	OP
	5	17.5	17.5	17.5	GT	FO2	--	1980	OP
	6	17.5	17.5	17.5	GT	FO2	--	1983	OP
	7	2.5	2.5	2.5	IC	FO2	--	1983	OP
Salmon Creek 1 (Juneau)	HY7	6.7	6.7	5.6	HL	Water	--	1984	OP
Salmon Creek 2 (Juneau)	HY3	1.4	1.4	1.0	HL	Water	--	1913	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
Alaska Power & Telephone Co.....	HY4	1.4	1.4	1.0	HL	Water	--	1913	OP
Chistochina (Fairbanks North Star).....	1	.1	.1	.1	IC	FO1	FO2	1991	OP
Coffman Cove (Prince of Wales).....	2	.1	.1	.1	IC	FO1	FO2	1991	OP
Craig (Prince of Wales).....	2A	.3	.3	.3	IC	FO2	FO1	1993	OP
	3	.2	.2	.2	IC	FO2	FO1	1992	OP
	IC2	.3	.3	.3	IC	FO2	--	1978	OP
	1	.7	.7	.7	IC	FO2	--	1984	OP
	3A	1.6	1.6	1.6	IC	FO2	--	1991	OP
	5	1.1	1.1	1.1	IC	FO2	--	1983	OP
	6	1.1	1.1	1.1	IC	FO2	--	1989	OP
Dot Lake (Fairbanks North Star).....	1	.1	.1	.1	IC	FO2	FO1	1990	OP
Eagle (Fairbanks North Star).....	1	.2	.2	.2	IC	FO1	FO2	1993	OP
	2	.2	.2	.2	IC	FO1	FO2	1993	OP
Healy Lake (Fairbanks North Star).....	1	*	*	*	IC	FO1	FO2	1994	OP
	2	*	*	*	IC	FO1	FO2	1994	OP
Hollis (Prince of Wales).....	1A	.1	.1	.1	IC	FO2	--	1993	OP
	2	.1	.1	.1	IC	FO2	--	1990	OP
Hydaburg (Prince of Wales).....	3	.3	.3	.3	IC	FO2	--	1983	OP
	4	.1	.1	.1	IC	FO2	--	1978	OP
	5	.3	.3	.3	IC	FO2	--	1985	OP
	6	.4	.4	.4	IC	FO2	--	1990	OP
Mentasta (Fairbanks North Star).....	1A	.1	.1	.1	IC	FO2	FO1	1993	OP
	2	.1	.1	.1	IC	FO2	FO1	1992	OP
	3	*	*	*	IC	FO2	FO1	1992	OP
Skagway (Juneau).....	1	.4	.4	.4	HY	Water	--	1957	OP
	10	1.3	1.3	1.3	IC	FO2	--	1980	OP
	2	.1	.1	.1	HY	Water	--	1909	OP
	3	.3	.3	.3	HY	Water	--	1981	OP
	4	.2	.2	.2	HY	Water	--	1987	OP
	6A	.9	.9	.9	IC	FO2	--	1986	OP
	8A	.5	.5	.5	IC	FO2	--	1991	OP
	9	1.3	1.3	1.3	IC	FO2	--	1977	OP
Tetlin (Fairbanks North Star).....	1A	.1	.1	.1	IC	FO2	FO1	1993	OP
	2	*	*	*	IC	FO1	FO2	1993	OP
	3	.1	.1	.1	IC	FO1	FO2	1993	OP
Tok (Fairbanks North Star).....	10	1.1	1.1	1.1	IC	FO2	FO1	1989	OP
	2	.2	.2	.2	IC	FO2	FO1	1960	OP
	3	.3	.3	.3	IC	FO2	FO1	1961	OP
	5	.3	.3	.3	IC	FO2	FO1	1966	OP
	6	1.0	1.0	1.0	IC	FO2	FO1	1977	OP
	7	1.3	1.3	1.3	IC	FO2	FO1	1984	OP
	8	.4	.4	.4	IC	FO2	FO1	1985	OP
	9	.9	.9	.9	IC	FO2	FO1	1985	OP
Alaska Power Administration		<b>108.2</b>	<b>108.2</b>	<b>108.2</b>					
Eklutna (Matanuska- Susitna).....	1	15.0	15.0	15.0	HY	Water	--	1955	OP
	2	15.0	15.0	15.0	HY	Water	--	1955	OP
Snettisham (Juneau).....	1	23.6	23.6	23.6	HY	Water	--	1973	OP
	2	23.6	23.6	23.6	HY	Water	--	1973	OP
	3	31.1	31.1	31.1	HY	Water	--	1990	OP
Alaska Village Elec Coop Inc		<b>32.6</b>	<b>33.1</b>	<b>33.2</b>					
Alakanuk (Bethel).....	1A	.3	.3	.3	IC	FO1	--	1986	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
	3	.3	.3	.3	IC	FO1	--	1974	OP
Ambler (Kobuk).....	IC2	.3	.3	.3	IC	FO1	--	1985	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
	1	0.2	0.2	0.2	IC	FO1	--	1984	OP
	3A	.3	.3	.3	IC	FO1	--	1991	OP
Anvik (Bethel) .....	1	.1	.1	.1	IC	FO1	--	1971	OP
	2	.1	.1	.1	IC	FO1	--	1969	OP
	3A	.1	.1	.1	IC	FO1	--	1992	OP
Brevig Mission (Nome).....	1	.2	.2	.2	IC	FO1	--	1993	OP
	2	.2	.2	.2	IC	FO1	--	1993	OP
	3	.1	.1	.1	IC	FO1	--	1993	OP
Chevak (Bethel).....	1	.3	.3	.3	IC	FO1	--	1977	OP
	2	.2	.2	.2	IC	FO1	--	1976	OP
	3	.4	.4	.4	IC	FO1	--	1979	OP
Eek (Bethel).....	1	.2	.2	.2	IC	FO1	--	1977	OP
	2A	.1	.1	.1	IC	FO1	--	1991	OP
	3	.2	.2	.2	IC	FO1	--	1988	OP
Elim (Nome).....	1	.2	.2	.2	IC	FO1	--	1975	OP
	2A	.2	.2	.2	IC	FO1	--	1986	OP
	3A	.2	.2	.2	IC	FO1	--	1991	OP
Emmonak (Bethel).....	2	.3	.3	.3	IC	FO1	--	1977	OP
	4	.4	.4	.4	IC	FO1	--	1980	OP
	5	.6	.6	.6	IC	FO1	--	1988	OP
	6	.9	.9	.9	IC	FO1	--	1995	OP
Gambell (Nome).....	IC1	.3	.3	.3	IC	FO1	--	1985	OP
	IC2	.3	.4	.4	IC	FO1	--	1985	OP
	IC3	.3	.3	.3	IC	FO1	--	1985	OP
Goodnews Bay (Bethel) .....	IC2	.2	.2	.2	IC	FO1	--	1985	OP
	1A	.2	.2	.2	IC	FO1	--	1978	OP
	3A	.1	.1	.1	IC	FO1	--	1991	OP
Grayling (Bethel).....	1A	.2	.2	.2	IC	FO1	--	1987	OP
	2A	.1	.1	.1	IC	FO1	--	1991	OP
	3	.2	.2	.2	IC	FO1	--	1969	OP
Holy Cross (Bethel).....	1	.2	.2	.2	IC	FO1	--	1977	OP
	2	.2	.2	.2	IC	FO1	--	1971	OP
	3	.2	.2	.2	IC	FO1	--	1986	OP
Hooper Bay (Bethel).....	1	.2	.2	.2	IC	FO1	--	1969	OP
	3	.4	.4	.4	IC	FO1	--	1975	OP
	4	.4	.4	.4	IC	FO1	--	1980	OP
	5	.6	.6	.6	IC	FO1	--	1991	OP
Huslia (Anchorage).....	1	.2	.2	.2	IC	FO1	--	1969	OP
	2A	.2	.2	.2	IC	FO1	--	1987	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Kaltag (Kobuk).....	1A	.1	.1	.1	IC	FO1	--	1991	OP
	2	.2	.2	.2	IC	FO1	--	1972	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Kiana (Kobuk).....	1A	.3	.3	.3	IC	FO1	--	1990	OP
	2	.3	.3	.3	IC	FO1	--	1977	OP
	4	.2	.2	.2	IC	FO1	--	1984	OP
Kivalina (Kobuk).....	1	.2	.2	.2	IC	FO1	--	1975	OP
	2	.3	.3	.3	IC	FO1	--	1977	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
	4A	.3	.3	.3	IC	FO1	--	1992	OP
Koyuk (Nome).....	1	.2	.2	.2	IC	FO1	--	1968	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
	3	.2	.2	.2	IC	FO1	--	1970	OP
Lower Kalskag (Bethel) .....	1	.2	.2	.2	IC	FO1	--	1983	OP
	2A	.2	.2	.2	IC	FO1	--	1986	OP
	3	.2	.2	.2	IC	FO1	--	1977	OP
Marshall (Bethel).....	1	.2	.2	.2	IC	FO1	--	1970	OP
	2A	.2	.2	.2	IC	FO1	--	1987	OP
	3	.2	.2	.2	IC	FO1	--	1970	OP
Mekoryuk (Bethel).....	1	.2	.2	.2	IC	FO1	--	1969	OP
	2	.2	.2	.2	IC	FO1	--	1971	OP
	3	.2	.2	.2	IC	FO1	--	1970	OP
Minto (Fairbanks North Star).....	IC2	.2	.2	.2	IC	FO1	--	1985	OP
	IC3	.2	.2	.2	IC	FO1	--	1985	OP
	1A	.1	.1	.1	IC	FO1	--	1992	OP
Mountain Village (Bethel) .	1	.4	.4	.4	IC	FO1	--	1984	OP
	3	.3	.3	.3	IC	FO1	--	1982	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
	4	0.4	0.4	0.4	IC	FO1	--	1982	OP
	5	.6	.6	.6	IC	FO1	--	1988	OP
New Stuyahok (Dillingham).....	IC2	.2	.2	.2	IC	FO1	--	1984	OP
	1A	.2	.2	.2	IC	FO1	--	1986	OP
	3	.2	.2	.2	IC	FO1	--	1989	OP
Noatak (Kobuk).....	1	.2	.2	.2	IC	FO1	--	1977	OP
	4	.2	.2	.2	IC	FO1	--	1985	OP
	5A	.3	.3	.3	IC	FO1	--	1990	OP
Noorvik (Kobuk).....	1	.2	.2	.2	IC	FO1	--	1983	OP
	2	.4	.4	.4	IC	FO1	--	1984	OP
	3	.4	.4	.4	IC	FO1	--	1984	OP
Nulato (Bethel).....	1	.3	.3	.3	IC	FO1	--	1976	OP
	2	.2	.2	.2	IC	FO1	--	1981	OP
	3A	.3	.3	.3	IC	FO1	--	1987	OP
Nunapitchuk (Bethel).....	2	.4	.4	.4	IC	FO1	--	1976	OP
	3	.3	.3	.3	IC	FO1	--	1976	OP
	4	.5	.5	.5	IC	FO1	--	1986	OP
	5	.5	.4	.4	IC	FO1	--	1994	OP
Old Harbor (Kodiak Island).....	1	.2	.2	.2	IC	FO1	--	1980	OP
	2	.2	.2	.2	IC	FO1	--	1980	OP
	3	.1	.1	.1	IC	FO1	--	1991	OP
Pilot Station (Bethel).....	1	.2	.2	.2	IC	FO1	--	1970	OP
	2A	.3	.3	.3	IC	FO1	--	1987	OP
	3	.2	.2	.2	IC	FO1	--	1982	OP
Quinhagak (Bethel).....	1	.2	.2	.2	IC	FO1	--	1976	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
	3A	.3	.3	.3	IC	FO1	--	1987	OP
Russian Mission (Yukon-Koyukuk).....	1	.1	.1	.1	IC	FO1	--	1986	OP
	1A	.1	.1	.1	IC	FO1	--	1990	OP
	2	.1	.1	.1	IC	FO1	--	1986	OP
Savoonga (Nome).....	1	.3	.3	.3	IC	FO1	--	1976	OP
	2	.3	.3	.3	IC	FO1	--	1978	OP
	4	.3	.3	.3	IC	FO1	--	1987	OP
Scammon Bay (Bethel).....	1A	.2	.2	.2	IC	FO1	--	1987	OP
	2	.2	.2	.2	IC	FO1	--	1974	OP
	3	.2	.2	.2	IC	FO1	--	1986	OP
Selawik (Kobuk).....	1	.4	.4	.4	IC	FO1	--	1974	OP
	3A	.4	.4	.4	IC	FO1	--	1978	OP
	4	.2	.2	.2	IC	FO1	--	1986	OP
Shageluk (Bethel).....	1A	.1	.1	.1	IC	FO1	--	1991	OP
	2	.1	.1	.1	IC	FO1	--	1971	OP
	3	.1	.1	.1	IC	FO1	--	1971	OP
Shaktolik (Nome).....	1	.2	.2	.2	IC	FO2	--	1971	OP
	2A	.2	.2	.2	IC	FO1	--	1987	OP
	3A	.2	.2	.2	IC	FO1	--	1988	OP
Shishmaref (Nome).....	2	.3	.3	.3	IC	FO1	--	1976	OP
	3	.3	.3	.3	IC	FO1	--	1977	OP
	4	.3	.3	.3	IC	FO1	--	1988	OP
Shungnak (Kobuk).....	IC3	.2	.2	.2	IC	FO1	--	1985	OP
	2	.3	.3	.3	IC	FO1	--	1981	OP
	4	.2	.2	.2	IC	FO1	--	1985	OP
	5	.3	.3	.3	IC	FO1	--	1991	OP
St Marys (Bethel).....	1	.5	.5	.5	IC	FO1	--	1977	OP
	2	.6	.6	.6	IC	FO1	--	1980	OP
	3	.3	.9	.9	IC	FO1	--	1974	OP
St Michael (Nome).....	1A	.2	.2	.2	IC	FO1	--	1992	OP
	2	.2	.2	.2	IC	FO1	--	1984	OP
	3	.2	.2	.2	IC	FO1	--	1972	OP
Stebbins (Nome).....	1A	.3	.3	.3	IC	FO1	--	1992	OP
	2A	.3	.3	.3	IC	FO1	--	1992	OP
	3A	.2	.2	.2	IC	FO1	--	1990	OP
Togiak (Dillingham).....	2	.3	.3	.3	IC	FO1	--	1970	OP
	4	.3	.3	.3	IC	FO1	--	1986	OP
	5	.4	.4	.4	IC	FO1	--	1986	OP
Toksook Bay (Bethel).....	1	.3	.3	.3	IC	FO1	--	1975	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
	2A	0.3	0.3	0.3	IC	FO1	--	1991	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Tununak (Bethel).....	1	.2	.2	.2	IC	FO1	--	1970	OP
	2A	.2	.2	.2	IC	FO1	--	1987	OP
	3	.1	.1	.1	IC	FO1	--	1970	OP
Wales (Nome).....	IC2	.1	.1	.1	IC	FO1	--	1985	OP
	1A	.1	.1	.1	IC	FO1	--	1987	OP
	3A	.1	.1	.1	IC	FO1	--	1992	OP
Anchorage City of Anchorage 1 (Anchorage)		<b>336.9</b>	<b>299.3</b>	<b>330.8</b>					
	D1	1.1	1.2	1.2	IC	FO2	--	1956	OP
	D2	1.1	1.4	1.4	IC	FO2	--	1946	OP
	1	12.5	14.0	16.2	GT	Nat Gas	FO2	1962	OP
	2	12.5	14.0	16.2	GT	Nat Gas	FO2	1962	OP
	3	16.3	17.7	19.4	GT	Nat Gas	FO2	1968	OP
	4	27.0	31.1	33.2	GT	Nat Gas	FO2	1972	OP
George M Sullivan (Anchorage).....	GT8	92.6	77.7	86.5	GT	Nat Gas	FO2	1984	OP
	5	38.1	33.8	37.4	CT	Nat Gas	FO2	1975	OP
	6	33.0	34.0	37.5	CW	Nat Gas	STM	1979	OP
	7	102.6	74.4	81.8	CT	Nat Gas	FO2	1979	OP
Aniak Light & Power Co Inc		<b>1.8</b>	<b>1.4</b>	<b>1.5</b>					
Aniak (Bethel).....	1	.6	.3	.4	IC	FO1	--	1975	OP
	3	E .3	E .3	E .3	IC	FO1	--	1975	SB
	4	E .3	E .3	E .3	IC	FO1	--	1975	OP
	5	*	*	*	IC	FO1	--	1991	SB
	6	.3	.3	.3	IC	FO1	--	1975	SB
	7	.2	.2	.2	IC	FO1	--	1975	SB
	8	.2	.2	.2	IC	FO1	--	1975	SB
Barrow Utils & Elec Coop Inc.....		<b>12.0</b>	<b>12.0</b>	<b>12.0</b>					
Barrow (UNKNOWN).....	1	.8	.8	.8	GT	Nat Gas	--	1964	OP
	10	1.5	1.5	1.5	GT	Nat Gas	--	1994	OP
	2	.8	.8	.8	GT	Nat Gas	--	1964	OP
	6	2.5	2.5	2.5	GT	Nat Gas	FO2	1977	OP
	7	2.5	2.5	2.5	GT	Nat Gas	FO2	1980	OP
	8	2.5	2.5	2.5	GT	Nat Gas	FO2	1982	OP
	9	1.5	1.5	1.5	GT	Nat Gas	--	1994	OP
Bethel Utilities Corp Inc.....		<b>12.6</b>	<b>12.6</b>	<b>12.6</b>					
Bethel (Bethel).....	1	2.1	2.1	2.1	IC	FO2	--	1976	OP
	2	2.1	2.1	2.1	IC	FO2	--	1976	OP
	3	2.1	2.1	2.1	IC	FO2	--	1976	OP
	4	2.1	2.1	2.1	IC	FO2	--	1976	OP
	6	2.1	2.1	2.1	IC	FO2	--	1989	OP
	7	2.1	2.1	2.1	IC	FO2	--	1992	OP
Bettles Light & Power Inc Bettles Light & Pwr (UNKNOWN).....	**1	.3	.3	.3	IC	FO1	FO2	1975	OP
	**2	.3	.3	.3	IC	FO1	FO2	1975	OP
	4	.2	.2	.2	IC	FO1	FO2	1992	OP
Chignik City of.....		<b>.6</b>	<b>.6</b>	<b>.6</b>					
East Side Power (UNKNOWN).....	4444	.1	.1	.1	IC	FO1	FO2	1994	OP
West Side Power (UNKNOWN).....	1451	.2	.2	.2	IC	FO1	FO2	1987	OP
	1452	.2	.2	.2	IC	FO1	FO2	1989	OP
	1453	.2	.2	.2	IC	FO1	FO2	1991	OP
Chugach Electric Assn Inc		<b>728.0</b>	<b>607.4</b>	<b>681.3</b>					
Beluga (Kenai Peninsula)	1	18.8	14.4	17.2	GT	Nat Gas	--	1968	OP
	2	18.8	14.4	17.2	GT	Nat Gas	--	1968	OP
	3	65.7	58.8	68.0	GT	Nat Gas	--	1972	OP
	5	75.9	59.5	73.3	GT	Nat Gas	--	1975	OP
	6	85.0	68.0	74.0	CT	Nat Gas	--	1976	OP
	7	85.0	68.0	74.0	CT	Nat Gas	--	1978	OP
	8	68.9	51.2	55.0	CW	Nat Gas	--	1982	OP
Bernice Lake (Kenai Peninsula).....	2	23.0	17.2	19.5	GT	Nat Gas	--	1971	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
	3	32.0	24.5	29.6	GT	Nat Gas	--	1978	OP
	4	32.0	24.5	25.5	GT	Nat Gas	--	1981	OP
Bradley Lake (Kenai Peninsula).....	1	57.0	54.0	60.0	HY	Water	--	1991	OP
	2	57.0	54.0	60.0	HY	Water	--	1991	OP
Cooper Lake (Kenai Peninsula).....	1	8.3	8.3	8.3	HY	Water	--	1961	OP
	2	8.3	8.3	8.3	HY	Water	--	1961	OP
International (Anchorage)	1	17.6	13.8	15.0	GT	Nat Gas	--	1964	OP
	2	17.6	13.8	15.1	GT	Nat Gas	--	1965	OP
	3	19.0	16.7	19.2	GT	Nat Gas	FO2	1969	OP
Soldotna (Kenai Peninsula).....	**GT1	37.9	37.9	42.0	GT	FO2	Nat Gas	1986	OP
City of White Mountain White Mountain (UNKNOWN).....	1	.1	.1	.2	IC	FO1	--	1989	OP
	2	.1	.1	.2	IC	FO1	--	1991	OP
Copper Valley Elec Assn Inc		<b>29.6</b>	<b>27.7</b>	<b>27.7</b>					
Glennallen (Valdez- Cordova) .....	1	.3	.3	.3	IC	FO2	--	1959	OP
	2	.3	.3	.3	IC	FO2	--	1959	OP
	3	.6	.5	.5	IC	FO2	--	1963	OP
	4	.6	.5	.5	IC	FO2	--	1966	OP
	5	.6	.5	.5	IC	FO2	--	1966	OP
	6	2.6	2.5	2.5	IC	FO2	--	1976	OP
	7	2.6	2.5	2.5	IC	FO2	--	1976	OP
Solomon Gulch (Valdez-Cordova) .....	**1	6.0	6.0	6.0	HL	Water	--	1982	OP
	**2	6.0	6.0	6.0	HL	Water	--	1982	OP
Valdez (Valdez-Cordova) .....	1	.6	.5	.5	IC	FO2	--	1967	OP
	2	.6	.5	.5	IC	FO2	--	1967	OP
	3	.6	.5	.5	IC	FO2	--	1967	OP
	4	1.8	1.5	1.5	IC	FO2	--	1972	OP
	5	2.6	2.0	2.0	IC	FO2	--	1975	OP
	6	1.0	.8	.8	IC	FO2	--	1974	OP
	7	2.8	2.8	2.8	GT	FO2	--	1974	OP
Cordova Electric Coop Inc		<b>12.5</b>	<b>11.9</b>	<b>11.9</b>					
Eyak (Valdez-Cordova) .....	1	1.9	1.9	1.9	IC	FO2	--	1970	OP
	2	3.0	2.7	2.7	IC	FO2	--	1973	OP
	7	.6	.6	.6	IC	FO2	--	1960	OP
	8	.8	.7	.7	IC	FO2	--	1961	OP
Humpback Creek (Valdez-Cordova) .....	1	E .5	E .5	E .5	HY	Water	--	1991	OP
	2	E .5	E .5	E .5	HY	Water	--	1991	OP
	3	E .3	E .2	E .2	HY	Water	--	1991	OP
Orca (Valdez-Cordova).....	3	2.5	2.5	2.5	IC	FO2	--	1984	OP
	4	2.4	2.4	2.4	IC	FO2	--	1984	OP
Egegik Light & Power Co		<b>.5</b>	<b>.5</b>	<b>.5</b>					
Egegik (UNKNOWN) .....	1	.2	.2	.2	IC	FO1	FO2	1987	OP
	2	.3	.3	.3	IC	FO1	FO2	1987	OP
Fairbanks City of .....		<b>56.9</b>	<b>56.9</b>	<b>64.8</b>					
Chena (Fairbanks North Star).....	1	5.0	5.0	5.0	ST	SUB	--	1954	OP
	2	2.0	2.0	2.0	ST	SUB	--	1951	OP
	3	1.5	1.5	1.5	ST	SUB	--	1951	OP
	4	5.3	5.3	7.0	GT	FO2	--	1963	OS
	5	20.0	20.0	20.0	ST	SUB	--	1970	OP
	6	23.1	23.1	29.3	GT	FO2	--	1976	OP
Galena City of.....		<b>4.7</b>	<b>3.9</b>	<b>3.9</b>					
Galena Electric Util (UNKNOWN).....	1	.9	.7	.7	IC	FO2	--	1990	OP
	2	.9	.7	.7	IC	FO2	--	1990	OP
	3	.9	.7	.7	IC	FO2	--	1990	OP
	4	.9	.7	.7	IC	FO2	--	1990	OP
	5	.9	.7	.7	IC	FO2	--	1990	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
Golden Valley Elec Assn Inc	6	0.5	0.4	0.4	IC	FO2	--	1990	OP
		<b>197.3</b>	<b>171.0</b>	<b>198.7</b>					
Fairbanks (Fairbanks North Star) .....	GT1	17.6	16.0	18.0	GT	FO2	FO4	1971	OP
	GT2	17.6	16.3	18.0	GT	FO2	FO4	1972	OP
	5	2.6	2.6	2.6	IC	FO2	--	1970	OP
	6	2.6	2.6	2.6	IC	FO2	--	1970	OP
Healy (Fairbanks North Star) .....	IC1	2.5	2.5	2.5	IC	FO2	--	1967	OP
	1	25.0	25.0	25.0	ST	SUB	--	1967	OP
North Pole (Fairbanks North Star) .....	1	64.7	53.0	65.0	GT	FO4	--	1976	OP
	2	64.7	53.0	65.0	GT	FO4	--	1977	OP
Gwitchyaa Zhee Utility Co		<b>1.4</b>	<b>.9</b>	<b>1.3</b>					
Gwitchyaa Zhee (UNKNOWN) .....	1	.6	.4	.6	IC	FO2	--	1987	OP
	3	.3	.2	.2	IC	FO2	--	1984	OP
	5	.6	.4	.5	IC	FO2	--	1990	OP
Haines Light & Power Co Inc .....		<b>5.8</b>	<b>5.8</b>	<b>5.8</b>					
Haines (Haines) .....	IC8	.8	.8	.8	IC	FO2	--	1985	OP
	10	1.1	1.1	1.1	IC	FO2	--	1991	OP
	5	.6	.6	.6	IC	FO2	--	1968	OP
	7	2.1	2.1	2.1	IC	FO2	--	1973	OP
	9	1.1	1.1	1.1	IC	FO2	--	1989	OP
Homer Electric Assn Inc Seldovia (Kenai Peninsula) .....	1	.3	.3	.3	IC	FO2	--	1964	OP
	2	.6	.6	.6	IC	FO2	--	1964	OP
	3	.6	.6	.6	IC	FO2	--	1970	OP
	4	.6	.6	.6	IC	FO2	--	1979	OP
Hughes Power & Light Co		<b>.1</b>	<b>.1</b>	<b>.1</b>					
Hughes (UNKNOWN) .....	1	E .1	E* .1	E* .1	IC	FO1	--	1989	OP
	2	E .1	E .1	E .1	IC	FO1	--	1981	OP
I-N-N Electric Coop Inc I-N-N Electric (UNKNOWN) .....	1	E .3	E .3	E .3	IC	FO2	--	1983	OP
	2	E .3	E .3	E .3	IC	FO2	--	1983	OP
	3	E .3	E .3	E .3	IC	FO2	--	1983	OP
	4	E .6	E .6	E .6	IC	FO2	--	1989	OP
Igiugig Electric Company Igiugig (UNKNOWN) .....	3179	.1	.1	.1	IC	FO1	FO2	1991	OP
	4045	*	*	*	IC	FO1	FO2	1995	OP
	4276	.1	.1	.1	IC	FO1	FO2	1993	OP
Ipnatchiaq Electric Company		<b>.5</b>	<b>.4</b>	<b>.4</b>					
Ipnatchiaq (Northwest Arctic) .....	U001	.1	.1	.1	IC	FO1	--	1984	OP
	U002	.1	.1	.1	IC	FO1	--	1989	OP
	U003	.1	.1	.1	IC	FO1	--	1992	OP
	U004	.2	.1	.1	IC	FO1	--	1984	OP
Ketchikan City of .....		<b>51.3</b>	<b>49.1</b>	<b>47.8</b>					
Beaver Falls (Ketchikan Gateway) .....	1	1.0	1.0	1.0	HL	Water	--	1947	OP
	3	2.0	2.0	1.7	HL	Water	--	1954	OP
	4	2.0	2.0	1.7	HL	Water	--	1954	OP
Ketchikan (Ketchikan Gateway) .....	HY3	1.4	1.4	1.2	HL	Water	--	1952	OP
	4	1.4	1.4	1.2	HL	Water	--	1938	OP
	5	1.4	1.4	1.2	HL	Water	--	1954	OP
S W Bailey (Ketchikan Gateway) .....	1	4.5	3.5	3.5	IC	FO2	--	1969	OP
	2	4.5	3.5	3.5	IC	FO2	--	1970	OP
	3	6.5	6.5	6.5	IC	FO2	--	1976	OP
Silvis (Ketchikan Gateway)	1	2.1	2.1	2.1	HY	Water	--	1968	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
Swan Lake (Ketchikan Gateway).....	**1	11.3	11.3	11.3	HL	Water	--	1984	OP
	**2	11.3	11.3	11.3	HL	Water	--	1984	OP
Totem Bight (Ketchikan Gateway).....	1	2.0	1.8	1.8	IC	FO2	--	1966	OP
King Cove City of .....		<b>2.2</b>	<b>2.1</b>	<b>2.1</b>					
King Cove (UNKNOWN).....	1	.5	.5	.5	IC	FO2	--	1980	OP
	2	.5	.5	.5	IC	FO2	--	1986	OP
	3	.5	.5	.5	IC	FO2	--	1992	OP
King Cove Hydro (UNKNOWN).....	4	.7	.7	.7	HY	Water	--	1995	OP
Kodiak Electric Assn Inc		<b>52.4</b>	<b>51.5</b>	<b>51.5</b>					
Kodiak (Kodiak Island).....	1	2.5	2.5	2.5	IC	FO2	--	1976	OP
	2	5.3	5.3	5.3	IC	FO2	--	1976	OP
	3	5.3	5.3	5.3	IC	FO2	--	1976	OP
	4	7.1	7.1	7.1	IC	FO2	--	1981	OP
	6	2.0	2.0	2.0	IC	FO2	--	1968	OP
	7	2.0	2.0	2.0	IC	FO2	--	1968	OP
	8	2.7	2.0	2.0	IC	FO2	--	1968	OP
	9	2.0	2.0	2.0	IC	FO2	--	1968	OP
Port Lions (Kodiak Island)	1	.4	.3	.3	IC	FO2	--	1968	OP
	2	.4	.2	.2	IC	FO2	--	1968	OP
	3	.2	.2	.2	IC	FO2	--	1971	OP
	4	.2	.2	.2	IC	FO2	--	1975	OP
Terror Lake (Kodiak Island) .....	**1	11.3	11.3	11.3	HY	Water	--	1984	OP
	**2	11.3	11.3	11.3	HY	Water	--	1984	OP
Kokhanok Village Council		<b>.2</b>	<b>.2</b>	<b>.2</b>					
Kokhanok Electric 1 (UNKNOWN).....	1	E .1	E .1	E .1	IC	FO1	--	1992	OP
	2	.1	.1	.1	IC	FO1	--	1994	OP
Kotlik City of.....		<b>.7</b>	<b>.7</b>	<b>.7</b>					
Kotlik Elec Service (UNKNOWN).....	NA1	.2	.2	.2	IC	Nat Gas	--	1981	OP
	NA3	.2	.2	.2	IC	Nat Gas	--	1981	OP
	NA4	.3	.3	.3	IC	Nat Gas	--	1995	OP
Kotzebue Electric Assn Inc		<b>10.8</b>	<b>10.8</b>	<b>10.8</b>					
Kotzebue (Northwest Arctic) .....	10	3.1	3.1	3.1	IC	FO2	--	1987	OP
	11	1.0	1.0	1.0	IC	FO2	--	1994	OP
	12	1.0	1.0	1.0	IC	FO2	--	1994	OP
	14	2.5	2.5	2.5	IC	FO2	--	1994	OP
	7A	1.1	1.1	1.1	IC	FO2	--	1987	OP
	9	2.1	2.1	2.1	IC	FO2	--	1983	OP
Kwig Power Co		<b>.4</b>	<b>.2</b>	<b>.4</b>					
Kwig Power Company (UNKNOWN).....	145	.1	.1	.1	IC	FO2	--	1991	OP
	228	.2	.1	.1	IC	FO2	--	1991	OP
	245	.2	.1	.1	IC	FO2	--	1989	OP
Larsen Bay City of.....		<b>.9</b>	<b>.6</b>	<b>.5</b>					
Cummins (UNKNOWN).....	2	.2	.2	.2	IC	FO2	--	1984	OP
	3	.2	.2	.2	HL	Water	--	1984	OP
Kato (UNKNOWN).....	1	.5	.3	.1	HL	Water	--	1992	OP
Manley Utility Co Inc.....		<b>.4</b>	<b>.4</b>	<b>.4</b>					
Manley (UNKNOWN) .....	2	.3	.3	.3	IC	FO2	--	1985	OP
	3	.1	.1	.1	IC	FO2	--	1988	OP
	4	.1	.1	.1	IC	FO2	--	1993	OP
Manokotak City of		<b>.9</b>	<b>.9</b>	<b>.9</b>					
Manokotak (UNKNOWN).....	1	.1	.1	.1	IC	FO1	--	1993	OP
	2	.3	.3	.3	IC	FO1	--	1982	OP
	3	.5	.5	.5	IC	FO1	--	1973	OP
Matanuska Electric Assn Inc		<b>1.9</b>	<b>1.9</b>	<b>1.9</b>					
Unalakleet (Matanuska-Susitna) .....	1	.3	.3	.3	IC	FO2	--	1965	OP
	2	.5	.5	.5	IC	FO2	--	1982	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
	3	0.5	0.5	0.5	IC	FO2	--	1983	OP
	4	.5	.5	.5	IC	FO2	--	1983	OP
Unalakleet-Wind (Matanuska-Susitna) .....	1	*	*	*	WT	Wind	--	1982	OP
	2	*	*	*	WT	Wind	--	1982	OP
	3	*	*	*	WT	Wind	--	1982	OP
McGrath Light & Power Co		<b>2.1</b>	<b>2.0</b>	<b>2.1</b>					
McGrath (Yukon-Koyukuk)	3	.3	.2	.2	IC	FO1	FO2	1979	OP
	4	.2	.2	.2	IC	FO1	FO2	1979	OP
	5	.6	.6	.6	IC	FO1	FO2	1979	OP
	6	.7	.7	.7	IC	FO1	FO2	1988	OP
	7	.4	.4	.4	IC	FO1	FO2	1993	OP
Metlakatla Power & Light		<b>8.2</b>	<b>8.2</b>	<b>8.2</b>					
Centennial (Ketchikan Gateway) .....	IC6	3.3	3.3	3.3	IC	FO2	--	1987	OP
Chester Lake (Ketchikan Gateway) .....	1	1.0	1.0	1.0	HY	Water	--	1988	OP
Purple Lake (Ketchikan Gateway) .....	1	1.3	1.3	1.3	HY	Water	--	1956	OP
	2	1.3	1.3	1.3	HY	Water	--	1956	OP
	3	1.3	1.3	1.3	HY	Water	--	1962	OP
Naknek Electric Assn Inc		<b>7.7</b>	<b>7.7</b>	<b>7.7</b>					
Naknek (Bristol Bay) .....	NA1	1.1	1.1	1.1	IC	FO2	--	1988	OP
	NA2	1.1	1.1	1.1	IC	FO2	--	1988	OP
	NA3	.9	.9	.9	IC	FO2	--	1991	OP
	NA4	.9	.9	.9	IC	FO2	--	1992	OP
	NA5	.9	.9	.9	IC	FO2	--	1993	OP
	4	.5	.5	.5	IC	FO2	--	1965	OP
	5	.4	.4	.4	IC	FO2	--	1977	OP
	6	.4	.4	.4	IC	FO2	--	1977	OP
	7	.4	.4	.4	IC	FO2	--	1977	OP
	8	1.0	1.0	1.0	IC	FO2	--	1977	OP
Native Village of Perryville.....		<b>.5</b>	<b>.5</b>	<b>.5</b>					
John Deere (UNKNOWN) .	1	.2	.2	.2	IC	FO1	FO2	1992	OP
	2	.2	.2	.2	IC	FO1	FO2	1992	OP
	3	.1	.1	.1	IC	FO1	FO2	1992	OP
Nome Joint Utility Systems		<b>12.2</b>	<b>12.1</b>	<b>12.2</b>					
Snake River (Nome) .....	1	.6	.6	.6	IC	FO2	--	1963	OP
	10	.6	.6	.6	IC	FO2	--	1987	SB
	11	1.5	1.5	1.5	IC	FO2	--	1988	OP
	12	E 3.8	E 3.7	E 3.8	IC	FO2	--	1991	OP
	2	.6	.6	.6	IC	FO2	--	1963	SB
	5	1.2	1.2	1.2	IC	FO2	--	1974	OP
	6	1.0	1.0	1.0	IC	FO2	--	1972	OP
	9	2.9	2.9	2.9	IC	FO2	--	1985	OP
North Slope Borough of		<b>9.5</b>	<b>9.2</b>	<b>9.9</b>					
NSB Anaktuvuk Pass (North Slope) .....	1	E .3	E .3	E .5	IC	FO1	--	1994	OP
	2	E .3	E .3	E .5	IC	FO1	--	1994	OP
	3	E .3	E .3	E .5	IC	FO1	--	1994	OP
	4	E .2	E .2	E .2	IC	FO1	--	1994	OP
	5	E .2	E .2	E .2	IC	FO1	--	1994	OP
NSB Atkasuk Utility (North Slope) .....	PG1	E .3	E .3	E .3	IC	FO1	--	1986	OP
	PG2	E .4	E .4	E .4	IC	FO1	--	1986	OP
	PG3	E .7	E .6	E .6	IC	FO1	--	1986	OP
NSB Kaktovik Utility (North Slope) .....	PG1	E .3	E .3	E .3	IC	FO1	--	1990	OP
	PG2	E .3	E .3	E .3	IC	FO1	--	1990	OP
	PG3	E .3	E .3	E .3	IC	FO1	--	1990	OP
	PG4	E .2	E .2	E .2	IC	FO1	--	1981	OP
	PG5	E .2	E .2	E .2	IC	FO1	--	1981	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
NSB Nuiqsut Util. (North Slope).....	PG1	E 0.2	E 0.2	E 0.2	IC	FO1	--	1988	OP
	PG2	E .2	E .2	E .2	IC	FO1	--	1988	OP
	PG3	E .2	E .1	E .1	IC	FO1	--	1980	OP
	PG4	E .2	E .2	E .2	IC	FO1	--	1980	OP
	PG5	E .2	E .2	E .2	IC	FO1	--	1993	OP
NSB Point Hope Util. (North Slope).....	PG1	E .3	E .3	E .3	IC	FO1	--	1987	OP
	PG2	E .3	E .3	E .3	IC	FO1	--	1987	OP
	PG3	E .2	E .2	E .2	IC	FO1	--	1987	OP
	PG4	E .4	E .4	E .4	IC	FO1	--	1992	OP
	PG5	E .2	E .2	E .2	IC	FO1	--	1980	OP
NSB Point Lay Util. (North Slope).....	PG1	E .2	E .2	E .2	IC	FO1	--	1990	OP
	PG2	E .2	E .2	E .2	IC	FO1	--	1990	OP
	PG3	E .2	E .2	E .2	IC	FO1	--	1990	OP
	PG4	E .2	E .2	E .2	IC	FO1	--	1990	OP
	PG5	E .2	E .2	E .2	IC	FO1	--	1990	OP
NSB Wainwright Util. (North Slope).....	PG1	E .4	E .4	E .4	IC	FO1	--	1988	OP
	PG2	E .4	E .4	E .4	IC	FO1	--	1988	OP
	PG3	E .4	E .4	E .4	IC	FO1	--	1989	OP
	PG4	E .3	E .3	E .3	IC	FO1	--	1988	OP
	PG5	E .3	E .3	E .3	IC	FO1	--	1988	OP
Northway Power & Light Inc		<b>1.4</b>	<b>1.3</b>	<b>1.3</b>					
Northway (UNKNOWN).....	2	.3	.2	.2	IC	FO2	--	1980	OP
	3	.4	.4	.4	IC	FO2	--	1980	OP
	4	.4	.4	.4	IC	FO2	--	1980	OP
	5	.4	.3	.3	IC	FO2	--	1991	OP
Nushagak Electric Coop Inc		<b>5.4</b>	<b>5.4</b>	<b>5.4</b>					
Dillingham (Dillingham).....	IC9	.8	.8	.8	IC	FO2	--	1985	OP
	10	1.1	1.1	1.1	IC	FO2	--	1988	OP
	3	.4	.4	.4	IC	FO2	--	1961	OP
	4	.5	.5	.5	IC	FO2	--	1967	OP
	5	.8	.8	.8	IC	FO2	--	1973	OP
	6	1.0	1.0	1.0	IC	FO2	--	1976	OP
	8	.8	.8	.8	IC	FO2	--	1985	OP
Ouzinkie City of.....		<b>.5</b>	<b>.5</b>	<b>.5</b>					
City of Ouzinkie (UNKNOWN).....	1	.2	.2	.2	IC	FO2	--	1983	OP
	2	.2	.2	.2	IC	FO2	--	1983	OP
Focus Energy (UNKNOWN).....	1	.1	.1	.1	HL	Water	--	1988	OP
Pelican Utility Co.....		<b>2.1</b>	<b>1.9</b>	<b>1.9</b>					
Pelican (UNKNOWN).....	HC1	.6	.5	.5	HY	Water	--	1984	OP
	HC2	.1	.1	.1	HY	Water	--	1984	OP
	IC1	.3	.3	.3	IC	FO2	--	1989	OP
	IC2	.1	.1	.1	IC	FO2	--	1964	OP
	IC3	.3	.2	.2	IC	FO2	--	1974	OP
	IC4	.3	.3	.3	IC	FO2	--	1980	OP
	IC5	.4	.4	.4	IC	FO2	--	1990	OP
Petersburg City of.....		<b>9.8</b>	<b>8.5</b>	<b>8.5</b>					
Petersburg (Wrangell-Petersburg).....	IC1	2.6	2.1	2.1	IC	FO2	--	1972	OP
	IC2	.4	.3	.3	IC	FO2	--	1972	OP
	IC3	1.3	1.1	1.1	IC	FO2	--	1965	OP
	IC4	.6	.6	.6	IC	FO2	--	1979	OP
	IC5	.8	.8	.8	IC	FO2	--	1979	OP
	IC6	2.6	2.1	2.1	IC	FO2	--	1993	OP
	3	1.6	1.6	1.6	HY	Water	--	1954	OP
Seward City of.....		<b>10.5</b>	<b>9.5</b>	<b>9.9</b>					
Seward (Kenai Peninsula)	1	1.5	1.0	1.2	IC	FO2	FO1	1965	OP
	2	1.5	1.0	1.2	IC	FO2	FO1	1965	OP
	3	2.5	2.5	2.5	IC	FO2	FO1	1975	OP
	4	2.5	2.5	2.5	IC	FO2	FO1	1986	OP
	5	2.5	2.5	2.5	IC	FO2	FO1	1985	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Alaska (Continued)</b>									
Sitka City of & Borough of		<b>33.7</b>	<b>33.7</b>	<b>33.7</b>					
Blue Lake (Sitka).....	1	3.0	3.0	3.0	HL	Water	--	1961	OP
	2	3.0	3.0	3.0	HL	Water	--	1961	OP
Blue Lake Fish Valve (Sitka).....	NA1	.7	.7	.7	HL	Water	--	1993	OP
Blue Lake Pulp Mill (Sitka)	NA2	.9	.9	.9	HL	Water	--	1993	OP
Green Lake (Sitka) .....	1	9.3	9.3	9.3	HL	Water	--	1982	OP
	2	9.3	9.3	9.3	HL	Water	--	1982	OP
Indian River (Sitka) .....	1	2.0	2.0	2.0	IC	FO2	--	1979	OP
	2	2.8	2.8	2.8	IC	FO2	--	1979	OP
	3	2.8	2.8	2.8	IC	FO2	--	1979	OP
Tenakee Springs City of		<b>.3</b>	<b>.2</b>	<b>.2</b>					
Tenakee 1 (UNKNOWN).....	1	.1	.1	.1	IC	FO2	--	1992	OP
Tenakee 2 (UNKNOWN).....	2	.1	.1	.1	IC	FO2	--	1993	OP
Thorne Bay City of		<b>1.0</b>	<b>1.0</b>	<b>1.0</b>					
Thorne Bay Plant (UNKNOWN).....	2	.7	.7	.7	IC	FO2	--	1993	OP
	3	.3	.3	.3	IC	FO2	--	1987	OP
Tlingit & Haida Region El Auth.....		<b>8.8</b>	<b>8.3</b>	<b>8.3</b>					
Angoon (UNKNOWN).....	1	.4	.4	.4	IC	FO2	--	1975	OP
	2	.3	.3	.3	IC	FO2	--	1975	OP
	3	.6	.3	.3	IC	FO2	--	1990	OP
Chilkat Valley (UNKNOWN).....	1	.6	.6	.6	IC	FO2	--	1993	OP
	2	.9	.9	.9	IC	FO2	--	1993	OP
Hoonah (UNKNOWN).....	1	.6	.6	.6	IC	FO2	--	1977	OP
	2	.6	.6	.6	IC	FO2	--	1991	OP
	3	.9	.6	.6	IC	FO2	--	1991	OP
Kake (UNKNOWN) .....	1	.6	.6	.6	IC	FO2	--	1984	OP
	2	1.1	1.1	1.1	IC	FO2	--	1993	OP
	3	.5	.5	.5	IC	FO2	--	1970	OP
	4	.3	.3	.3	IC	FO2	--	1977	SB
Kasaan (UNKNOWN).....	1	*	*	*	IC	FO2	--	1984	OP
	2	*	*	*	IC	FO2	--	1984	OP
	3	.1	.1	.1	IC	FO2	--	1978	OP
	4	.1	.1	.1	IC	FO2	--	1978	OP
Klawock (UNKNOWN) .....	1	.5	.5	.5	IC	FO2	--	1970	OP
	2	.5	.5	.5	IC	FO2	--	1970	OP
	4	.3	.3	.3	IC	FO2	--	1977	OP
Unalaska City of .....		<b>8.0</b>	<b>6.4</b>	<b>6.4</b>					
Dutch Harbor (UNKNOWN).....	1	.3	.3	.3	IC	FO2	--	1985	OP
	2	.3	.3	.3	IC	FO2	--	1987	OP
	3	.7	.5	.5	IC	FO2	--	1986	OP
	4	.9	.7	.7	IC	FO2	--	1986	OP
	5	.7	.5	.5	IC	FO2	--	1985	OP
	6	1.6	1.2	1.2	IC	FO2	--	1985	OP
	8	1.2	1.0	1.0	IC	FO2	--	1989	OP
	9	1.2	1.2	1.2	IC	FO2	--	1994	OP
Unalaska Power Mod. (UNKNOWN).....	7	1.1	.8	.8	IC	FO2	--	1993	OP
Wrangell City of .....		<b>8.7</b>	<b>8.7</b>	<b>8.7</b>					
Wrangell (Wrangell- Petersburg) .....	1	1.3	1.3	1.3	IC	FO2	--	1972	OP
	2	1.3	1.3	1.3	IC	FO2	--	1972	OP
	3	1.3	1.3	1.3	IC	FO2	--	1973	OP
	4	1.3	1.3	1.3	IC	FO2	--	1973	OP
	5	.5	.5	.5	IC	FO2	--	1964	OP
	7	.5	.5	.5	IC	FO2	--	1970	OP
	9	2.5	2.5	2.5	IC	FO2	--	1987	OP
Yakutat Power Inc		<b>2.9</b>	<b>2.9</b>	<b>2.9</b>					
Yakutat (Skagway- Yakutat).....	2A	.9	.9	.9	IC	FO2	--	1984	OP
	3	.6	.6	.6	IC	FO2	--	1973	OP
	4	1.1	1.1	1.1	IC	FO2	--	1973	OP
	5	.3	.3	.3	IC	FO2	--	1989	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Arizona</b>									
<b>Arizona Subtotal .....</b>		<b>16,687.2</b>	<b>15,221.5</b>	<b>15,345.6</b>					
Arizona Electric Pwr Coop									
Inc .....									
Apache Station (Cochise)	GT1	10.0	10.0	10.0	CT	Nat Gas	--	1963	OP
	GT2	21.3	20.0	20.0	GT	Nat Gas	FO2	1972	OP
	GT3	70.0	69.0	69.0	GT	Nat Gas	FO2	1975	OP
	ST1	75.0	71.0	71.0	CA	Nat Gas	FO2	1964	OP
	ST2	194.7	186.0	186.0	ST	SUB	Nat Gas	1979	OP
	ST3	194.7	183.0	183.0	ST	SUB	Nat Gas	1979	OP
Arizona Public Service Co									
<b>Childs (Yavapai) .....</b>		<b>6,933.6</b>	<b>6,176.9</b>	<b>6,176.9</b>					
	1	1.8	1.4	1.4	HY	Water	--	1909	OP
	2	1.8	1.4	1.4	HY	Water	--	1909	OP
	3	1.8	1.4	1.4	HY	Water	--	1909	OP
Cholla (Navajo).....									
	1	113.6	110.0	110.0	ST	BIT	GAS	1962	OP
	2	288.9	245.0	245.0	ST	BIT	FO2	1978	OP
	3	288.9	260.0	260.0	ST	BIT	FO2	1980	OP
	**4	414.0	380.0	380.0	ST	BIT	FO2	1981	OP
Douglas (Cochise).....									
	1	21.4	16.0	16.0	GT	FO2	--	1972	OP
Irving (Yavapai).....									
	1	1.6	1.4	1.4	HY	Water	--	1916	OP
Ocotillo (Maricopa) .....									
	GT1	53.1	55.0	55.0	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	55.0	55.0	GT	Nat Gas	FO2	1973	OP
	1	113.6	113.0	113.0	ST	Nat Gas	FO6	1960	OP
	2	113.6	113.0	113.0	ST	Nat Gas	FO6	1960	OP
Palo Verde (Maricopa) .....									
	**1	1403.2	1270.0	1270.0	NP	Uranium	--	1986	OP
	**2	1403.2	1270.0	1270.0	NP	Uranium	--	1986	OP
	**3	1403.2	1270.0	1270.0	NP	Uranium	--	1988	OP
Saguaro (Pinal) .....									
	GT1	53.1	55.0	55.0	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	55.0	55.0	GT	Nat Gas	FO2	1973	OP
	1	125.0	110.0	110.0	ST	Nat Gas	FO6	1954	OP
	2	125.0	99.0	99.0	ST	Nat Gas	FO6	1955	OP
West Phoenix (Maricopa)									
	GT1	53.1	55.0	55.0	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	55.0	55.0	GT	Nat Gas	FO2	1973	OP
	1B	132.0	85.0	85.0	CS	Nat Gas	FO2	1976	OP
	2B	132.0	85.0	85.0	CS	Nat Gas	FO2	1976	OP
	3B	132.0	85.0	85.0	CS	Nat Gas	FO2	1976	OP
	4	34.5	33.3	33.3	ST	Nat Gas	FO6	1948	SB
	5	16.0	12.0	12.0	ST	Nat Gas	FO6	1949	SB
	6	69.0	63.0	63.0	ST	Nat Gas	FO6	1950	SB
Yucca (Yuma).....									
	GT1	23.6	19.0	19.0	GT	Nat Gas	FO2	1971	OP
	GT2	23.6	19.0	19.0	GT	Nat Gas	FO2	1971	OP
	GT3	72.4	55.0	55.0	GT	Nat Gas	FO2	1973	OP
	GT4	72.4	54.0	54.0	GT	FO2	--	1974	OP
	ST1	86.7	75.0	75.0	ST	Nat Gas	FO6	1959	OP
Bureau of Reclamation									
<b>Davis (Mohave) .....</b>		<b>2,629.5</b>	<b>2,629.3</b>	<b>2,629.3</b>					
	1	48.0	48.0	48.0	HY	Water	--	1951	OP
	2	48.0	48.0	48.0	HY	Water	--	1951	OP
	3	48.0	48.0	48.0	HY	Water	--	1951	OP
	4	48.0	48.0	48.0	HY	Water	--	1951	OP
	5	48.0	48.0	48.0	HY	Water	--	1951	OP
Glen Canyon (Coconino).....									
	1	165.0	165.0	165.0	HY	Water	--	1964	OP
	2	157.1	157.0	157.0	HY	Water	--	1964	OP
	3	165.0	165.0	165.0	HY	Water	--	1964	OP
	4	157.1	157.0	157.0	HY	Water	--	1965	OP
	5	165.0	165.0	165.0	HY	Water	--	1965	OP
	6	165.0	165.0	165.0	HY	Water	--	1965	OP
	7	157.1	157.0	157.0	HY	Water	--	1966	OP
	8	157.1	157.0	157.0	HY	Water	--	1966	OP
Headgate Rock (UNKNOWN).....									
	1	6.5	6.5	6.5	HY	Water	--	1993	OP
	2	6.5	6.5	6.5	HY	Water	--	1993	OP
	3	6.5	6.5	6.5	HY	Water	--	1993	OP
Hoover-AZ (Mohave).....									
	AO	2.4	2.4	2.4	HY	Water	--	1936	OP
	A1	130.0	130.0	130.0	HY	Water	--	1941	OP
	A2	130.0	130.0	130.0	HY	Water	--	1942	OP
	A3	130.0	130.0	130.0	HY	Water	--	1952	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Arizona (Continued)</b>									
	A4	130.0	130.0	130.0	HY	Water	--	1952	OP
	A5	127.0	127.0	127.0	HY	Water	--	1943	OP
	A6	130.0	130.0	130.0	HY	Water	--	1939	OP
	A7	130.0	130.0	130.0	HY	Water	--	1939	OP
	A8	61.5	61.5	61.5	HY	Water	--	1937	OP
	A9	68.5	68.5	68.5	HY	Water	--	1952	OP
	N0	2.4	2.4	2.4	HY	Water	--	1936	OP
Waddell (Maricopa).....	PG3	10.0	10.0	10.0	PS	Water	--	1993	OP
	PG6	10.0	10.0	10.0	PS	Water	--	1993	OP
	PG7	10.0	10.0	10.0	PS	Water	--	1993	OP
	PS1	10.0	10.0	10.0	PS	Water	--	1993	OP
Citizens Utilities Co.....		<b>54.4</b>	<b>43.9</b>	<b>51.0</b>					
Valencia (Santa Cruz).....	GT1	16.8	13.5	15.8	GT	Nat Gas	FO2	1989	OP
	GT2	16.8	13.5	15.8	GT	Nat Gas	FO2	1989	OP
	GT3	16.8	13.5	16.0	GT	Nat Gas	FO2	1989	OP
	1	1.0	.9	.9	IC	FO2	Nat Gas	1949	OP
	2	1.0	.9	.9	IC	FO2	Nat Gas	1949	OP
	3	1.0	.9	.9	IC	FO2	Nat Gas	1949	OP
	4	1.0	.9	.9	IC	FO2	Nat Gas	1949	OP
Imperial Irrigation District.....		<b>23.4</b>	<b>22.0</b>	<b>22.0</b>					
Yuma Axis Plant (Yuma).....	1	23.4	22.0	22.0	GT	FO2	--	1978	OP
Salt River Proj Ag I & P Dist		<b>4,861.9</b>	<b>4,485.4</b>	<b>4,602.4</b>					
Agua Fria (Maricopa).....	AF1	113.6	113.0	114.0	ST	Nat Gas	FO2	1958	OP
	AF2	113.6	113.0	114.0	ST	Nat Gas	FO2	1957	OP
	AF3	163.2	181.0	184.0	ST	Nat Gas	FO2	1961	OP
	AF4	80.6	72.0	87.0	GT	Nat Gas	FO2	1975	OP
	AF5	71.2	70.0	75.0	GT	Nat Gas	FO2	1974	OP
	AF6	71.2	70.0	75.0	GT	Nat Gas	FO2	1974	OP
Coronado (Apache).....	**CO1	410.9	365.0	365.0	ST	BIT	SUB	1979	OP
	CO2	410.9	350.0	350.0	ST	BIT	SUB	1980	OP
Crosscut (Maricopa).....	CC1	7.5	8.0	8.0	ST	Nat Gas	FO6	1942	SB
	CC2	7.5	8.0	8.0	ST	Nat Gas	FO6	1942	SB
	CC3	7.5	8.0	8.0	ST	Nat Gas	FO6	1942	SB
	CC4	7.5	8.0	8.0	ST	Nat Gas	FO6	1949	SB
	CC5	3.0	3.0	3.0	HY	Water	--	1939	OP
Horse Mesa (Maricopa).....	HM1	9.9	10.0	10.0	HY	Water	--	1927	OP
	HM2	9.9	10.0	10.0	HY	Water	--	1927	OP
	HM3	9.9	10.0	10.0	HY	Water	--	1927	OP
	HM4	99.9	98.0	98.0	PS	Water	--	1972	OP
Kyrene (Maricopa).....	KY1	34.5	34.0	34.0	ST	Nat Gas	FO6	1952	OP
	KY2	73.5	72.0	72.0	ST	Nat Gas	FO6	1954	OP
	KY3	53.1	59.0	70.0	GT	Nat Gas	FO2	1972	OP
	KY4	53.1	57.0	69.0	GT	Nat Gas	FO2	1971	OP
	KY5	60.3	51.0	61.0	GT	Nat Gas	FO2	1973	OP
	KY6	60.3	50.0	60.0	GT	Nat Gas	FO2	1973	OP
Mormon Flat (Maricopa).....	MF1	9.2	11.0	11.0	HY	Water	--	1926	OP
	MF2	48.6	47.0	47.0	PS	Water	--	1971	OP
Navajo (Coconino).....	**NAV1	803.2	750.0	750.0	ST	SUB	--	1974	OP
	**NAV2	803.2	750.0	750.0	ST	SUB	--	1975	OP
	**NAV3	803.2	750.0	750.0	ST	SUB	--	1976	OP
Roosevelt (Maricopa).....	ROOS	36.0	36.0	36.0	HY	Water	--	1973	OP
Santan (Maricopa).....	ST1	103.5	76.0	87.0	CS	Nat Gas	FO2	1974	OP
	ST2	103.5	74.0	85.0	CS	Nat Gas	FO2	1974	OP
	ST3	103.5	80.0	91.0	CS	Nat Gas	FO2	1974	OP
	ST4	103.5	77.0	88.0	CS	Nat Gas	FO2	1975	OP
South Consolidated (Maricopa).....	SC1	1.4	1.4	1.4	HY	Water	--	1981	OP
Stewart Mountain (Maricopa).....	SM	10.4	13.0	13.0	HY	Water	--	1930	OP
Tucson Electric Power Co		<b>1,608.6</b>	<b>1,315.0</b>	<b>1,315.0</b>					
De Moss Petrie (Pima).....	GT1	65.5	47.0	47.0	GT	Nat Gas	FO2	1973	OP
Irvington (Pima).....	GT1	27.0	24.0	24.0	GT	Nat Gas	FO2	1972	OP
	GT2	27.0	25.0	25.0	GT	Nat Gas	FO2	1972	OP
	GT3	27.0	25.0	25.0	GT	Nat Gas	FO2	1974	OP
	ST1	108.8	81.0	81.0	ST	Nat Gas	FO6	1958	OP
	ST2	108.8	81.0	81.0	ST	Nat Gas	FO6	1960	OP
	ST3	113.6	104.0	104.0	ST	Nat Gas	FO6	1962	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Arizona (Continued)</b>									
North Loop (Pima) .....	4	173.3	110.0	110.0	ST	SUB	Nat Gas	1967	OP
	1	27.0	25.0	25.0	GT	Nat Gas	FO2	1972	OP
	2	27.0	25.0	25.0	GT	Nat Gas	FO2	1972	OP
	3	27.0	23.0	23.0	GT	Nat Gas	FO2	1972	OP
Springerville (Apache).....	4	27.0	25.0	25.0	GT	Nat Gas	FO2	1974	OP
	**1	424.8	360.0	360.0	ST	SUB	--	1985	OP
	**2	424.8	360.0	360.0	ST	SUB	--	1990	OP
U S Bureau of Indian Affairs		<b>10.0</b>	<b>10.0</b>	<b>10.0</b>					
Coolidge (Gila) .....	1	5.0	5.0	5.0	HY	Water	--	1929	OS
	2	5.0	5.0	5.0	HY	Water	--	1929	OS
<b>Arkansas</b>									
<b>Arkansas Subtotal</b> .....		<b>9,854.7</b>	<b>9,638.6</b>	<b>9,638.6</b>					
Arkansas Electric Coop Corp		<b>379.8</b>	<b>379.8</b>	<b>379.8</b>					
Carl Bailey (Woodruff) .....	1	122.0	122.0	122.0	ST	Nat Gas	FO6	1966	OP
Dam 9 (Conway) .....	1	10.8	10.8	10.8	HY	Water	--	1993	OP
	2	10.8	10.8	10.8	HY	Water	--	1993	OP
	3	10.8	10.8	10.8	HY	Water	--	1993	OP
Ellis Hydroelectric (Crawford).....	1	10.8	10.8	10.8	HY	Water	--	1988	OP
	2	10.8	10.8	10.8	HY	Water	--	1988	OP
	3	10.8	10.8	10.8	HY	Water	--	1988	OP
McClellan (Ouachita) .....	1	133.0	134.0	134.0	ST	Nat Gas	FO6	1972	OP
Thomas Fitzhugh (Franklin) .....	1	60.0	59.0	59.0	ST	Nat Gas	FO6	1963	OP
Arkansas Power & Light Co		<b>7,808.8</b>	<b>7,551.0</b>	<b>7,551.0</b>					
Arkansas Nuclear One (Pope).....	1	902.5	836.0	836.0	NP	Uranium	--	1974	OP
	2	942.5	858.0	858.0	NP	Uranium	--	1980	OP
Blytheville (Mississippi).....	1	64.5	62.0	62.0	GT	FO2	--	1974	OP
	2	64.5	62.0	62.0	GT	FO2	--	1974	OP
	3	64.5	64.0	64.0	GT	FO2	--	1974	OP
Carpenter (Garland) .....	1	28.0	29.0	29.0	HY	Water	--	1932	OP
	2	28.0	30.0	30.0	HY	Water	--	1932	OP
Cecil Lynch (Pulaski).....	2	69.0	74.0	74.0	ST	Nat Gas	FO2	1949	SB
	3	156.3	130.0	130.0	ST	Nat Gas	FO2	1954	SB
	4	5.8	6.0	6.0	IC	FO2	--	1967	OP
Hamilton Moses (St Francis) .....	1	69.0	72.0	72.0	ST	Nat Gas	FO6	1951	SB
	2	69.0	72.0	72.0	ST	Nat Gas	FO6	1951	SB
Harvey Couch (Lafayette) .	1	26.6	30.0	30.0	ST	Nat Gas	FO6	1943	OP
	2	156.3	131.0	131.0	ST	Nat Gas	FO6	1954	OP
Independence (Independence).....	**1	850.0	836.0	836.0	ST	SUB	--	1983	OP
	**2	850.0	842.0	842.0	ST	SUB	--	1984	OP
Lake Catherine (Hot Spring).....	1	40.0	52.0	52.0	ST	Nat Gas	FO6	1950	SB
	2	40.0	51.0	51.0	ST	Nat Gas	FO6	1950	SB
	3	119.5	106.0	106.0	ST	Nat Gas	FO6	1953	OP
	4	552.5	547.0	547.0	ST	Nat Gas	FO6	1970	OP
Mabelvale (Pulaski).....	1	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	SB
	2	19.6	19.0	19.0	GT	Nat Gas	FO2	1970	SB
	3	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	OP
	4	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	SB
Rommel (Hot Spring) .....	1	3.0	4.0	4.0	HY	Water	--	1925	OP
	2	3.0	4.0	4.0	HY	Water	--	1925	OP
	3	3.0	3.0	3.0	HY	Water	--	1925	OP
Robert E Ritchie (Phillips)	GT1	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	OP
	1	359.0	356.0	356.0	ST	Nat Gas	FO6	1961	OP
White Bluff (Jefferson).....	2	544.6	544.0	544.0	ST	Nat Gas	FO6	1968	OP
	**1	850.0	815.0	815.0	ST	SUB	--	1980	OP
	**2	850.0	844.0	844.0	ST	SUB	--	1981	OP
Augusta City of .....		<b>2.6</b>	<b>2.6</b>	<b>2.6</b>					
Fairbanks (Woodruff) .....	1	1.2	1.2	1.2	IC	FO2	Nat Gas	1957	OP
	2	.7	.7	.7	IC	FO2	Nat Gas	1949	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Arkansas (Continued)</b>									
	3	0.3	0.3	0.3	IC	FO2	--	1945	OP
	4	.3	.3	.3	IC	FO2	--	1935	OP
	5	.1	.1	.1	IC	FO2	--	1929	OP
North Little Rock City of		<b>45.6</b>	<b>42.4</b>	<b>42.4</b>					
Murray (Pulaski).....	1	22.8	21.2	21.2	HY	Water	--	1988	OP
	2	22.8	21.2	21.2	HY	Water	--	1988	OP
Osceola City of.....		<b>13.2</b>	<b>8.8</b>	<b>8.8</b>					
Osceola (Mississippi).....	1	.7	2 4.0	2 4.0	IC	FO2	--	1939	OP
	10	1.6	1.6	1.6	IC	FO2	--	1992	OP
	11	1.6	1.6	1.6	IC	FO2	--	1993	OP
	2	.2	2 -	2 -	IC	FO2	--	1928	OS
	3	.4	2 -	2 -	IC	FO2	--	1935	OP
	4	.7	2 -	2 -	IC	FO2	--	1941	OP
	5	.8	2 -	2 -	IC	FO2	--	1946	OP
	6	.8	2 -	2 -	IC	FO2	--	1947	OP
	7	2.4	2 -	2 -	IC	FO2	--	1953	OP
	8	2.3	2 -	2 -	IC	FO2	--	1947	OP
	9	1.6	1.6	1.6	IC	FO2	--	1992	OP
Paragould Light & Water									
Comm.....		<b>18.2</b>	<b>18.2</b>	<b>18.2</b>					
Paragould (Greene).....	1	.4	.4	.4	IC	FO2	Nat Gas	1939	OP
	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1961	OP
	4	.8	.8	.8	IC	FO2	Nat Gas	1946	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1946	OP
	6	1.0	1.0	1.0	IC	FO2	Nat Gas	1949	OP
Paragould Turbine									
(Greene).....	1	3.5	3.5	3.5	GT	Nat Gas	--	1990	OP
	2	3.5	3.5	3.5	GT	Nat Gas	--	1990	OP
	3	3.5	3.5	3.5	GT	Nat Gas	--	1990	OP
	4	3.5	3.5	3.5	GT	Nat Gas	--	1990	OP
	5	E .3	E .3	E .3	IC	FO2	--	1991	OP
Piggott City of.....		<b>7.5</b>	<b>7.5</b>	<b>7.5</b>					
Municipal Light (Clay).....	1	2.1	2.1	2.1	IC	FO2	Nat Gas	1963	OP
	2	.7	.7	.7	IC	FO2	Nat Gas	1952	OP
	4	2.3	2.3	2.3	IC	FO2	--	1976	OP
	6	1.4	1.4	1.4	IC	FO2	Nat Gas	1959	OP
	7	1.1	1.1	1.1	IC	FO2	Nat Gas	1955	OP
Southwestern Electric Power									
Co.....		<b>558.0</b>	<b>480.0</b>	<b>480.0</b>					
Flint Creek (Benton).....	**1	558.0	480.0	480.0	ST	SUB	--	1978	OP
USCE-Little Rock District		<b>852.6</b>	<b>979.8</b>	<b>979.8</b>					
Beaver (Carroll).....	1	56.0	64.4	64.4	HY	Water	--	1965	OP
	2	56.0	64.4	64.4	HY	Water	--	1965	OP
Bull Shoals (Marion).....	1	40.0	46.0	46.0	HY	Water	--	1952	OP
	2	40.0	46.0	46.0	HY	Water	--	1952	OP
	3	40.0	46.0	46.0	HY	Water	--	1952	OP
	4	40.0	46.0	46.0	HY	Water	--	1953	OP
	5	45.0	51.8	51.8	HY	Water	--	1962	OP
	6	45.0	51.8	51.8	HY	Water	--	1962	OP
	7	45.0	51.8	51.8	HY	Water	--	1963	OP
	8	45.0	51.8	51.8	HY	Water	--	1963	OP
Dardanelle (Pope).....	1	31.0	35.7	35.7	HY	Water	--	1965	OP
	2	31.0	35.7	35.7	HY	Water	--	1965	OP
	3	31.0	35.7	35.7	HY	Water	--	1965	OP
	4	31.0	35.7	35.7	HY	Water	--	1966	OP
Greers Ferry Lake									
(Cleburne).....	1	48.0	55.2	55.2	HY	Water	--	1964	OP
	2	48.0	55.2	55.2	HY	Water	--	1964	OP
Norfolk (Baxter).....	1	40.3	46.0	46.0	HY	Water	--	1950	OP
	2	40.3	46.0	46.0	HY	Water	--	1944	OP
Ozark (Franklin).....	1	20.0	23.0	23.0	HY	Water	--	1972	OP
	2	20.0	23.0	23.0	HY	Water	--	1973	OP
	3	20.0	23.0	23.0	HY	Water	--	1973	OP
	4	20.0	23.0	23.0	HY	Water	--	1973	OP
	5	20.0	23.0	23.0	HY	Water	--	1974	OP
USCE-Vickburg District		<b>168.5</b>	<b>168.5</b>	<b>168.5</b>					
Blakely Mountain									
(Garland).....	1	37.5	37.5	37.5	HY	Water	--	1955	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Arkansas (Continued)</b>									
	2	37.5	37.5	37.5	HY	Water	--	1955	OP
Degray (Clark) .....	1	40.0	40.0	40.0	HY	Water	--	1972	OP
	2	28.0	28.0	28.0	PS	Water	--	1972	OP
Narrows (Pike) .....	1	8.5	8.5	8.5	HY	Water	--	1950	OP
	2	8.5	8.5	8.5	HY	Water	--	1950	OP
	3	8.5	8.5	8.5	HY	Water	--	1969	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California</b>									
<b>California Subtotal</b> .....		<b>44,070.6</b>	<b>43,302.0</b>	<b>43,579.8</b>					
Burbank City of .....		<b>262.7</b>	<b>235.2</b>	<b>235.2</b>					
Magnolia (Los Angeles).....	M2	10.0	10.0	10.0	CW	Nat Gas	FO2	1984	OP
	M3	23.0	21.0	21.0	ST	Nat Gas	FO6	1949	OP
	M4	34.5	30.0	30.0	ST	Nat Gas	--	1953	OP
	M5	23.1	21.7	21.7	GT	Nat Gas	--	1969	OP
Olive (Los Angeles) .....	O1	50.0	42.0	42.0	ST	Nat Gas	--	1959	OP
	O2	59.8	55.0	55.0	ST	Nat Gas	FO6	1964	OP
	O3	24.4	23.5	23.5	CT	Nat Gas	FO2	1972	OP
	O4	37.8	32.0	32.0	CT	Nat Gas	FO2	1978	OP
Bureau of Reclamation		<b>1,791.8</b>	<b>1,972.3</b>	<b>1,972.3</b>					
Folsom (Sacramento).....	1	66.2	71.7	71.7	HY	Water	--	1955	OP
	2	66.2	71.7	71.7	HY	Water	--	1955	OP
	3	66.2	71.7	71.7	HY	Water	--	1955	OP
Judge F Carr (Shasta).....	1	77.2	92.0	92.0	HY	Water	--	1963	OP
	2	77.2	92.0	92.0	HY	Water	--	1963	OP
Keswick (Shasta) .....	1	39.0	35.0	35.0	HY	Water	--	1950	OP
	2	39.0	35.0	35.0	HY	Water	--	1949	OP
	3	39.0	35.0	35.0	HY	Water	--	1949	OP
Lewiston (Trinity).....	1	.4	.4	.4	HY	Water	--	1964	OP
New Melones (Tuolumne)	1	150.0	191.7	191.7	HY	Water	--	1979	OP
	2	150.0	191.7	191.7	HY	Water	--	1979	OP
Nimbus (Sacramento) .....	1	6.8	8.3	8.3	HY	Water	--	1955	OP
	2	6.8	8.3	8.3	HY	Water	--	1955	OP
ONeill (Merced).....	1	4.2	2.4	2.4	PS	Water	--	1969	OP
	2	4.2	2.4	2.4	PS	Water	--	1969	OP
	3	4.2	2.4	2.4	PS	Water	--	1967	OP
	4	4.2	2.4	2.4	PS	Water	--	1967	OP
	5	4.2	2.4	2.4	PS	Water	--	1968	OP
	6	4.2	2.4	2.4	PS	Water	--	1967	OP
Parker (San Bernardino).....	1	30.0	30.0	30.0	HY	Water	--	1942	OP
	2	30.0	30.0	30.0	HY	Water	--	1943	OP
	3	30.0	30.0	30.0	HY	Water	--	1942	OP
	4	30.0	30.0	30.0	HY	Water	--	1943	OP
Shasta (Shasta).....	S1	2.0	2.0	2.0	HY	Water	--	1944	OP
	S2	2.0	2.0	2.0	HY	Water	--	1944	OP
	1	125.0	128.9	128.9	HY	Water	--	1949	OP
	2	125.0	128.9	128.9	HY	Water	--	1948	OP
	3	95.0	118.0	118.0	HY	Water	--	1944	OP
	4	95.0	105.0	105.0	HY	Water	--	1944	OP
	5	95.0	105.0	105.0	HY	Water	--	1948	OP
Spring Creek (Shasta).....	1	90.0	100.0	100.0	HY	Water	--	1964	OP
	2	90.0	100.0	100.0	HY	Water	--	1964	OP
Stampede (Sierra) .....	1	3.0	3.0	3.0	HY	Water	--	1988	OP
	2	.7	.7	.7	HY	Water	--	1988	OP
Trinity (Trinity).....	1	70.0	70.0	70.0	HY	Water	--	1964	OP
	2	70.0	70.0	70.0	HY	Water	--	1964	OP
California Dept-Wtr		<b>1,640.7</b>	<b>1,751.9</b>	<b>1,735.9</b>					
Resources .....									
Alamo (Los Angeles) .....	1	17.0	17.0	17.0	HY	Water	--	1986	OP
Bottlerock (Lake).....	1	55.0	52.5	52.5	GE	GST	--	1985	OS
Devil Canyon (San Bernardino) .....	1	59.9	60.0	60.0	HY	Water	--	1972	OP
	2	59.9	60.0	60.0	HY	Water	--	1976	OP
	3	78.4	80.0	80.0	HY	Water	--	1994	OP
	4	78.4	80.0	80.0	HY	Water	--	1994	OP
Edward (Butte).....	1	117.0	135.3	131.3	HY	Water	--	1968	OP
	2	97.5	126.3	122.7	PS	Water	--	1968	OP
	3	117.0	135.3	131.3	HY	Water	--	1968	OP
	4	97.5	126.3	122.7	PS	Water	--	1968	OP
	5	117.0	135.3	131.3	HY	Water	--	1968	OP
	6	97.5	126.3	122.7	PS	Water	--	1969	OP
Mojave Siphon Power (San Bernardino).....	1	10.8	10.8	10.8	HL	Water	--	1995	OP
	2	10.8	10.8	10.8	HL	Water	--	1995	OP
	3	10.8	10.8	10.8	HL	Water	--	1995	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
Thermalito (Butte).....	1	32.6	28.0	30.0	HY	Water	--	1968	OP
	2	27.5	25.7	27.3	PS	Water	--	1968	OP
	3	27.5	25.7	27.3	PS	Water	--	1968	OP
	4	27.5	25.7	27.3	PS	Water	--	1968	OP
Thermalito Diversion (Butte).....	TD1	E 3.0	E 3.0	E 3.0	HY	Water	--	1987	OP
W E Warne (Los Angeles)	1	37.1	38.0	38.0	HY	Water	--	1982	OP
	2	37.1	38.0	38.0	HY	Water	--	1983	OP
William R Gianelli (Merced).....	**1	53.0	51.0	51.0	PS	Water	--	1968	OP
	**2	53.0	50.0	50.0	PS	Water	--	1968	OP
	**3	53.0	50.0	50.0	PS	Water	--	1967	OP
	**4	53.0	50.0	50.0	PS	Water	--	1967	OP
	**5	53.0	50.0	50.0	PS	Water	--	1967	OP
	**6	53.0	50.0	50.0	PS	Water	--	1967	OP
	**7	53.0	50.0	50.0	PS	Water	--	1967	OP
	**8	53.0	50.0	50.0	PS	Water	--	1967	OP
East Bay Municipal Util Dist Camanche (San Joaquin)		<b>34.4</b>	<b>39.3</b>	<b>39.3</b>					
	1	3.6	3.6	3.6	HY	Water	--	1983	OP
	2	3.6	3.6	3.6	HY	Water	--	1983	OP
	3	3.6	3.6	3.6	HY	Water	--	1983	OP
Pardee (Calaveras).....	1	7.5	9.4	9.4	HY	Water	--	1930	OP
	2	7.5	9.4	9.4	HY	Water	--	1930	OP
	3	8.6	9.9	9.9	HY	Water	--	1983	OP
Escondido City of.....		<b>1.8</b>	<b>1.8</b>	<b>1.8</b>					
Bear Valley (San Diego).....	HC1	.8	.8	.8	HY	Water	--	1986	OP
	HC2	.8	.8	.8	HY	Water	--	1986	OP
Rincon Power (San Diego)	1	.2	.2	.2	HY	Water	--	1915	OP
	2	.2	.2	.2	HY	Water	--	1915	OP
Glendale City of.....		<b>282.5</b>	<b>263.0</b>	<b>282.0</b>					
Grayson (Los Angeles).....	1	20.0	20.0	20.0	CW	Nat Gas	FO2	1977	OP
	2	20.0	20.0	20.0	CW	Nat Gas	FO2	1977	OP
	3	20.0	20.0	21.0	ST	Nat Gas	MTE	1953	OP
	4	44.0	44.0	45.0	ST	Nat Gas	MTE	1959	OP
	5	44.0	44.0	45.0	ST	Nat Gas	FO6	1964	OP
	6	22.0	15.0	18.0	GT	Nat Gas	FO2	1972	OP
	7	31.0	20.0	23.0	GT	Nat Gas	FO2	1974	OP
	8A	26.4	26.0	30.0	CT	Nat Gas	FO2	1977	OP
	8BC	55.1	54.0	60.0	CT	Nat Gas	FO2	1977	OP
Imperial Irrigation District.....		<b>530.1</b>	<b>443.0</b>	<b>506.6</b>					
Brawley (Imperial).....	GT1	11.5	9.0	11.0	GT	FO2	--	1962	OP
	GT2	11.5	9.0	11.0	GT	FO2	--	1962	OP
Coachella (Riverside).....	1	23.2	20.0	20.0	GT	Nat Gas	FO2	1973	OP
	2	23.2	20.0	20.0	GT	Nat Gas	FO2	1973	OP
	3	23.2	20.0	20.0	GT	Nat Gas	FO2	1974	OP
	4	23.2	20.0	20.0	GT	Nat Gas	FO2	1976	OP
Double Weir (Imperial).....	1	E .3	E .3	E .3	HY	Water	--	1961	OP
	2	E .3	E .3	E .3	HY	Water	--	1961	OP
Drop No 5 (Imperial).....	1	E 2.0	E 1.5	E 1.8	HY	Water	--	1982	OP
	2	E 2.0	E 1.5	E 1.8	HY	Water	--	1982	OP
Drop 1 (Imperial).....	1	E 2.0	E 1.7	E 1.8	HY	Water	--	1984	OP
	2	E 2.0	E 1.7	E 1.8	HY	Water	--	1984	OP
	3	E 2.0	E 1.6	E 1.8	HY	Water	--	1984	OP
Drop 2 (Imperial).....	1	E 5.0	E 4.0	E 5.1	HY	Water	--	1953	OP
	2	E 5.0	E 4.0	E 5.1	HY	Water	--	1953	OP
Drop 3 (Imperial).....	1	E 4.8	E 4.0	E 4.9	HY	Water	--	1941	OP
	2	E 5.0	E 4.0	E 5.1	HY	Water	--	1966	OP
Drop 4 (Imperial).....	1	E 10.0	E 8.0	E 10.3	HY	Water	--	1950	OP
	2	E 9.6	E 8.0	E 9.8	HY	Water	--	1941	OP
East Highline (Imperial).....	1	E 2.4	E 1.1	E 2.2	HY	Water	--	1984	OP
El Centro (Imperial).....	1	23.0	21.3	21.3	ST	Nat Gas	FO6	1949	OP
	2	34.5	30.7	30.7	CW	Nat Gas	--	1952	OP
	2A	89.9	84.5	88.0	CT	Nat Gas	FO2	1993	OP
	3	50.0	43.6	48.0	ST	Nat Gas	FO6	1957	OP
	4	81.6	73.9	80.0	ST	Nat Gas	FO6	1968	OP
Pilot Knob (Imperial).....	1	E 16.5	E 4.0	E 16.9	HY	Water	--	1957	OP
	2	E 16.5	E 3.0	E 16.9	HY	Water	--	1957	OP
Rockwood (Imperial).....	1	25.0	21.0	25.0	GT	Nat Gas	FO2	1979	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
Turnip (Imperial) .....	2	25.0	21.0	25.0	GT	FO2	--	1980	OP
Kings River Conservation Dist.....	1	E .4	E .4	E .4	HY	Water	--	1964	OP
Pine Flat (Fresno) .....	1	E 55.0	E 55.0	E 50.6	HY	Water	--	1984	OP
	2	E 55.0	E 55.0	E 50.6	HY	Water	--	1984	OP
	3	E 55.0	E 55.0	E 50.6	HY	Water	--	1984	OP
<b>Los Angeles City of</b>		<b>4,830.7</b>	<b>4,902.1</b>	<b>4,902.1</b>					
Big Pine (Inyo) .....	1	3.2	3.1	3.1	HL	Water	--	1925	OP
Castaic (Los Angeles).....	1	212.5	240.0	240.0	PS	Water	--	1973	OP
	2	212.5	240.0	240.0	PS	Water	--	1974	OP
	3	212.5	240.0	240.0	PS	Water	--	1977	OP
	4	212.5	240.0	240.0	PS	Water	--	1977	OP
	5	212.5	240.0	240.0	PS	Water	--	1978	OP
	6	212.5	240.0	240.0	PS	Water	--	1978	OP
	7	56.0	55.0	55.0	HL	Water	--	1972	OP
Control Gorge (Inyo).....	1	37.5	38.0	38.0	HL	Water	--	1952	OP
Cottonwood (Inyo).....	1	1.2	1.4	1.4	HL	Water	--	1908	OP
	2	1.2	1.4	1.4	HL	Water	--	1909	OP
Division Creek (Inyo).....	1	.6	.7	.7	HL	Water	--	1909	OP
Foothill Power (Los Angeles) .....	1	11.0	10.0	10.0	HL	Water	--	1971	OP
Franklin (Los Angeles).....	1	2.0	2.0	2.0	HL	Water	--	1921	OP
Haiwee (Inyo) .....	1	2.8	3.2	3.2	HL	Water	--	1927	OP
	2	2.8	3.2	3.2	HL	Water	--	1927	OP
Harbor Gen Station (Los Angeles) .....	GT6	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	GT7	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	GT8	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	GT9	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	4	86.3	86.0	86.0	ST	Nat Gas	FO6	1948	OS
	5	86.3	86.0	86.0	ST	Nat Gas	FO6	1949	OP
Haynes Gen Station (Los Angeles) .....	1	230.0	222.0	222.0	ST	Nat Gas	FO6	1962	OP
	2	230.0	222.0	222.0	ST	Nat Gas	FO6	1963	OP
	3	230.0	222.0	222.0	ST	Nat Gas	FO6	1964	OP
	4	230.0	222.0	222.0	ST	Nat Gas	FO6	1965	OP
	5	343.0	341.0	341.0	ST	Nat Gas	FO6	1966	OP
	6	343.0	341.0	341.0	ST	Nat Gas	FO6	1967	OP
Middle Gorge (Mono) .....	1	37.5	38.0	38.0	HL	Water	--	1952	OP
Pleasant Valley (Inyo).....	1	3.2	2.7	2.7	HL	Water	--	1958	OP
San Fernando (Los Angeles) .....	1	2.8	3.2	3.2	HL	Water	--	1922	OP
	2	2.8	3.2	3.2	HL	Water	--	1922	OP
San Francisquito 1 (Los Angeles) .....	1A	25.0	26.0	26.0	HL	Water	--	1983	OP
	3	9.4	11.0	11.0	HL	Water	--	1917	OP
	4	10.0	12.5	12.5	HL	Water	--	1923	OP
	6	25.0	26.0	26.0	HL	Water	--	1987	OP
San Francisquito 2 (Los Angeles) .....	1	14.0	14.5	14.5	HL	Water	--	1920	OP
	2	14.0	14.5	14.5	HL	Water	--	1920	OP
	3	14.0	18.0	18.0	HL	Water	--	1932	OP
Sawtelle (Los Angeles).....	1	.6	.6	.6	HY	Water	--	1986	OP
Scattergood Gen Sta (Los Angeles) .....	1	163.2	179.0	179.0	ST	Nat Gas	FO6	1958	OP
	2	163.2	179.0	179.0	ST	Nat Gas	FO6	1959	OP
	3	496.8	445.0	445.0	ST	Nat Gas	--	1974	OP
Upper Gorge (Mono).....	1	37.5	36.0	36.0	HL	Water	--	1953	OP
Valley Gen Station (Los Angeles) .....	1	100.0	95.0	95.0	ST	Nat Gas	FO6	1954	SB
	2	100.0	99.0	99.0	ST	Nat Gas	FO6	1954	SB
	3	172.8	163.0	163.0	ST	Nat Gas	FO6	1955	OP
	4	172.8	160.0	160.0	ST	Nat Gas	FO6	1956	OP
<b>Merced Irrigation District .....</b>		<b>93.6</b>	<b>103.0</b>	<b>98.1</b>					
Exchequer (Mariposa).....	1	80.1	89.0	87.0	HY	Water	--	1967	OP
McSwain (Mariposa) .....	1	9.0	9.0	7.0	HY	Water	--	1967	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
Papazian (Fairfield)									
(Merced).....	1	E 0.9	E 1.0	E 0.8	HY	Water	--	1983	OP
Parker (Merced).....	1	E 2.7	E 3.0	E 2.5	HY	Water	--	1982	OP
Reta (Canal Creek)									
(Merced).....	1	E .9	E 1.0	E .8	HY	Water	--	1983	OP
Metropolitan Water District		<b>101.2</b>	<b>101.6</b>	<b>101.4</b>					
Corona (Riverside).....	1	2.9	3.0	3.0	HL	Water	--	1983	OP
Coyote Creek (Orange).....	1	3.1	3.0	3.0	HL	Water	--	1984	OP
Etiwanda (San Bernardino).....	1	23.9	23.9	23.9	HL	Water	--	1994	OP
Foothill Feeder (Los Angeles).....	1	4.5	2 9.0	2 9.0	HL	Water	--	1981	OP
	2	4.5	2 -	2 -	HL	Water	--	1981	OP
Greg Avenue (Los Angeles).....	1	1.0	1.0	1.0	HL	Water	--	1979	OP
Lake Mathews (Riverside).....	1	4.9	5.0	5.0	HL	Water	--	1980	OP
Perris (Riverside).....	1	7.9	8.0	8.0	HL	Water	--	1983	OP
Red Mountain (San Diego)	1	5.9	6.0	6.0	HL	Water	--	1985	OP
Rio Hondo (Los Angeles)	1	E 1.9	E 1.8	E 1.8	HL	Water	--	1984	OP
San Dimas (Los Angeles)	1	9.9	10.0	10.0	HL	Water	--	1981	OP
Sepulveda Canyon (Los Angeles).....	1	8.5	9.0	9.0	HL	Water	--	1982	OP
Temescal (Riverside).....	1	2.9	3.0	3.0	HL	Water	--	1983	OP
Valley View (Orange).....	1	E 4.1	E 3.9	E 3.8	HL	Water	--	1985	OP
Venice (Los Angeles).....	1	10.1	10.0	10.0	HL	Water	--	1982	OP
Yorba Linda (Orange).....	1	5.1	5.0	5.0	HL	Water	--	1981	OP
Modesto Irrigation District		<b>202.0</b>	<b>163.2</b>	<b>175.5</b>					
McClure (Stanislaus).....	1	71.2	56.0	61.0	GT	FO2	Nat Gas	1980	OP
	2	71.2	56.0	61.0	GT	FO2	Nat Gas	1981	OP
New Hogan (Calaveras).....	**NA1	2.0	2.0	2.0	HY	Water	--	1986	OP
	**NA2	1.0	1.0	1.0	HY	Water	--	1986	OP
Stone Drop (Stanislaus).....	1	.6	.2	.6	HY	Water	--	1984	OP
Woodland (Stanislaus).....	NA1	56.0	48.0	50.0	GT	Nat Gas	FO2	1993	OP
Nevada Irrigation District		<b>85.4</b>	<b>85.6</b>	<b>85.7</b>					
Bowman (Nevada).....	4N	E 3.0	E 2.9	E 2.8	HY	Water	--	1986	OP
Chicago Park (Nevada).....	2P	41.5	42.0	42.0	HY	Water	--	1965	OP
Combie North (Nevada).....	6P	E .3	E .3	E .3	HY	Water	--	1987	OP
Combie South (Nevada).....	1	E .5	E .5	E .5	HY	Water	--	1984	OP
	2	E .5	E .5	E .5	HY	Water	--	1984	OP
	3	E .5	E .5	E .5	HY	Water	--	1984	OP
Dutch Flat 2 (Nevada).....	3P	26.0	26.0	26.0	HY	Water	--	1965	OP
Rollins (Nevada).....	1P	12.1	12.1	12.2	HY	Water	--	1980	OP
Scott Flat (Nevada).....	7P	1.0	1.0	1.0	HY	Water	--	1985	OP
Northern California Power									
Agny.....		<b>595.3</b>	<b>614.5</b>	<b>623.3</b>					
Alameda Turbine									
(Alameda).....	1	25.2	24.7	26.2	GT	Nat Gas	FO2	1986	OP
	2	25.2	25.4	27.0	GT	Nat Gas	FO2	1986	OP
Geothermal 1 (Sonoma).....	1	55.0	59.0	59.0	GE	GST	--	1983	OP
	2	55.0	59.0	59.0	GE	GST	--	1983	OP
Geothermal 2 (Sonoma).....	3	55.0	60.0	60.0	GE	GST	--	1985	OP
	4	55.0	60.0	60.0	GE	GST	--	1986	OP
Hydro Project 1									
(Calaveras).....	1	121.5	121.5	121.5	HY	Water	--	1990	OP
	2	121.5	121.5	121.5	HY	Water	--	1990	OP
	3	2.7	2.7	2.7	HY	Water	--	1990	OP
	4	2.7	2.7	2.7	HY	Water	--	1990	OP
	5	.5	.5	.5	HY	Water	--	1990	OP
	6	.2	.2	.2	HY	Water	--	1994	OP
Lodi Combustion Eng. (San Joaquin).....	1	25.2	25.9	27.0	GT	Nat Gas	FO2	1986	OP
Roseville Turbine (Placer)	1	25.2	26.0	28.3	GT	Nat Gas	FO2	1986	OP
	2	25.2	25.5	27.7	GT	Nat Gas	FO2	1986	OP
Oakdale & South San									
Joaquin.....		<b>97.3</b>	<b>112.7</b>	<b>107.7</b>					
Beardsley (Tuolumne).....	1	10.0	11.0	8.0	HY	Water	--	1957	OP
Donnels (Tuolumne).....	H1	54.0	67.5	67.5	HY	Water	--	1957	OP
Sand Bar (Tuolumne).....	**1	16.2	16.2	16.2	HY	Water	--	1986	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
Tulloch (Tuolumne).....	1	8.6	9.0	8.0	HY	Water	--	1958	OP
	2	8.6	9.0	8.0	HY	Water	--	1958	OP
Oroville-Wyandotte Irrig Dist		<b>103.1</b>	<b>94.0</b>	<b>92.0</b>					
Forbestown (Butte).....	1	29.0	27.0	27.0	HY	Water	--	1963	OP
Kelly Ridge (Butte).....	1	10.0	9.0	9.0	HY	Water	--	1963	OP
Sly Creek (Butte).....	1	12.1	9.0	7.0	HY	Water	--	1983	OP
Woodleaf (Butte).....	1	52.0	49.0	49.0	HY	Water	--	1963	OP
Pacific Gas & Electric Co		<b>14,004.1</b>	<b>13,590.3</b>	<b>13,590.3</b>					
A G Wishon (Madera).....	1	3.2	<sup>2</sup> 20.0	<sup>2</sup> 20.0	HY	Water	--	1910	OP
	2	3.2	2 -	2 -	HY	Water	--	1910	OP
	3	3.2	2 -	2 -	HY	Water	--	1910	OP
	4	3.2	2 -	2 -	HY	Water	--	1910	OP
Alta (Placer).....	1	1.0	1.0	1.0	HY	Water	--	1902	OP
	2	1.0	1.0	1.0	HY	Water	--	1902	OP
Angels (Calaveras).....	1	1.4	1.0	1.0	HY	Water	--	1940	OP
Balch 1 (Fresno).....	1	31.0	34.0	34.0	HY	Water	--	1927	OP
Balch 2 (Fresno).....	2	48.6	<sup>2</sup> 105.0	<sup>2</sup> 105.0	HY	Water	--	1958	OP
	3	48.6	2 -	2 -	HY	Water	--	1958	OP
Belden (Plumas).....	1	117.9	125.0	125.0	HY	Water	--	1969	OP
Bucks Creek (Plumas).....	H1	33.0	<sup>2</sup> 65.0	<sup>2</sup> 65.0	HY	Water	--	1928	OP
	H2	33.0	2 -	2 -	HY	Water	--	1928	OP
Butt Valley (Plumas).....	1	40.0	40.0	40.0	HY	Water	--	1958	OP
Caribou 1 (Plumas).....	1	23.9	<sup>2</sup> 75.0	<sup>2</sup> 75.0	HY	Water	--	1921	OP
	2	25.0	2 -	2 -	HY	Water	--	1921	OP
	3	25.0	2 -	2 -	HY	Water	--	1924	OP
Caribou 2 (Plumas).....	4	60.3	<sup>2</sup> 120.0	<sup>2</sup> 120.0	HY	Water	--	1958	OP
	5	57.6	2 -	2 -	HY	Water	--	1958	OP
Centerville (Butte).....	1	5.5	<sup>2</sup> 6.4	<sup>2</sup> 6.4	HY	Water	--	1900	OP
	2	.9	2 -	2 -	HY	Water	--	1904	OP
Chili Bar (El Dorado).....	1	7.0	7.0	7.0	HY	Water	--	1965	OP
Coal Canyon (Butte).....	1	1.0	.9	.9	HY	Water	--	1907	OP
Coleman (Shasta).....	1	12.2	13.0	13.0	HY	Water	--	1979	OP
Contra Costa (Contra Costa).....	6	359.0	340.0	340.0	ST	Nat Gas	FO6	1964	OP
	7	359.0	340.0	340.0	ST	Nat Gas	FO6	1964	OP
Contra Costa Mobile (Contra Costa).....	1	13.3	15.0	15.0	GT	FO2	--	1976	OP
Cow Creek (Shasta).....	1	.7	<sup>2</sup> 1.8	<sup>2</sup> 1.8	HY	Water	--	1907	OP
	2	.7	2 -	2 -	HY	Water	--	1907	OP
Crane Valley (Madera).....	1	1.0	.9	.9	HY	Water	--	1919	OP
Cresta (Butte).....	1	36.9	<sup>2</sup> 70.0	<sup>2</sup> 70.0	HY	Water	--	1949	OP
	2	36.9	2 -	2 -	HY	Water	--	1950	OP
Deer Creek (Nevada).....	1	5.5	5.7	5.7	HY	Water	--	1908	OP
DeSabra (Butte).....	1	18.5	18.5	18.5	HY	Water	--	1963	OP
Diablo Canyon (San Luis Obispo).....	1	1136.5	1073.0	1073.0	NP	Uranium	--	1985	OP
	2	1164.1	1087.0	1087.0	NP	Uranium	--	1986	OP
Downieville (Sierra).....	1	<sup>E</sup> .8	<sup>E</sup> .7	<sup>E</sup> .7	IC	FO2	--	1966	OP
Drum 1 (Placer).....	1	12.0	<sup>2</sup> 54.0	<sup>2</sup> 54.0	HY	Water	--	1913	OP
	2	12.0	2 -	2 -	HY	Water	--	1913	OP
	3	12.0	2 -	2 -	HY	Water	--	1922	OP
	4	13.2	2 -	2 -	HY	Water	--	1928	OP
Drum 2 (Placer).....	5	53.1	49.5	49.5	HY	Water	--	1965	OP
Dutch Flat (Placer).....	1	22.0	22.0	22.0	HY	Water	--	1943	OP
El Dorado (El Dorado).....	1	10.0	<sup>2</sup> 21.0	<sup>2</sup> 21.0	HY	Water	--	1924	OS
	2	10.0	2 -	2 -	HY	Water	--	1924	OS
Electra (Amador).....	1	32.3	<sup>2</sup> 92.0	<sup>2</sup> 92.0	HY	Water	--	1948	OP
	2	35.1	2 -	2 -	HY	Water	--	1948	OP
	3	35.1	2 -	2 -	HY	Water	--	1948	OP
Haas (Fresno).....	H1	67.5	<sup>2</sup> 144.0	<sup>2</sup> 144.0	HY	Water	--	1958	OP
	H2	67.5	2 -	2 -	HY	Water	--	1958	OP
Halsey (Placer).....	1	13.6	11.0	11.0	HY	Water	--	1916	OP
Hamilton Branch (Plumas)	1	2.6	<sup>2</sup> 4.8	<sup>2</sup> 4.8	HY	Water	--	1921	OP
	2	2.8	2 -	2 -	HY	Water	--	1921	OP
Hat Creek 1 (Shasta).....	1	10.0	8.5	8.5	HY	Water	--	1921	OP
Hat Creek 2 (Shasta).....	1	10.0	8.5	8.5	HY	Water	--	1921	OP
Helms (Fresno).....	1	351.0	<sup>2</sup> 1212.0	<sup>2</sup> 1212.0	PS	Water	--	1984	OP
	2	351.0	2 -	2 -	PS	Water	--	1984	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
Humboldt Bay (Humboldt)	3	351.0	2 –	2 –	PS	Water	--	1984	OP
	GT2	13.3	15.0	15.0	GT	FO2	--	1976	OP
	GT3	13.3	15.0	15.0	GT	FO2	--	1976	OP
	ST1	51.2	52.0	52.0	ST	Nat Gas	FO6	1956	OP
	ST2	51.2	53.0	53.0	ST	Nat Gas	FO6	1958	OP
Hunters Point (San Francisco).....	GT1	56.3	52.0	52.0	GT	FO2	--	1976	OP
	2	107.6	107.0	107.0	ST	Nat Gas	FO6	1948	OP
	3	107.6	107.0	107.0	ST	Nat Gas	FO6	1949	OP
	4	156.3	163.0	163.0	ST	Nat Gas	FO6	1958	OP
Inskip (Tehama).....	1	7.7	8.0	8.0	HY	Water	--	1979	OP
James B Black (Shasta).....	1	85.1	2 172.0	2 172.0	HY	Water	--	1966	OP
	2	83.5	2 –	2 –	HY	Water	--	1965	OP
Kerckhoff (Fresno) .....	H1	11.4	2 38.0	2 38.0	HY	Water	--	1920	OP
	H2	11.4	2 –	2 –	HY	Water	--	1920	OP
	H3	11.4	2 –	2 –	HY	Water	--	1920	OP
Kerckhoff 2 (Fresno) .....	1	139.5	155.0	155.0	HY	Water	--	1983	OP
Kerman PV (Fresno).....	1	.5	.5	.5	PV	Sun	--	1993	OP
Kern Canyon (Kern).....	1	9.5	11.5	11.5	HY	Water	--	1921	OP
Kilarc (Shasta) .....	1	1.5	2 3.2	2 3.2	HY	Water	--	1904	OP
	2	1.5	2 –	2 –	HY	Water	--	1904	OP
Kings River (Fresno).....	H1	48.6	52.0	52.0	HY	Water	--	1962	OP
Lime Saddle (Butte) .....	1	1.0	1.0	1.0	HY	Water	--	1906	OP
	2	1.0	1.0	1.0	HY	Water	--	1906	OP
Merced Falls (Merced) .....	1	3.4	3.5	3.5	HY	Water	--	1930	OP
Morro Bay (San Luis Obispo).....	1	169.1	163.0	163.0	ST	Nat Gas	FO6	1956	OP
	2	169.1	163.0	163.0	ST	Nat Gas	FO6	1955	OP
	3	359.0	338.0	338.0	ST	Nat Gas	FO6	1962	OP
	4	359.0	338.0	338.0	ST	Nat Gas	FO6	1963	OP
Moss Landing (Monterey) .	6	811.8	739.0	739.0	ST	Nat Gas	FO6	1967	OP
	7	811.8	739.0	739.0	ST	Nat Gas	FO6	1968	OP
Murphys (Calaveras).....	1	3.6	4.0	4.0	HY	Water	--	1954	OP
Narrows (Nevada).....	1	10.2	12.0	12.0	HY	Water	--	1942	OP
Newcastle (Placer).....	1	12.7	11.5	11.5	HY	Water	--	1986	OP
Oak Flat (Plumas).....	1	1.4	1.3	1.3	HY	Water	--	1985	OP
Oakland (Alameda).....	1	67.1	55.0	55.0	GT	FO2	--	1978	OP
	2	67.1	55.0	55.0	GT	FO2	--	1978	OP
	3	67.1	55.0	55.0	GT	FO2	--	1978	OP
	1	1.6	2.0	2.0	HY	Water	--	1940	OP
Pit 1 (Shasta).....	H1	34.7	2 61.0	2 61.0	HY	Water	--	1922	OP
	H2	34.7	2 –	2 –	HY	Water	--	1922	OP
Pit 3 (Shasta).....	H1	26.7	2 70.0	2 70.0	HY	Water	--	1925	OP
	H2	26.7	2 –	2 –	HY	Water	--	1925	OP
	H3	26.7	2 –	2 –	HY	Water	--	1925	OP
Pit 4 (Shasta).....	1	51.8	2 95.0	2 95.0	HY	Water	--	1955	OP
	2	51.8	2 –	2 –	HY	Water	--	1955	OP
Pit 5 (Shasta).....	H1	38.3	2 160.0	2 160.0	HY	Water	--	1944	OP
	H2	38.3	2 –	2 –	HY	Water	--	1944	OP
	H3	33.3	2 –	2 –	HY	Water	--	1944	OP
	H4	32.0	2 –	2 –	HY	Water	--	1944	OP
Pit 6 (Shasta).....	H1	39.6	2 80.0	2 80.0	HY	Water	--	1965	OP
	H2	39.6	2 –	2 –	HY	Water	--	1965	OP
Pit 7 (Shasta).....	H1	57.6	2 112.0	2 112.0	HY	Water	--	1965	OP
	H2	52.2	2 –	2 –	HY	Water	--	1965	OP
Pittsburg (Contra Costa).....	1	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	2	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	3	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	4	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	5	326.4	325.0	325.0	ST	FO6	Nat Gas	1960	OP
	6	326.0	325.0	325.0	ST	FO6	Nat Gas	1961	OP
	7	751.1	720.0	720.0	ST	Nat Gas	FO6	1972	OP
Poe (Butte).....	1	71.4	2 120.0	2 120.0	HY	Water	--	1958	OP
	2	71.4	2 –	2 –	HY	Water	--	1958	OP
Potrero (San Francisco).....	3	217.9	207.0	207.0	ST	Nat Gas	FO6	1965	OP
	4	67.1	52.0	52.0	GT	FO2	--	1976	OP
	5	67.1	52.0	52.0	GT	FO2	--	1976	OP
	6	67.1	52.0	52.0	GT	FO2	--	1976	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
Potter Valley (Mendocino)	1	4.4	2 9.2	2 9.2	HY	Water	--	1939	OP
	2	2.0	2 -	2 -	HY	Water	--	1910	OP
	3	3.1	2 -	2 -	HY	Water	--	1917	OP
PVUSA 1 (Yolo) .....	1	1.0	1.0	1.0	PV	Sun	--	1989	OP
Rock Creek (Plumas).....	H1	62.4	2 112.0	2 112.0	HY	Water	--	1950	OP
	H2	62.4	2 -	2 -	HY	Water	--	1950	OP
Salt Springs Unit 1 (Amador).....	1	12.3	2 44.0	2 44.0	HY	Water	--	1931	OP
	2	29.7	2 -	2 -	HY	Water	--	1953	OP
San Joaquin 1A (Madera)	1	.4	.4	.4	HY	Water	--	1919	OP
San Joaquin 2 (Madera) .....	1	2.9	3.2	3.2	HY	Water	--	1917	OP
San Joaquin 3 (Madera) .....	3	4.0	4.2	4.2	HY	Water	--	1923	OP
South (Tehama).....	1	6.8	7.0	7.0	HY	Water	--	1979	OP
Spaulding 1 (Nevada).....	1	7.0	7.0	7.0	HY	Water	--	1928	OP
Spaulding 2 (Nevada).....	1	3.7	4.4	4.4	HY	Water	--	1928	OP
Spaulding 3 (Nevada).....	1	6.6	5.8	5.8	HY	Water	--	1929	OP
Spring Gap (Tuolumne).....	1	6.0	7.0	7.0	HY	Water	--	1921	OP
Stanislaus (Tuolumne).....	HC1	81.9	91.0	91.0	HY	Water	--	1963	OP
The Geysers (Sonoma) .....	10	59.4	53.0	53.0	GE	GST	--	1973	OP
	11	118.8	106.0	106.0	GE	GST	--	1975	OP
	12	118.8	106.0	106.0	GE	GST	--	1979	OP
	13	139.8	133.0	133.0	GE	GST	--	1980	OP
	14	124.0	109.0	109.0	GE	GST	--	1980	OP
	16	124.0	113.0	113.0	GE	GST	--	1985	OP
	17	124.0	113.0	113.0	GE	GST	--	1982	OP
	18	124.0	113.0	113.0	GE	GST	--	1983	OP
	20	124.0	113.0	113.0	GE	GST	--	1985	OP
	5	59.4	53.0	53.0	GE	GST	--	1971	OP
	6	59.4	53.0	53.0	GE	GST	--	1971	OP
	7	59.4	53.0	53.0	GE	GST	--	1972	OP
	8	59.4	53.0	53.0	GE	GST	--	1972	OP
	9	59.4	53.0	53.0	GE	GST	--	1973	OP
Tiger Creek (Amador).....	H1	25.5	2 58.0	2 58.0	HY	Water	--	1931	OP
	H2	26.8	2 -	2 -	HY	Water	--	1931	OP
Toadtown (Butte).....	1	1.8	1.5	1.5	HY	Water	--	1986	OP
Tule (Tulare).....	1	4.3	2 6.4	2 6.4	HY	Water	--	1914	OP
	2	4.3	2 -	2 -	HY	Water	--	1914	OP
Volta 1 (Shasta).....	1	8.6	9.0	9.0	HY	Water	--	1980	OP
Volta 2 (Shasta).....	1	1.0	.9	.9	HY	Water	--	1981	OP
West Point (Amador).....	1	13.6	14.5	14.5	HY	Water	--	1948	OP
Wise (Placer).....	1	13.6	14.0	14.0	HY	Water	--	1917	OP
	2	2.9	3.1	3.1	HY	Water	--	1986	OP
PacifiCorp.....		<b>67.2</b>	<b>76.2</b>	<b>76.7</b>					
Copco 1 (Siskiyou).....	1	10.0	12.5	12.5	HY	Water	--	1918	OP
	2	10.0	12.5	12.5	HY	Water	--	1922	OP
Copco 2 (Siskiyou).....	1	13.5	14.8	14.8	HY	Water	--	1925	OP
	2	13.5	14.8	14.8	HY	Water	--	1925	OP
Fall Creek (Siskiyou).....	1	.5	.5	.5	HY	Water	--	1903	OP
	2	.5	.5	.5	HY	Water	--	1907	OP
	3	1.3	1.3	1.3	HY	Water	--	1910	OP
Iron Gate (Siskiyou).....	1	18.0	19.5	20.0	HY	Water	--	1962	OP
Pasadena City of		<b>275.8</b>	<b>288.7</b>	<b>290.7</b>					
Azusa (Los Angeles) .....	1	3.0	2.0	2.0	HY	Water	--	1949	OP
Broadway (Los Angeles).....	B1	40.0	45.0	45.0	ST	Nat Gas	FO6	1955	OP
	B2	40.0	45.0	45.0	ST	Nat Gas	FO6	1957	OP
	B3	75.0	71.0	73.0	ST	Nat Gas	FO6	1965	OP
Glenarm (Los Angeles) .....	GT1	28.9	30.4	30.4	GT	Nat Gas	FO2	1976	OP
	GT2	28.9	30.4	30.4	GT	Nat Gas	FO2	1976	OP
	ST8	25.0	25.0	25.0	ST	Nat Gas	FO6	1932	SB
	ST9	35.0	40.0	40.0	ST	Nat Gas	FO6	1949	SB
Placer County Water Agency		<b>211.2</b>	<b>241.8</b>	<b>234.5</b>					
French Meadows (Placer)	1	15.3	17.0	17.0	HY	Water	--	1966	OP
Hell Hole (Placer).....	1	.7	.5	.2	HY	Water	--	1983	OP
Middle Fork (Placer).....	1	54.9	66.0	62.5	HY	Water	--	1966	OP
	2	54.9	66.0	62.5	HY	Water	--	1966	OP
Oxbow (Placer).....	1	6.1	6.0	6.0	HY	Water	--	1966	OP
Ralston (Placer).....	1	79.2	86.3	86.3	HY	Water	--	1966	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
Redding City of.....		<b>33.2</b>	<b>28.8</b>	<b>29.6</b>					
Redding Power (Shasta).....	1	30.0	28.0	28.0	ST	Nat Gas	LPG	1994	OP
Whiskeytown (Shasta).....	1	3.2	.8	1.6	HY	Water	--	1986	OP
Sacramento Municipal Util									
Dist.....		<b>1,132.1</b>	<b>1,055.6</b>	<b>1,055.6</b>					
Camino (El Dorado).....	H1	77.0	75.0	75.0	HY	Water	--	1963	OP
	H2	77.0	75.0	75.0	HY	Water	--	1968	OP
Camp Far West (Placer).....	**1	6.8	6.8	6.8	HY	Water	--	1985	OP
Carson (Sacramento).....	GTP	54.0	43.3	43.3	GT	Nat Gas	--	1995	OP
	1	54.0	41.3	41.3	CT	Nat Gas	MTE	1995	OP
	2	17.5	16.6	16.6	CW	Nat Gas	MTE	1995	OP
Coldwater Creek									
(Sonoma).....	**GE1	65.0	62.8	62.8	GE	GST	--	1988	OP
	**GE2	65.0	62.8	62.8	GE	GST	--	1988	OP
Hedge PV (Sacramento).....	1	.2	.2	.2	PV	Sun	--	1994	OP
Jaybird (El Dorado).....	H1	77.0	75.0	75.0	HY	Water	--	1961	OP
	H2	77.0	77.0	77.0	HY	Water	--	1962	OP
Jones Fork (El Dorado).....	1	11.5	11.5	11.5	HY	Water	--	1985	OP
Kaiser FC (Sacramento).....	1	.2	.2	.2	FC	Nat Gas	--	1994	OP
Loon Lake (El Dorado).....	H1	82.0	82.0	82.0	HY	Water	--	1971	OP
McClellan (Sacramento).....	1	74.2	49.0	49.0	GT	Nat Gas	FO2	1986	OP
Robbs Peak (El Dorado).....	1	29.5	25.0	25.0	HY	Water	--	1965	OP
Slab Creek (El Dorado).....	1	.5	.4	.4	HY	Water	--	1983	OP
Smudgeo (Sonoma).....	1	78.0	72.0	72.0	GE	GST	--	1983	OP
Solano (Solano).....	1	6.8	6.8	6.8	WT	Wind	--	1994	OP
Solar (Sacramento).....	1	1.0	1.0	1.0	PV	Sun	--	1984	OP
	2	1.0	1.0	1.0	PV	Sun	--	1986	OP
SMUD - HQ (Sacramento)	1	.2	.2	.2	FC	Nat Gas	--	1994	OP
Union Valley (El Dorado).....	1	46.7	46.7	46.7	HY	Water	--	1963	OP
White Rock (El Dorado).....	H1	115.0	112.0	112.0	HY	Water	--	1968	OP
	H2	115.0	112.0	112.0	HY	Water	--	1968	OP
San Diego Gas & Electric									
Co.....		<b>2,326.2</b>	<b>2,203.0</b>	<b>2,266.0</b>					
Division (San Diego).....	1	18.0	16.0	19.0	GT	FO2	--	1968	OP
El Cajon (San Diego).....	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1968	OP
Encina (San Diego).....	GT1	18.0	16.0	18.0	GT	Nat Gas	FO2	1968	OP
	ST1	110.3	107.0	107.0	ST	Nat Gas	FO6	1954	OP
	2	110.3	104.0	104.0	ST	Nat Gas	FO6	1956	OP
	3	110.3	110.0	110.0	ST	Nat Gas	FO6	1958	OP
	4	306.0	300.0	300.0	ST	Nat Gas	FO6	1973	OP
	5	345.6	330.0	330.0	ST	Nat Gas	FO6	1978	OP
Kearny (San Diego).....	1	20.7	17.0	20.0	GT	Nat Gas	FO2	1972	OP
	2	72.0	66.0	78.0	GT	Nat Gas	FO2	1969	OP
	3	72.0	66.0	78.0	GT	Nat Gas	FO2	1969	OP
Miramar (San Diego).....	1	47.2	39.0	47.0	GT	Nat Gas	FO2	1972	OP
Naval Station (San Diego)	1	28.3	23.0	29.0	GT	Nat Gas	FO2	1976	OP
Naval Training Ctr (San Diego).....	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1968	OP
North Island (San Diego).....	1	26.1	19.0	22.0	GT	FO2	--	1972	OP
	2	26.1	19.0	22.0	GT	Nat Gas	FO2	1972	OP
Silver Gate (San Diego).....	1	40.0	40.0	40.0	ST	FO2	Nat Gas	1943	SB
	2	69.0	62.0	62.0	ST	FO2	Nat Gas	1948	SB
	3	69.0	64.0	64.0	ST	FO2	Nat Gas	1950	SB
	4	69.0	64.0	64.0	ST	FO2	Nat Gas	1952	SB
South Bay (San Diego).....	GT1	18.6	19.0	22.0	GT	Jet Fuel	--	1966	OP
	ST1	136.0	147.0	147.0	ST	Nat Gas	FO6	1960	OP
	2	136.0	150.0	150.0	ST	Nat Gas	FO6	1962	OP
	3	201.6	171.0	171.0	ST	Nat Gas	FO6	1964	OP
	4	240.3	222.0	222.0	ST	Nat Gas	FO6	1971	OP
San Francisco City & County									
of.....		<b>386.1</b>	<b>385.1</b>	<b>385.1</b>					
Dion R Holm (Tuolumne).....	1	82.5	78.4	78.4	HY	Water	--	1960	OP
	2	82.5	78.4	78.4	HY	Water	--	1960	OP
Moccasin (Tuolumne).....	1	50.0	51.8	51.8	HY	Water	--	1969	OP
	2	50.0	51.8	51.8	HY	Water	--	1969	OP
Moccasin Low Head (Tuolumne).....	1	2.9	2.9	2.9	HY	Water	--	1987	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
Robert C Kirkwood (Tuolumne) .....	1	38.8	38.8	38.8	HY	Water	--	1967	OP
	2	38.8	38.8	38.8	HY	Water	--	1967	OP
	3	40.6	44.3	44.3	HY	Water	--	1987	OP
Santa Clara City of .....		<b>104.3</b>	<b>91.2</b>	<b>104.1</b>					
Black Butte (Tehama).....	1	6.2	6.2	6.2	HY	Water	--	1988	OS
Cogeneration Plant (Santa Clara).....	1	3.0	2.0	3.0	GT	Nat Gas	--	1982	OP
	2	3.0	2.0	3.0	GT	Nat Gas	--	1982	OP
Gianera (Santa Clara) .....	1	32.3	26.0	32.0	GT	Nat Gas	FO2	1987	OP
	2	32.3	26.0	32.0	GT	Nat Gas	FO2	1986	OP
Grizzly Powerhouse (Plumas) .....	NA1	22.0	23.5	22.4	HY	Water	--	1993	OP
Highline (Glenn).....	1	.5	.5	.5	HY	Water	--	1989	OP
Stony Gorge (Glenn) .....	1	2.5	2.5	2.5	HY	Water	--	1986	OP
	2	2.5	2.5	2.5	HY	Water	--	1986	OP
Sierra Pacific Power Co		<b>25.3</b>	<b>23.5</b>	<b>25.0</b>					
Farad (Nevada) .....	1	1.4	1.3	1.3	HY	Water	--	1933	OP
	2	1.4	1.3	1.3	HY	Water	--	1933	OP
Kings Beach (Placer).....	1	2.8	2.6	2.8	IC	FO2	--	1969	OP
	2	2.8	2.6	2.8	IC	FO2	--	1969	OP
	3	2.8	2.6	2.8	IC	FO2	--	1969	OP
	4	2.8	2.6	2.8	IC	FO2	--	1969	OP
	5	2.8	2.6	2.8	IC	FO2	--	1969	OP
	6	2.8	2.6	2.8	IC	FO2	--	1969	OP
Portola (Plumas) .....	1	2.0	1.8	2.0	IC	FO2	--	1965	OP
	2	2.0	1.8	2.0	IC	FO2	--	1965	OP
	3	2.0	1.8	2.0	IC	FO2	--	1965	OP
Southern California Edison Co.....		<b>14,036.0</b>	<b>13,609.4</b>	<b>13,725.5</b>					
Alamitos (Los Angeles).....	1	163.2	175.0	175.0	ST	Nat Gas	FO6	1956	OP
	2	163.2	175.0	175.0	ST	Nat Gas	FO6	1957	OP
	3	333.0	320.0	320.0	ST	Nat Gas	FO6	1961	OP
	4	333.0	320.0	320.0	ST	Nat Gas	FO6	1962	OP
	5	495.0	480.0	480.0	ST	Nat Gas	FO6	1966	OP
	6	495.0	480.0	480.0	ST	Nat Gas	FO6	1966	OP
	7	138.1	133.0	147.0	GT	Nat Gas	Jet Fuel	1969	OP
Big Creek 1 (Fresno).....	1	20.0	17.5	17.5	HY	Water	--	1913	OP
	2	15.8	17.0	17.0	HY	Water	--	1913	OP
	3	21.6	17.2	17.2	HY	Water	--	1923	OP
	4	28.0	31.2	31.2	HY	Water	--	1925	OP
Big Creek 2 (Fresno).....	3	15.8	15.8	15.8	HY	Water	--	1913	OP
	4	15.8	15.6	15.6	HY	Water	--	1914	OP
	5	17.5	16.9	16.9	HY	Water	--	1921	OP
	6	17.5	18.8	18.8	HY	Water	--	1925	OP
Big Creek 2A (Fresno).....	1	55.0	49.3	49.3	HY	Water	--	1928	OP
	2	55.0	49.2	49.2	HY	Water	--	1928	OP
Big Creek 3 (Fresno).....	1	34.0	34.5	34.5	HY	Water	--	1923	OP
	2	34.0	34.5	34.5	HY	Water	--	1923	OP
	3	34.0	34.3	34.3	HY	Water	--	1923	OP
	4	36.0	40.5	40.5	HY	Water	--	1948	OP
	5	36.5	38.1	38.1	HY	Water	--	1980	OP
Big Creek 4 (Madera).....	1	50.0	50.1	50.1	HY	Water	--	1951	OP
	2	50.0	50.1	50.1	HY	Water	--	1951	OP
Big Creek 8 (Fresno).....	1	30.0	25.8	25.8	HY	Water	--	1921	OP
	2	45.0	38.7	38.7	HY	Water	--	1929	OP
Bishop Creek 2 (Inyo).....	1	2.5	2.5	2.5	HY	Water	--	1908	OP
	2	2.5	2.5	2.5	HY	Water	--	1908	OP
	3	2.3	2.5	2.5	HY	Water	--	1911	OP
Bishop Creek 3 (Inyo).....	1	2.8	2.6	2.6	HY	Water	--	1913	OP
	2	2.3	2.6	2.6	HY	Water	--	1913	OP
	3	2.5	2.7	2.7	HY	Water	--	1913	OP
Bishop Creek 4 (Inyo).....	1	1.0	1.0	1.0	HY	Water	--	1905	OP
	2	1.0	1.0	1.0	HY	Water	--	1905	OP
	3	2.0	2.0	2.0	HY	Water	--	1906	OP
	4	2.0	2.0	2.0	HY	Water	--	1907	OP
	5	2.0	2.0	2.0	HY	Water	--	1909	OP
Bishop Creek 5 (Inyo).....	1	2.0	2.0	2.0	HY	Water	--	1943	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
	2	2.5	1.8	1.8	HY	Water	--	1919	OP
Bishop Creek 6 (Inyo).....	1	1.6	2.0	2.0	HY	Water	--	1913	OP
Borel (Kern).....	1	3.0	2.1	2.1	HY	Water	--	1904	OP
	2	3.0	2.5	2.5	HY	Water	--	1904	OP
	3	6.0	6.4	6.4	HY	Water	--	1932	OP
Catalina Micro Hydro (Los Angeles).....	HY1	*	*	*	HL	Water	--	1984	OP
	HY2	*	*	*	HL	Water	--	1985	OP
	HY3	.1	.1	.1	HL	Water	--	1985	OP
Cool Water (San Bernardino).....	1	65.3	65.0	65.0	ST	Nat Gas	FO6	1961	OP
	2	81.6	81.0	81.0	ST	Nat Gas	FO6	1964	OP
	3A	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978	OP
	3B	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978	OP
	3C	124.0	110.0	110.0	CW	Nat Gas	--	1978	OP
	4A	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978	OP
	4B	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978	OP
	4C	124.0	110.0	110.0	CW	Nat Gas	--	1978	OP
Eastwood Power Sta (Fresno).....	1	199.8	207.0	207.0	PS	Water	--	1987	OP
El Segundo (Los Angeles)	1	156.3	175.0	175.0	ST	Nat Gas	FO6	1955	OP
	2	156.3	175.0	175.0	ST	Nat Gas	FO6	1956	OP
	3	342.0	335.0	335.0	ST	Nat Gas	FO6	1964	OP
	4	342.0	335.0	335.0	ST	Nat Gas	FO6	1965	OP
Ellwood (Santa Barbara).....	1	56.7	48.0	53.0	GT	Nat Gas	Jet Fuel	1974	OP
Etiwanda (San Bernardino).....	GT5	138.1	126.0	142.0	GT	Nat Gas	Jet Fuel	1969	OP
	1	122.5	132.0	132.0	ST	Nat Gas	FO6	1953	OP
	2	122.5	132.0	132.0	ST	Nat Gas	FO6	1953	OP
	3	333.0	320.0	320.0	ST	Nat Gas	FO6	1963	OP
	4	333.0	320.0	320.0	ST	Nat Gas	FO6	1963	OP
Fontana (San Bernardino)	1	1.5	.9	.9	HY	Water	--	1917	OP
	2	1.5	1.0	1.0	HY	Water	--	1917	OP
Highgrove (Riverside).....	1	34.5	32.0	32.5	ST	Nat Gas	FO6	1952	OP
	2	34.5	33.0	32.5	ST	Nat Gas	FO6	1952	OP
	3	50.0	44.0	44.5	ST	Nat Gas	FO6	1953	OP
	4	50.0	45.0	44.5	ST	Nat Gas	FO6	1955	OP
Huntington Beach (Orange).....	GT5	138.1	133.0	147.0	GT	Nat Gas	Jet Fuel	1969	OP
	1	217.6	215.0	215.0	ST	Nat Gas	FO6	1958	OP
	2	217.6	215.0	215.0	ST	Nat Gas	FO6	1958	OP
	3	217.6	215.0	215.0	ST	Nat Gas	FO6	1961	OP
	4	217.6	225.0	225.0	ST	Nat Gas	FO6	1961	OP
Kaweah 1 (Tulare).....	1	2.3	2.3	2.3	HY	Water	--	1929	OP
Kaweah 2 (Tulare).....	2	1.8	2.1	2.1	HY	Water	--	1929	OP
Kaweah 3 (Tulare).....	1	2.4	2.4	2.4	HY	Water	--	1913	OP
	2	2.4	2.1	2.1	HY	Water	--	1913	OP
Kern River 1 (Kern).....	1	6.6	6.2	6.2	HY	Water	--	1907	OP
	2	6.6	6.2	6.2	HY	Water	--	1907	OP
	3	6.2	6.2	6.2	HY	Water	--	1907	OP
	4	6.6	6.2	6.2	HY	Water	--	1907	OP
Kern River 3 (Kern).....	1	20.5	18.4	18.4	HY	Water	--	1921	OP
	2	19.7	18.4	18.4	HY	Water	--	1921	OP
Long Beach (Los Angeles).....	CT1	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976	OP
	CT2	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976	OP
	CT3	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976	OP
	CT4	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976	OP
	CT5	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1977	OP
	CT6	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1977	OP
	CT7	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1977	OP
	8	63.0	80.0	80.0	CW	Nat Gas	--	1976	OP
	9	82.5	60.0	60.0	CW	Nat Gas	--	1977	OP
Lundy (Mono).....	1	1.5	1.5	1.5	HY	Water	--	1911	OP
	2	1.5	1.5	1.5	HY	Water	--	1912	OP
Lytle Creek (San Bernardino).....	1	.3	.3	.3	HY	Water	--	1904	OP
	2	.3	.3	.3	HY	Water	--	1904	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
Mammoth Pool (Madera).....	1	95.0	93.5	93.5	HY	Water	--	1960	OP
	2	95.0	93.5	93.5	HY	Water	--	1960	OP
Mandalay (Ventura).....	1	217.6	215.0	215.0	ST	Nat Gas	FO6	1959	OP
	2	217.6	215.0	215.0	ST	Nat Gas	FO6	1959	OP
	3	138.1	140.0	147.0	GT	Jet Fuel	Nat Gas	1970	OP
Mill Creek 1 (San Bernardino).....	1	.8	.9	.9	HY	Water	--	1893	OP
Mill Creek 2 (San Bernardino).....	1	.3	.3	.3	HY	Water	--	1904	OP
Mill Creek 3 (San Bernardino).....	3	1.0	.9	.9	HY	Water	--	1903	OP
	4	1.0	.9	.9	HY	Water	--	1904	OP
	5	1.0	.9	.9	HY	Water	--	1904	OP
Ontario 1 (Los Angeles).....	1	.2	.3	.3	HY	Water	--	1902	OP
	2	.2	.3	.3	HY	Water	--	1902	OP
	3	.2	.3	.3	HY	Water	--	1902	OP
Ontario 2 (Los Angeles).....	1	.3	.3	.3	HY	Water	--	1963	OP
Ormond Beach (Ventura).....	1	806.4	750.0	750.0	ST	Nat Gas	FO6	1971	OP
	2	806.4	750.0	750.0	ST	Nat Gas	FO6	1973	OP
Pebbly Beach (Los Angeles).....	10	1.1	1.1	1.1	IC	FO2	--	1966	OP
	12	1.6	1.6	1.6	IC	FO2	--	1976	OP
	14	1.4	1.4	1.4	IC	FO2	--	1986	OP
	15	2.8	2.8	2.8	IC	FO2	--	1995	OP
	7	1.0	1.0	1.0	IC	FO2	--	1958	OP
	8	1.5	1.5	1.5	IC	FO2	--	1963	OP
Poole (Mono).....	1	11.3	10.9	10.9	HY	Water	--	1924	OP
Portal (Fresno).....	1	10.8	10.8	10.8	HY	Water	--	1956	OP
Redondo Beach (Los Angeles).....	1	66.0	74.0	74.0	ST	Nat Gas	FO6	1948	SB
	2	69.0	74.0	74.0	ST	Nat Gas	FO6	1948	SB
	3	66.0	70.0	70.0	ST	Nat Gas	FO6	1949	SB
	4	69.0	74.0	74.0	ST	Nat Gas	FO6	1949	SB
	5	156.3	175.0	175.0	ST	Nat Gas	FO6	1954	OP
	6	156.3	175.0	175.0	ST	Nat Gas	FO6	1957	OP
	7	495.0	480.0	480.0	ST	Nat Gas	FO6	1967	OP
	8	495.0	480.0	480.0	ST	Nat Gas	FO6	1967	OP
Rush Creek (Mono).....	1	4.4	6.0	6.0	HY	Water	--	1916	OP
	2	4.0	5.5	5.5	HY	Water	--	1917	OP
San Bernardino (San Bernardino).....	1	65.3	63.0	63.0	ST	Nat Gas	FO6	1957	OP
	2	65.3	63.0	63.0	ST	Nat Gas	FO6	1958	OP
San Geronio 1 (Riverside).....	1	1.5	1.5	1.5	HY	Water	--	1923	OP
San Geronio 2 (Riverside).....	1	.9	.7	.7	HY	Water	--	1923	OP
San Onofre (San Diego).....	**2	1127.0	1070.0	1070.0	NP	Uranium	--	1983	OP
	**3	1127.0	1080.0	1080.0	NP	Uranium	--	1984	OP
Santa Ana 1 (San Bernardino).....	1	.8	1.0	1.0	HY	Water	--	1899	OP
	2	.8	1.0	1.0	HY	Water	--	1899	OP
	3	.8	.9	.9	HY	Water	--	1899	OP
	4	.8	.9	.9	HY	Water	--	1899	OP
Santa Ana 2 (San Bernardino).....	1	.4	.7	.7	HY	Water	--	1905	OP
	2	.4	.7	.7	HY	Water	--	1905	OP
Santa Ana 3 (San Bernardino).....	1	1.2	1.7	1.7	HY	Water	--	1947	OP
Sierra (Los Angeles).....	1	.2	.4	.4	HY	Water	--	1922	OP
	2	.2	.4	.4	HY	Water	--	1922	OP
Tule (Tulare).....	1	1.3	1.3	1.3	HY	Water	--	1909	OP
	2	1.3	1.3	1.3	HY	Water	--	1909	OP
Turlock Irrigation District.....		<b>234.2</b>	<b>264.6</b>	<b>263.7</b>					
Don Pedro (Tuolumne).....	**1	45.5	55.0	55.0	HY	Water	--	1971	OP
	**2	45.5	55.0	55.0	HY	Water	--	1971	OP
	**3	45.5	55.0	55.0	HY	Water	--	1971	OP
	**4	34.4	38.2	38.2	HY	Water	--	1989	OP
Hickman (Stanislaus).....	1	E .6	E .6	E .6	HY	Water	--	1979	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>California (Continued)</b>									
	2	E 0.6	E 0.6	E 0.6	HY	Water	--	1979	OP
La Grange (Stanislaus) .....	1	1.2	1.0	1.0	HY	Water	--	1924	OP
	2	3.4	3.5	1.0	HY	Water	--	1924	OP
Turlock Lake (Stanislaus) .	1	E 1.1	E 1.1	E 1.1	HY	Water	--	1980	OP
	2	E 1.1	E 1.1	E 1.1	HY	Water	--	1980	OP
	3	E 1.1	E 1.1	E 1.1	HY	Water	--	1980	OP
Upper Dawson (Stanislaus).....	1	E 4.4	E 5.5	E 4.1	HY	Water	--	1983	OP
Walnut (Stanislaus).....	1	25.0	23.5	25.0	GT	Nat Gas	FO2	1986	OP
	2	25.0	23.5	25.0	GT	Nat Gas	FO2	1986	OP
Ukiah City of .....		<b>3.5</b>	<b>3.5</b>	<b>3.5</b>					
Lake Mendocino Power (Mendocino).....	G1	1.0	1.0	1.0	HY	Water	--	1987	OP
	G2	2.5	2.5	2.5	HY	Water	--	1987	OP
Vernon City of.....		<b>49.8</b>	<b>28.8</b>	<b>32.4</b>					
City of Vernon Plant (Los Angeles) .....	VER1	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER2	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER3	7.0	3.6	4.6	IC	FO2	--	1933	OP
	VER4	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER5	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER6	7.4	5.4	5.9	GT	Nat Gas	--	1987	OP
	VER7	7.4	5.4	5.9	GT	Nat Gas	--	1987	OP
Yuba County Water Agency		<b>363.9</b>	<b>363.1</b>	<b>386.2</b>					
Colgate (Yuba).....	1	157.5	156.0	169.0	HY	Water	--	1969	OP
	2	157.5	156.0	169.0	HY	Water	--	1969	OP
Deadwood Creek (Yuba) .....	1	E 2.0	E 1.9	E 2.0	HY	Water	--	1993	OP
Fish Power (Yuba).....	HY1	.2	.2	.2	HY	Water	--	1986	OP
New Narrows (Yuba) .....	1	46.8	49.0	46.0	HY	Water	--	1969	OP
<b>Colorado</b>									
<b>Colorado Subtotal .....</b>		<b>6,754.1</b>	<b>6,647.3</b>	<b>6,712.6</b>					
Aspen City of .....		<b>5.0</b>	<b>5.0</b>	<b>5.0</b>					
Ruedi Reserv Hydro (Pitkin) .....	1	5.0	5.0	5.0	HY	Water	--	1986	OP
Bureau of Reclamation		<b>730.3</b>	<b>733.3</b>	<b>733.4</b>					
Big Thompson (Larimer).....	1	E 4.5	E 4.5	E 4.6	HY	Water	--	1959	OP
Blue Mesa (Gunnison).....	1	43.2	43.2	43.2	HY	Water	--	1967	OP
	2	43.2	43.2	43.2	HY	Water	--	1967	OP
Crystal (Montrose).....	1	28.0	31.0	31.0	HY	Water	--	1978	OP
Estes (Larimer) .....	1	15.0	15.0	15.0	HY	Water	--	1950	OP
	2	15.0	15.0	15.0	HY	Water	--	1950	OP
	3	15.0	15.0	15.0	HY	Water	--	1950	OP
Flatiron (Larimer) .....	1	43.0	43.0	43.0	HY	Water	--	1954	OP
	2	43.0	43.0	43.0	HY	Water	--	1954	OP
	3	8.5	8.5	8.5	PS	Water	--	1954	OP
Green Mountain (Summit)	1	13.0	13.0	13.0	HY	Water	--	1943	OP
	2	13.0	13.0	13.0	HY	Water	--	1943	OP
Lower Molina (Mesa).....	1	4.9	4.9	4.9	HY	Water	--	1962	OP
Marys Lake (Larimer) .....	1	8.1	8.1	8.1	HY	Water	--	1951	OP
McPhee (Montezuma).....	1	1.3	1.3	1.3	HY	Water	--	1992	OP
Morrow Point (Montrose).....	1	86.7	86.7	86.7	HY	Water	--	1970	OP
	2	86.7	86.7	86.7	HY	Water	--	1971	OP
Mount Elbert (Lake) .....	1	100.0	100.0	100.0	PS	Water	--	1983	OP
	2	100.0	100.0	100.0	PS	Water	--	1984	OP
Pole Hill (Larimer) .....	1	38.2	38.2	38.2	HY	Water	--	1954	OP
Towaoc (Montezuma).....	1	11.5	11.5	11.5	HY	Water	--	1993	OP
Upper Molina (Mesa) .....	1	8.6	8.6	8.6	HY	Water	--	1962	OP
Burlington City of .....		<b>7.6</b>	<b>6.5</b>	<b>7.1</b>					
Burlington (Kit Carson).....	1	1.3	1.0	1.0	IC	FO2	--	1960	OP
	2	2.8	2.5	2.8	IC	FO2	--	1965	OP
	3	2.5	2.2	2.5	IC	FO2	--	1969	OP
	4	1.0	.8	.8	IC	FO2	--	1951	OP
Center City of.....		<b>1.5</b>	<b>1.5</b>	<b>1.5</b>					
Center (Saguache).....	3	.5	.5	.5	IC	FO2	Nat Gas	1963	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Colorado (Continued)</b>									
Colorado Springs City of	5	1.0	1.0	1.0	IC	FO2	--	1959	OP
George Birdsall (El Paso)	1	<b>542.6</b>	<b>540.0</b>	<b>537.0</b>	ST	Nat Gas	FO6	1953	OP
	2	18.8	17.0	17.0	ST	Nat Gas	FO6	1954	OP
	3	25.0	23.0	23.0	ST	Nat Gas	FO6	1957	OP
Manitou (El Paso).....	1	2.5	2.5	1.0	HY	Water	--	1939	OP
	2	2.5	2.5	1.0	HY	Water	--	1927	OP
Martin Drake (El Paso) .....	4	10.0	11.0	11.0	ST	Nat Gas	FO6	1949	OP
	5	50.0	47.0	47.0	ST	BIT	Nat Gas	1962	OP
	6	75.0	79.0	79.0	ST	BIT	Nat Gas	1968	OP
	7	132.0	133.0	133.0	ST	BIT	Nat Gas	1974	OP
Ray D Nixon (El Paso) .....	1	207.0	208.0	208.0	ST	BIT	--	1980	OP
Ruxton (El Paso).....	1	E 1.0	E 1.0	E 1.0	HY	Water	--	1925	OP
Delta City of.....		<b>5.0</b>	<b>4.7</b>	<b>4.8</b>					
Delta (Delta) .....	1	.8	.8	.8	IC	Nat Gas	FO2	1945	OP
	2	.4	.4	.4	IC	Nat Gas	FO2	1939	OP
	3	.2	.2	.2	IC	FO2	--	1938	OP
	4	.1	.1	.1	IC	FO2	--	1937	OP
	5	.1	.1	.1	IC	FO2	--	1937	OP
	6	1.2	1.2	1.2	IC	Nat Gas	FO2	1949	OP
	7	2.1	1.9	2.0	IC	Nat Gas	FO2	1956	OP
Haxtun Town of		<b>.3</b>	<b>.3</b>	<b>.3</b>					
Haxtun (Phillips).....	3	.3	.3	.3	IC	FO2	--	1947	OP
Holly City of .....		<b>1.6</b>	<b>1.6</b>	<b>1.7</b>					
Holly (Prowers).....	1	.3	.3	.3	IC	Nat Gas	--	1950	OP
	2	.3	.3	.3	IC	Nat Gas	--	1950	OP
	3	.3	.3	.4	IC	FO1	--	1987	OP
	4	.8	.8	.8	IC	FO1	--	1993	OP
Holyoke City of.....		<b>1.0</b>	<b>1.0</b>	<b>1.0</b>					
Holyoke (Phillips).....	1	.2	.2	.2	IC	FO2	--	1933	OP
	2	.3	.3	.3	IC	FO2	--	1937	OP
	3	.5	.5	.5	IC	FO2	--	1940	OP
Julesburg City of.....		<b>3.7</b>	<b>3.1</b>	<b>3.1</b>					
Julesburg (Sedgwick).....	1	.9	.8	.8	IC	FO2	Nat Gas	1951	OP
	2	.9	.8	.8	IC	FO2	--	1949	OP
	3	.3	.2	.2	IC	FO2	--	1945	OP
	4	1.3	1.2	1.2	IC	FO2	Nat Gas	1964	OP
	5	.3	.2	.2	IC	FO2	--	1946	OP
La Junta City of .....		<b>19.2</b>	<b>16.1</b>	<b>16.2</b>					
La Junta (Otero).....	1	E .7	E .6	E .6	IC	FO2	--	1939	OS
	2	.7	.5	.5	IC	FO2	Nat Gas	1939	OP
	3	.4	.4	.4	IC	FO2	Nat Gas	1939	OP
	4	1.1	1.0	1.0	IC	Nat Gas	FO2	1942	OP
	5	E 1.3	E 1.2	E 1.2	IC	Nat Gas	FO2	1950	OS
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1958	OP
	7	3.5	3.0	3.0	IC	Nat Gas	FO2	1962	OP
	8	3.5	3.0	3.0	IC	Nat Gas	FO2	1962	OP
	9	5.1	4.0	4.0	IC	Nat Gas	FO2	1970	OP
Lamar City of.....		<b>35.0</b>	<b>39.0</b>	<b>39.0</b>					
Lamar (Prowers) .....	IC1	1.0	1.0	1.0	IC	FO2	--	1949	OP
	IC2	1.0	1.0	1.0	IC	FO2	--	1946	OP
	2	3.0	3.0	3.0	ST	Nat Gas	FO2	1939	OS
	3	5.0	6.0	6.0	ST	Nat Gas	FO2	1952	OS
	4	25.0	28.0	28.0	ST	Nat Gas	FO2	1972	OP
Las Animas City of		<b>5.6</b>	<b>5.1</b>	<b>5.1</b>					
Las Animas (Bent).....	1	.3	.3	.3	IC	FO2	--	1941	OP
	2	.3	.3	.3	IC	FO2	--	1941	OP
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1951	OP
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1951	OP
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1967	OP
Longmont City of		<b>.6</b>	<b>.6</b>	<b>.6</b>					
Longmont (Boulder) .....	1	.3	.3	.3	HY	Water	--	1911	OP
	2	.3	.3	.3	HY	Water	--	1911	OP
Loveland City of .....		<b>.9</b>	<b>.9</b>	<b>.9</b>					
IDYLWILDE (Larimer) .....	1	.5	.5	.5	HY	Water	--	1983	OP
	2	.5	.5	.5	HY	Water	--	1983	OP
Platte River Power Authority		<b>285.1</b>	<b>255.0</b>	<b>255.0</b>					
Rawhide (Larimer).....	1	285.1	255.0	255.0	ST	SUB	FO2	1984	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Colorado (Continued)</b>									
Public Service Co of									
Colorado.....		<b>3,473.4</b>	<b>3,471.0</b>	<b>3,518.4</b>					
Alamosa (Alamosa) .....	CT1	16.7	14.0	17.0	GT	FO2	Nat Gas	1973	OP
	CT2	16.6	16.0	19.0	GT	FO2	Nat Gas	1977	OP
Ames (San Miguel).....	1	3.6	3.6	3.6	HY	Water	--	1906	OP
Arapahoe (Denver) .....	1	44.0	45.0	45.0	ST	BIT	Nat Gas	1950	OP
	2	44.0	45.0	45.0	ST	BIT	Nat Gas	1951	OP
	3	44.0	45.0	45.0	ST	BIT	Nat Gas	1951	OP
	4	100.0	111.0	111.0	ST	BIT	Nat Gas	1955	OP
Boulder (Denver) .....	1	10.0	5.0	10.0	HY	Water	--	1911	OP
	2	10.0	5.0	10.0	HY	Water	--	1911	OP
Cabin Creek (Clear Creek)	A	150.0	162.0	162.0	PS	Water	--	1967	OP
	B	150.0	162.0	162.0	PS	Water	--	1967	OP
Cameo (Mesa).....	1	22.0	23.7	23.7	ST	BIT	Nat Gas	1957	OP
	2	44.0	49.0	49.0	ST	BIT	Nat Gas	1960	OP
Cherokee (Adams).....	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1988	OP
	1	100.0	107.0	107.0	ST	BIT	Nat Gas	1957	OP
	2	110.0	106.0	106.0	ST	BIT	Nat Gas	1959	OP
	3	150.0	158.0	158.0	ST	BIT	Nat Gas	1962	OP
	4	350.0	352.0	352.0	ST	BIT	Nat Gas	1968	OP
Comanche (Pueblo).....	1	350.0	325.0	325.0	ST	BIT	Nat Gas	1973	OP
	2	350.0	335.0	335.0	ST	BIT	Nat Gas	1976	OP
Fort Lupton (Adams).....	1	39.2	40.0	50.0	GT	Nat Gas	FO2	1972	OP
	2	39.2	40.0	50.0	GT	Nat Gas	FO2	1972	OP
Fruita (Mesa).....	1	18.7	17.0	20.0	GT	Nat Gas	FO2	1973	OP
Georgetown (Clear Creek)	1	.7	.8	.6	HY	Water	--	1909	OP
	2	.7	.8	.6	HY	Water	--	1908	OP
Hayden (Routt) .....	**1	190.0	184.0	184.0	ST	BIT	--	1965	OP
	**2	275.4	262.0	262.0	ST	BIT	--	1976	OP
Palisade (Mesa).....	1	1.5	1.6	1.6	HY	Water	--	1932	OP
	2	1.5	1.6	1.6	HY	Water	--	1932	OP
Pawnee (Morgan).....	1	500.0	495.0	495.0	ST	BIT	--	1981	OP
Salida 1 (Chaffee).....	1	.8	.8	.6	HY	Water	--	1929	OP
Salida 2 (Chaffee).....	1	.6	.6	.6	HY	Water	--	1908	OP
Shoshone (Garfield).....	A	7.2	7.5	7.5	HY	Water	--	1909	OP
	B	7.2	7.5	7.5	HY	Water	--	1909	OP
Tacoma (La Plata) .....	1	2.3	2.0	2.0	HY	Water	--	1906	OS
	2	2.3	2.0	2.0	HY	Water	--	1906	OP
	3	3.5	4.0	4.0	HY	Water	--	1949	OP
Valmont (Boulder).....	5	166.3	178.0	178.0	ST	BIT	Nat Gas	1964	OP
	6	45.2	44.0	53.0	GT	FO2	Nat Gas	1973	OP
Zuni (Denver) .....	1	35.0	39.0	39.0	ST	Nat Gas	FO6	1948	OP
	2	66.0	68.0	68.0	ST	Nat Gas	FO6	1954	OP
Redlands Water & Power Co									
		<b>1.4</b>	<b>1.4</b>	<b>1.4</b>					
Redlands (Mesa) .....	1	1.4	1.4	1.4	HY	Water	--	1932	OP
Springfield City of .....		<b>2.8</b>	<b>2.8</b>	<b>2.8</b>					
Springfield (Baca).....	IC4	.6	.6	.6	IC	FO1	Nat Gas	1950	OP
	IC5	.8	.8	.8	IC	FO1	Nat Gas	1960	OP
	1	1.3	1.3	1.3	IC	FO1	Nat Gas	1965	OP
	2	.2	.2	.2	IC	FO1	Nat Gas	1950	OP
Tri-State G & T Assn Inc									
		<b>1,545.7</b>	<b>1,464.0</b>	<b>1,484.0</b>					
Burlington (Kit Carson).....	1	46.3	50.0	60.0	GT	FO2	--	1977	OP
	2	46.3	50.0	60.0	GT	FO2	--	1977	OS
Craig (Moffat).....	**1	446.4	428.0	428.0	ST	BIT	--	1980	OP
	**2	446.4	428.0	428.0	ST	BIT	--	1979	OP
	3	446.4	408.0	408.0	ST	BIT	--	1984	OP
Nucla (Montrose).....	ST4	79.4	66.1	66.1	AB	BIT	--	1991	OP
	1	11.5	11.3	11.3	ST	BIT	--	1959	OP
	2	11.5	11.3	11.3	ST	BIT	--	1959	OP
	3	11.5	11.3	11.3	ST	BIT	--	1959	OP
Trinidad City of .....									
		<b>11.3</b>	<b>11.4</b>	<b>11.4</b>					
Trinidad (Las Animas) .....	1	3.8	3.8	3.8	ST	BIT	--	1950	OP
	2	3.8	3.8	3.8	ST	Nat Gas	FO2	1950	OP
	3	1.9	1.9	1.9	IC	Nat Gas	FO2	1966	OP
	4	1.9	1.9	1.9	IC	Nat Gas	FO2	1966	OP
UtiliCorp United .....		<b>73.5</b>	<b>82.0</b>	<b>82.0</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Colorado (Continued)</b>									
Pueblo (Pueblo).....	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC3	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC4	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC5	2.0	2.0	2.0	IC	FO2	--	1964	OP
	6	15.0	19.0	19.0	ST	Nat Gas	FO2	1949	OP
Rocky Ford (Otero) .....	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC3	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC4	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC5	2.0	2.0	2.0	IC	FO2	--	1964	OP
W N Clark (Fremont).....	**1	16.5	19.0	19.0	ST	BIT	--	1955	OP
	2	22.0	24.0	24.0	ST	BIT	--	1959	OP
Yuma City of.....		<b>1.2</b>	<b>1.0</b>	<b>1.0</b>					
Yuma (Yuma) .....	1	.1	.1	.1	IC	FO2	--	1937	OP
	2	.2	.1	.1	IC	FO2	--	1937	OP
	3	.4	.3	.3	IC	FO2	--	1938	OP
	4	.6	.6	.6	IC	FO2	--	1948	OP
<b>Connecticut</b>									
<b>Connecticut Subtotal .....</b>		<b>7,049.5</b>	<b>6,722.0</b>	<b>6,895.8</b>					
Connecticut Light & Power									
Co.....		<b>2,350.9</b>	<b>2,289.6</b>	<b>2,392.2</b>					
Bantam (Litchfield).....	1	.3	.1	.3	HY	Water	--	1905	OP
Branford (New Haven).....	10	18.6	14.9	20.8	JE	Jet Fuel	--	1969	OP
Bulls Bridge (Litchfield) .....	1	1.2	1.4	1.4	HY	Water	--	1903	OP
	2	1.2	1.4	1.4	HY	Water	--	1903	OP
	3	1.2	1.4	1.4	HY	Water	--	1903	OP
	4	1.2	1.4	1.4	HY	Water	--	1903	OP
	5	1.2	1.4	1.4	HY	Water	--	1903	OP
	6	1.2	1.4	1.4	HY	Water	--	1903	OP
Cos Cob (Fairfield).....	10	21.3	19.0	23.3	JE	Jet Fuel	--	1969	OP
	11	21.3	17.1	22.4	JE	Jet Fuel	--	1969	OP
	12	21.3	16.9	22.8	JE	Jet Fuel	--	1969	OP
Devon (New Haven).....	11	18.6	14.3	19.2	JE	Jet Fuel	--	1988	OP
	7	103.5	107.0	109.0	ST	Nat Gas	FO6	1956	OP
	8	103.5	107.0	109.0	ST	Nat Gas	FO6	1958	OP
Falls Village (Litchfield).....	1	3.0	3.4	3.7	HY	Water	--	1914	OP
	2	3.0	3.4	3.7	HY	Water	--	1914	OP
	3	3.0	3.4	3.7	HY	Water	--	1914	OP
Franklin Drive (Litchfield).....	19	18.6	17.2	22.0	JE	Jet Fuel	--	1968	OP
Middletown (Middlesex) .....	10	18.6	17.2	22.0	JE	Jet Fuel	--	1966	OP
	2	113.6	117.0	120.0	ST	FO6	--	1958	OP
	3	239.4	236.0	245.0	ST	FO6	--	1964	OP
	4	414.9	400.0	400.0	ST	FO6	--	1973	OP
Montville (New London).....	10	2.8	2.8	2.8	IC	FO2	--	1967	OP
	11	2.8	2.8	2.8	IC	FO2	--	1967	OP
	5	75.0	81.0	82.0	ST	FO6	Nat Gas	1954	OP
	6	414.9	410.0	402.0	ST	FO6	--	1971	OP
Norwalk Harbor (Fairfield)	1	163.2	162.0	164.0	ST	FO6	--	1960	OP
	2	163.2	168.0	172.0	ST	FO6	--	1963	OP
Robertsville (Litchfield) .....	1	.3	.2	.3	HY	Water	--	1924	OP
	2	.3	.2	.3	HY	Water	--	1924	OP
Rocky River (Litchfield) .....	1	3.5	3.0	3.0	PS	Water	--	1929	OP
	2	3.5	3.0	3.0	PS	Water	--	1928	OP
	3	24.0	23.4	24.4	HY	Water	--	1928	OP
Scotland Dam (Windham)	1	2.0	1.9	2.2	HY	Water	--	1937	OP
Shepaug (New Haven).....	1	37.2	43.0	43.4	HY	Water	--	1955	OP
South Meadow (Hartford) .	11	41.9	38.8	49.0	JE	Jet Fuel	--	1970	OP
	12	41.9	39.0	49.0	JE	Jet Fuel	--	1970	OP
	13	41.9	39.0	48.6	JE	Jet Fuel	--	1970	OP
	14	41.9	39.0	49.0	JE	Jet Fuel	--	1970	OP
	5	45.0	32.1	31.9	ST	Refuse	BIT	1942	OP
	6	45.0	32.1	31.9	ST	Refuse	BIT	1950	OP
Stevenson (Fairfield).....	1	7.5	7.1	7.1	HY	Water	--	1919	OP
	2	7.5	7.1	7.1	HY	Water	--	1919	OP
	3	7.5	7.1	7.1	HY	Water	--	1919	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Connecticut (Continued)</b>									
	4	8.0	7.6	7.6	HY	Water	--	1936	OP
Taftville (New London).....	1	.4	.4	.4	HY	Water	--	1926	OP
	2	.3	.4	.4	HY	Water	--	1906	OP
	3	.4	.4	.4	HY	Water	--	1906	OP
	4	.4	.4	.4	HY	Water	--	1949	OP
	5	.4	.4	.4	HY	Water	--	1949	OP
Torrington (Litchfield).....	10	18.6	17.2	21.8	JE	Jet Fuel	--	1967	OP
Tunnel (New London) .....	1	1.0	.8	1.1	HY	Water	--	1919	OP
	10	18.6	16.9	20.8	JE	Jet Fuel	--	1969	OP
	2	1.0	.8	1.1	HY	Water	--	1949	OP
Connecticut Yankee Atom Pwr Co.....		<b>600.3</b>	<b>560.1</b>	<b>583.2</b>					
Haddam Neck (Middlesex)	**1	600.3	560.1	583.2	NP	Uranium	--	1968	OP
Farmington River Power Co		<b>8.0</b>	<b>8.0</b>	<b>8.0</b>					
Rainbow (Hartford).....	1	4.0	4.0	4.0	HY	Water	--	1925	OP
	2	4.0	4.0	4.0	HY	Water	--	1925	OP
Northeast Nuclear Energy Co.....		<b>2,824.5</b>	<b>2,633.7</b>	<b>2,667.9</b>					
Millstone (New London) .....	**1	661.5	641.0	647.7	NB	Uranium	--	1970	OP
	**2	909.9	873.1	874.5	NP	Uranium	--	1975	OP
	**3	1253.1	1119.6	1145.7	NP	Uranium	--	1986	OP
Norwich City of.....		<b>19.8</b>	<b>18.3</b>	<b>21.4</b>					
North Main Street (New London).....	5	16.8	15.3	18.4	GT	FO2	--	1972	OP
Occum (New London).....	1	.8	.8	.8	HY	Water	--	1936	OP
Second Street (New London).....	1	.4	.4	.4	HY	Water	--	1927	OP
	2	.4	.4	.4	HY	Water	--	1927	OP
Tenth Street (New London).....	1	1.4	1.4	1.4	HY	Water	--	1967	OP
South Norwalk City of South Norwalk (Fairfield).....	1	5.0	5.0	5.1	IC	FO2	--	1972	OP
	2	2.0	1.8	1.9	IC	FO2	--	1940	OP
	3	2.0	1.8	1.9	IC	FO2	--	1942	OP
	4	3.3	3.1	3.2	IC	FO2	--	1951	OP
	5	4.0	3.4	3.5	IC	FO2	--	1960	OP
	6	1.0	1.1	1.1	IC	FO2	--	1990	OP
United Illuminating Co Bridgeport Harbor (Fairfield).....	1	81.5	82.0	85.0	ST	FO6	--	1957	SB
	2	179.5	170.0	170.0	ST	FO6	--	1961	OP
	3	399.5	385.0	385.0	ST	BIT	FO6	1968	OP
	4	18.6	17.1	22.0	JE	Jet Fuel	--	1967	OP
English (New Haven).....	7	30.0	34.1	35.0	ST	FO6	--	1948	SB
	8	36.8	38.5	40.0	ST	FO6	--	1953	SB
New Haven Harbor (New Haven).....	**1	460.3	447.0	447.0	ST	FO6	Nat Gas	1975	OP
Wallingford Town of Pierce (New Haven) .....	1	<b>7.5</b>	<b>7.5</b>	<b>7.5</b>	ST	FO4	--	1953	OS
	2	<b>7.5</b>	<b>7.5</b>	<b>7.5</b>	ST	FO4	--	1953	OP
	3	<b>7.5</b>	<b>7.5</b>	<b>7.5</b>	ST	FO4	--	1953	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Delaware</b>									
<b>Delaware Subtotal</b> .....		<b>2,287.4</b>	<b>2,238.7</b>	<b>2,303.9</b>					
Delmarva Power & Light Co		<b>2,081.3</b>	<b>2,054.0</b>	<b>2,112.0</b>					
Christiana (New Castle) .....	11	26.6	22.5	25.0	GT	FO2	--	1973	OP
	14	26.6	22.5	25.0	GT	FO2	--	1973	OP
Delaware City (New Castle) .....	10	18.6	14.0	18.0	GT	FO2	--	1968	OP
Edge Moor (New Castle).....	10	12.5	13.0	15.0	GT	FO2	--	1963	OP
	3	75.0	84.0	84.0	ST	FO6	Nat Gas	1954	OP
	4	176.8	167.0	167.0	ST	BIT	--	1966	OP
	5	446.0	435.0	435.0	ST	FO6	Nat Gas	1973	OP
Hay Road (New Castle) .....	1	103.5	112.0	122.0	GT	Nat Gas	--	1989	OP
	2	103.5	112.0	122.0	GT	Nat Gas	KER	1989	OP
	3	103.5	112.0	122.0	CT	Nat Gas	--	1991	OP
	4	160.0	175.0	175.0	CW	Nat Gas	--	1993	OP
Indian River (Sussex) .....	1	81.6	89.0	90.0	ST	BIT	FO6	1957	OP
	10	18.6	17.0	21.0	GT	FO2	--	1967	OP
	2	81.6	89.0	90.0	ST	BIT	FO6	1959	OP
	3	176.8	162.0	165.0	ST	BIT	FO6	1970	OP
	4	442.4	403.0	403.0	ST	BIT	--	1980	OP
Madison Street (New Castle) .....	1	11.5	11.0	14.0	GT	FO2	--	1962	OP
West Substation (New Castle) .....	1	16.2	14.0	19.0	GT	FO2	--	1964	OP
Dover City of.....		<b>196.3</b>	<b>175.0</b>	<b>182.0</b>					
McKee Run (Kent) .....	1	18.8	17.0	17.0	ST	FO6	Nat Gas	1962	OP
	2	18.8	17.0	17.0	ST	FO6	Nat Gas	1962	OP
	3	113.6	102.0	102.0	ST	FO6	Nat Gas	1975	OP
Van Sant Station (Kent) .....	1	45.1	39.0	46.0	GT	FO2	Nat Gas	1991	OP
Lewes City of.....		<b>2.0</b>	<b>1.8</b>	<b>2.1</b>					
Lewes (Sussex) .....	7	1.0	.9	1.0	IC	FO2	--	1993	OP
	8	1.0	.9	1.0	IC	FO2	--	1993	OP
Seaford City of.....		<b>7.8</b>	<b>7.8</b>	<b>7.8</b>					
Seaford (Sussex) .....	1	1.4	1.4	1.4	IC	FO2	--	1958	OP
	2	1.4	1.4	1.4	IC	FO2	--	1954	OP
	3	1.1	1.1	1.1	IC	FO2	--	1950	OP
	5	.8	.8	.8	IC	FO2	--	1947	OP
	6	2.0	2.0	2.0	IC	FO2	--	1962	OP
	7	1.1	1.1	1.1	IC	FO2	--	1989	OP
<b>District of Columbia</b>									
<b>District of Columbia Subtotal</b> .....		<b>868.0</b>	<b>806.0</b>	<b>870.0</b>					
Potomac Electric Power Co		<b>868.0</b>	<b>806.0</b>	<b>870.0</b>					
Benning (District of Columbia) .....	15	290.0	275.0	275.0	ST	FO4	FO2	1968	OP
	16	290.0	275.0	275.0	ST	FO4	FO2	1972	OP
Buzzard Point (District of Columbia) .....	EAS	144.0	128.0	160.0	GT	FO2	--	1968	OP
	WES	144.0	128.0	160.0	GT	FO2	--	1968	OP
<b>Florida</b>									
<b>Florida Subtotal</b> .....		<b>39,563.1</b>	<b>35,856.5</b>	<b>37,337.4</b>					
Alabama Electric Coop Inc		<b>11.0</b>	<b>10.0</b>	<b>10.0</b>					
Portland (Walton) .....	1	11.0	10.0	10.0	GT	FO2	--	1964	OP
Florida Keys El Coop Assn Inc .....		<b>18.0</b>	<b>16.5</b>	<b>16.5</b>					
Marathon (Monroe).....	3	3.0	2.5	2.5	IC	FO2	--	1958	OP
	4	3.0	2.5	2.5	IC	FO2	--	1959	OP
	5	3.0	2.5	2.5	IC	FO2	--	1959	OP
	6	2.5	2.5	2.5	IC	FO2	--	1973	OP
	7	2.5	2.5	2.5	IC	FO2	--	1973	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Florida (Continued)</b>									
	8	2.0	2.0	2.0	IC	FO2	--	1989	OP
	9	2.0	2.0	2.0	IC	FO2	--	1989	OP
Florida Power & Light Co		<b>16,816.5</b>	<b>15,500.0</b>	<b>16,026.0</b>					
Cape Canaveral (Brevard)	1	402.1	405.0	408.0	ST	FO6	Nat Gas	1965	OP
	2	402.1	405.0	408.0	ST	FO6	Nat Gas	1969	OP
Cutler (Dade) .....	5	74.5	71.0	72.0	ST	Nat Gas	--	1954	OP
	6	162.0	144.0	145.0	ST	Nat Gas	--	1955	OP
Fort Myers (Lee).....	GT1	62.0	52.0	62.0	GT	FO2	--	1974	OP
	GT2	62.0	52.0	62.0	GT	FO2	--	1974	OP
	G10	62.0	52.0	62.0	GT	FO2	--	1974	OP
	ST1	156.3	52.0	62.0	ST	FO6	--	1958	OP
	ST2	402.1	391.0	394.0	ST	FO6	--	1969	OP
	11	62.0	52.0	62.0	GT	FO2	--	1974	OP
	12	62.0	52.0	62.0	GT	FO2	--	1974	OP
	3	62.0	52.0	62.0	GT	FO2	--	1974	OP
	4	62.0	52.0	62.0	GT	FO2	--	1974	OP
	5	62.0	52.0	62.0	GT	FO2	--	1974	OP
	6	62.0	52.0	62.0	GT	FO2	--	1974	OP
	7	62.0	52.0	62.0	GT	FO2	--	1974	OP
	8	62.0	52.0	62.0	GT	FO2	--	1974	OP
	9	62.0	52.0	62.0	GT	FO2	--	1974	OP
Lauderdale (Broward).....	GT4	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	GT5	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	ST4	151.3	2 430.0	3 452.0	CW	Nat Gas	FO2	1957	OP
	ST5	151.3	4 430.0	5 452.0	CW	Nat Gas	FO2	1958	OP
	1	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	10	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	11	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	12	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	13	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	14	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	15	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	16	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	17	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	18	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	19	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	2	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	20	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	21	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	22	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	23	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	24	34.2	36.0	39.5	JE	Nat Gas	FO2	1972	OP
	3	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	4GT1	185.0	2 -	3 -	CT	Nat Gas	FO2	1993	OP
	4GT2	185.0	2 -	3 -	CT	Nat Gas	FO2	1993	OP
	5GT1	185.0	4 -	5 -	CT	Nat Gas	FO2	1993	OP
	5GT2	185.0	4 -	5 -	CT	Nat Gas	FO2	1993	OP
	6	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	7	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	8	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
	9	34.2	36.0	39.5	JE	Nat Gas	FO2	1970	OP
Manatee (Manatee) .....	1	863.3	819.0	826.0	ST	FO6	--	1976	OP
	2	863.3	819.0	826.0	ST	FO6	--	1977	OP
Martin (Martin) .....	1	863.3	819.0	840.0	ST	Nat Gas	FO6	1980	OP
	2	863.3	819.0	826.0	ST	Nat Gas	FO6	1981	OP
	3GT1	204.0	6 -	7 -	CT	Nat Gas	FO2	1994	OP
	3GT2	204.0	6 -	7 -	CT	Nat Gas	FO2	1994	OP
	3ST	204.0	6 445.0	7 460.0	CW	Nat Gas	FO2	1994	OP
	4GT1	204.0	8 -	9 -	CT	Nat Gas	FO2	1994	OP
	4GT2	204.0	8 -	9 -	CT	Nat Gas	FO2	1994	OP
	4ST	204.0	8 430.0	9 460.0	CW	Nat Gas	FO2	1994	OP
Port Everglades (Broward)	GT1	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	GT2	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	GT3	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	GT4	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	GT5	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	ST1	225.3	221.0	222.0	ST	FO6	Nat Gas	1960	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Florida (Continued)</b>									
	ST2	225.3	222.0	223.0	ST	FO6	Nat Gas	1961	OP
	ST3	402.1	391.0	405.0	ST	FO6	Nat Gas	1964	OP
	ST4	402.1	405.0	405.0	ST	FO6	Nat Gas	1965	OP
	10	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	11	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	12	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	6	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	7	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	8	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
	9	34.2	36.0	39.5	JE	Nat Gas	FO2	1971	OP
Putnam (Putnam) .....	1GT1	85.0	10 -	11 -	CT	Nat Gas	FO2	1978	OP
	1GT2	85.0	10 -	11 -	CT	Nat Gas	FO2	1978	OP
	1ST	120.0	10	11	CA	Nat Gas	FO2	1978	OP
	2GT1	85.0	12 -	13 -	CT	Nat Gas	FO2	1977	OP
	2GT2	85.0	12 -	13 -	CT	Nat Gas	FO2	1977	OP
	2ST	120.0	12	13	CA	Nat Gas	FO2	1977	OP
Riviera (Palm Beach) .....	3	310.4	290.0	292.0	ST	FO6	Nat Gas	1962	OP
	4	310.4	290.0	292.0	ST	FO6	Nat Gas	1963	OP
Sanford (Volusia).....	3	156.3	154.0	156.0	ST	FO6	Nat Gas	1959	OP
	4	436.1	398.0	402.0	ST	FO6	Nat Gas	1969	OP
	5	436.1	398.0	402.0	ST	FO6	Nat Gas	1974	OP
St Lucie (St Lucie) .....	1	850.0	839.0	853.0	NP	Uranium	--	1976	OP
	**2	850.0	839.0	853.0	NP	Uranium	--	1983	OP
Turkey Point (Dade).....	IC1	2.8	2.8	2.8	IC	FO2	--	1968	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1968	OP
	IC3	2.8	2.8	2.8	IC	FO2	--	1968	OP
	IC4	2.8	2.8	2.8	IC	FO2	--	1968	OP
	ST1	402.1	410.0	411.0	ST	FO6	Nat Gas	1967	OP
	ST2	402.1	400.0	403.0	ST	FO6	Nat Gas	1968	OP
	3	760.0	666.0	688.0	NP	Uranium	--	1972	OP
	4	760.0	666.0	688.0	NP	Uranium	--	1973	OP
	5	2.8	2.8	2.8	IC	FO2	--	1968	OP
Florida Power Corp		<b>8,209.7</b>	<b>7,149.0</b>	<b>7,735.0</b>					
Anclote (Pasco).....	1	556.2	503.0	517.0	ST	FO6	--	1974	OP
	2	556.2	503.0	517.0	ST	FO6	--	1978	OP
Avon Park (Highlands).....	P1	33.8	29.0	32.0	JE	FO2	Nat Gas	1968	OP
	P2	33.8	29.0	32.0	JE	FO2	Nat Gas	1968	OP
	2	46.0	40.0	40.0	ST	FO6	--	1952	SB
Bayboro (Pinellas) .....	P1	56.7	47.0	58.0	JE	FO2	--	1973	OP
	P2	56.7	47.0	58.0	JE	FO2	--	1973	OP
	P3	56.7	47.0	58.0	JE	FO2	--	1973	OP
	P4	56.7	47.0	58.0	JE	FO2	--	1973	OP
Crystal River (Citrus) .....	ST4	739.3	697.0	717.0	ST	BIT	--	1982	OP
	1	440.6	369.0	373.0	ST	BIT	--	1966	OP
	2	523.8	464.0	469.0	ST	BIT	--	1969	OP
	**3	890.5	812.0	835.0	NP	Uranium	--	1977	OP
	5	739.3	697.0	717.0	ST	BIT	--	1984	OP
Debarry (Volusia).....	P1	66.9	54.0	65.0	GT	FO2	--	1976	OP
	10	115.0	83.0	99.0	GT	FO2	--	1992	OP
	2	66.9	54.0	65.0	GT	FO2	--	1976	OP
	3	66.9	54.0	65.0	GT	FO2	--	1975	OP
	4	66.9	54.0	65.0	GT	FO2	--	1976	OP
	5	66.9	54.0	65.0	GT	FO2	--	1975	OP
	6	66.9	54.0	65.0	GT	FO2	--	1976	OP
	7	115.0	83.0	99.0	GT	FO2	--	1992	OP
	8	115.0	83.0	99.0	GT	FO2	--	1992	OP
	9	115.0	83.0	99.0	GT	FO2	--	1992	OP
G E Turner (Volusia) .....	P1	19.3	15.0	18.0	GT	FO2	--	1970	OP
	P2	19.3	15.0	18.0	GT	FO2	--	1970	OP
	P3	71.2	65.0	82.0	GT	FO2	--	1974	OP
	P4	71.2	65.0	82.0	GT	FO2	--	1974	OP
	ST3	78.8	70.0	72.0	ST	Nat Gas	FO6	1955	SB
	ST4	81.6	71.0	73.0	ST	Nat Gas	FO6	1959	SB
Higgins (Pinellas) .....	P1	33.8	29.0	37.0	JE	FO2	Nat Gas	1969	OP
	P2	33.8	29.0	37.0	JE	FO2	Nat Gas	1969	OP
	P3	42.9	35.0	42.0	JE	FO2	Nat Gas	1970	OP
	P4	42.9	35.0	42.0	JE	FO2	Nat Gas	1971	OP
	ST1	46.0	39.0	40.0	ST	Nat Gas	FO6	1951	SB

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Florida (Continued)</b>									
	ST2	46.0	41.0	42.0	ST	FO6	Nat Gas	1953	SB
	ST3	46.0	39.0	41.0	ST	FO6	--	1954	SB
Intercession City (Osceola) .....	P1	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P10	115.0	83.0	99.0	GT	FO2	--	1993	OP
	P2	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P3	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P4	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P5	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P6	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P7	115.0	83.0	99.0	GT	FO2	Nat Gas	1993	OP
	P8	115.0	83.0	99.0	GT	FO2	--	1993	OP
	P9	115.0	83.0	99.0	GT	FO2	Nat Gas	1993	OP
P L Bartow (Pinellas) .....	P1	55.7	46.0	53.0	GT	FO2	--	1972	OP
	P2	55.7	46.0	53.0	GT	FO2	--	1972	OP
	P3	55.7	46.0	53.0	GT	FO2	--	1972	OP
	P4	55.7	49.0	58.0	GT	FO2	--	1972	OP
	ST1	127.5	115.0	117.0	ST	FO6	--	1958	OP
	ST2	127.5	117.0	119.0	ST	FO6	--	1961	OP
	ST3	239.4	208.0	213.0	ST	FO6	Nat Gas	1963	OP
Port St Joe (Gulf) .....	P1	19.3	15.0	18.0	GT	FO2	--	1970	OP
Rio Pinar (Orange) .....	P1	19.3	15.0	18.0	GT	FO2	--	1970	OP
Suwannee River (Suwannee) .....	P1	61.2	54.0	67.0	JE	FO2	--	1980	OP
	P2	61.2	54.0	67.0	JE	FO2	--	1980	OP
	P3	61.2	54.0	67.0	JE	FO2	--	1980	OP
	1	34.5	33.0	34.0	ST	FO6	Nat Gas	1953	OP
	2	37.5	32.0	33.0	ST	FO6	Nat Gas	1954	OP
	3	75.0	80.0	80.0	ST	FO6	Nat Gas	1956	OP
University Project (Alachua) .....	P1	43.0	36.0	42.0	GT	Nat Gas	--	1994	OP
Fort Pierce Utilities Auth. ....		<b>142.0</b>	<b>142.0</b>	<b>142.0</b>					
Henry D King (St Lucie) .....	D1	2.8	2.8	2.8	IC	FO2	--	1970	OP
	D2	2.8	2.8	2.8	IC	FO2	--	1970	OP
	5	8.4	8.4	8.4	CW	Nat Gas	FO2	1953	OP
	6	16.5	16.5	16.5	ST	Nat Gas	FO6	1958	SB
	7	33.0	33.0	33.0	ST	Nat Gas	FO6	1964	OP
	8	56.1	56.1	56.1	ST	Nat Gas	FO6	1976	OP
	9	22.5	22.5	22.5	CT	Nat Gas	FO2	1990	OP
Gainesville Regional Utilities		<b>517.7</b>	<b>454.0</b>	<b>464.0</b>					
Deerhaven (Alachua) .....	GT1	24.6	17.5	20.0	GT	Nat Gas	FO2	1976	OP
	GT2	24.6	17.5	20.0	GT	Nat Gas	FO2	1976	OP
	1	75.0	81.0	81.0	ST	Nat Gas	FO6	1972	OP
	2	250.8	218.0	218.0	ST	BIT	--	1981	OP
J R Kelly (Alachua) .....	GT1	16.3	14.0	15.0	GT	Nat Gas	FO2	1968	OP
	GT2	16.3	14.0	15.0	GT	Nat Gas	FO2	1968	OP
	GT3	16.3	14.0	15.0	GT	Nat Gas	FO2	1969	OP
	6	18.8	14.5	14.5	ST	Nat Gas	FO6	1958	SB
	7	25.0	19.5	19.5	ST	Nat Gas	FO6	1961	OP
	8	50.0	44.0	46.0	ST	Nat Gas	FO6	1965	OP
Gulf Power Co .....		<b>1,708.9</b>	<b>1,590.5</b>	<b>1,594.9</b>					
Crist (Escambia) .....	1	28.1	24.0	24.0	ST	Nat Gas	FO6	1945	OP
	2	28.1	25.1	25.1	ST	Nat Gas	FO6	1949	OP
	3	37.5	37.0	37.0	ST	Nat Gas	FO6	1952	OP
	4	93.8	88.0	88.0	ST	BIT	Nat Gas	1959	OP
	5	93.8	87.0	87.0	ST	BIT	Nat Gas	1961	OP
	6	369.8	327.0	327.0	ST	BIT	Nat Gas	1970	OP
	7	578.0	517.1	517.1	ST	BIT	Nat Gas	1973	OP
Lansing Smith (Bay) .....	CT1	41.9	31.6	40.0	GT	FO2	--	1971	OP
	1	149.6	162.0	162.0	ST	BIT	--	1965	OP
	2	190.4	193.6	192.6	ST	BIT	--	1967	OP
Scholz (Jackson) .....	1	49.0	49.6	47.6	ST	BIT	--	1953	OP
	2	49.0	48.5	47.5	ST	BIT	--	1953	OP
Homestead City of G W Ivey (Dade) .....	10	2.5	2.0	2.0	IC	Nat Gas	FO2	1958	OP
	11	3.3	3.0	3.0	IC	Nat Gas	FO2	1965	OP
	12	3.3	3.0	3.0	IC	Nat Gas	FO2	1965	OP
	13	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Florida (Continued)</b>									
	14	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP
	15	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP
	16	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP
	17	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP
	18	8.8	7.5	7.5	IC	Nat Gas	FO2	1975	OP
	19	8.8	7.5	7.5	IC	Nat Gas	FO2	1975	OP
	2	2.1	1.8	1.8	IC	Nat Gas	FO2	1970	OP
	20	6.5	6.4	6.4	IC	Nat Gas	FO2	1981	OP
	21	6.5	6.4	6.4	IC	Nat Gas	FO2	1981	OP
	3	2.1	1.8	1.8	IC	Nat Gas	FO2	1970	OP
	8	2.5	2.0	2.0	IC	Nat Gas	FO2	1954	OP
	9	2.5	2.0	2.0	IC	Nat Gas	FO2	1958	OP
Jacksonville Electric Auth		<b>3,464.9</b>	<b>3,108.5</b>	<b>3,175.0</b>					
J D Kennedy (Duval) .....	GT3	56.2	54.0	62.7	GT	FO2	--	1973	OP
	GT4	56.2	54.0	62.7	GT	FO2	--	1973	OP
	GT5	56.2	54.0	62.7	GT	FO2	--	1973	OP
	10	149.6	129.0	129.0	ST	FO6	Nat Gas	1961	OP
	8	50.0	43.0	43.0	ST	FO6	--	1955	OS
	9	50.0	43.0	43.0	ST	FO6	Nat Gas	1958	SB
Northside (Duval) .....	GT3	62.1	52.0	61.6	GT	FO2	--	1975	OP
	ST3	563.7	499.0	499.0	ST	FO6	Nat Gas	1977	OP
	1	297.5	262.0	262.0	ST	FO6	Nat Gas	1966	OP
	2	297.5	261.5	261.5	ST	FO6	--	1972	OS
	4	62.1	52.0	61.6	GT	FO2	--	1975	OP
	5	62.1	52.0	61.6	GT	FO2	--	1974	OP
	6	62.1	52.0	61.6	GT	FO2	--	1974	OP
Southside (Duval) .....	3	50.0	44.0	46.0	ST	FO6	--	1955	OS
	4	75.0	67.0	67.0	ST	FO6	Nat Gas	1958	OP
	5	156.6	142.0	142.0	ST	FO6	Nat Gas	1964	OP
St Johns River Power (Duval) .....	**1	679.0	624.0	624.0	ST	BIT	FO2	1987	OP
	**2	679.0	624.0	624.0	ST	BIT	FO2	1988	OP
Key West City of .....		<b>93.5</b>	<b>86.4</b>	<b>86.4</b>					
Big Pine (Monroe) .....	1	2.8	2.5	2.5	IC	FO2	--	1969	OP
Cudjoe (Monroe) .....	2	2.8	2.5	2.5	IC	FO2	--	1966	OP
	3	2.3	2.0	2.0	IC	FO2	--	1968	OP
Key West (Monroe) .....	GT1	23.5	20.0	20.0	GT	FO2	--	1978	OP
Stock Island (Monroe) .....	IC1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1965	OP
	IC3	2.0	2.0	2.0	IC	FO2	--	1965	OP
	1	37.0	36.0	36.0	ST	FO6	--	1972	OP
Stock Island D1 (Monroe)	NA1	9.6	8.7	8.7	IC	FO2	--	1991	OP
Stock Island D2 (Monroe)	NA2	9.6	8.7	8.7	IC	FO2	--	1991	OP
Kissimmee Utility Authority		<b>234.1</b>	<b>128.0</b>	<b>142.9</b>					
Cane Island (Osceola) .....	1	40.0	15.2	20.3	CT	Nat Gas	FO2	1995	OP
	**2	40.0	20.0	20.0	CW	Nat Gas	--	1995	OP
	**2A	80.0	34.4	40.2	CT	Nat Gas	FO2	1995	OP
Hansel (Osceola) .....	14	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	15	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	16	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	17	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	18	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	19	2.8	2.5	2.5	IC	FO2	--	1983	OP
	20	2.8	2.5	2.5	IC	FO2	--	1983	OP
	21	35.0	28.0	32.0	CT	Nat Gas	FO2	1983	OP
	22	10.0	6.0	6.0	CW	Nat Gas	--	1983	OP
	23	10.0	6.0	6.0	CW	Nat Gas	--	1983	OP
	8	3.0	3.0	3.0	IC	Nat Gas	FO2	1960	OP
Lake Worth City of Tom G Smith (Palm Beach) .....		<b>165.3</b>	<b>147.7</b>	<b>161.7</b>					
	GT1	30.8	26.0	31.0	GT	FO2	--	1976	OP
	GT2	21.4	20.7	22.8	CT	Nat Gas	FO2	1978	OP
	MU1	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU2	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU3	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU4	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU5	2.0	1.8	2.0	IC	FO2	--	1965	OP
	S1	7.5	7.0	8.0	ST	Nat Gas	FO6	1961	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Florida (Continued)</b>									
	S2	26.5	22.0	24.0	ST	Nat Gas	FO6	1967	OP
	S3	26.5	22.0	24.0	ST	Nat Gas	FO6	1967	OP
	S4	32.6	32.0	33.0	ST	Nat Gas	FO6	1971	OS
	S5	10.0	8.9	8.9	CW	Nat Gas	FO2	1978	OP
Lakeland City of .....		<b>834.4</b>	<b>775.0</b>	<b>809.0</b>					
C D McIntosh Jr (Polk).....	GT1	20.2	19.0	23.0	GT	Nat Gas	FO2	1973	OP
	IC1	2.5	3.0	3.0	IC	FO2	--	1970	OP
	IC2	2.5	3.0	3.0	IC	Nat Gas	--	1970	OP
	ST1	103.5	87.0	89.0	ST	Nat Gas	FO6	1971	OP
	ST2	126.0	100.0	102.0	ST	Nat Gas	FO6	1976	OP
	**3	363.9	333.0	342.0	ST	BIT	Refuse	1982	OP
Larsen Memorial (Polk) .....	1	11.3	10.0	11.0	GT	Nat Gas	FO2	1962	OP
	2	11.3	10.0	11.0	GT	Nat Gas	FO2	1962	OP
	3	11.3	10.0	11.0	GT	Nat Gas	FO2	1962	OP
	5	25.0	25.0	26.0	CW	Nat Gas	FO2	1956	OP
	6	25.0	25.0	26.0	ST	Nat Gas	FO6	1959	OP
	7	44.0	50.0	52.0	ST	Nat Gas	FO6	1966	OP
	8	88.1	100.0	110.0	CT	Nat Gas	FO2	1992	OP
New Smyrna Beach Utils Comm.....		<b>19.3</b>	<b>17.4</b>	<b>17.9</b>					
Glencoe Road (Volusia).....	1	.8	.8	.8	IC	FO2	--	1982	OP
North Causeway (Volusia)	1	.8	.8	.8	IC	FO2	--	1981	OP
Smith Street (Volusia).....	10	2.0	2.0	2.0	IC	FO2	--	1967	OP
	11	2.0	2.0	2.0	IC	FO2	--	1967	OP
	3	.8	.7	.7	IC	FO2	--	1946	OP
	4	1.0	.8	.8	IC	FO2	--	1950	OP
	6	1.8	1.7	1.7	IC	FO2	--	1955	OP
	7	1.8	1.7	1.7	IC	FO2	--	1956	OP
	8	1.1	.7	.7	IC	FO2	--	1960	OP
	9	2.0	2.0	2.0	IC	FO2	--	1967	OP
W E Swoope (Volusia).....	2	.9	.8	.8	IC	Nat Gas	FO2	1981	OP
	3	2.1	1.8	2.1	IC	Nat Gas	FO2	1982	OP
	4	2.3	1.8	2.1	IC	Nat Gas	FO2	1982	OP
Orlando Utilities Comm Indian River (Brevard) .....	**C	112.0	108.0	118.0	GT	Nat Gas	FO2	1992	OP
	**CT1	37.5	38.3	48.1	GT	Nat Gas	FO2	1989	OP
	**CT2	37.5	38.3	48.1	GT	Nat Gas	FO2	1989	OP
	**D	112.0	108.0	118.0	GT	Nat Gas	FO2	1992	OP
	1	86.7	88.0	90.0	ST	Nat Gas	FO6	1960	OP
	2	207.6	201.0	205.0	ST	Nat Gas	FO6	1964	OP
	3	344.5	349.4	350.0	ST	Nat Gas	FO6	1974	OP
Stanton Energy (Orange)	**1	464.6	438.0	438.0	ST	BIT	--	1987	OP
Reedy Creek Improvement Dist.....		<b>43.5</b>	<b>34.5</b>	<b>37.5</b>					
Combined Cycle 1 (Orange).....	GTG	35.0	26.0	29.0	CT	Nat Gas	FO2	1989	OP
	STG	8.5	8.5	8.5	CA	Nat Gas	FO2	1989	OP
Seminole Electric Coop Inc		<b>1,429.2</b>	<b>1,250.0</b>	<b>1,272.0</b>					
Seminole (Putnam) .....	1	714.6	625.0	636.0	ST	BIT	--	1984	OP
	**2	714.6	625.0	636.0	ST	BIT	--	1985	OP
St Cloud City of.....		<b>30.1</b>	<b>26.7</b>	<b>26.7</b>					
St Cloud (Osceola) .....	1	2.0	1.8	1.8	IC	Nat Gas	FO2	1982	OP
	2	5.9	5.0	5.0	IC	Nat Gas	FO2	1974	OP
	3	2.0	1.8	1.8	IC	Nat Gas	FO2	1982	OP
	4	3.8	3.0	3.0	IC	Nat Gas	FO2	1961	OP
	6	3.8	3.0	3.0	IC	Nat Gas	FO2	1967	OP
	7	6.3	6.0	6.0	IC	Nat Gas	FO2	1982	OP
	8	6.4	6.0	6.0	IC	Nat Gas	FO2	1977	OS
Starke City of.....		<b>8.1</b>	<b>7.0</b>	<b>7.8</b>					
Starke (Bradford).....	1	1.3	1.0	1.0	IC	Nat Gas	FO2	1983	OP
	2	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	3	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	4	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	5	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	6	1.8	1.8	1.8	IC	Nat Gas	FO2	1968	OP
	7	1.0	1.0	1.0	IC	FO2	--	1972	OP
Tallahassee City of.....		<b>549.9</b>	<b>507.0</b>	<b>530.0</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Florida (Continued)</b>									
Arvah B Hopkins (Leon).....	GT1	16.3	12.0	14.0	GT	Nat Gas	FO2	1970	OP
	GT2	27.0	24.0	26.0	GT	Nat Gas	FO2	1972	OP
	1	75.0	75.0	80.0	ST	Nat Gas	FO6	1971	OP
	2	259.3	238.0	248.0	ST	Nat Gas	FO6	1977	OP
Jackson Bluff (Leon) .....	1	4.4	4.0	4.0	HY	Water	--	1985	OP
	2	4.4	4.0	4.0	HY	Water	--	1985	OP
	3	3.4	3.0	3.0	HY	Water	--	1986	OP
S O Purdom (Wakulla).....	GT1	15.0	12.0	12.0	GT	Nat Gas	FO2	1963	OP
	GT2	15.0	12.0	12.0	GT	Nat Gas	FO2	1964	OP
	1	7.5	7.5	7.5	ST	Nat Gas	FO6	1952	SB
	2	7.5	7.5	7.5	ST	Nat Gas	FO6	1952	SB
	3	7.5	7.0	7.0	ST	Nat Gas	FO6	1952	SB
	4	7.5	7.0	7.0	ST	Nat Gas	FO6	1954	SB
	5	25.0	23.0	24.0	ST	Nat Gas	FO6	1958	OP
	6	25.0	23.0	24.0	ST	Nat Gas	FO6	1961	OP
	7	50.0	48.0	50.0	ST	Nat Gas	FO6	1966	OP
Tampa Electric Co		<b>3,610.0</b>	<b>3,294.6</b>	<b>3,415.6</b>					
Big Bend (Hillsborough) .....	GT1	18.0	15.0	17.0	GT	FO2	--	1969	OP
	GT2	78.8	65.0	85.0	GT	FO2	--	1974	OP
	GT3	78.8	65.0	85.0	GT	FO2	--	1974	OP
	ST2	445.5	421.0	431.0	ST	BIT	--	1973	OP
	ST3	445.5	430.0	439.0	ST	BIT	--	1976	OP
	ST4	486.0	439.0	444.0	ST	BIT	--	1985	OP
	1	445.5	421.0	431.0	ST	BIT	--	1970	OP
Dinner Lake (Highlands).....	1	12.7	11.0	11.0	ST	Nat Gas	FO6	1966	SB
F J Gannon (Hillsborough)	GT1	18.0	15.0	17.0	GT	FO2	--	1969	OP
	1	125.0	119.0	119.0	ST	BIT	--	1957	OP
	2	125.0	119.0	119.0	ST	BIT	--	1958	OP
	3	179.5	155.0	155.0	ST	BIT	--	1960	OP
	4	187.5	189.0	189.0	ST	BIT	--	1963	OP
	5	239.4	227.0	232.0	ST	BIT	--	1965	OP
	6	445.5	362.0	392.0	ST	BIT	--	1967	OP
Hookers Point (Hillsborough).....	1	33.0	32.0	34.0	ST	FO6	--	1948	OP
	2	34.5	32.0	34.0	ST	FO6	--	1950	OP
	3	34.5	32.0	34.0	ST	FO6	--	1950	OP
	4	49.0	41.0	43.0	ST	FO6	--	1953	OP
	5	81.6	67.0	67.0	ST	FO6	--	1955	OP
Phillips (Highlands) .....	CW1	3.6	3.0	3.0	CW	FO2	--	1983	OS
	IC1	21.4	17.0	17.0	IC	FO6	FO2	1983	OP
	IC2	21.4	17.0	17.0	IC	FO6	FO2	1983	OP
	IC5	.6	.6	.6	IC	FO2	--	1956	OS
USCE-Mobile District		<b>30.0</b>	<b>30.0</b>	<b>30.0</b>					
J Woodruff (Gadsden).....	1	10.0	10.0	10.0	HY	Water	--	1957	OP
	2	10.0	10.0	10.0	HY	Water	--	1957	OP
	3	10.0	10.0	10.0	HY	Water	--	1957	OP
Vero Beach City of Vero Beach Municipal (Indian River) .....		<b>158.4</b>	<b>153.8</b>	<b>162.2</b>					
	1	12.5	13.0	13.0	ST	Nat Gas	FO6	1961	OP
	2	16.5	17.0	17.0	CW	Nat Gas	--	1964	OP
	3	33.0	33.0	33.0	ST	Nat Gas	FO6	1971	OP
	4	55.0	56.0	56.0	ST	Nat Gas	FO6	1976	OP
	5	41.4	34.8	43.2	CT	Nat Gas	FO2	1992	OP
Wauchula City of.....		<b>7.1</b>	<b>6.7</b>	<b>6.7</b>					
Wauchula (Hardee).....	1	.8	.7	.7	IC	FO2	--	1951	OS
	2	.9	.8	.8	IC	FO2	--	1955	OS
	3	1.4	1.2	1.2	IC	FO2	--	1959	OS
	4	2.0	2.0	2.0	IC	FO2	--	1965	OS
	5	2.0	2.0	2.0	IC	FO2	--	1966	OS
<b>Georgia</b>									
<b>Georgia Subtotal</b> .....		<b>24,442.9</b>	<b>22,289.7</b>	<b>23,402.2</b>					
Crisp County Power Comm		<b>33.9</b>	<b>31.6</b>	<b>31.7</b>					
Crisp (Worth).....	GT1	<sup>E</sup> 5.0	<sup>E</sup> 5.0	<sup>E</sup> 5.1	GT	Nat Gas	--	1958	OP
	1	12.5	12.5	12.5	ST	BIT	Nat Gas	1958	OP
Warwick (Worth).....	1	2.4	2.4	2.4	HY	Water	--	1930	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Georgia (Continued)</b>									
	2	4.0	4.0	4.0	HY	Water	--	1930	OP
	3	6.0	4.8	4.8	HY	Water	--	1940	OP
	4	4.0	2.9	2.9	HY	Water	--	1956	OP
Fort Valley Utility Comm John Harmon Gen (Peach) .....	JH-1	3.0	3.0	3.0	IC	Nat Gas	FO2	1980	OP
Georgia Power Co		<b>20,673.1</b>	<b>18,455.3</b>	<b>19,412.9</b>					
Arkwright (Bibb) .....	ST1	46.0	42.5	42.5	ST	BIT	Nat Gas	1941	OP
	ST2	46.0	44.7	44.7	ST	BIT	Nat Gas	1942	OP
	3	40.3	45.2	45.2	ST	BIT	Nat Gas	1943	OP
	4	49.0	45.2	45.2	ST	BIT	Nat Gas	1948	OP
	5A	16.3	15.1	17.6	GT	FO2	Nat Gas	1969	OP
	5B	16.3	13.6	16.1	GT	FO2	Nat Gas	1969	OP
Atkinson (Cobb) .....	ST2	60.0	57.2	57.2	ST	Nat Gas	FO2	1941	OP
	3	63.0	62.8	62.8	ST	Nat Gas	FO2	1945	OP
	4	75.0	59.9	59.9	ST	Nat Gas	FO2	1945	OP
	5A	41.9	34.5	42.6	JE	FO2	Nat Gas	1970	OP
	5B	41.9	34.5	42.6	JE	FO2	Nat Gas	1970	OP
Barnett Shoals (Oconee) .....	1	.7	.4	.4	HY	Water	--	1910	OP
	2	.7	.4	.4	HY	Water	--	1910	OP
	3	.7	.4	.4	HY	Water	--	1910	OP
	4	.7	.4	.4	HY	Water	--	1910	OP
Bartletts Ferry (Harris) .....	1	15.0	14.8	14.8	HY	Water	--	1926	OP
	2	15.0	14.8	14.8	HY	Water	--	1926	OP
	3	15.0	14.8	14.8	HY	Water	--	1928	OP
	4	20.0	19.8	19.8	HY	Water	--	1951	OP
	5	54.0	53.4	53.4	HY	Water	--	1985	OP
	6	54.0	53.4	53.4	HY	Water	--	1985	OP
Bowen (Bartow) .....	1	805.8	705.6	705.6	ST	BIT	--	1971	OP
	2	788.8	718.4	704.5	ST	BIT	--	1972	OP
	3	952.0	885.3	885.3	ST	BIT	--	1974	OP
	4	952.0	904.4	892.8	ST	BIT	--	1975	OP
	6	41.9	32.0	40.9	JE	FO2	--	1971	OP
Burton (Rabun) .....	1	3.1	3.9	3.7	HY	Water	--	1927	OP
	2	3.1	3.9	3.7	HY	Water	--	1927	OP
Edwin I Hatch (Appling) .....	**1	810.0	759.4	759.4	NB	Uranium	--	1975	OP
	**2	820.0	813.0	813.0	NB	Uranium	--	1979	OP
Estatoah (Rabun) .....	1	.2	.1	.1	HY	Water	--	1928	OP
Flint River (Dougherty) .....	1	1.8	1.1	1.1	HY	Water	--	1921	OP
	2	1.8	1.1	1.1	HY	Water	--	1921	OP
	3	1.8	1.1	1.1	HY	Water	--	1925	OP
Goat Rock (Harris) .....	1	3.0	3.0	3.0	HY	Water	--	1912	OP
	2	3.0	3.0	3.0	HY	Water	--	1912	OP
	3	5.0	5.0	5.0	HY	Water	--	1915	OP
	4	5.0	5.0	5.0	HY	Water	--	1920	OP
	5	5.0	5.0	5.0	HY	Water	--	1955	OP
	6	5.0	5.0	5.0	HY	Water	--	1956	OP
Hammond (Floyd) .....	1	125.0	112.0	107.4	ST	BIT	--	1954	OP
	2	125.0	102.2	102.2	ST	BIT	--	1954	OP
	3	125.0	106.6	106.6	ST	BIT	--	1955	OP
	4	578.0	505.0	505.0	ST	BIT	--	1970	OP
Harlee Branch (Putnam) .....	1	299.2	269.3	255.3	ST	BIT	--	1965	OP
	2	359.0	322.4	319.0	ST	BIT	--	1967	OP
	3	544.0	515.3	478.0	ST	BIT	--	1968	OP
	4	544.0	526.0	496.4	ST	BIT	--	1969	OP
Jack McDonough (Cobb) .....	1	299.2	248.0	248.0	ST	BIT	Nat Gas	1963	OP
	2	299.2	248.0	248.0	ST	BIT	Nat Gas	1964	OP
	3A	41.9	34.5	42.6	JE	FO2	Nat Gas	1971	OP
	3B	41.9	34.5	42.6	JE	FO2	Nat Gas	1971	OP
Langdale (Harris) .....	5	.5	.3	.3	HY	Water	--	1924	OP
	6	.5	.3	.3	HY	Water	--	1926	OP
Lloyd Shoals (Jasper) .....	1	2.4	3.0	2.9	HY	Water	--	1911	OP
	2	2.4	3.0	2.9	HY	Water	--	1911	OP
	3	2.4	3.0	2.9	HY	Water	--	1911	OP
	4	2.4	3.0	2.9	HY	Water	--	1911	OP
	5	2.4	3.0	2.9	HY	Water	--	1916	OP
	6	2.4	3.0	2.9	HY	Water	--	1917	OP
McManus (Glynn) .....	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Georgia (Continued)</b>									
	1	50.0	43.3	43.3	ST	FO6	--	1952	OP
	2	93.8	78.7	78.7	ST	FO6	--	1959	OP
	3A	55.4	50.8	63.8	GT	FO2	--	1972	OP
	3B	55.4	50.8	63.8	GT	FO2	--	1972	OP
	3C	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4A	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4B	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4C	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4D	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4E	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4F	55.4	50.8	63.8	GT	FO2	--	1972	OP
Mitchell (Dougherty) .....	1	27.6	20.1	20.1	ST	BIT	--	1948	OP
	2	27.6	18.5	18.5	ST	BIT	--	1948	OP
	3	163.2	159.4	159.4	ST	BIT	--	1948	OP
	4A	41.9	33.1	41.9	JE	FO2	--	1971	OP
	4B	41.9	33.1	41.9	JE	FO2	--	1971	OP
	4C	41.9	33.1	41.9	JE	FO2	--	1971	OP
Morgan Falls (Fulton).....	1	2.4	1.4	1.3	HY	Water	--	1903	OP
	2	2.4	1.4	1.3	HY	Water	--	1903	OP
	3	2.4	1.4	1.3	HY	Water	--	1903	OP
	4	2.4	1.4	1.3	HY	Water	--	1903	OP
	5	2.4	1.4	1.3	HY	Water	--	1903	OP
	6	2.4	1.4	1.3	HY	Water	--	1903	OP
	7	2.4	1.4	1.3	HY	Water	--	1903	OP
Nacoochee (Rabun).....	1	2.4	2.8	2.8	HY	Water	--	1926	OP
	2	2.4	2.8	2.8	HY	Water	--	1926	OP
North Highlands (Harris).....	1	9.2	9.7	9.6	HY	Water	--	1963	OP
	2	9.2	9.7	9.6	HY	Water	--	1963	OP
	3	9.2	9.7	9.6	HY	Water	--	1963	OP
	4	2.0	2.1	2.1	HY	Water	--	1963	OP
Oliver Dam (Muscogee).....	1	18.0	16.0	15.5	HY	Water	--	1959	OP
	2	18.0	16.0	15.5	HY	Water	--	1959	OP
	3	18.0	16.0	15.5	HY	Water	--	1959	OP
	4	6.0	5.3	5.2	HY	Water	--	1959	OP
Riverview (Harris).....	1	.2	.1	.1	HY	Water	--	1918	OP
	2	.2	.1	.1	HY	Water	--	1918	OP
Robins (Houston).....	1	91.9	79.3	95.4	GT	Nat Gas	FO2	1995	OP
	2	91.9	79.3	95.4	GT	Nat Gas	FO2	1995	OP
Scherer (Monroe).....	**1	891.0	832.2	832.2	ST	BIT	--	1982	OP
	**2	832.5	832.5	832.2	ST	BIT	--	1984	OP
	**3	891.0	844.0	844.0	ST	BIT	--	1987	OP
	**4	891.0	844.0	844.0	ST	BIT	--	1989	OP
Sinclair Dam (Baldwin).....	1	22.5	20.0	20.1	HY	Water	--	1953	OP
	2	22.5	20.0	20.1	HY	Water	--	1953	OP
Tallulah Falls (Habersham).....	1	12.0	10.8	10.8	HY	Water	--	1913	OP
	2	12.0	10.8	10.8	HY	Water	--	1913	OP
	3	12.0	10.8	10.8	HY	Water	--	1914	OP
	4	12.0	10.8	10.8	HY	Water	--	1913	OP
	5	12.0	10.8	10.8	HY	Water	--	1913	OP
	6	12.0	10.8	10.8	HY	Water	--	1920	OP
Terrora (Rabun) .....	1	8.0	7.3	7.3	HY	Water	--	1925	OP
	2	8.0	7.3	7.3	HY	Water	--	1925	OP
Tugalo (Habersham) .....	1	11.3	11.2	11.2	HY	Water	--	1923	OP
	2	11.3	11.2	11.2	HY	Water	--	1923	OP
	3	11.3	11.2	11.2	HY	Water	--	1924	OP
	4	11.3	11.2	11.2	HY	Water	--	1924	OP
Vogle (Burke) .....	**1	1160.0	1164.0	1164.0	NP	Uranium	--	1987	OP
	**2	1160.0	1164.0	1164.0	NP	Uranium	--	1989	OP
Wallace Dam (Hancock) .....	1	52.2	51.5	51.5	HY	Water	--	1980	OP
	2	52.2	51.5	51.5	HY	Water	--	1980	OP
	3	56.3	55.5	55.5	HY	Water	--	1980	OP
	4	56.3	55.5	55.5	HY	Water	--	1980	OP
	5	52.2	51.5	51.5	HY	Water	--	1980	OP
	6	52.2	51.5	51.5	HY	Water	--	1979	OP
Wansley (Heard).....	**1	952.0	86.4	864.0	ST	BIT	--	1976	OP
	**2	952.0	868.1	868.1	ST	BIT	--	1978	OP
	**5A	52.8	54.0	66.1	GT	FO2	--	1980	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Georgia (Continued)</b>									
Wilson (Burke) .....	IC1	2.6	2.5	2.5	IC	FO2	--	1972	OP
	5A	53.1	49.2	65.2	GT	FO2	--	1972	OP
	5B	53.1	49.2	65.2	GT	FO2	--	1972	OP
	5C	53.1	49.2	65.2	GT	FO2	--	1972	OP
	5D	53.1	49.2	65.2	GT	FO2	--	1973	OP
	5E	53.1	49.2	65.2	GT	FO2	--	1973	OP
	5F	53.1	49.2	65.2	GT	FO2	--	1973	OP
Yates (Coweta) .....	1	122.5	102.1	102.1	ST	BIT	--	1950	OP
	2	122.5	104.5	100.2	ST	BIT	--	1950	OP
	3	122.5	112.6	105.8	ST	BIT	--	1952	OP
	4	156.3	134.4	130.0	ST	BIT	--	1957	OP
	5	156.3	137.9	132.5	ST	BIT	--	1958	OP
	6	403.8	352.3	347.3	ST	BIT	--	1974	OP
	7	403.8	354.8	350.1	ST	BIT	--	1974	OP
Yonah (Stephens).....	1	7.5	8.7	8.7	HY	Water	--	1925	OP
	2	7.5	8.7	8.7	HY	Water	--	1925	OP
	3	7.5	8.7	8.7	HY	Water	--	1925	OP
Oglethorpe Power Corp		<b>850.1</b>	<b>848.3</b>	<b>848.9</b>					
Rocky Mountain Proj (Floyd).....	**1	282.6	282.6	282.6	PS	Water	--	1995	OP
	**2	282.6	282.6	282.6	PS	Water	--	1995	OP
	**3	282.6	282.6	282.6	PS	Water	--	1995	OP
Tallassee Hydro Proj (Clarke).....	1	2.2	.4	1.0	HY	Water	--	1986	OP
	2	.1	.1	.1	HY	Water	--	1986	OP
Savannah Electric & Power Co.....		<b>1,338.4</b>	<b>1,316.6</b>	<b>1,453.7</b>					
Boulevard (Chatham).....	1	19.7	15.5	20.2	GT	Nat Gas	FO2	1970	OP
	2	19.7	16.2	20.3	GT	Nat Gas	FO2	1970	OP
	3	19.7	14.7	19.4	GT	Nat Gas	FO2	1970	OP
Kraft (Chatham).....	PWA	22.0	16.1	20.5	GT	Nat Gas	FO2	1969	OP
	ST1	50.0	52.1	52.1	ST	BIT	Nat Gas	1958	OP
	2	54.4	55.3	55.3	ST	BIT	Nat Gas	1961	OP
	3	103.5	109.2	109.2	ST	BIT	Nat Gas	1965	OP
	4	126.0	117.6	117.6	ST	Nat Gas	FO6	1972	OP
McIntosh (Effingham) .....	CT1	80.0	79.6	94.5	GT	Nat Gas	FO2	1995	OP
	CT2	80.0	79.6	94.5	GT	Nat Gas	FO2	1995	OP
	CT3	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT4	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT5	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT6	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT7	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT8	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	1	177.7	172.3	172.3	ST	BIT	--	1979	OP
Riverside (Chatham).....	4	15.0	19.3	19.3	ST	Nat Gas	--	1926	OP
	5	7.5	9.0	9.0	ST	Nat Gas	--	1936	OP
	6	24.8	20.8	20.8	ST	Nat Gas	FO6	1949	OP
	7	21.0	21.0	21.3	ST	Nat Gas	FO6	1954	OP
	8	37.5	40.4	40.4	ST	Nat Gas	FO6	1956	OP
Tennessee Valley Authority		<b>37.0</b>	<b>27.0</b>	<b>20.0</b>					
Blue Ridge (Fannin) .....	1	22.0	10.0	11.0	HY	Water	--	1931	OP
Nottely (Union).....	1	15.0	17.0	9.0	HY	Water	--	1956	OP
USCE-Mobile District		<b>863.4</b>	<b>924.0</b>	<b>948.0</b>					
Allatoona (Bartow) .....	A	2.0	3.0	3.0	HY	Water	--	1950	OP
	1	36.0	36.0	41.0	HY	Water	--	1950	OP
	2	36.0	36.0	41.0	HY	Water	--	1950	OP
Buford (Forsyth) .....	1	40.0	40.0	46.0	HY	Water	--	1957	OP
	2	40.0	40.0	46.0	HY	Water	--	1957	OP
	3	6.0	6.0	6.0	HY	Water	--	1957	OP
Carters (Murray) .....	1	125.0	137.0	143.0	HY	Water	--	1975	OP
	2	125.0	137.0	143.0	HY	Water	--	1975	OP
	3	125.0	138.0	138.0	PS	Water	--	1977	OP
	4	125.0	138.0	138.0	PS	Water	--	1977	OP
Walter F George (Clay).....	1	32.5	32.5	32.5	HY	Water	--	1963	OP
	2	32.5	32.5	32.5	HY	Water	--	1963	OP
	3	32.5	32.5	32.5	HY	Water	--	1963	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>	
						Primary	Alternate			
<b>Georgia (Continued)</b>										
West Point (Troup).....	4	32.5	32.5	32.5	HY	Water	--	1963	OP	
	1	3.4	3.0	3.0	HY	Water	--	1975	OP	
	2	35.0	40.0	35.0	HY	Water	--	1975	OP	
	3	35.0	40.0	35.0	HY	Water	--	1975	OP	
USCE-Savannah District		<b>644.0</b>	<b>684.0</b>	<b>684.0</b>						
Hartwell Lake (Hart).....	1	66.0	66.0	66.0	HY	Water	--	1962	OP	
	2	66.0	66.0	66.0	HY	Water	--	1962	OP	
	3	66.0	66.0	66.0	HY	Water	--	1962	OP	
	4	66.0	66.0	66.0	HY	Water	--	1962	OP	
	5	80.0	92.0	92.0	HY	Water	--	1983	OP	
Richard Russell (Elbert).....	1	75.0	82.0	82.0	HY	Water	--	1985	OP	
	2	75.0	82.0	82.0	HY	Water	--	1985	OP	
	3	75.0	82.0	82.0	HY	Water	--	1985	OP	
	4	75.0	82.0	82.0	HY	Water	--	1986	OP	
<b>Hawaii</b>										
<b>Hawaii Subtotal</b> .....		<b>1,658.7</b>	<b>1,601.6</b>	<b>1,601.8</b>						
Citizens Utilities Co.....		<b>99.9</b>	<b>99.5</b>	<b>99.7</b>						
Port Allen (Kauai).....	D6	E 8.7	E 8.4	E 8.5	IC	FO2	--	1990	OP	
	D7	E 8.7	E 8.4	E 8.5	IC	FO2	--	1990	OP	
	GT1	19.2	19.2	19.2	GT	FO2	--	1973	OP	
	GT2	23.9	23.9	23.9	GT	FO2	--	1977	OP	
	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP	
	IC2	2.0	2.0	2.0	IC	FO2	--	1964	OP	
	ST1	10.0	10.0	10.0	ST	FO2	FO6	1969	OP	
	3	2.8	2.8	2.8	IC	FO2	--	1968	OP	
	4	2.8	2.8	2.8	IC	FO2	--	1968	OP	
	5	2.8	2.8	2.8	IC	FO2	--	1968	OP	
	8	8.7	8.7	8.7	IC	FO2	--	1991	OP	
	9	8.7	8.7	8.7	IC	FO2	--	1991	OP	
	<b>Hawaii Electric Light Co Inc</b>		<b>162.4</b>	<b>155.7</b>	<b>155.7</b>					
Kanoelehua (Hawaii).....	1	11.7	9.0	9.0	GT	FO2	--	1962	OP	
	11	2.0	2.0	2.0	IC	FO2	--	1962	OP	
	15	2.5	2.8	2.8	IC	FO2	--	1972	OP	
	16	2.5	2.8	2.8	IC	FO2	--	1972	OP	
	17	2.5	2.8	2.8	IC	FO2	--	1973	OP	
	Keahole (Hawaii).....	18	2.5	2.8	2.8	IC	FO2	--	1974	OP
		19	2.5	2.8	2.8	IC	FO2	--	1974	OP
		2	17.7	15.9	15.9	GT	FO2	--	1989	OP
		20	2.5	2.8	2.8	IC	FO2	--	1984	OP
	Puna (Hawaii).....	21	2.5	2.8	2.8	IC	FO2	--	1984	OP
22		2.5	2.8	2.8	IC	FO2	--	1984	OP	
23		2.5	2.8	2.8	IC	FO2	--	1988	OP	
1		15.5	14.0	14.0	ST	FO6	--	1988	OP	
Puueo (Hawaii).....	3	23.6	20.0	20.0	GT	FO2	--	1992	OP	
	1	.8	.8	.8	HY	Water	--	1918	OP	
Shipman (Hawaii).....	2	1.5	1.5	1.5	HY	Water	--	1941	OP	
	1	3.5	3.4	3.4	ST	FO6	--	1943	OP	
	3	7.5	7.5	7.5	ST	FO6	--	1955	OP	
W H Hill (Hawaii).....	4	7.5	7.7	7.7	ST	FO6	--	1958	OP	
	5	14.1	14.1	14.1	ST	FO6	--	1965	OP	
	6	23.0	23.0	23.0	ST	FO6	--	1974	OP	
Waiau (Hawaii).....	1	.8	.8	.8	HY	Water	--	1921	OP	
	2	.4	.4	.4	HY	Water	--	1928	OP	
Waimea (Hawaii).....	10	1.0	1.0	1.0	IC	FO2	--	1954	OP	
	12	2.5	2.8	2.8	IC	FO2	--	1970	OP	
	13	2.5	2.8	2.8	IC	FO2	--	1972	OP	
	14	2.5	2.8	2.8	IC	FO2	--	1972	OP	
	8	1.0	.8	.8	IC	FO2	--	1954	OP	
	9	1.0	.9	.9	IC	FO2	--	1954	OP	
	<b>Hawaiian Electric Co Inc</b>		<b>1,188.9</b>	<b>1,139.3</b>	<b>1,139.3</b>					
Honolulu (Honolulu).....	H8	50.0	48.6	48.6	ST	FO6	--	1954	OP	
	H9	54.4	51.7	51.7	ST	FO6	--	1957	OP	
Kahe (Honolulu).....	K1	81.6	77.9	77.9	ST	FO6	--	1963	OP	
	K2	81.6	78.1	78.1	ST	FO6	--	1964	OP	
	K3	85.9	82.2	82.2	ST	FO6	--	1970	OP	

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Hawaii (Continued)</b>									
	K4	90.9	87.2	87.2	ST	FO6	--	1972	OP
	K5	135.0	128.2	128.2	ST	FO6	--	1974	OP
	K6	135.0	128.7	128.7	ST	FO6	--	1981	OP
Waiau (Honolulu) .....	W10	51.3	51.2	51.2	GT	FO2	--	1973	OP
	W3	50.0	47.2	47.2	ST	FO6	--	1947	OP
	W4	50.0	47.8	47.8	ST	FO6	--	1950	OP
	W5	54.4	51.9	51.9	ST	FO6	--	1959	OP
	W6	54.4	51.8	51.8	ST	FO6	--	1961	OP
	W7	81.6	77.8	77.8	ST	FO6	--	1966	OP
	W8	81.6	77.8	77.8	ST	FO6	--	1968	OP
	W9	51.3	51.2	51.2	GT	FO2	--	1973	OP
Maui Electric Co Ltd		<b>207.5</b>	<b>207.1</b>	<b>207.1</b>					
Cooke Gen Station (Maui)	CAT1	1.3	1.2	1.2	IC	FO2	--	1985	OP
	CAT2	1.3	1.2	1.2	IC	FO2	--	1985	OP
	**CUM3	.9	.9	.9	IC	FO2	--	1985	OP
	CUM4	.9	.9	.9	IC	FO2	--	1985	OP
	**CUM5	.9	.9	.9	IC	FO2	--	1985	OP
	**CUM6	.9	.9	.9	IC	FO2	--	1991	OP
	15	2.5	2.0	2.0	GT	FO2	--	1982	OP
Kahului (Maui) .....	1	5.0	5.0	5.0	ST	FO6	--	1948	OP
	2	5.0	5.0	5.0	ST	FO6	--	1949	OP
	3	11.5	12.5	12.5	ST	FO6	--	1954	OP
	4	12.5	13.0	13.0	ST	FO6	--	1966	OP
Lanai City (Maui).....	L1	1.2	.7	.7	IC	FO2	--	1988	OP
	L2	1.2	.7	.7	IC	FO2	--	1988	OS
	L4	.4	.4	.4	IC	FO2	--	1988	OP
	L7	1.0	.9	.9	IC	FO2	--	1988	OP
	L8	1.0	.9	.9	IC	FO2	--	1988	OP
Maalaea (Maui).....	X1	2.5	2.5	2.5	IC	FO2	--	1987	OP
	X2	2.5	2.5	2.5	IC	FO2	--	1987	OP
	1	2.5	2.5	2.5	IC	FO2	--	1971	OP
	10	12.5	12.5	12.5	IC	FO2	--	1979	OP
	11	12.5	12.5	12.5	IC	FO2	--	1980	OP
	12	12.5	12.5	12.5	IC	FO2	--	1988	OP
	13	12.5	12.5	12.5	IC	FO2	--	1989	OP
	14	20.0	20.0	20.0	CT	FO2	--	1992	OP
	15	18.0	18.0	18.0	CW	FO2	--	1993	OP
	16	20.0	20.0	20.0	CT	FO2	--	1993	OP
	2	2.5	2.5	2.5	IC	FO2	--	1972	OP
	3	2.5	2.5	2.5	IC	FO2	--	1972	OP
	4	5.6	5.6	5.6	IC	FO2	--	1973	OP
	5	5.6	5.6	5.6	IC	FO2	--	1973	OP
	6	5.6	5.6	5.6	IC	FO2	--	1975	OP
	7	5.6	5.6	5.6	IC	FO2	--	1975	OP
	8	5.6	5.6	5.6	IC	FO2	--	1977	OP
	9	5.6	5.6	5.6	IC	FO2	--	1978	OP
Miki Basin (Maui) .....	LL1	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL2	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL3	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL4	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL5	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL6	1.0	1.0	1.0	IC	FO2	--	1990	OP
<b>Idaho</b>									
<b>Idaho Subtotal</b> .....		<b>2,375.1</b>	<b>2,559.2</b>	<b>2,447.9</b>					
Bonnars Ferry City of		<b>4.0</b>	<b>4.4</b>	<b>4.4</b>					
Moyie Springs (Boundary)	1	1.0	1.1	1.1	HY	Water	--	1941	OP
	2	.5	.5	.5	HY	Water	--	1921	OP
	3	1.0	1.1	1.1	HY	Water	--	1950	OP
	4	1.5	1.8	1.8	HY	Water	--	1982	OP
Bureau of Reclamation		<b>238.3</b>	<b>239.1</b>	<b>239.0</b>					
Anderson Ranch (Elmore)	1	20.0	20.0	20.0	HY	Water	--	1950	OP
	2	20.0	20.0	20.0	HY	Water	--	1951	OP
Black Canyon (Gem).....	1	4.0	5.0	5.0	HY	Water	--	1925	OP
	2	5.2	5.0	5.0	HY	Water	--	1925	OP
Boise River Div (Ada) .....	1	E .5	E .5	E .5	HY	Water	--	1912	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Idaho (Continued)</b>									
	2	E 0.5	E 0.5	E 0.5	HY	Water	--	1912	OS
	3	E .5	E .5	E .5	HY	Water	--	1912	OS
Minidoka (Minidoka).....	1	1.2	1.2	1.2	HY	Water	--	1909	OP
	2	1.2	1.2	1.2	HY	Water	--	1910	OP
	3	1.2	1.2	1.2	HY	Water	--	1910	OP
	4	1.2	1.2	1.2	HY	Water	--	1911	OP
	5	1.2	1.2	1.2	HY	Water	--	1911	OP
Palisades (Bonneville).....	7	5.0	5.0	5.0	HY	Water	--	1942	OP
	1	44.1	44.1	44.1	HY	Water	--	1957	OP
	2	44.1	44.1	44.1	HY	Water	--	1957	OP
	3	44.1	44.1	44.1	HY	Water	--	1957	OP
	4	44.1	44.1	44.1	HY	Water	--	1958	OP
Fall River Rural Elec Coop Inc .....		<b>11.6</b>	<b>11.6</b>	<b>11.5</b>					
Felt (Teton).....	4	.6	.6	.6	HY	Water	--	1946	OP
	5	.7	.7	.6	HY	Water	--	1947	OP
Island Park (Fremont).....	HY1	2.4	2.4	2.4	HY	Water	--	1994	OP
	HY2	2.4	2.4	2.4	HY	Water	--	1994	OP
New Felt (Teton).....	**HC1	2.8	2.8	2.8	HY	Water	--	1986	OP
	**HC2	2.8	2.8	2.8	HY	Water	--	1986	OP
Idaho Falls City of .....		<b>50.4</b>	<b>50.4</b>	<b>50.4</b>					
City Power Plant (Bonneville).....	3	8.0	8.0	8.0	HY	Water	--	1982	OP
Gem State (Bonneville).....	1	23.4	23.4	23.4	HY	Water	--	1988	OP
Lower No 1 (Bonneville).....	2	8.0	8.0	8.0	HY	Water	--	1982	OP
Lower No 2 (Bonneville).....	1	3.0	3.0	3.0	HY	Water	--	1940	OP
Upper Power Plant (Bonneville).....	4	8.0	8.0	8.0	HY	Water	--	1982	OP
Idaho Power Co		<b>1,130.2</b>	<b>1,266.7</b>	<b>1,124.5</b>					
American Falls (Power).....	1	E 30.8	E 28.6	E 13.5	HY	Water	--	1978	OP
	2	E 30.8	E 28.6	E 13.5	HY	Water	--	1978	OP
	3	E 30.8	E 28.6	E 13.5	HY	Water	--	1978	OP
Bliss (Gooding).....	1	25.0	25.0	25.0	HY	Water	--	1949	OP
	2	25.0	25.0	25.0	HY	Water	--	1950	OP
	3	25.0	25.0	25.0	HY	Water	--	1950	OP
Brownlee (Washington).....	1	90.1	115.0	100.0	HY	Water	--	1959	OP
	2	90.1	115.0	100.0	HY	Water	--	1958	OP
	3	90.1	115.0	100.0	HY	Water	--	1958	OP
	4	90.1	115.0	100.0	HY	Water	--	1958	OP
	5	225.0	268.0	225.0	HY	Water	--	1980	OP
C J Strike (Owyhee).....	1	27.6	29.3	29.3	HY	Water	--	1952	OP
	2	27.6	29.3	29.3	HY	Water	--	1952	OP
	3	27.6	29.3	29.3	HY	Water	--	1952	OP
Cascade (Valley).....	1	6.2	5.0	2.4	HY	Water	--	1984	OP
	2	6.2	5.0	2.4	HY	Water	--	1983	OP
Clear Lake (Gooding).....	1	2.5	1.9	2.1	HY	Water	--	1937	OP
Lower Malad (Gooding).....	1	13.5	11.0	13.3	HY	Water	--	1948	OP
Lower Salmon (Gooding).....	1	15.0	17.0	17.0	HY	Water	--	1949	OP
	2	15.0	17.0	17.0	HY	Water	--	1949	OP
	3	15.0	17.0	17.0	HY	Water	--	1949	OP
	4	15.0	17.0	17.0	HY	Water	--	1949	OP
Milner (Cassia).....	1	E 46.6	E 44.2	E 46.6	HY	Water	--	1992	OP
	2	E 12.1	E 11.5	E 12.1	HY	Water	--	1992	OP
	3	.8	.8	.8	HY	Water	--	1992	OP
Salmon Diesel (Lemhi).....	1	2.5	2.8	2.8	IC	FO2	--	1967	OP
	2	2.5	2.8	2.8	IC	FO2	--	1967	OP
Shoshone Falls (Jerome) .	1	.6	.6	.6	HY	Water	--	1909	OP
	2	.4	.4	.4	HY	Water	--	1907	OP
	3	11.5	11.5	11.5	HY	Water	--	1921	OP
Swan Falls (Ada).....	P1	12.5	12.5	12.5	HY	Water	--	1994	OP
	P2	12.5	12.5	12.5	HY	Water	--	1994	OP
Thousand Springs (Gooding).....	1	1.0	.8	.8	HY	Water	--	1912	OP
	2	1.0	.8	.8	HY	Water	--	1912	OP
	3	6.8	4.5	5.5	HY	Water	--	1920	OP
Twin Falls (Twin Falls).....	P1	44.3	44.3	44.3	HY	Water	--	1995	OP
	1	8.4	9.8	9.8	HY	Water	--	1935	OP
Upper Malad (Gooding).....	1	8.3	7.2	7.3	HY	Water	--	1948	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Idaho (Continued)</b>									
Upper Salmon Falls A (Twin Falls) .....	1	9.0	8.4	9.7	HY	Water	--	1937	OP
	2	9.0	8.4	9.7	HY	Water	--	1937	OP
Upper Salmon Falls B (Twin Falls) .....	1	8.3	7.7	8.9	HY	Water	--	1947	OP
	2	8.3	7.7	8.9	HY	Water	--	1947	OP
PacifiCorp.....		<b>94.3</b>	<b>91.6</b>	<b>91.6</b>					
Ashton (Fremont).....	1	2.9	2.9	2.9	HY	Water	--	1917	OP
	2	2.0	2.2	2.2	HY	Water	--	1925	OP
	3	2.0	2.2	2.2	HY	Water	--	1925	OP
Cove (Caribou) .....	1	7.5	7.0	7.0	HY	Water	--	1917	OP
Grace (Caribou) .....	3	11.0	11.0	11.0	HY	Water	--	1914	OP
	4	11.0	11.0	11.0	HY	Water	--	1914	OP
	5	11.0	11.0	11.0	HY	Water	--	1923	OP
Last Chance (Caribou).....	1	.2	.2	.2	HY	Water	--	1984	OP
	2	.5	.4	.4	HY	Water	--	1984	OP
	3	1.0	.8	.8	HY	Water	--	1984	OP
Oneida (Franklin).....	1	10.0	9.3	9.3	HY	Water	--	1915	OP
	2	10.0	9.3	9.3	HY	Water	--	1916	OP
	3	10.0	9.3	9.3	HY	Water	--	1920	OP
Paris (Bear Lake).....	1	.7	.5	.5	HY	Water	--	1910	OP
Soda (Caribou).....	1	7.0	7.0	7.0	HY	Water	--	1924	OP
	2	7.0	7.0	7.0	HY	Water	--	1924	OP
St Anthony (Fremont).....	1	.5	.4	.4	HY	Water	--	1915	OP
Soda Springs City of Soda Springs-Hooper (Caribou) .....	4	.3	.3	.3	HY	Water	--	1954	OP
Soda Springs-M Snell (Caribou) .....	1	.4	.3	.3	HY	Water	--	1989	OP
USCE-North Pacific Division		<b>442.0</b>	<b>500.0</b>	<b>477.0</b>					
Albeni Falls (Bonner).....	1	14.0	2 40.0	2 17.0	HY	Water	--	1955	OP
	2	14.0	2 -	2 -	HY	Water	--	1955	OP
	3	14.0	2 -	2 -	HY	Water	--	1955	OP
Dworshak (Clearwater).....	1	90.0	14 460.0	15 460.0	HY	Water	--	1975	OP
	2	90.0	14 -	15 -	HY	Water	--	1975	OP
	3	220.0	14 -	15 -	HY	Water	--	1974	OP
Washington Water Power Co		<b>403.7</b>	<b>394.8</b>	<b>448.8</b>					
Cabinet Gorge (Bonner) .....	1	59.4	68.3	68.3	HY	Water	--	1953	OP
	2	53.1	57.5	57.5	HY	Water	--	1953	OP
	3	50.0	57.5	57.5	HY	Water	--	1952	OP
	4	59.4	57.5	57.5	HY	Water	--	1952	OP
Post Falls (Kootenai) .....	1	2.3	2.9	2.9	HY	Water	--	1907	OP
	2	2.3	2.9	2.9	HY	Water	--	1906	OP
	3	2.3	2.9	2.9	HY	Water	--	1906	OP
	4	2.3	2.9	2.9	HY	Water	--	1906	OP
	5	2.3	2.9	2.9	HY	Water	--	1908	OP
	6	3.5	3.5	3.5	HY	Water	--	1980	OP
Rathdrum (Kootenai) .....	1	83.5	68.0	95.0	GT	Nat Gas	--	1995	OP
	2	83.5	68.0	95.0	GT	Nat Gas	--	1995	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Illinois</b>									
<b>Illinois Subtotal</b> .....		<b>37,013.0</b>	<b>33,138.9</b>	<b>33,866.5</b>					
Breese City of .....		<b>11.4</b>	<b>11.4</b>	<b>11.4</b>					
Breese (Clinton) .....	IC1	.9	.9	.9	IC	FO2	--	1953	OP
	IC2	3.0	3.0	3.0	IC	FO2	Nat Gas	1968	OP
	ST2	2.0	2.0	2.0	ST	FO2	BIT	1960	OP
	3	3.0	3.0	3.0	IC	FO2	Nat Gas	1982	OP
	5	2.5	2.5	2.5	IC	FO2	--	1992	OP
Bushnell City of .....		<b>5.8</b>	<b>5.8</b>	<b>5.8</b>					
Bushnell (McDonough) .....	1	.2	.2	.2	IC	FO2	--	1940	OP
	2	.2	.2	.2	IC	FO2	--	1940	OP
	3	2.2	2.2	2.2	IC	Nat Gas	FO2	1965	OP
	4	2.2	2.2	2.2	IC	Nat Gas	FO2	1965	OP
	7	1.0	1.0	1.0	IC	FO2	--	1956	OP
Carlyle City of .....		<b>5.9</b>	<b>6.1</b>	<b>6.1</b>					
Carlyle (Clinton) .....	4	.3	.4	.4	IC	FO2	--	1959	OP
	5	.3	.4	.4	IC	FO2	--	1959	OP
	6	.3	.4	.4	IC	FO2	--	1959	OP
	7	2.0	2.0	2.0	IC	FO2	Nat Gas	1964	OP
	8	3.0	3.0	3.0	IC	FO2	Nat Gas	1971	OP
Carmi City of .....		<b>16.7</b>	<b>13.7</b>	<b>13.7</b>					
Carmi (White) .....	10	1.8	1.4	1.4	IC	Nat Gas	FO2	1958	OP
	11	2.8	2.4	2.4	IC	Nat Gas	FO2	1963	OP
	12	2.1	1.9	1.9	IC	Nat Gas	FO2	1967	OP
	13	4.4	3.8	3.8	IC	Nat Gas	FO2	1973	OP
	5	.7	.5	.5	IC	Nat Gas	FO2	1945	OP
	6	.7	.5	.5	IC	FO2	--	1939	OP
	7	1.1	.8	.8	IC	FO2	--	1948	OP
	8	1.4	1.1	1.1	IC	Nat Gas	FO2	1951	OP
	9	1.8	1.4	1.4	IC	Nat Gas	FO2	1958	OP
Central Illinois Light Co .....		<b>1,278.3</b>	<b>1,152.0</b>	<b>1,154.0</b>					
Cogen # 1 (Tazewell) .....	NA1	21.0	16.0	16.0	ST	Nat Gas	--	1995	OP
Duck Creek (Fulton) .....	1	441.0	366.0	366.0	ST	BIT	--	1976	OP
E D Edwards (Peoria) .....	1	136.0	117.0	117.0	ST	BIT	--	1960	OP
	2	280.5	262.0	262.0	ST	BIT	--	1968	OP
	3	363.8	361.0	361.0	ST	BIT	--	1972	OP
Sterling Avenue (Peoria) .....	1	18.0	15.0	16.0	GT	Nat Gas	--	1967	OP
	2	18.0	15.0	16.0	GT	Nat Gas	--	1967	OP
Central Illinois Pub Serv Co		<b>3,156.7</b>	<b>2,844.0</b>	<b>2,856.0</b>					
Coffeen (Montgomery) .....	1	389.0	325.0	325.0	ST	BIT	--	1965	OP
	2	616.5	560.0	560.0	ST	BIT	--	1972	OP
Grand Tower (Jackson) .....	3	85.7	82.0	82.0	ST	BIT	--	1951	OP
	4	113.6	104.0	104.0	ST	BIT	--	1958	OP
Hutsonville (Crawford) .....	D1	3.0	3.0	3.0	IC	FO2	--	1968	OP
	3	75.0	76.0	77.0	ST	BIT	--	1953	OP
	4	75.0	77.0	79.0	ST	BIT	--	1954	OP
Meredosia (Morgan) .....	1	57.5	62.0	64.0	ST	BIT	--	1948	OP
	2	57.5	62.0	64.0	ST	BIT	--	1949	OP
	3	239.4	215.0	215.0	ST	BIT	--	1960	OP
	4	209.7	168.0	174.0	ST	FO6	--	1975	OP
Newton (Jasper) .....	1	617.4	555.0	554.0	ST	BIT	--	1977	OP
	2	617.4	555.0	555.0	ST	BIT	--	1982	OP
Commonwealth Edison Co		<b>24,844.0</b>	<b>21,943.1</b>	<b>22,516.9</b>					
Bloom (Cook) .....	333	19.0	11.2	12.1	GT	FO2	--	1971	OP
	334	19.0	16.1	19.2	GT	FO2	--	1971	OP
	341	19.0	19.2	19.2	GT	FO2	--	1971	OP
	342	19.0	19.2	19.2	GT	FO2	--	1971	SB
	344	19.0	19.2	19.2	GT	FO2	--	1971	OP
Braidwood (Will) .....	1	1224.9	1090.0	1120.0	NP	Uranium	--	1988	OP
	2	1224.9	1090.0	1120.0	NP	Uranium	--	1988	OP
Byron (Ogle) .....	1	1224.9	1120.0	1120.0	NP	Uranium	--	1985	OP
	2	1224.9	1120.0	1120.0	NP	Uranium	--	1987	OP
Calumet (Cook) .....	311	18.4	14.7	17.9	GT	Nat Gas	FO2	1969	OP
	312	18.4	14.1	17.4	GT	Nat Gas	FO2	1969	OP
	313	18.4	12.3	15.9	GT	Nat Gas	FO2	1969	OP
	314	18.4	14.8	18.4	GT	Nat Gas	FO2	1969	OP
	321	18.4	14.1	17.4	GT	Nat Gas	FO2	1969	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Illinois (Continued)</b>									
	331	18.4	15.1	18.4	GT	Nat Gas	FO2	1969	OP
	332	18.4	13.0	17.3	GT	Nat Gas	FO2	1969	OP
	333	18.4	13.6	17.2	GT	Nat Gas	FO2	1969	OP
	341	19.0	14.0	17.2	GT	Nat Gas	FO2	1970	OP
	342	19.0	13.6	16.8	GT	Nat Gas	FO2	1970	OP
	343	19.0	8.3	11.5	GT	Nat Gas	FO2	1970	OP
	344	19.0	8.3	11.5	GT	FO2	--	1970	SB
Collins (Grundy).....	1	545.0	554.0	554.0	ST	Nat Gas	FO6	1978	OP
	2	545.0	554.0	554.0	ST	Nat Gas	FO6	1977	OP
	3	518.9	530.0	530.0	ST	Nat Gas	FO6	1977	OP
	4	520.7	530.0	530.0	ST	FO6	--	1978	OP
	5	520.7	530.0	530.0	ST	FO6	--	1979	OP
Crawford (Cook).....	311	17.3	13.3	16.5	GT	Nat Gas	FO2	1968	OP
	312	17.3	10.9	14.6	GT	Nat Gas	FO2	1968	OP
	313	17.3	14.5	18.2	GT	Nat Gas	FO2	1968	OP
	314	17.3	14.2	17.6	GT	Nat Gas	FO2	1968	OP
	321	17.3	13.7	17.0	GT	Nat Gas	FO2	1968	OP
	322	17.3	11.8	15.1	GT	Nat Gas	FO2	1968	OP
	323	17.3	11.9	15.2	GT	Nat Gas	FO2	1968	OP
	324	17.3	10.8	14.4	GT	Nat Gas	FO2	1968	OP
	331	17.3	10.9	14.4	GT	Nat Gas	FO2	1968	OP
	332	17.3	10.0	13.1	GT	Nat Gas	FO2	1968	OP
	333	17.3	13.5	16.4	GT	Nat Gas	FO2	1968	OP
	334	17.3	13.3	16.4	GT	Nat Gas	FO2	1968	OP
	7	239.4	213.0	216.0	ST	SUB	Nat Gas	1958	OP
	8	358.2	319.0	326.0	ST	SUB	Nat Gas	1961	OP
Dresden (Grundy).....	2	828.3	772.0	794.0	NB	Uranium	--	1970	OP
	3	828.3	773.0	794.0	NB	Uranium	--	1971	OP
Electric Junction (Kane).....	311	19.0	14.6	17.9	GT	Nat Gas	FO2	1970	OP
	312	19.0	13.1	16.4	GT	Nat Gas	FO2	1970	OP
	313	19.0	14.4	17.7	GT	Nat Gas	FO2	1970	OP
	314	19.0	14.9	18.2	GT	Nat Gas	FO2	1970	OP
	321	19.0	14.3	17.6	GT	Nat Gas	FO2	1970	OP
	322	19.0	15.5	18.5	GT	Nat Gas	FO2	1970	OP
	323	19.0	7.3	10.0	GT	Nat Gas	FO2	1970	OP
	324	19.0	8.7	11.7	GT	Nat Gas	FO2	1970	OP
	331	19.0	15.6	18.6	GT	Nat Gas	FO2	1970	OP
	332	19.0	15.3	18.3	GT	Nat Gas	FO2	1970	OP
	333	19.0	9.7	12.7	GT	Nat Gas	FO2	1970	OP
	334	19.0	10.4	13.2	GT	FO2	--	1971	OP
	343	19.0	10.4	13.2	GT	Nat Gas	FO2	1971	OP
Fisk (Cook).....	19	374.1	316.0	321.0	ST	SUB	Nat Gas	1959	OP
	201	2.0	2.2	2.2	IC	FO2	--	1966	OP
	202	2.0	2.2	2.2	IC	FO2	--	1966	OP
	203	2.0	2.2	2.2	IC	FO2	--	1966	OP
	204	2.0	2.2	2.2	IC	FO2	--	1966	OP
	205	2.0	2.2	2.2	IC	FO2	--	1966	OP
	311	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	312	38.0	19.0	28.3	JE	Jet Fuel	--	1968	OP
	321	38.0	18.0	27.3	JE	Jet Fuel	--	1968	OP
	322	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	331	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	332	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	341	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	342	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
Joliet 29 (Will).....	7	660.0	499.0	503.0	ST	SUB	Nat Gas	1965	OP
	8	660.0	518.0	522.0	ST	SUB	Nat Gas	1966	OP
Joliet 9 (Will).....	IC1	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC2	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC3	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC4	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC5	2.0	2.2	2.2	IC	FO2	--	1967	OP
	311	18.4	14.1	17.7	GT	Nat Gas	FO2	1969	OP
	312	18.4	15.5	18.9	GT	Nat Gas	FO2	1969	OP
	313	18.4	8.1	11.5	GT	Nat Gas	FO2	1969	OP
	314	18.4	12.0	15.4	GT	Nat Gas	FO2	1969	OP
	321	18.4	15.2	18.6	GT	Nat Gas	FO2	1969	OP
	322	18.4	12.8	16.4	GT	Nat Gas	FO2	1969	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>	
						Primary	Alternate			
<b>Illinois (Continued)</b>										
	323	18.4	11.0	14.4	GT	Nat Gas	FO2	1969	OP	
	324	18.4	14.2	17.7	GT	Nat Gas	FO2	1969	OP	
	6	360.4	292.0	302.0	ST	SUB	--	1959	OP	
Kincaid (Christian) .....	1	659.7	554.0	554.0	ST	BIT	--	1967	OP	
	2	659.7	554.0	554.0	ST	BIT	--	1968	OP	
La Salle (La Salle).....	1	1170.3	1048.0	1078.0	NB	Uranium	--	1984	OP	
	2	1170.3	1048.0	1078.0	NB	Uranium	--	1984	OP	
Lombard (Du Page).....	311	22.2	18.6	23.2	JE	Jet Fuel	Nat Gas	1969	OP	
	321	22.2	17.4	22.0	JE	Jet Fuel	Nat Gas	1969	OP	
	322	22.2	17.8	22.4	JE	Jet Fuel	Nat Gas	1969	OP	
	331	22.2	18.5	23.1	JE	Nat Gas	--	1969	SB	
Powerton (Tazewell).....	5	892.8	700.0	700.0	ST	SUB	--	1972	OP	
	6	892.8	700.0	700.0	ST	SUB	--	1975	OP	
Quad Cities (Rock Island)	**1	828.3	769.0	789.0	NB	Uranium	--	1972	OP	
	**2	828.3	769.0	789.0	NB	Uranium	--	1972	OP	
Sabrooke (Winnebago) .....	311	18.4	14.1	17.4	GT	FO2	--	1969	OP	
	312	18.4	13.0	16.3	GT	FO2	--	1969	OP	
	321	18.4	13.9	17.1	GT	FO2	--	1969	OP	
	322	18.4	15.8	19.1	GT	FO2	--	1969	OP	
	331	19.0	14.0	17.3	GT	FO2	--	1970	OP	
	332	19.0	13.5	16.9	GT	FO2	--	1970	OP	
	341	19.0	10.6	14.0	GT	FO2	--	1970	OP	
Waukegan (Lake).....	311	38.0	24.6	33.9	JE	Jet Fuel	--	1968	OP	
	312	38.0	29.9	39.2	JE	Jet Fuel	--	1968	OP	
	321	38.0	28.8	38.1	JE	Jet Fuel	--	1968	OP	
	322	38.0	29.9	39.2	JE	Jet Fuel	--	1968	OP	
	6	121.0	100.0	100.0	ST	SUB	--	1952	OP	
	7	326.4	328.0	328.0	ST	SUB	--	1958	OP	
	8	355.3	297.0	297.0	ST	SUB	Nat Gas	1962	OP	
Will County (Will) .....	1	187.5	151.0	156.0	ST	SUB	--	1955	OP	
	2	183.8	148.0	154.0	ST	SUB	--	1955	OP	
	3	299.2	251.0	262.0	ST	SUB	--	1957	OP	
	4	598.4	510.0	520.0	ST	SUB	--	1963	OP	
Zion (Lake) .....	1	1098.0	1040.0	1040.0	NP	Uranium	--	1973	OP	
	2	1098.0	1040.0	1040.0	NP	Uranium	--	1974	OP	
Electric Energy Inc .....		<b>1,100.3</b>	<b>1,014.0</b>	<b>1,014.0</b>						
Joppa Steam (Massac).....	**1	183.4	2	1014.0	2	1014.0	ST BIT	--	1953	OP
	**2	183.4	2	2	ST	BIT	--	1953	OP	
	**3	183.4	2	2	ST	BIT	--	1954	OP	
	**4	183.4	2	2	ST	BIT	Nat Gas	1954	OP	
	**5	183.4	2	2	ST	BIT	--	1955	OP	
	**6	183.4	2	2	ST	BIT	--	1955	OP	
Fairfield City of .....		<b>7.5</b>	<b>7.5</b>	<b>7.5</b>						
Fairfield (Wayne).....	IC5	2.4	2.4	2.4	IC	Nat Gas	FO2	1967	OP	
	IC6	2.4	2.4	2.4	IC	Nat Gas	FO2	1967	OP	
	IC7	2.7	2.7	2.7	IC	FO2	--	1979	OP	
Farmer City City of .....		<b>7.0</b>	<b>6.2</b>	<b>6.2</b>						
Farmer City (De Witt).....	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1967	OP	
	2	1.1	.9	.9	IC	FO2	--	1963	OP	
	4	.9	.7	.7	IC	FO2	--	1951	OP	
	5	3.5	3.2	3.2	IC	Nat Gas	FO2	1974	OP	
Freeburg Village of .....		<b>7.0</b>	<b>7.0</b>	<b>7.0</b>						
Freeburg (St Clair).....	IC6	2.6	2.6	2.6	IC	Nat Gas	FO2	1986	OP	
	1	.5	.5	.5	IC	Nat Gas	FO2	1948	OP	
	2	.5	.5	.5	IC	Nat Gas	FO2	1948	OP	
	3	.6	.6	.6	IC	FO2	--	1953	OP	
	4	1.0	1.0	1.0	IC	FO2	--	1959	OP	
	5	1.9	1.9	1.9	IC	Nat Gas	FO2	1966	OP	
Geneseo City of .....		<b>23.0</b>	<b>24.4</b>	<b>24.4</b>						
Geneseo (Henry) .....	1	5.6	5.6	5.6	IC	Nat Gas	FO2	1974	OP	
	2	3.5	3.5	3.5	IC	Nat Gas	FO2	1967	OP	
	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1966	OP	
	4	2.0	2.0	2.0	IC	Nat Gas	FO2	1957	OP	
	6	1.0	1.0	1.0	IC	FO2	--	1947	OP	
	7	3.0	4.4	4.4	IC	Nat Gas	FO2	1961	OP	
	8	4.4	4.4	4.4	IC	FO2	Nat Gas	1990	OP	
Highland City of .....		<b>16.1</b>	<b>16.0</b>	<b>16.0</b>						
Highland (Madison).....	IC3	4.4	4.4	4.4	IC	Nat Gas	FO2	1971	OP	

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Illinois (Continued)</b>									
	IC4	4.4	4.4	4.4	IC	Nat Gas	FO2	1971	OP
	10	1.6	1.6	1.6	IC	FO2	--	1993	OP
	5	2.1	2.0	2.0	IC	Nat Gas	FO2	1967	OP
	6	2.1	2.0	2.0	IC	Nat Gas	FO2	1968	OP
	9	1.6	1.6	1.6	IC	FO2	--	1993	OP
Illinois Power Co.....		<b>4,914.5</b>	<b>4,566.0</b>	<b>4,664.0</b>					
Baldwin (Randolph).....	1	623.1	575.0	584.0	ST	BIT	--	1970	OP
	2	634.5	581.0	588.0	ST	BIT	--	1973	OP
	3	634.5	595.0	602.0	ST	BIT	--	1975	OP
Clinton (De Witt).....	**1	984.9	930.0	944.0	NB	Uranium	--	1987	OP
Havana (Mason).....	1	46.0	47.0	49.0	ST	FO6	--	1947	OP
	2	46.0	47.0	49.0	ST	FO6	--	1947	OP
	3	46.0	48.0	48.0	ST	FO6	--	1948	OP
	4	46.0	48.0	48.0	ST	FO6	--	1950	OP
	5	46.0	48.0	48.0	ST	FO6	--	1950	OP
	6	488.5	428.0	430.0	ST	BIT	--	1978	OP
Hennepin (Putnam).....	1	75.0	74.0	76.0	ST	BIT	Nat Gas	1953	OP
	2	231.3	215.0	225.0	ST	BIT	Nat Gas	1959	OP
Oglesby (La Salle).....	1	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
	2	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
	3	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
	4	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
Stallings (Madison).....	1	23.8	19.3	23.3	GT	Nat Gas	--	1970	OP
	2	23.8	19.3	23.3	GT	Nat Gas	--	1970	OP
	3	23.8	19.3	23.3	GT	Nat Gas	--	1970	OP
	4	23.8	19.3	23.3	GT	Nat Gas	--	1970	OP
Vermilion (Vermilion).....	GT1	15.0	10.0	12.0	GT	FO2	--	1967	OP
	ST1	73.5	74.0	75.0	ST	Nat Gas	BIT	1955	OP
	2	108.8	102.0	102.0	ST	Nat Gas	BIT	1956	OP
Wood River (Madison).....	1	50.0	46.0	47.0	ST	Nat Gas	FO2	1949	OP
	2	50.0	46.0	47.0	ST	Nat Gas	FO2	1949	OP
	3	50.0	47.0	48.0	ST	Nat Gas	FO2	1950	OP
	4	112.5	96.0	99.0	ST	BIT	Nat Gas	1954	OP
	5	387.6	372.0	379.0	ST	BIT	Nat Gas	1964	OP
Iowa-Illinois Gas&Electric Co		<b>75.6</b>	<b>67.2</b>	<b>82.2</b>					
Moline (Rock Island).....	GT1	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT2	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT3	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT4	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	HY1	.9	.8	.8	HY	Water	--	1942	OP
	HY2	.9	.8	.8	HY	Water	--	1942	OP
	HY3	.9	.8	.8	HY	Water	--	1942	OP
	HY4	.9	.8	.8	HY	Water	--	1942	OP
Mascoutah City of		<b>6.7</b>	<b>6.5</b>	<b>6.7</b>					
Mascoutah (St Clair).....	IC1	.6	.5	.6	IC	FO2	--	1946	OP
	IC2	.6	.5	.6	IC	FO2	--	1946	OP
	IC3	1.1	1.0	1.1	IC	FO2	--	1954	OP
	IC4	2.1	2.1	2.1	IC	FO2	Nat Gas	1968	OP
	IC5	2.3	2.4	2.4	IC	FO2	Nat Gas	1973	OP
McLeansboro City of		<b>7.4</b>	<b>6.9</b>	<b>6.9</b>					
McLeansboro (Hamilton).....	2	.6	.4	.4	IC	FO2	--	1950	OP
	5	2.1	2.1	2.1	IC	FO2	Nat Gas	1979	OP
	6	2.4	2.4	2.4	IC	FO2	Nat Gas	1979	OP
	7	1.1	1.0	1.0	IC	FO2	--	1995	OP
	8	1.1	1.0	1.0	IC	FO2	--	1994	OP
Peru City of.....		<b>23.8</b>	<b>23.8</b>	<b>23.8</b>					
Peru (La Salle).....	GT1	10.0	10.0	10.0	GT	Jet Fuel	--	1968	OP
	IC1	6.3	6.3	6.3	IC	FO2	--	1973	OP
	4	7.5	7.5	7.5	ST	Nat Gas	--	1960	OP
Princeton City of.....		<b>38.0</b>	<b>38.0</b>	<b>38.0</b>					
Princeton (Bureau).....	1	2.3	2.3	2.3	IC	Nat Gas	FO2	1953	OP
	2	3.0	3.0	3.0	IC	Nat Gas	FO2	1958	OP
	3	3.4	3.4	3.4	IC	Nat Gas	FO2	1965	OP
	4	3.4	3.4	3.4	IC	Nat Gas	FO2	1965	OP
	5	4.5	4.5	4.5	IC	Nat Gas	FO2	1971	OP
	6	5.6	5.6	5.6	IC	Nat Gas	FO2	1971	OP
	7	7.0	7.0	7.0	IC	Nat Gas	FO2	1976	OP
	8	8.8	8.8	8.8	IC	Nat Gas	FO2	1976	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Illinois (Continued)</b>									
Rantoul Village of .....		<b>17.0</b>	<b>16.7</b>	<b>16.7</b>					
Rantoul (Champaign).....	1	1.2	1.2	1.2	IC	FO2	Nat Gas	1951	OP
	2	1.2	1.2	1.2	IC	FO2	Nat Gas	1951	OP
	3	1.2	1.2	1.2	IC	FO2	Nat Gas	1953	OP
	4	1.2	1.2	1.2	IC	FO2	Nat Gas	1954	OP
	5	1.5	1.4	1.4	IC	FO2	Nat Gas	1964	OP
	6	1.5	1.4	1.4	IC	FO2	Nat Gas	1964	OP
	7	5.2	5.2	5.2	IC	FO2	Nat Gas	1967	OP
	8	4.0	4.0	4.0	IC	FO2	Nat Gas	1964	OP
Red Bud City of.....		<b>11.0</b>	<b>9.7</b>	<b>9.8</b>					
Red Bud (Randolph).....	1	2.4	2.2	2.2	IC	Nat Gas	FO2	1968	OP
	2	1.1	.9	1.0	IC	Nat Gas	FO2	1959	OP
	3	2.4	2.2	2.2	IC	Nat Gas	FO2	1964	OP
	4	3.5	3.0	3.0	IC	Nat Gas	FO2	1973	OP
	5	.6	.5	.5	IC	FO2	--	1948	OP
	6	1.0	.9	.9	IC	FO2	--	1953	OP
Rochelle Municipal Utilities		<b>36.0</b>	<b>33.8</b>	<b>32.4</b>					
North Ninth Street (Ogle)	1	.9	.7	.7	IC	FO2	--	1940	OP
	10	2.5	2.5	2.5	IC	Nat Gas	FO2	1989	OP
	2	.8	.6	.6	IC	FO2	--	1936	OP
	3	2.5	2.2	2.2	IC	Nat Gas	FO2	1956	OP
	4	1.0	.5	.5	IC	FO2	--	1946	OP
	5	1.0	.8	.8	IC	Nat Gas	--	1949	OP
	6	2.5	2.5	2.0	IC	Nat Gas	FO2	1954	OP
	7	3.8	3.8	3.5	IC	Nat Gas	FO2	1967	OP
	8	1.0	.7	.7	IC	FO2	--	1949	OP
	9	3.5	3.5	3.5	IC	Nat Gas	FO2	1989	OP
South Main Street (Ogle)	S1	11.5	11.5	11.5	ST	Nat Gas	BIT	1962	OP
	1	2.5	2.3	1.7	IC	Nat Gas	FO2	1967	OP
	2	2.5	2.3	2.3	IC	Nat Gas	FO2	1967	OP
Rock Falls City of.....		<b>2.2</b>	<b>2.0</b>	<b>2.0</b>					
Upper Sterling (Whiteside)	1	1.1	1.0	1.0	HY	Water	--	1988	OP
	2	1.1	1.0	1.0	HY	Water	--	1988	OP
South Beloit Water Gas&Elec Co.....		<b>1.1</b>	<b>.5</b>	<b>.7</b>					
Rockton (Winnebago).....	1	.6	2.5	2.7	HY	Water	--	1929	OP
	2	.5	2.5	2.5	HY	Water	--	1929	OP
Southern Illinois Power Coop		<b>272.0</b>	<b>272.0</b>	<b>272.0</b>					
Marion (Williamson) .....	1	33.0	34.0	34.0	ST	BIT	--	1963	OP
	2	33.0	34.0	34.0	ST	BIT	--	1963	OP
	3	33.0	34.0	34.0	ST	BIT	--	1963	OP
	4	173.0	170.0	170.0	ST	BIT	PC	1978	OP
Soyland Power Coop Inc		<b>55.0</b>	<b>53.0</b>	<b>55.0</b>					
Pearl Station (Pike).....	GT1	24.0	22.0	24.0	GT	FO2	--	1973	OP
	1	22.0	22.0	22.0	ST	BIT	--	1967	OP
Pittsfield (Pike) .....	1	1.0	1.2	1.2	IC	FO2	Nat Gas	1948	OP
	2	1.0	1.2	1.2	IC	FO2	Nat Gas	1948	OP
	3	1.0	1.2	1.2	IC	FO2	Nat Gas	1948	OP
	4	3.0	2.7	2.7	IC	FO2	Nat Gas	1954	OP
	5	3.0	2.7	2.7	IC	FO2	Nat Gas	1954	OP
Springfield City of .....		<b>507.1</b>	<b>484.1</b>	<b>491.9</b>					
Dallman (Sangamon).....	1	90.3	87.5	87.8	ST	BIT	--	1968	OP
	2	90.3	86.0	86.4	ST	BIT	--	1972	OP
	3	207.4	190.0	190.0	ST	BIT	--	1978	OP
Factory (Sangamon).....	1	26.6	23.0	26.0	GT	FO2	--	1973	OP
Lakeside (Sangamon) .....	6	37.5	39.8	41.1	ST	BIT	--	1961	OP
	7	37.5	39.7	41.1	ST	BIT	--	1965	OP
Reynolds (Sangamon).....	1	17.6	18.1	19.5	GT	FO2	--	1970	OP
Sullivan City of.....		<b>15.9</b>	<b>14.9</b>	<b>15.7</b>					
Sullivan (Moultrie) .....	1	4.3	4.3	4.3	IC	Nat Gas	FO2	1974	OP
	10	2.4	2.2	2.4	IC	Nat Gas	FO2	1971	OP
	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1961	OP
	3	1.5	1.3	1.5	IC	Nat Gas	FO2	1956	OP
	4	1.1	.9	1.1	IC	Nat Gas	FO2	1951	OP
	5	1.1	1.1	1.1	IC	FO2	--	1948	OP
	6	.7	.6	.6	IC	Nat Gas	FO2	1946	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Illinois (Continued)</b>									
	7	0.3	0.3	0.3	IC	FO2	--	1939	OP
	9	2.4	2.2	2.4	IC	Nat Gas	FO2	1971	OP
Union Electric Co .....		<b>511.5</b>	<b>454.0</b>	<b>471.0</b>					
Venice (Madison) .....	GT1	37.5	25.0	31.0	GT	FO2	--	1967	OP
	ST1	40.0	2 429.0	2 440.0	ST	FO2	Nat Gas	1942	OP
	2	40.0	2 --	2 --	ST	FO2	Nat Gas	1942	OP
	3	98.0	2 --	2 --	ST	FO2	Nat Gas	1943	OP
	4	98.0	2 --	2 --	ST	FO2	Nat Gas	1948	OP
	5	98.0	2 --	2 --	ST	FO2	Nat Gas	1950	OP
	6	100.0	2 --	2 --	ST	FO2	Nat Gas	1950	OP
Waterloo City of .....		<b>11.4</b>	<b>11.4</b>	<b>11.4</b>					
Waterloo (Monroe) .....	1	3.1	3.1	3.1	IC	Nat Gas	FO2	1970	OP
	2	.3	.3	.3	IC	FO2	--	1954	OP
	3	.2	.2	.2	IC	FO2	--	1946	OP
	4	2.0	2.0	2.0	IC	Nat Gas	FO2	1963	OP
	5	.6	.6	.6	IC	FO2	--	1950	OP
	6	.6	.6	.6	IC	FO2	--	1950	OP
	7	1.7	1.7	1.7	IC	Nat Gas	FO2	1959	OP
	8	3.0	3.0	3.0	IC	FO2	--	1973	OP
Winnetka Village of .....		<b>27.3</b>	<b>27.3</b>	<b>27.3</b>					
Winnetka (Cook) .....	4	7.5	7.5	7.5	ST	Nat Gas	FO2	1953	OP
	6	5.0	5.0	5.0	ST	Nat Gas	FO2	1948	OP
	7	10.0	10.0	10.0	ST	Nat Gas	FO2	1960	OP
	8	2.4	2.4	2.4	IC	FO2	--	1979	OP
	9	2.4	2.4	2.4	IC	FO2	--	1979	OP
<b>Indiana</b>									
<b>Indiana Subtotal .....</b>		<b>23,099.9</b>	<b>20,712.4</b>	<b>21,048.8</b>					
Bluffton City of .....		<b>7.0</b>	<b>5.6</b>	<b>5.6</b>					
Bluffton (Wells) .....	1	1.0	.8	.8	IC	FO2	--	1947	OP
	2	1.0	.8	.8	IC	FO2	--	1947	OP
	3	2.5	2.0	2.0	IC	Nat Gas	FO2	1952	OP
	4	2.5	2.0	2.0	IC	Nat Gas	FO2	1952	OP
Commonwealth Edison Co									
IN Inc .....		<b>614.0</b>	<b>490.0</b>	<b>490.0</b>					
State Line (Lake) .....	3	225.0	187.0	187.0	ST	SUB	--	1955	OP
	4	389.0	303.0	303.0	ST	SUB	--	1962	OP
Crawfordsville Elec Lgt&Pwr Co .....		<b>25.0</b>	<b>24.2</b>	<b>24.2</b>					
Crawfordsville (Montgomery) .....	D	.8	.9	.9	IC	FO2	--	1994	OP
	4	11.5	11.5	11.5	ST	BIT	Nat Gas	1955	OP
	5	12.7	11.7	11.7	ST	BIT	--	1965	OP
Hoosier Energy R E C Inc		<b>1,313.2</b>	<b>1,243.0</b>	<b>1,266.0</b>					
Frank E Ratts (Pike) .....	1	116.6	122.0	126.0	ST	BIT	--	1970	OP
	2	116.6	121.0	124.0	ST	BIT	--	1970	OP
Merom (Sullivan) .....	1	540.0	507.0	515.0	ST	BIT	--	1983	OP
	2	540.0	493.0	501.0	ST	BIT	--	1982	OP
Indiana Michigan Power Co		<b>3,726.3</b>	<b>3,601.5</b>	<b>3,620.0</b>					
Elkhart (Elkhart) .....	1	1.4	.9	1.0	HY	Water	--	1913	OP
	2	1.0	1.0	1.0	HY	Water	--	1913	OP
	3	1.0	1.0	1.0	HY	Water	--	1913	OP
Fourth Street (Allen) .....	1	18.0	15.0	18.0	GT	FO2	--	1970	OP
Rockport (Spencer) .....	**1	1300.0	1300.0	1300.0	ST	BIT	--	1984	OP
	**2	1300.0	1300.0	1300.0	ST	BIT	--	1989	OP
Tanners Creek (Dearborn)	1	152.5	140.0	145.0	ST	BIT	--	1951	OP
	2	152.5	140.0	145.0	ST	BIT	--	1952	OP
	3	215.4	200.0	205.0	ST	BIT	--	1954	OP
	4	579.7	500.0	500.0	ST	BIT	--	1964	OP
Twin Branch (St Joseph) .....	H1E	<sup>E</sup> .6	<sup>E</sup> .9	<sup>E</sup> 1.0	HY	Water	--	1989	OP
	H1W	.6	2 2.7	2 3.0	HY	Water	--	1989	OP
	H2W	.6	2 --	2 --	HY	Water	--	1989	OP
	H3W	.6	2 --	2 --	HY	Water	--	1989	OP
	H4W	.6	2 --	2 --	HY	Water	--	1989	OP
	H5W	.6	2 --	2 --	HY	Water	--	1989	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Indiana (Continued)</b>									
	H6E	0.6	2 –	2 –	HY	Water	--	1989	OP
	H6W	.6	2 –	2 –	HY	Water	--	1989	OP
Indiana Municipal Power									
Agency .....		<b>165.5</b>	<b>144.0</b>	<b>164.0</b>					
Anderson (Madison) .....	ACT1	41.5	36.0	41.0	GT	Nat Gas	FO2	1992	OP
	ACT2	41.5	36.0	41.0	GT	Nat Gas	FO2	1992	OP
Richmond (Wayne) .....	RCT1	41.3	36.0	41.0	GT	Nat Gas	FO2	1992	OP
	RCT2	41.3	36.0	41.0	GT	Nat Gas	FO2	1992	OP
Indiana-Kentucky Electric Corp. ....		<b>1,303.6</b>	<b>1,217.0</b>	<b>1,265.0</b>					
Clifty Creek (Jefferson) .....	1	217.3	207.0	215.0	ST	BIT	--	1955	OP
	2	217.3	201.0	209.0	ST	BIT	--	1955	OP
	3	217.3	208.0	216.0	ST	BIT	--	1955	OP
	4	217.3	191.0	199.0	ST	BIT	--	1955	OP
	5	217.3	207.0	215.0	ST	BIT	--	1955	OP
	6	217.3	203.0	211.0	ST	BIT	--	1956	OP
Indianapolis Power & Light Co. ....		<b>3,314.4</b>	<b>2,990.5</b>	<b>3,068.4</b>					
Elmer W Stout (Marion) .....	GT1	21.4	20.0	25.0	GT	FO2	--	1973	OP
	GT2	21.4	20.0	25.0	GT	FO2	--	1973	OP
	GT3	21.4	20.0	25.0	GT	FO2	--	1973	OP
	GT4	80.0	78.0	100.0	GT	Nat Gas	FO2	1994	OP
	GT5	80.0	79.0	102.0	GT	Nat Gas	FO2	1995	OP
	IC1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	3	37.5	35.0	40.0	ST	FO2	--	1941	OP
	4	37.5	35.0	40.0	ST	FO2	--	1947	OP
	5	113.6	106.0	109.0	ST	BIT	--	1958	OP
	6	113.6	106.0	109.0	ST	BIT	--	1961	OP
	7	470.9	422.0	422.0	ST	BIT	--	1973	OP
H T Pritchard (Morgan) .....	IC1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	ST1	46.0	39.0	39.0	ST	FO2	--	1949	OP
	2	46.0	39.0	39.0	ST	FO2	--	1950	OP
	3	50.0	43.0	43.0	ST	BIT	--	1951	OP
	4	69.0	56.0	57.0	ST	BIT	--	1953	OP
	5	69.0	62.0	63.0	ST	BIT	--	1953	OP
	6	113.6	99.0	100.0	ST	BIT	--	1956	OP
Perry K (Marion) .....	HS	5.0	3.0	3.0	ST	BIT	--	1938	OP
	4	15.0	16.0	17.0	ST	BIT	--	1925	OP
	6	E 5.0	E 4.5	E 4.4	ST	BIT	--	1938	OP
Perry W (Marion) .....	7	11.6	12.0	10.0	ST	BIT	FO2	1966	OP
Petersburg (Pike) .....	IC1	2.8	3.0	3.0	ST	FO2	--	1967	OP
	IC2	2.8	3.0	3.0	ST	FO2	--	1967	OP
	IC3	2.8	2.0	2.0	IC	FO2	--	1967	OP
	ST1	253.4	239.0	239.0	ST	BIT	--	1967	OP
	ST2	471.0	418.0	418.0	ST	BIT	--	1969	OP
	ST3	574.4	510.0	510.0	ST	BIT	--	1977	OP
	4	574.2	515.0	515.0	ST	BIT	--	1986	OP
Jasper City of .....		<b>14.5</b>	<b>13.5</b>	<b>13.5</b>					
Jasper 2 (Dubois) .....	1	14.5	13.5	13.5	ST	BIT	Nat Gas	1968	OP
Logansport City of .....		<b>61.0</b>	<b>53.5</b>	<b>55.5</b>					
Logansport (Cass) .....	4	18.0	16.5	16.5	ST	BIT	--	1958	OP
	5	25.0	22.0	22.0	ST	BIT	--	1964	OP
	6	18.0	15.0	17.0	GT	Nat Gas	FO2	1969	OP
Northern Indiana Pub Serv Co. ....		<b>4,097.8</b>	<b>3,398.4</b>	<b>3,398.4</b>					
Bailly (Porter) .....	10	37.5	31.0	31.0	GT	Nat Gas	--	1968	OP
	7	194.0	160.0	160.0	ST	BIT	Nat Gas	1962	OP
	8	421.6	320.0	320.0	ST	BIT	Nat Gas	1968	OP
Dean H Mitchell (Lake) .....	11	115.1	110.0	110.0	ST	SUB	BIT	1970	OP
	4	138.1	125.0	125.0	ST	Nat Gas	SUB	1956	OP
	5	138.1	125.0	125.0	ST	SUB	BIT	1959	OP
	6	138.1	125.0	125.0	ST	SUB	BIT	1959	OP
	9A	17.4	17.0	17.0	GT	Nat Gas	--	1966	OP
Michigan City (La Porte) .....	12	540.0	469.0	469.0	ST	BIT	SUB	1974	OP
	2	70.0	60.0	60.0	ST	Nat Gas	--	1950	OP
	3	70.0	60.0	60.0	ST	Nat Gas	--	1951	OP
Norway (White) .....	1	2.0	2.0	2.0	HY	Water	--	1923	OP
	2	2.0	2.0	2.0	HY	Water	--	1923	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Indiana (Continued)</b>									
	3	2.0	2.0	2.0	HY	Water	--	1923	OP
	4	1.2	1.2	1.2	HY	Water	--	1923	OP
Oakdale (Carroll).....	1	4.4	4.4	4.4	HY	Water	--	1925	OP
	2	3.4	3.4	3.4	HY	Water	--	1925	OP
	3	1.4	1.4	1.4	HY	Water	--	1925	OP
R M Schahfer (Jasper).....	14	540.0	431.0	431.0	ST	BIT	SUB	1976	OP
	15	556.4	472.0	472.0	ST	SUB	BIT	1979	OP
	16A	129.0	78.0	78.0	GT	Nat Gas	--	1979	OP
	16B	129.0	77.0	77.0	GT	Nat Gas	--	1979	OP
	17	423.5	361.0	361.0	ST	BIT	Nat Gas	1983	OP
	18	423.5	361.0	361.0	ST	BIT	Nat Gas	1986	OP
Peru City of.....		<b>32.0</b>	<b>30.0</b>	<b>30.0</b>					
Peru (Miami).....	2	22.0	20.0	20.0	ST	BIT	--	1959	OP
	3	10.0	10.0	10.0	ST	BIT	--	1949	OP
PSI Energy Inc.....		<b>6,790.7</b>	<b>6,151.9</b>	<b>6,267.9</b>					
Cayuga (Vermillion).....	1	531.0	500.0	505.0	ST	BIT	--	1970	OP
	2	531.0	474.0	479.0	ST	BIT	--	1972	OP
	31	2.6	3.0	3.0	IC	FO2	--	1972	OP
	32	2.6	3.0	3.0	IC	FO2	--	1972	OP
	33	2.6	2.0	3.0	IC	FO2	--	1972	OP
	34	2.6	2.0	2.0	IC	FO2	--	1972	OP
	4	108.0	99.0	120.0	GT	Nat Gas	FO2	1993	OP
Connerville (Fayette).....	1	41.9	42.0	49.0	GT	FO2	--	1972	OP
	2	41.9	43.0	49.0	GT	FO2	--	1972	OP
Edwardsport (Knox).....	6	35.0	40.0	40.0	ST	FO2	--	1944	OP
	7	40.3	45.0	45.0	ST	BIT	--	1949	OP
	8	69.0	75.0	75.0	ST	BIT	--	1951	OP
Gibson (Gibson).....	1	668.0	630.0	635.0	ST	BIT	--	1976	OP
	2	668.0	630.0	635.0	ST	BIT	--	1975	OP
	3	668.0	630.0	635.0	ST	BIT	--	1978	OP
	4	668.0	623.0	628.0	ST	BIT	--	1979	OP
	**5	668.0	618.9	624.9	ST	BIT	--	1982	OP
Markland (Switzerland).....	1	21.6	15.0	15.0	HY	Water	--	1967	OP
	2	21.6	15.0	15.0	HY	Water	--	1967	OP
	3	21.6	15.0	15.0	HY	Water	--	1967	OP
Miami Wabash (Wabash).....	1	18.0	16.0	17.0	GT	FO2	--	1968	OP
	2	18.0	16.0	17.0	GT	FO2	--	1968	OP
	3	18.0	15.0	17.0	GT	FO2	--	1968	OP
	4	18.0	15.0	17.0	GT	FO2	--	1968	OP
	5	16.3	15.0	18.0	GT	FO2	--	1969	OP
	6	16.3	16.0	18.0	GT	FO2	--	1969	OP
Noblesville (Hamilton).....	1	50.0	45.0	45.0	ST	BIT	--	1950	OP
	2	50.0	45.0	45.0	ST	BIT	--	1950	OP
R Gallagher (Floyd).....	1	150.0	140.0	140.0	ST	BIT	--	1959	OP
	2	150.0	140.0	140.0	ST	BIT	--	1958	OP
	3	150.0	140.0	140.0	ST	BIT	--	1960	OP
	4	150.0	140.0	140.0	ST	BIT	--	1961	OP
Wabash River (Vigo).....	1	112.5	85.0	85.0	ST	SNG	FO2	1953	OP
	1A	192.0	143.0	177.0	IG	SNG	FO2	1995	OP
	2	112.5	85.0	85.0	ST	BIT	--	1953	OP
	3	123.3	85.0	85.0	ST	BIT	--	1954	OP
	4	112.5	85.0	85.0	ST	BIT	--	1954	OP
	5	125.0	95.0	95.0	ST	BIT	--	1956	OP
	6	387.0	318.0	318.0	ST	BIT	--	1968	OP
	71	2.8	3.0	3.0	IC	FO2	--	1967	OP
	72	2.8	3.0	3.0	IC	FO2	--	1967	OP
	73	2.8	2.0	2.0	IC	FO2	--	1967	OP
Rensselaer City of.....		<b>16.6</b>	<b>15.0</b>	<b>15.0</b>					
Rensselaer (Jasper).....	10	2.1	1.8	1.8	IC	FO2	--	1971	OP
	11	2.1	1.8	1.8	IC	FO2	--	1971	OP
	14	5.0	4.9	4.9	IC	Nat Gas	FO2	1994	OP
	5	2.0	1.6	1.6	IC	FO2	--	1950	OP
	6	2.5	2.3	2.3	IC	FO2	--	1957	OP
	7	3.0	2.6	2.6	IC	FO2	--	1964	OP
Richmond City of Whitewater Valley (Wayne).....	1	37.5	33.5	33.5	ST	BIT	--	1955	OP
	2	60.0	62.8	62.8	ST	BIT	--	1973	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Indiana (Continued)</b>									
Southern Indiana Gas & Elec Co .....		<b>1,520.8</b>	<b>1,238.0</b>	<b>1,269.0</b>					
A B Brown (Posey) .....	1	265.2	250.0	250.0	ST	BIT	--	1979	OP
	2	265.2	250.0	250.0	ST	BIT	--	1986	OP
	4	88.2	80.0	87.0	GT	Nat Gas	FO2	1991	OP
Broadway (Vanderburgh).....	1	53.1	50.0	60.0	GT	Nat Gas	FO2	1971	OP
	2	88.9	65.0	75.0	GT	Nat Gas	FO2	1981	OP
F B Culley (Warrick) .....	1	46.0	46.0	46.0	ST	BIT	--	1955	OP
	2	103.7	92.0	92.0	ST	BIT	--	1966	OP
	3	265.2	250.0	250.0	ST	BIT	--	1973	OP
Northeast (Vanderburgh).....	1	10.7	10.0	12.0	GT	Nat Gas	--	1963	OP
	2	11.5	10.0	12.0	GT	Nat Gas	--	1964	OP
Warrick (Warrick).....	**4	323.0	135.0	135.0	ST	BIT	--	1970	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Iowa</b>									
<b>Iowa Subtotal</b> .....		<b>8,853.4</b>	<b>8,237.1</b>	<b>8,568.8</b>					
Algona City of.....		<b>19.3</b>	<b>18.6</b>	<b>18.6</b>					
Algona (Kossuth).....	3	.7	.6	.6	IC	FO2	Nat Gas	1938	OP
	4	1.0	.8	.8	IC	FO2	Nat Gas	1941	OP
	5	1.5	1.1	1.1	IC	FO2	Nat Gas	1947	OP
	6	3.2	3.2	3.2	IC	FO2	Nat Gas	1965	OP
	7	4.1	4.1	4.1	IC	FO2	Nat Gas	1970	OP
	8	4.4	4.4	4.4	IC	FO2	Nat Gas	1994	OP
	9	4.4	4.4	4.4	IC	FO2	Nat Gas	1994	OP
Alta City of.....		<b>2.2</b>	<b>2.0</b>	<b>2.1</b>					
Alta (Buena Vista).....	1	1.0	1.0	1.0	IC	FO2	--	1947	OP
	3	1.2	1.0	1.1	IC	FO2	Nat Gas	1990	OP
Ames City of.....		<b>120.0</b>	<b>111.0</b>	<b>113.0</b>					
Ames (Story).....	7	33.0	30.0	30.0	ST	SUB	Refuse	1968	OP
	8	65.0	65.0	65.0	ST	SUB	Refuse	1982	OP
Ames-GT (Story).....	GT1	22.0	16.0	18.0	GT	FO2	--	1972	OP
Anita City of.....		<b>.7</b>	<b>.5</b>	<b>.7</b>					
Anita (Cass).....	1	.2	.1	.2	IC	FO2	--	1939	OP
	2	.2	.2	.2	IC	FO2	--	1939	OP
	3	.4	.2	.3	IC	FO2	--	1951	OP
Atlantic City of.....		<b>9.2</b>	<b>9.0</b>	<b>9.0</b>					
Atlantic (Cass).....	1	4.2	4.0	4.0	IC	Nat Gas	FO2	1966	OP
	2	5.0	5.0	5.0	ST	Nat Gas	FO6	1958	SB
Bancroft Municipal Utilities.....		<b>1.6</b>	<b>1.5</b>	<b>1.5</b>					
Bancroft (Kossuth).....	1	.2	.2	.2	IC	FO2	--	1939	OP
	2	.2	.2	.2	IC	FO2	--	1939	OP
	3	.3	.3	.3	IC	FO2	--	1941	OP
	4	.3	.3	.3	IC	FO2	--	1948	OP
	5	.6	.6	.6	IC	FO2	--	1954	OP
Bellevue City of.....		<b>6.9</b>	<b>5.9</b>	<b>5.9</b>					
Bellevue (Jackson).....	1	.6	.5	.5	IC	FO2	--	1947	OP
	4	.8	.6	.6	IC	FO2	--	1963	OP
	5	.9	.8	.8	IC	FO2	--	1953	OP
	6	3.0	2.4	2.4	IC	FO2	Nat Gas	1971	OP
	7	1.6	1.6	1.6	IC	FO2	--	1992	OP
Bloomfield City of.....		<b>8.6</b>	<b>6.8</b>	<b>6.8</b>					
Bloomfield (Davis).....	1	2.8	2.3	2.3	IC	Nat Gas	FO2	1975	OP
	2	.3	.2	.2	IC	FO2	--	1945	OP
	3	2.7	2.0	2.0	IC	Nat Gas	FO2	1964	OP
	4	.3	.3	.3	IC	FO2	--	1946	OP
	5	.9	.8	.8	IC	Nat Gas	FO2	1951	OP
	6	1.5	1.2	1.2	IC	Nat Gas	FO2	1958	OP
Brooklyn City of.....		<b>2.4</b>	<b>2.3</b>	<b>2.4</b>					
Brooklyn (Poweshiek).....	1	.2	.2	.2	IC	FO2	--	1940	OP
	2	.2	.2	.2	IC	FO2	--	1940	OP
	3	.3	.3	.3	IC	FO2	--	1947	OP
	4	.6	.6	.6	IC	Nat Gas	FO2	1955	OP
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1964	OP
Cascade City of.....		<b>3.6</b>	<b>3.2</b>	<b>3.4</b>					
Cascade (Dubuque).....	1	.8	.7	.8	IC	FO2	Nat Gas	1957	OP
	2	2.1	1.9	2.0	IC	FO2	Nat Gas	1971	OP
	4	.7	.6	.7	IC	FO2	Nat Gas	1951	OP
Cedar Falls City of.....		<b>76.5</b>	<b>77.7</b>	<b>78.1</b>					
Gas Turbine (Black Hawk)	1	25.0	21.2	25.0	GT	Nat Gas	FO2	1968	OP
Streeter Station (Black Hawk).....	6	16.5	20.0	16.5	ST	BIT	Nat Gas	1963	OP
	7	35.0	36.6	36.6	ST	BIT	Nat Gas	1973	OP
Central Iowa Power Coop		<b>149.0</b>	<b>153.1</b>	<b>171.0</b>					
Fair Station (Muscatine).....	**1	25.0	23.4	24.0	ST	BIT	Nat Gas	1960	OP
	**2	37.5	41.0	42.0	ST	BIT	Nat Gas	1967	OP
Summit Lake (Union).....	GT1	30.0	30.3	36.9	CT	FO2	Nat Gas	1973	OP
	GT2	30.0	32.5	39.2	CT	FO2	Nat Gas	1975	OP
	IC1	1.0	1.0	1.0	IC	FO2	--	1948	OP
	IC2	1.0	1.0	1.0	IC	FO2	--	1948	OP
	IC4	1.0	1.0	1.0	IC	FO2	--	1948	OP
	IC5	1.0	1.0	1.0	IC	FO2	--	1948	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Iowa (Continued)</b>									
	1	7.5	7.3	8.3	CW	FO2	Nat Gas	1951	OP
	2	7.5	7.3	8.3	CW	FO2	Nat Gas	1951	OP
	3	7.5	7.3	8.3	CW	FO2	Nat Gas	1957	OP
Coggon City of.....		<b>1.5</b>	<b>1.5</b>	<b>1.5</b>					
Coggon (Linn).....	IC1	.7	.7	.7	IC	FO2	--	1957	OP
	3	.2	.2	.2	IC	FO2	--	1945	OP
	4	.7	.7	.7	IC	FO2	--	1987	OP
Commonwealth Edison Co									
		<b>3.2</b>	<b>3.1</b>	<b>3.1</b>					
Dixon (Lee).....	HY1	E .6	E .6	E .6	HY	Water	--	1925	OP
	HY2	E .6	E .6	E .6	HY	Water	--	1925	OP
	HY3	E .6	E .6	E .6	HY	Water	--	1925	OP
	HY4	E .6	E .6	E .6	HY	Water	--	1925	OP
	HY5	E .6	E .6	E .6	HY	Water	--	1925	OP
Coon Rapids City of		<b>4.0</b>	<b>3.0</b>	<b>3.0</b>					
Coon Rapids (Carroll) .....	4	.7	.5	.5	IC	FO2	--	1944	OP
	5	.7	.5	.5	IC	FO2	--	1948	OS
	6	1.2	1.0	1.0	IC	FO2	Nat Gas	1956	OP
	7	1.4	1.0	1.0	IC	FO2	Nat Gas	1987	OP
Corn Belt Power Coop									
Earl F Wisdom (Clay) .....	1	44.1	38.5	38.5	ST	BIT	Nat Gas	1960	OP
Humboldt (Humboldt) .....	1	9.4	9.0	9.0	ST	BIT	Nat Gas	1950	OP
	2	9.4	9.0	9.0	ST	BIT	Nat Gas	1950	OP
	3	13.5	12.5	12.5	ST	BIT	Nat Gas	1951	OP
	4	20.3	18.5	18.5	ST	BIT	Nat Gas	1953	OP
Corning City of .....		<b>6.4</b>	<b>6.4</b>	<b>6.4</b>					
Corning (Adams) .....	1	.7	.7	.7	IC	FO2	--	1945	OP
	2	1.0	1.0	1.0	IC	FO2	--	1950	OP
	3	1.4	1.4	1.4	IC	FO2	--	1955	OP
	4	.5	.5	.5	IC	FO2	--	1938	OP
	5	2.9	2.9	2.9	IC	FO2	--	1975	OP
Dayton City of .....		<b>1.4</b>	<b>1.4</b>	<b>1.4</b>					
Dayton (Webster).....	1	.7	.7	.7	IC	FO2	Nat Gas	1959	OP
	2	.4	.4	.4	IC	FO2	Nat Gas	1951	OP
	3	.2	.2	.2	IC	FO2	--	1947	OP
	4	.1	.1	.1	IC	FO2	--	1939	OP
Denison City of .....		<b>1.4</b>	<b>.9</b>	<b>1.0</b>					
Denison (Crawford) .....	1	1.4	.9	1.0	IC	Nat Gas	FO2	1955	OP
Durant City of .....		<b>3.8</b>	<b>3.8</b>	<b>3.8</b>					
Durant (Cedar) .....	1	.1	.1	.1	IC	FO2	--	1942	OP
	3	.3	.3	.3	IC	FO2	--	1945	OP
	4	.6	.6	.6	IC	FO2	--	1954	OP
	5	.6	.6	.6	IC	FO2	--	1958	OP
	6	.2	.2	.2	IC	FO2	--	1951	OP
	7	2.1	2.1	2.1	IC	FO2	Nat Gas	1970	OP
Estherville City of .....		<b>17.6</b>	<b>15.4</b>	<b>15.6</b>					
Estherville (Emmet).....	2	1.6	1.1	1.1	IC	FO2	--	1946	OP
	3	3.0	2.7	2.8	IC	FO2	Nat Gas	1960	OP
	4	4.0	3.6	3.6	IC	FO2	Nat Gas	1969	OP
	5	4.0	3.6	3.6	IC	FO2	Nat Gas	1969	OP
	6	2.0	1.7	1.7	IC	FO2	--	1950	OP
	7	3.0	2.7	2.8	IC	FO2	Nat Gas	1960	OP
Forest City City of .....		<b>14.5</b>	<b>14.1</b>	<b>14.1</b>					
Forest City (Winnebago) .....	IC4	6.3	6.2	6.2	IC	FO2	Nat Gas	1975	OP
	1	1.3	1.3	1.3	IC	FO2	Nat Gas	1955	OP
	2	2.8	2.5	2.5	IC	FO2	Nat Gas	1965	OP
	3	3.5	3.5	3.5	IC	FO2	Nat Gas	1969	OP
	5	.7	.7	.7	IC	FO2	Nat Gas	1950	OP
Gowrie City of .....		<b>2.0</b>	<b>1.8</b>	<b>1.8</b>					
Gowrie (Webster) .....	1	1.3	1.0	1.0	IC	FO2	--	1959	OP
	4	.8	.8	.8	IC	FO2	--	1954	SB
Graettinger City of .....		<b>1.6</b>	<b>1.5</b>	<b>1.6</b>					
Graettinger (Palo Alto) .....	4	.5	.4	.4	IC	FO2	--	1957	OP
	5	1.1	1.0	1.2	IC	FO2	--	1990	OP
Grand Junction City of		<b>4.1</b>	<b>3.7</b>	<b>3.7</b>					
Grand Junction (Greene).....	1	.6	.5	.5	IC	FO2	Nat Gas	1952	OP
	2	1.8	1.6	1.6	IC	FO2	--	1994	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Iowa (Continued)</b>									
Greenfield City of.....	6	1.8	1.6	1.6	IC	FO2	--	1994	OP
Greenfield (Adair).....	3	<b>6.1</b>	<b>5.6</b>	<b>5.8</b>	IC	FO2	--	1952	OP
	4	1.8	1.9	1.9	IC	FO2	--	1961	OP
	5	3.0	2.8	2.8	IC	FO2	--	1973	OP
Grundy Center City of		<b>8.8</b>	<b>8.8</b>	<b>8.8</b>					
Grundy Center (Grundy) .....	IC1	2.3	2.3	2.3	IC	FO2	Nat Gas	1963	OP
	IC2	3.5	3.5	3.5	IC	FO2	Nat Gas	1972	OP
	IC3	3.0	3.0	3.0	IC	FO2	Nat Gas	1990	OP
Hartley City of.....		<b>1.7</b>	<b>1.7</b>	<b>1.7</b>					
Hartley (O'Brien).....	1	1.0	1.0	1.0	IC	FO2	--	1953	OP
	2	.7	.7	.7	IC	FO2	--	1947	OP
Hopkinton City of.....		<b>4.6</b>	<b>4.5</b>	<b>4.6</b>					
Hopkinton (Delaware) .....	IC2	1.7	1.7	1.7	IC	FO2	--	1994	OP
	IC3	1.3	1.2	1.3	IC	FO2	--	1983	OP
	1	1.6	1.6	1.6	IC	FO2	--	1973	OP
Independence City of		<b>14.7</b>	<b>13.0</b>	<b>13.0</b>					
Independence (Buchanan)	1	2.5	2.4	2.4	IC	FO2	Nat Gas	1957	OP
	2	.7	.4	.4	IC	FO2	--	1939	OP
	4	1.0	.8	.8	IC	FO2	--	1949	OP
	5	1.0	.8	.8	IC	FO2	--	1949	OP
	6	3.2	2.8	2.8	IC	FO2	Nat Gas	1964	OP
	7	6.3	5.8	5.8	IC	FO2	Nat Gas	1973	OP
Indianola City of.....		<b>34.5</b>	<b>30.6</b>	<b>36.2</b>					
Indianola (Warren).....	1	.8	.6	.6	IC	FO2	--	1946	OP
	2	1.4	1.2	1.3	IC	FO2	Nat Gas	1949	OP
	3	1.1	.8	.8	IC	FO2	Nat Gas	1953	OP
	4	1.5	1.2	1.3	IC	FO2	Nat Gas	1961	OP
	5	4.0	3.5	3.5	IC	FO2	Nat Gas	1966	OP
	6	5.1	4.8	4.8	IC	FO2	Nat Gas	1970	OP
	7	20.6	18.5	24.0	GT	FO2	--	1977	OP
Interstate Power Co		<b>746.4</b>	<b>710.3</b>	<b>710.8</b>					
Dubuque (Dubuque) .....	IC1	2.0	2.3	2.0	IC	FO2	--	1966	OP
	IC2	2.0	2.3	2.0	IC	FO2	--	1966	OP
	ST2	15.0	13.0	13.0	ST	BIT	Nat Gas	1929	OP
	3	28.8	30.0	30.0	ST	BIT	Nat Gas	1952	OP
	4	37.5	35.0	35.0	ST	BIT	Nat Gas	1959	OP
Lansing (Allamakee).....	IC1	1.0	1.0	1.0	IC	FO2	--	1970	OP
	IC2	1.0	1.0	1.0	IC	FO2	--	1971	OP
	1	15.0	15.5	15.5	ST	BIT	--	1948	OP
	2	11.5	10.7	10.7	ST	BIT	--	1949	OP
	3	37.5	33.8	33.8	ST	BIT	--	1957	OP
	4	274.5	260.0	255.0	ST	SUB	--	1977	OP
Lime Creek (Cerro Gordo)	1	41.4	35.0	38.0	GT	FO2	--	1991	OP
	2	41.4	35.0	38.0	GT	FO2	--	1991	OP
Milton L. Kapp (Clinton) .....	1	<sup>E</sup> 18.8	<sup>E</sup> 18.0	<sup>E</sup> 18.1	ST	Nat Gas	--	1947	OP
	2	218.5	217.0	217.0	ST	BIT	--	1967	OP
New Albin (Allamakee) .....	1	.7	.7	.7	IC	FO2	--	1970	OP
Iowa-Illinois Gas&Electric Co		<b>951.1</b>	<b>874.0</b>	<b>889.0</b>					
Coralville (Johnson).....	1	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	2	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	3	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	4	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
Louisa (Louisa).....	**1	738.1	675.0	675.0	ST	SUB	--	1983	OP
Riverside (Scott) .....	3HS	5.0	5.0	5.0	ST	BIT	Nat Gas	1949	OP
	5	136.0	130.0	130.0	ST	BIT	Nat Gas	1961	OP
IES Utilities Inc .....		<b>2,373.1</b>	<b>2,176.0</b>	<b>2,271.2</b>					
Ames (Story).....	1	1.0	1.0	1.0	IC	FO2	--	1960	OP
	2	1.0	1.0	1.0	IC	FO2	--	1960	OP
Anamosa (Jones).....	HCI	.3	.3	.3	HY	Water	--	1990	OP
Burlington (Des Moines).....	GT1	22.5	13.8	18.3	GT	Nat Gas	FO2	1971	OP
	GT2	22.5	13.8	18.3	GT	Nat Gas	FO2	1971	OP
	GT3	22.5	13.8	18.3	GT	Nat Gas	FO2	1971	OS
	GT4	22.5	13.8	19.5	GT	Nat Gas	FO2	1971	OP
	1	212.0	211.0	211.0	ST	BIT	--	1968	OP
Centerville (Appanoose).....	1	2.0	2.0	2.0	IC	FO2	--	1963	OP
	2	2.0	2.0	2.0	IC	FO2	--	1963	OP
	3	2.0	2.0	2.0	IC	FO2	--	1963	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Iowa (Continued)</b>									
Duane Arnold (Linn).....	**1	597.2	528.0	535.0	NB	Uranium	--	1975	OP
Grinnell (Poweshiek).....	1	22.3	24.3	28.5	GT	Nat Gas	--	1990	OP
	2	22.3	22.9	27.2	GT	Nat Gas	--	1991	OP
Iowa Falls (Hardin).....	1	.5	.5	.5	HY	Water	--	1926	OP
Maquoketa (Jackson).....	1	.6	.6	.6	HY	Water	--	1924	OP
	2	.6	.6	.6	HY	Water	--	1924	OP
Marshalltown (Marshall).....	IC1	2.5	2.0	2.0	IC	FO2	--	1941	OP
	IC2	2.5	1.9	1.9	IC	FO2	--	1942	OP
	1	67.4	50.0	70.3	GT	FO2	--	1978	OP
	2	67.4	50.0	70.3	GT	FO2	--	1978	OP
	3	67.4	50.0	70.3	GT	FO2	--	1978	OP
Ottumwa (Wapello).....	**1	726.0	714.0	714.0	ST	SUB	--	1981	OP
Prairie Creek (Linn).....	1	23.0	22.0	22.0	ST	BIT	Nat Gas	1950	OS
	2	23.0	22.0	22.0	ST	BIT	Nat Gas	1951	OP
	3	50.0	49.0	49.0	ST	BIT	Nat Gas	1958	OP
	4	148.8	142.0	142.0	ST	BIT	Nat Gas	1967	OP
Sixth Street (Linn).....	1	10.0	3.0	6.0	ST	BIT	Refuse	1921	OP
	2	6.0	3.0	6.0	ST	BIT	Refuse	1930	OP
	4	15.0	18.0	17.0	ST	BIT	Refuse	1942	OP
	6	10.0	8.0	3.0	ST	BIT	Refuse	1925	OS
	7	15.0	18.0	17.0	ST	BIT	Refuse	1945	OP
	8	28.8	30.0	27.0	ST	BIT	Refuse	1950	OP
Sutherland (Marshall).....	1	37.5	31.0	32.0	ST	BIT	Nat Gas	1955	OP
	2	37.5	31.0	32.0	ST	BIT	Nat Gas	1955	OP
	3	81.6	80.0	81.5	ST	BIT	Nat Gas	1961	OP
Kimballton City of.....		.5	.4	.4					
Kimballton (Audubon).....	5	.5	.4	.4	IC	FO2	--	1970	OP
La Porte City City of.....		2.8	2.8	2.8					
La Porte (Black Hawk).....	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1963	OP
	3	.3	.3	.3	IC	FO2	--	1940	OP
	4	.6	.6	.6	IC	FO2	--	1950	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1956	OP
Lake Mills City of.....		11.6	11.4	11.4					
Lake Mills (Winnebago).....	1	.2	.2	.2	IC	FO2	--	1931	OP
	2	.3	.3	.3	IC	FO2	--	1937	OP
	3	.9	.8	.8	IC	FO2	Nat Gas	1956	OP
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1962	OP
	5	3.0	3.0	3.0	IC	FO2	Nat Gas	1969	OP
	6	5.8	5.8	5.8	IC	FO2	--	1979	OP
Lake Park City of.....		1.7	1.3	1.3					
Lake Park (Dickinson).....	1	.7	.5	.5	IC	FO2	--	1950	OS
	2	1.0	.8	.8	IC	FO2	--	1958	OP
Lamoni City of.....		5.7	5.3	5.5					
Lamoni (Decatur).....	1	2.8	2.8	2.8	IC	FO2	Nat Gas	1973	OP
	2	.2	.2	.2	IC	FO2	--	1940	OP
	3	.3	.2	.2	IC	FO2	--	1941	OP
	4	.7	.6	.6	IC	FO2	--	1948	OP
	5	1.2	1.1	1.1	IC	FO2	Nat Gas	1955	OP
	6	.6	.6	.6	IC	FO2	--	1993	OP
Laurens City of.....		1.6	1.5	1.5					
Laurens (Pocahontas).....	3	.8	.8	.8	IC	FO2	--	1952	OP
	4	.8	.8	.8	IC	FO2	--	1951	OP
Lenox City of.....		2.3	2.3	2.3					
Lenox (Taylor).....	1	.3	.3	.3	IC	FO2	--	1948	OP
	2	1.1	1.1	1.1	IC	FO2	--	1965	OP
	3	.9	.9	.9	IC	FO2	--	1966	OP
Manilla Town of.....		1.1	.9	1.1					
Manilla (Crawford).....	IC1	.5	.4	.5	IC	FO2	--	1951	OP
	IC2	.6	.5	.6	IC	FO2	--	1955	OP
Manning City of.....		1.1	1.1	1.1					
Manning (Carroll).....	1	.3	.3	.3	IC	FO6	--	1928	OS
	2	.3	.3	.3	IC	FO6	--	1928	OS
	4	.6	.6	.6	IC	FO6	--	1949	OS
Maquoketa City of.....		16.6	15.2	15.4					
Maquoketa (Jackson).....	1	1.4	1.0	1.0	IC	Nat Gas	FO2	1947	OP
	2	.8	.5	.5	IC	FO2	--	1938	OP
	3	2.1	2.0	2.1	IC	Nat Gas	FO2	1969	OP
	4	1.6	1.2	1.2	IC	FO2	--	1941	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Iowa (Continued)</b>									
	5	1.7	1.6	1.6	IC	Nat Gas	FO2	1956	OP
	6	2.5	2.4	2.5	IC	Nat Gas	FO2	1962	OP
	7	6.5	6.5	6.5	IC	Nat Gas	FO2	1982	OP
McGregor City of		<b>2.0</b>	<b>2.0</b>	<b>2.0</b>					
McGregor (Clayton) .....	1	1.2	1.2	1.2	IC	FO2	--	1977	OP
	2	.3	.3	.3	IC	FO2	--	1941	OP
	3	.5	.5	.5	IC	FO2	--	1955	OP
Midwest Power Systems, Inc		<b>3,441.4</b>	<b>3,186.4</b>	<b>3,375.2</b>					
Council Bluffs									
(Pottawattamie) .....	1	49.0	46.0	46.0	ST	SUB	Nat Gas	1954	OP
	2	81.6	88.0	88.0	ST	SUB	Nat Gas	1958	OP
	**3	725.9	675.0	675.0	ST	SUB	--	1978	OP
Des Moines (Polk) .....	5	46.0	46.0	46.0	ST	Nat Gas	FO2	1950	OS
	6	75.0	69.0	69.0	ST	BIT	SUB	1954	OS
	7	113.6	119.0	119.0	ST	BIT	SUB	1964	OS
Electrifarm (Black Hawk) .....	1	71.2	57.0	77.1	GT	Nat Gas	FO2	1975	OP
	2	89.0	66.6	84.5	GT	Nat Gas	FO2	1977	OP
	3	103.9	66.6	88.5	GT	Nat Gas	FO2	1978	OP
George Neal North									
(Woodbury) .....	1	147.1	135.8	148.6	ST	SUB	Nat Gas	1964	OP
	2	349.2	300.0	300.0	ST	SUB	--	1972	OP
	**3	549.8	515.0	515.0	ST	SUB	--	1975	OP
George Neal South									
(Woodbury) .....	**4	639.9	624.0	624.0	ST	SUB	--	1979	OP
Merle Parr (Floyd) .....	1	18.0	15.1	20.3	GT	Nat Gas	FO2	1969	OP
	2	18.0	14.8	20.0	GT	Nat Gas	FO2	1969	OP
Pleasant Hill (Polk) .....	1	41.4	35.8	48.6	GT	FO2	--	1990	OP
	2	41.4	36.5	49.4	GT	FO2	--	1990	OP
River Hills (Polk) .....	1	15.5	15.9	20.3	GT	Nat Gas	FO2	1966	OP
	2	15.5	15.1	19.3	GT	Nat Gas	FO2	1966	OP
	3	15.5	15.6	19.9	GT	Nat Gas	FO2	1966	OP
	4	15.5	15.7	20.1	GT	Nat Gas	FO2	1966	OP
	5	15.5	16.0	20.5	GT	Nat Gas	FO2	1967	OP
	6	15.5	16.0	20.5	GT	Nat Gas	FO2	1967	OP
	7	15.5	15.4	19.7	GT	Nat Gas	FO2	1968	OP
	8	15.5	16.0	20.4	GT	Nat Gas	FO2	1968	OP
Sycamore (Polk) .....	1	78.8	76.5	100.8	GT	Nat Gas	FO2	1974	OP
	2	78.8	74.0	95.0	GT	Nat Gas	FO2	1974	OP
Milford City of .....		<b>1.4</b>	<b>1.4</b>	<b>1.4</b>					
Milford (Dickinson) .....	1	.6	.6	.6	IC	FO2	--	1954	OP
	3	.3	.3	.3	IC	FO2	--	1938	OP
	4	.5	.5	.5	IC	FO2	Nat Gas	1949	OP
Montezuma City of		<b>6.4</b>	<b>5.8</b>	<b>6.1</b>					
Montezuma (Poweshiek) .....	1	.2	.2	.2	IC	FO2	--	1940	OP
	2	.1	.1	.1	IC	FO2	--	1940	OP
	3	.1	.1	.1	IC	FO2	--	1940	OP
	4	.6	.5	.5	IC	FO2	--	1947	OP
	5	1.1	1.0	1.1	IC	FO2	--	1959	OP
	6	1.7	1.6	1.7	IC	FO2	Nat Gas	1967	OP
	7	2.5	2.3	2.4	IC	FO2	Nat Gas	1974	OP
Mt Pleasant City of .....		<b>11.5</b>	<b>11.5</b>	<b>11.5</b>					
Mt Pleasant (Henry) .....	D	1.0	1.0	1.0	IC	FO2	--	1966	OP
	4	3.0	3.0	3.0	ST	BIT	--	1949	OS
	5	7.5	7.5	7.5	ST	Nat Gas	FO2	1966	OP
Muscatine City of .....		<b>275.5</b>	<b>271.1</b>	<b>271.1</b>					
Muscatine (Muscatine) .....	7	25.0	25.4	25.4	ST	BIT	Nat Gas	1959	OP
	8	75.0	83.7	83.7	ST	BIT	Nat Gas	1969	OP
	9	175.5	162.0	162.0	ST	SUB	BIT	1983	OP
New Hampton City of		<b>16.0</b>	<b>13.5</b>	<b>13.5</b>					
New Hampton									
(Chickasaw) .....	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1967	OP
	4	6.3	5.0	5.0	IC	Nat Gas	FO2	1973	OP
	5	6.3	5.0	5.0	IC	Nat Gas	FO2	1973	OP
Ogden City of .....		<b>4.0</b>	<b>4.0</b>	<b>4.0</b>					
Ogden (Boone) .....	4	.5	.5	.5	IC	FO2	Nat Gas	1951	OP
	5	1.0	1.0	1.0	IC	FO2	Nat Gas	1958	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Iowa (Continued)</b>									
Onawa City of.....	6	2.5	2.5	2.5	IC	FO2	Nat Gas	1971	OP
Onawa Mun Lt & Power (Monona).....		<b>3.2</b>	<b>2.4</b>	<b>2.4</b>					
	1	.4	.4	.4	IC	FO2	--	1937	OP
	2	.4	.4	.4	IC	FO2	--	1937	OP
	3	.4	.4	.4	IC	FO2	--	1938	OP
	4	.9	.5	.5	IC	FO2	--	1946	OP
	5	1.0	.9	.9	IC	FO2	--	1949	OP
Osage City of.....		<b>9.5</b>	<b>9.0</b>	<b>9.0</b>					
Osage (Mitchell).....	5	3.2	3.0	3.0	IC	FO2	Nat Gas	1963	OP
	6	6.3	6.0	6.0	IC	FO2	Nat Gas	1973	OP
Ottumwa City of.....		<b>3.3</b>	<b>3.3</b>	<b>3.3</b>					
Ottumwa (Wapello).....	1	1.0	1.0	1.0	HY	Water	--	1931	OP
	2	1.3	1.3	1.3	HY	Water	--	1931	OP
	3	1.0	1.0	1.0	HY	Water	--	1931	OP
Paullina City of.....		<b>1.6</b>	<b>1.2</b>	<b>1.3</b>					
Paullina (O Brien).....	1	.6	.3	.3	IC	FO2	--	1947	OP
	2	1.0	.9	1.0	IC	FO2	--	1969	OP
Pella City of.....		<b>38.0</b>	<b>38.5</b>	<b>38.5</b>					
Pella (Marion).....	5	11.5	12.0	12.0	ST	BIT	Nat Gas	1964	OP
	6	26.5	26.5	26.5	ST	BIT	Nat Gas	1972	OP
Preston City of.....		<b>4.2</b>	<b>4.2</b>	<b>4.2</b>					
Preston (Jackson).....	1	.7	.7	.7	IC	FO2	Nat Gas	1968	OP
	2	.7	.7	.7	IC	FO2	Nat Gas	1968	OP
	3	.3	.3	.3	IC	FO2	--	1947	OP
	4	1.8	1.8	1.8	IC	Nat Gas	FO2	1980	OP
	5	.7	.7	.7	IC	FO2	--	1960	OP
Primghar City of.....		<b>1.9</b>	<b>1.9</b>	<b>1.9</b>					
Primghar (O Brien).....	2	.2	.2	.2	IC	FO2	--	1938	OP
	4	.6	.6	.6	IC	FO2	--	1972	OP
	5	1.1	1.1	1.1	IC	FO2	--	1992	OP
Renwick City of.....		<b>.5</b>	<b>.5</b>	<b>.5</b>					
Renwick (Humboldt).....	1	.1	.1	.1	IC	FO2	--	1936	OP
	2	.2	.2	.2	IC	FO2	--	1939	OP
	3	.2	.2	.2	IC	FO2	--	1942	OP
Rock Rapids City of		<b>2.5</b>	<b>2.5</b>	<b>2.5</b>					
Rock Rapids (Lyon).....	1	2.5	2.5	2.5	IC	FO2	FO1	1968	OP
Rockford City of.....		<b>1.4</b>	<b>1.4</b>	<b>1.4</b>					
Rockford (Floyd).....	1	.5	.5	.5	IC	FO2	Nat Gas	1951	OP
	5	.9	.9	.9	IC	FO2	Nat Gas	1961	OP
Sanborn City of.....		<b>1.5</b>	<b>1.5</b>	<b>1.5</b>					
Sanborn (O Brien).....	1	.2	.2	.2	IC	FO2	--	1947	OP
	2	.2	.2	.2	IC	FO2	--	1947	OP
	3	.5	.5	.5	IC	FO2	--	1949	OP
	4	.6	.6	.6	IC	FO2	Nat Gas	1954	OP
Sibley City of.....		<b>4.5</b>	<b>4.1</b>	<b>4.5</b>					
Sibley No One (Osceola) .	2	2.1	1.9	2.1	IC	FO2	Nat Gas	1971	OP
	3	1.3	1.1	1.2	IC	FO2	--	1987	OP
Sibley No Two (Osceola) .	4	1.1	1.0	1.1	IC	FO2	Nat Gas	1987	OP
Spencer City of.....		<b>23.8</b>	<b>20.0</b>	<b>22.0</b>					
Spencer (Clay).....	GT1	23.8	20.0	22.0	JE	Jet Fuel	--	1970	OP
State Center City of.....		<b>6.4</b>	<b>6.4</b>	<b>6.4</b>					
State Center (Marshall).....	1	.6	.6	.6	IC	FO1	--	1995	OP
	2	.6	.6	.6	IC	FO1	--	1995	OP
	3	1.4	1.4	1.4	IC	FO1	--	1995	OP
	4	1.4	1.4	1.4	IC	FO1	--	1995	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1972	OP
Story City City of.....		<b>11.5</b>	<b>11.5</b>	<b>11.5</b>					
Story City (Story).....	1	1.4	1.4	1.4	IC	FO2	Nat Gas	1964	OP
	2	2.1	2.1	2.1	IC	FO2	Nat Gas	1972	OP
	5	.7	.7	.7	IC	FO2	Nat Gas	1954	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1978	OP
	7	2.1	2.1	2.1	IC	FO2	Nat Gas	1978	OP
	8	3.2	3.2	3.2	IC	FO2	Nat Gas	1993	OP
Strawberry Point City of		<b>3.4</b>	<b>3.1</b>	<b>3.1</b>					
Strawberry Point (Clayton)	3	.9	.9	.9	IC	FO2	Nat Gas	1937	OP
	4	.9	.9	.9	IC	FO2	Nat Gas	1947	OS
	5	.5	.4	.4	IC	FO2	Nat Gas	1954	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Iowa (Continued)</b>									
Stuart City of.....	6	1.1	1.0	1.0	IC	FO2	Nat Gas	1965	OP
Stuart (Guthrie).....	1	<b>2.9</b>	<b>2.8</b>	<b>2.8</b>	IC	FO2	Nat Gas	1956	OP
	2	.7	.7	.7	IC	FO2	Nat Gas	1968	OP
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1964	OP
Sumner City of.....		<b>5.6</b>	<b>5.5</b>	<b>5.5</b>					
Sumner (Bremer) .....	1	2.7	2.7	2.7	IC	Nat Gas	FO2	1972	OP
	2	1.2	1.1	1.1	IC	Nat Gas	FO2	1956	OP
	3	.7	.7	.7	IC	FO2	--	1946	OP
	4	.3	.3	.3	IC	FO2	--	1939	OP
	5	.7	.7	.7	IC	FO2	--	1951	OP
Tipton City of.....		<b>3.5</b>	<b>2.8</b>	<b>2.8</b>					
Tipton (Cedar).....	2	1.4	1.2	1.2	IC	Nat Gas	FO2	1971	OP
	3	1.4	1.2	1.2	IC	Nat Gas	FO2	1971	OP
	4	.4	.2	.2	IC	FO2	--	1955	OP
	5	.4	.3	.3	IC	FO2	--	1955	OP
Traer City of.....		<b>4.1</b>	<b>3.8</b>	<b>4.0</b>					
Municipal Ut (Tama).....	3	1.1	1.0	1.1	IC	FO2	Nat Gas	1963	OP
	4	1.1	1.0	1.1	IC	FO2	Nat Gas	1963	OP
	5	.6	.5	.6	IC	FO2	--	1970	OP
	6	1.3	1.3	1.3	IC	FO2	Nat Gas	1972	OP
Union Electric Co .....		<b>124.8</b>	<b>125.0</b>	<b>124.0</b>					
Keokuk (Lee).....	1	7.6	2 125.0	2 124.0	HY	Water	--	1913	OP
	10	8.8	2-	2-	HY	Water	--	1913	OP
	11	8.8	2-	2-	HY	Water	--	1913	OP
	12	8.8	2-	2-	HY	Water	--	1913	OP
	13	8.8	2-	2-	HY	Water	--	1913	OP
	14	8.8	2-	2-	HY	Water	--	1913	OP
	15	8.8	2-	2-	HY	Water	--	1913	OP
	2	7.6	2-	2-	HY	Water	--	1913	OP
	3	7.6	2-	2-	HY	Water	--	1913	OP
	4	7.6	2-	2-	HY	Water	--	1913	OP
	5	7.6	2-	2-	HY	Water	--	1913	OP
	6	7.6	2-	2-	HY	Water	--	1913	OP
	7	8.8	2-	2-	HY	Water	--	1913	OP
	8	8.8	2-	2-	HY	Water	--	1913	OP
	9	8.8	2-	2-	HY	Water	--	1913	OP
Villisca City of.....		<b>2.0</b>	<b>2.0</b>	<b>2.0</b>					
Villisca (Montgomery) .....	1	.8	.8	.8	IC	Nat Gas	FO1	1948	OP
	2	.3	.3	.3	IC	FO2	--	1936	OP
	3	.3	.3	.3	IC	Nat Gas	FO1	1936	OP
	4	.6	.6	.6	IC	FO2	--	1939	OP
Vinton City of.....		<b>17.4</b>	<b>16.9</b>	<b>16.9</b>					
Vinton (Benton).....	1	1.4	1.0	1.0	IC	FO2	Nat Gas	1955	OP
	5	.7	.5	.5	IC	FO2	--	1946	OP
	6	3.0	3.0	3.0	IC	FO2	Nat Gas	1961	OP
	7	3.8	3.8	3.8	IC	FO2	Nat Gas	1967	OP
	8	5.6	5.6	5.6	IC	FO2	Nat Gas	1973	OP
	9	3.0	3.0	3.0	IC	FO2	Nat Gas	1992	OP
Waverly City of.....		<b>23.8</b>	<b>23.8</b>	<b>23.8</b>					
East Hydro (Bremer) .....	1	.1	.1	.1	HY	Water	--	1921	OP
	2	.2	.2	.2	HY	Water	--	1923	OP
	3	.2	.2	.2	HY	Water	--	1927	OP
East Plant (Bremer) .....	2	.7	.7	.7	IC	FO2	--	1937	OP
	3	.7	.7	.7	IC	FO2	--	1937	OP
	4	1.2	1.2	1.2	IC	FO2	--	1942	OP
North Plant (Bremer).....	10	7.0	7.0	7.0	IC	FO2	--	1993	OP
	5	1.2	1.2	1.2	IC	Nat Gas	FO2	1948	OP
	6	1.4	1.4	1.4	IC	Nat Gas	FO2	1952	OP
	7	3.5	3.5	3.5	IC	Nat Gas	FO2	1958	OP
	8	3.8	3.8	3.8	IC	Nat Gas	FO2	1967	OP
	9	3.8	3.8	3.8	IC	Nat Gas	FO2	1967	OP
Skeets 1 (Bremer).....	11	.1	.1	.1	WT	Wind	--	1993	OP
Webster City City of.....		<b>23.0</b>	<b>20.0</b>	<b>22.4</b>					
Webster City (Hamilton) .....	6	23.0	20.0	22.4	GT	FO2	--	1972	OP
West Bend City of		<b>4.4</b>	<b>4.0</b>	<b>4.0</b>					
West Bend (Palo Alto) .....	1	1.2	1.0	1.0	IC	FO2	Nat Gas	1959	OP
	3	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Iowa (Continued)</b>									
	4	2.3	2.0	2.0	IC	FO2	Nat Gas	1973	OP
West Liberty City of.....		<b>6.4</b>	<b>5.6</b>	<b>5.6</b>					
West Liberty (Muscatine) .....	1	.9	.8	.8	IC	FO2	--	1948	OP
	2	2.5	2.1	2.1	IC	FO2	Nat Gas	1974	OP
	3	3.0	2.7	2.7	IC	FO2	Nat Gas	1982	OP
Whittemore City of .....		<b>2.1</b>	<b>2.1</b>	<b>2.1</b>					
Whittemore (Kossuth).....	1	.1	.1	.1	IC	FO2	Nat Gas	1946	OP
	2	.6	.6	.6	IC	FO2	Nat Gas	1956	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1950	OP
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1964	OP
Wilton City of .....		<b>5.8</b>	<b>5.8</b>	<b>5.8</b>					
Wilton (Muscatine).....	1	1.0	1.0	1.0	IC	FO2	--	1958	OP
	5	1.6	1.6	1.6	IC	FO2	--	1992	OP
	6	1.6	1.6	1.6	IC	FO2	--	1992	OP
	7	1.6	1.6	1.6	IC	FO2	--	1992	OP
Winterset City of .....		<b>8.5</b>	<b>8.2</b>	<b>8.2</b>					
Winterset (Madison).....	1	.8	.7	.7	IC	FO2	--	1947	OP
	2	1.5	1.4	1.4	IC	FO2	Nat Gas	1956	OP
	3	1.8	1.8	1.8	IC	FO2	Nat Gas	1966	OP
	4	4.5	4.5	4.5	IC	FO2	Nat Gas	1972	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kansas</b>									
<b>Kansas Subtotal</b> .....		<b>10,475.7</b>	<b>9,675.3</b>	<b>9,753.8</b>					
Anthony City of .....		<b>11.1</b>	<b>11.1</b>	<b>11.1</b>					
Anthony (Harper).....	IC1	4.1	4.1	4.1	IC	Nat Gas	FO2	1972	OP
	IC2	3.0	3.0	3.0	IC	Nat Gas	--	1976	OP
	IC3	4.0	4.0	4.0	IC	Nat Gas	FO2	1981	OP
Ashland City of .....		<b>5.0</b>	<b>4.3</b>	<b>4.4</b>					
Ashland (Clark).....	1	.7	.7	.7	IC	Nat Gas	FO2	1953	OP
	2	.9	.8	.8	IC	Nat Gas	FO2	1974	OP
	3	1.3	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	4	1.3	1.1	1.1	IC	Nat Gas	FO2	1958	OP
	5	.9	.7	.7	IC	FO2	--	1971	OP
Attica City of .....		<b>3.2</b>	<b>2.7</b>	<b>3.0</b>					
Attica (Harper).....	IC3	E 1.1	E 1.0	E 1.1	IC	FO2	Nat Gas	1984	OP
	1	E .5	E .5	E .5	IC	FO2	Nat Gas	1954	OP
	2	E .9	E .8	E .8	IC	FO2	Nat Gas	1970	OP
	4	.3	.3	.3	IC	FO2	Nat Gas	1961	OP
	5	.3	.3	.3	IC	FO2	Nat Gas	1961	OP
Augusta City of .....		<b>23.7</b>	<b>23.7</b>	<b>23.7</b>					
Plant No 1 (Butler).....	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1954	OP
	2	.4	.4	.4	IC	FO2	--	1929	OP
	3	1.0	1.0	1.0	IC	Nat Gas	FO2	1949	OP
	4	.7	.7	.7	IC	FO2	--	1939	OP
	5	2.3	2.3	2.3	IC	Nat Gas	FO2	1956	OP
	6	2.3	2.3	2.3	IC	Nat Gas	FO2	1956	OP
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1964	OP
Plant No 2 (Butler).....	1	4.0	4.0	4.0	IC	Nat Gas	FO2	1968	OP
	2	4.0	4.0	4.0	IC	Nat Gas	FO2	1968	OP
	3	6.0	6.0	6.0	IC	Nat Gas	FO2	1981	OP
Baldwin City City of .....		<b>6.1</b>	<b>4.6</b>	<b>5.2</b>					
Baldwin (Douglas).....	1	.6	.4	.4	IC	FO2	Nat Gas	1950	OP
	3	1.1	1.0	1.0	IC	FO2	Nat Gas	1956	OP
	4	2.1	1.8	1.8	IC	FO2	Nat Gas	1970	OP
	5	1.1	.7	1.0	IC	FO2	Nat Gas	1964	OP
	6	1.1	.7	1.0	IC	FO2	Nat Gas	1964	OP
Belleville City of .....		<b>13.1</b>	<b>13.1</b>	<b>13.1</b>					
Belleville (Republic).....	1	.6	.6	.6	IC	FO2	Nat Gas	1946	OP
	2	.6	.6	.6	IC	FO2	Nat Gas	1946	OP
	3	.3	.3	.3	IC	FO2	Nat Gas	1946	OP
	4	1.0	1.0	1.0	IC	FO2	Nat Gas	1955	OP
	5	1.8	1.8	1.8	IC	FO2	Nat Gas	1961	OP
	6	3.8	3.8	3.8	IC	FO2	Nat Gas	1966	OP
	7	5.1	5.1	5.1	IC	FO2	Nat Gas	1971	OP
Beloit City of .....		<b>19.4</b>	<b>17.8</b>	<b>17.8</b>					
Beloit (Mitchell) .....	1	1.5	1.0	1.0	IC	FO2	Nat Gas	1951	OP
	2	1.5	1.0	1.0	IC	FO2	Nat Gas	1951	OP
	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1961	OP
	4	3.5	3.3	3.3	IC	FO2	Nat Gas	1964	OP
	5	.8	.7	.7	IC	FO2	Nat Gas	1950	OP
	6	4.1	3.8	3.8	IC	FO2	Nat Gas	1971	OP
	7	6.0	6.0	6.0	IC	FO2	Nat Gas	1980	OP
Burlingame City of .....		<b>4.6</b>	<b>4.1</b>	<b>4.4</b>					
Burlingame (Osage).....	1	1.1	1.1	1.1	IC	FO2	Nat Gas	1973	OP
	2	.6	.4	.5	IC	FO2	Nat Gas	1951	OP
	3	.9	.8	.9	IC	FO2	Nat Gas	1963	OP
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1969	OP
	5	.9	.8	.9	IC	FO2	Nat Gas	1980	OP
Burlington City of .....		<b>8.5</b>	<b>8.4</b>	<b>8.4</b>					
Burlington (Coffey).....	IC6	4.8	4.8	4.8	IC	Nat Gas	FO2	1983	OP
	1	.3	.3	.3	IC	FO2	--	1935	OP
	2	1.3	1.3	1.3	IC	Nat Gas	FO2	1962	OP
	3	.8	.8	.8	IC	Nat Gas	FO2	1954	OP
	4	.3	.3	.3	IC	FO2	--	1946	OP
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1955	OP
Chanute City of.....		<b>52.6</b>	<b>51.5</b>	<b>52.1</b>					
Chanute 1 (Neosho).....	4	4.0	4.0	4.2	ST	Nat Gas	FO6	1949	OP
	5	1.7	1.5	1.7	IC	Nat Gas	FO2	1955	OP
	6	10.0	9.8	10.0	ST	Nat Gas	FO6	1957	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kansas (Continued)</b>									
Chanute 2 (Neosho).....	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1965	OP
	8	2.0	2.0	2.0	IC	Nat Gas	FO2	1965	OP
Chanute 3 (Neosho).....	10	7.0	6.9	6.9	IC	FO2	Nat Gas	1986	OP
	11	7.0	6.9	6.9	IC	FO2	Nat Gas	1986	OP
	12	6.0	5.5	5.5	IC	FO2	--	1991	OP
	13	6.0	6.0	6.0	IC	FO2	--	1991	OP
	9	7.0	6.9	6.9	IC	FO2	Nat Gas	1985	OP
Clay Center City of.....		<b>17.6</b>	<b>17.5</b>	<b>17.5</b>					
Clay Center (Clay).....	IC1	.9	.9	.9	IC	Nat Gas	FO2	1958	OP
	IC2	2.1	2.1	2.1	IC	Nat Gas	FO2	1966	OP
	IC3	5.1	5.0	5.0	IC	Nat Gas	FO2	1972	OP
	4	1.5	1.5	1.5	ST	Nat Gas	FO5	1942	OP
	5	3.0	3.0	3.0	ST	Nat Gas	FO5	1948	OP
	6	5.0	5.0	5.0	ST	Nat Gas	FO5	1961	OP
Coffeyville City of.....		<b>58.5</b>	<b>55.5</b>	<b>58.5</b>					
Coffeyville (Montgomery).....	6	18.5	17.5	18.5	ST	Nat Gas	--	1956	OP
	7	40.0	38.0	40.0	ST	Nat Gas	--	1973	OP
Colby City of.....		<b>17.4</b>	<b>13.6</b>	<b>13.6</b>					
Colby (Thomas).....	3	2.5	1.8	1.8	IC	FO2	Nat Gas	1963	OP
	4	1.8	1.3	1.3	IC	FO2	Nat Gas	1958	OP
	5	1.4	1.0	1.0	IC	FO2	Nat Gas	1958	OP
	6	4.5	3.5	3.5	IC	FO2	Nat Gas	1971	OP
	7	4.5	3.5	3.5	IC	FO2	Nat Gas	1971	OP
	8	2.8	2.5	2.5	IC	FO2	Nat Gas	1971	OP
Ellinwood City of.....		<b>8.5</b>	<b>7.7</b>	<b>7.7</b>					
Ellinwood (Barton).....	1	2.1	1.9	1.9	IC	FO2	Nat Gas	1965	OP
	2	1.4	1.3	1.3	IC	FO2	Nat Gas	1957	OP
	3	.6	.5	.5	IC	FO2	Nat Gas	1948	OP
	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1953	OP
	5	3.3	3.0	3.0	IC	FO2	Nat Gas	1971	OP
Empire District Electric Co		<b>132.6</b>	<b>137.5</b>	<b>137.5</b>					
Riverton (Cherokee).....	10	16.3	16.5	16.5	GT	Nat Gas	FO2	1988	OP
	11	16.3	16.5	16.5	GT	Nat Gas	FO2	1988	OP
	7	37.5	38.0	38.0	ST	SUB	BIT	1950	OP
	8	50.0	54.0	54.0	ST	SUB	BIT	1954	OP
	9	12.5	12.5	12.5	GT	Nat Gas	FO2	1964	OP
Erie City of.....		<b>4.8</b>	<b>4.4</b>	<b>4.4</b>					
Erie (Neosho).....	1	.7	.6	.6	IC	FO2	--	1953	OP
	3	1.3	1.0	1.0	IC	FO2	--	1958	OP
	4	1.5	1.5	1.5	IC	FO2	--	1964	OP
	5	1.0	1.0	1.0	IC	FO2	--	1992	OP
	6	.4	.3	.3	IC	FO2	--	1992	OP
Fredonia City of.....		<b>7.4</b>	<b>7.0</b>	<b>7.0</b>					
Fredonia (Wilson).....	IC5	.9	.9	.9	IC	FO2	Nat Gas	1978	OP
	IC6	.9	.9	.9	IC	FO2	Nat Gas	1978	OP
	IC7	.7	.7	.7	IC	FO2	Nat Gas	1978	OP
	IC8	.9	.9	.9	IC	FO2	Nat Gas	1980	OP
	IC9	.9	.8	.8	IC	FO2	Nat Gas	1980	OP
	1	.9	.8	.8	IC	FO2	Nat Gas	1948	OP
	2	1.3	1.3	1.3	IC	FO2	Nat Gas	1953	OP
	3	.4	.3	.3	IC	FO2	Nat Gas	1927	OP
	4	.6	.5	.5	IC	FO2	Nat Gas	1931	OP
Gardner City of.....		<b>39.2</b>	<b>31.0</b>	<b>31.0</b>					
Gardner (Johnson).....	CT1	19.6	15.0	15.0	GT	FO2	Nat Gas	1990	OP
	CT2	19.6	16.0	16.0	GT	FO2	Nat Gas	1990	OP
Garnett City of.....		<b>9.3</b>	<b>8.4</b>	<b>8.4</b>					
Garnett Municipal (Anderson).....	IC5	2.4	2.2	2.2	IC	Nat Gas	FO2	1981	OP
	IC6	2.5	2.3	2.3	IC	FO2	--	1978	OP
	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1961	OP
	2	.4	.4	.4	IC	FO2	--	1930	OP
	3	1.5	1.4	1.4	IC	Nat Gas	FO2	1955	OP
	4	1.0	.9	.9	IC	Nat Gas	FO2	1948	OP
Girard City of.....		<b>3.7</b>	<b>2.9</b>	<b>3.3</b>					
Girard (Crawford).....	1	1.4	1.1	1.3	IC	Nat Gas	FO2	1955	OS
	4	2.3	1.8	2.0	IC	Nat Gas	FO2	1962	OS
Goodland City of.....		<b>18.9</b>	<b>16.9</b>	<b>18.8</b>					
Goodland (Sherman).....	10	2.1	1.8	2.1	IC	Nat Gas	FO2	1971	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kansas (Continued)</b>									
	11	4.3	3.8	4.3	IC	Nat Gas	FO2	1978	OP
	12	1.0	.9	1.0	IC	Nat Gas	FO2	1995	OP
	3	.8	.8	.8	IC	FO2	--	1939	OP
	5	1.3	.9	1.1	IC	Nat Gas	FO2	1950	OP
	6	2.3	2.0	2.3	IC	Nat Gas	FO2	1962	OP
	7	2.3	2.0	2.3	IC	Nat Gas	FO2	1966	OP
	8	5.0	4.8	5.0	IC	Nat Gas	FO2	1975	OP
Greensburg City of Greensburg (Kiowa) .....		<b>7.8</b>	<b>7.4</b>	<b>7.4</b>					
	1	2.1	2.0	2.0	IC	Nat Gas	FO2	1966	OP
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1956	OP
	5	2.1	1.9	1.9	IC	Nat Gas	FO2	1972	OP
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1983	OP
Herington City of .....		<b>9.7</b>	<b>7.0</b>	<b>7.7</b>					
Herington (Dickinson) .....	1	2.1	1.6	1.8	IC	Nat Gas	FO2	1968	OP
	2	1.4	1.0	1.1	IC	Nat Gas	FO2	1962	OP
	3	4.3	3.1	3.5	IC	Nat Gas	FO2	1973	OP
	4	.8	.3	.3	IC	FO2	--	1947	SB
	5	1.1	1.0	1.0	IC	Nat Gas	FO2	1951	OP
Herdon City of .....		<b>.3</b>	<b>.3</b>	<b>.3</b>					
City Light Plant (Rawlins) ..	1	.3	.3	.3	IC	FO2	--	1950	OP
Hill City City of .....		<b>7.3</b>	<b>6.4</b>	<b>6.5</b>					
Hill City (Graham) .....	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1962	OP
	2	1.4	1.2	1.2	IC	Nat Gas	FO2	1962	OP
	3	.7	.6	.6	IC	Nat Gas	FO2	1952	OP
	4	1.1	1.0	1.0	IC	Nat Gas	FO2	1967	OP
	5	1.4	1.3	1.3	IC	Nat Gas	FO2	1974	OP
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1974	OP
Hoisington City of .....		<b>13.2</b>	<b>13.2</b>	<b>13.2</b>					
Hoisington (Barton) .....	1	.2	.2	.2	IC	FO2	--	1940	OP
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1961	OP
	7	4.0	4.0	4.0	IC	Nat Gas	FO2	1966	OP
	8	7.0	7.0	7.0	IC	Nat Gas	FO2	1981	OP
Holton City of .....		<b>16.3</b>	<b>14.2</b>	<b>15.7</b>					
Holton (Jackson) .....	10	2.0	1.8	2.0	IC	FO2	Nat Gas	1978	OP
	11	2.5	2.3	2.4	IC	FO2	Nat Gas	1994	OP
	5	.9	.7	.9	IC	FO2	Nat Gas	1951	OP
	6	1.8	1.4	1.8	IC	FO2	Nat Gas	1958	OP
	7	2.8	2.4	2.7	IC	FO2	Nat Gas	1963	OP
	8	4.3	3.9	4.0	IC	FO2	Nat Gas	1969	OP
	9	2.0	1.8	2.0	IC	FO2	Nat Gas	1978	OP
Hugoton City of .....		<b>15.8</b>	<b>14.1</b>	<b>14.1</b>					
Hugoton 1 (Stevens) .....	1	.8	.6	.6	IC	FO2	Nat Gas	1949	OP
	2	.2	.1	.1	IC	FO2	Nat Gas	1929	OP
	4	.4	.4	.4	IC	FO2	Nat Gas	1940	OP
	6	1.4	1.2	1.2	IC	FO2	Nat Gas	1959	OP
Hugoton 2 (Stevens) .....	10	4.3	4.0	4.0	IC	FO2	Nat Gas	1983	OP
	7	2.3	2.1	2.1	IC	FO2	Nat Gas	1964	OP
	8	2.1	1.8	1.8	IC	FO2	Nat Gas	1971	OP
	9A	4.3	4.0	4.0	IC	FO2	Nat Gas	1994	OP
Iola City of .....		<b>28.5</b>	<b>30.7</b>	<b>30.7</b>					
Iola (Allen) .....	10	2.8	2.9	2.9	IC	FO2	--	1981	OP
	11	2.1	2.2	2.2	IC	FO2	--	1988	OP
	12	2.1	2.0	2.0	IC	FO2	--	1988	OP
	13	2.1	2.1	2.1	IC	FO2	--	1988	OP
	4	3.5	4.4	4.4	ST	Nat Gas	FO5	1949	OP
	5	5.0	5.4	5.4	ST	Nat Gas	FO5	1957	OP
	6	2.8	3.0	3.0	IC	FO2	--	1969	OP
	7	2.7	2.9	2.9	IC	FO2	--	1971	OP
	8	2.8	3.0	3.0	IC	FO2	--	1976	OP
	9	2.8	3.0	3.0	IC	FO2	--	1977	OP
Jetmore City of .....		<b>6.0</b>	<b>6.0</b>	<b>6.0</b>					
Jetmore (Hodgeman) .....	1	1.0	1.0	1.0	IC	FO2	Nat Gas	1960	OP
	2	.4	.4	.4	IC	FO2	Nat Gas	1951	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1946	OP
	4	.8	.8	.8	IC	FO2	Nat Gas	1964	OP
	5	1.5	1.5	1.5	IC	FO2	Nat Gas	1966	OP
	6	1.2	1.2	1.2	IC	FO2	--	1966	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kansas (Continued)</b>									
Johnson City of .....	7	0.9	0.9	0.9	IC	FO2	--	1966	OP
Johnson (Stanton) .....	IC6	1.5	1.3	1.3	IC	FO2	Nat Gas	1986	OP
	1	.6	.6	.6	IC	FO2	Nat Gas	1959	OP
	2	1.0	.8	.8	IC	FO2	Nat Gas	1963	OP
	4	.5	.2	.2	IC	FO2	Nat Gas	1954	OP
	5	.4	.3	.3	IC	FO2	Nat Gas	1950	OP
	7	1.5	1.3	1.3	IC	FO2	Nat Gas	1983	OP
	8	1.3	1.2	1.2	IC	Nat Gas	FO2	1993	OP
Kansas City City of .....		<b>806.9</b>	<b>676.0</b>	<b>676.0</b>					
Kaw (Wyandotte).....	1	46.0	37.0	37.0	ST	BIT	Nat Gas	1955	OP
	2	50.0	37.0	37.0	ST	BIT	Nat Gas	1957	OS
	3	65.3	55.0	55.0	ST	BIT	Nat Gas	1962	OP
Nearman Creek (Wyandotte) .....	1	261.0	235.0	235.0	ST	SUB	--	1981	OP
Quindaro (Wyandotte).....	GT1	15.3	14.0	14.0	GT	Nat Gas	FO2	1969	OP
	GT2	65.5	45.0	45.0	GT	FO2	--	1974	OP
	GT3	64.7	45.0	45.0	GT	FO2	--	1977	OP
	ST1	81.6	73.0	73.0	ST	BIT	Nat Gas	1965	OP
	ST2	157.5	135.0	135.0	ST	BIT	Nat Gas	1971	OP
Kansas City Power & Light Co .....		<b>1,578.0</b>	<b>1,344.0</b>	<b>1,344.0</b>					
La Cygne (Linn) .....	**1	893.0	682.0	682.0	ST	BIT	--	1973	OP
	**2	685.0	662.0	662.0	ST	SUB	--	1977	OP
Kingman City of .....		<b>21.6</b>	<b>20.0</b>	<b>20.3</b>					
Kingman (Kingman).....	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1955	OP
	2	2.3	1.9	2.0	IC	Nat Gas	FO2	1962	OP
	4	2.2	1.9	2.0	IC	Nat Gas	FO2	1977	OP
	5	1.0	.8	.9	IC	Nat Gas	FO2	1953	OP
	6	3.5	3.4	3.4	IC	Nat Gas	FO2	1969	OP
	7	2.4	2.1	2.1	IC	Nat Gas	FO2	1979	OP
	8	2.5	2.4	2.4	IC	Nat Gas	FO2	1984	OP
	9	6.3	6.3	6.3	IC	Nat Gas	FO2	1993	OP
KG&E a Western Resources Co .....		<b>950.3</b>	<b>920.1</b>	<b>920.1</b>					
Gordon Evans (Sedgwick)	1	136.0	150.0	150.0	ST	Nat Gas	FO6	1961	OP
	2	389.7	367.0	367.0	ST	Nat Gas	FO6	1967	OP
Murray Gill (Sedgwick) .....	1	46.0	46.0	46.0	ST	Nat Gas	FO6	1952	OP
	2	75.0	74.0	74.0	ST	Nat Gas	FO6	1954	OP
	3	113.6	107.0	107.0	ST	Nat Gas	FO6	1956	OP
	4	113.6	106.0	106.0	ST	Nat Gas	FO6	1959	OP
Neosho (Labette).....	3	73.5	67.1	67.1	ST	Nat Gas	FO6	1954	SB
Wichita (Sedgwick) .....	5	2.9	3.0	3.0	IC	FO2	--	1969	OP
KPL, a Western Resources Co .....		<b>3,718.8</b>	<b>3,534.0</b>	<b>3,534.0</b>					
Abilene (Dickinson).....	GT1	86.0	66.0	66.0	GT	Nat Gas	FO2	1973	OP
Hutchinson (Reno).....	GT1	79.1	51.0	51.0	GT	Nat Gas	FO2	1974	OP
	GT2	79.1	49.0	49.0	GT	Nat Gas	FO2	1974	OP
	GT3	79.1	54.0	54.0	GT	Nat Gas	FO2	1974	OP
	GT4	84.3	78.0	78.0	GT	FO2	--	1975	OP
	ST1	23.0	18.0	18.0	ST	Nat Gas	FO6	1950	OP
	ST2	22.5	17.0	17.0	ST	Nat Gas	FO6	1950	OP
	ST3	34.5	28.0	28.0	ST	Nat Gas	FO6	1951	OP
	ST4	171.7	197.0	197.0	ST	Nat Gas	FO6	1965	OP
Jeffrey Energy Centr (Pottawatomie).....	**1	720.0	698.0	698.0	ST	SUB	--	1978	OP
	**2	720.0	735.0	735.0	ST	SUB	--	1980	OP
	**3	720.0	703.0	703.0	ST	SUB	--	1983	OP
Lawrence (Douglas).....	2	37.5	26.0	26.0	ST	Nat Gas	FO6	1952	SB
	3	49.0	56.0	56.0	ST	SUB	Nat Gas	1954	OP
	4	114.5	113.0	113.0	ST	SUB	Nat Gas	1960	OP
	5	403.2	370.0	370.0	ST	SUB	Nat Gas	1971	OP
Tecumseh (Shawnee).....	1	32.0	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	2	32.0	20.0	20.0	GT	Nat Gas	FO2	1972	OP
	7	81.6	88.0	88.0	ST	SUB	Nat Gas	1957	OP
	8	149.6	148.0	148.0	ST	SUB	Nat Gas	1962	OP
La Crosse City of.....		<b>6.6</b>	<b>5.5</b>	<b>5.5</b>					
La Crosse (Rush).....	1	1.1	.7	.7	IC	FO2	Nat Gas	1962	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kansas (Continued)</b>									
	2	1.1	0.9	0.9	IC	FO2	Nat Gas	1964	OP
	3	.7	.6	.6	IC	FO2	Nat Gas	1950	OP
	4	.3	.3	.3	IC	FO2	Nat Gas	1938	OP
	5	1.5	1.5	1.5	IC	FO2	Nat Gas	1969	OP
	6	1.8	1.5	1.5	IC	FO2	Nat Gas	1975	OP
Lakin City of.....		<b>4.4</b>	<b>4.1</b>	<b>4.1</b>					
Lakin Municipal (Kearny).....	LK1	4.4	4.1	4.1	IC	Nat Gas	FO2	1990	OP
Larned City of.....		<b>20.6</b>	<b>20.5</b>	<b>20.5</b>					
Gas Turbine (Pawnee).....	GT1	1.3	1.0	1.0	GT	Nat Gas	--	1955	OS
Larned (Pawnee).....	IC5	6.5	6.0	6.0	IC	FO2	Nat Gas	1976	OP
	1	1.5	1.5	1.5	ST	Nat Gas	FO6	1939	OS
	2	3.0	3.0	3.0	ST	Nat Gas	FO6	1948	OS
	3	8.3	9.0	9.0	ST	Nat Gas	FO6	1966	OP
Lincoln Center City of.....		<b>10.7</b>	<b>9.1</b>	<b>9.1</b>					
Lincoln (Lincoln).....	1	1.3	1.1	1.1	IC	Nat Gas	FO2	1964	OS
	2	1.3	1.1	1.1	IC	Nat Gas	FO2	1964	OS
	4	.8	.6	.6	IC	Nat Gas	FO2	1958	OS
	5	1.3	1.1	1.1	IC	Nat Gas	FO2	1960	OS
	6	2.5	2.2	2.2	IC	FO2	Nat Gas	1979	OS
	7	3.5	3.0	3.0	IC	FO2	Nat Gas	1974	OS
McPherson City of McPherson 2 (McPherson)		<b>197.0</b>	<b>182.4</b>	<b>206.6</b>					
	GT1	56.4	52.9	60.0	GT	Nat Gas	FO2	1973	OP
	GT2	56.4	50.9	60.0	GT	FO2	--	1976	OP
	GT3	57.6	52.0	60.0	GT	Nat Gas	FO2	1979	OP
	1	26.6	26.6	26.6	ST	Nat Gas	FO6	1963	OP
Meade City of.....		<b>8.7</b>	<b>8.1</b>	<b>8.7</b>					
Meade (Meade).....	1	.5	.4	.5	IC	FO2	Nat Gas	1948	OP
	2	.9	.8	.9	IC	FO2	Nat Gas	1951	OP
	3	1.1	1.1	1.1	IC	FO2	Nat Gas	1957	OP
	4	1.4	1.3	1.4	IC	FO2	Nat Gas	1961	OP
	5	2.1	2.0	2.2	IC	FO2	Nat Gas	1965	OP
	6	2.7	2.5	2.7	IC	FO2	Nat Gas	1972	OP
Midwest Energy Inc		<b>35.7</b>	<b>32.4</b>	<b>32.4</b>					
Bird City (Cheyenne).....	1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	2	2.0	2.0	2.0	IC	FO2	--	1966	OP
Colby (Thomas).....	GT1	16.0	13.0	13.0	GT	Nat Gas	FO2	1970	OP
Ellis (Ellis).....	1	1.0	1.0	1.0	IC	Nat Gas	FO2	1960	OP
	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1965	OP
	3	.6	.5	.5	IC	Nat Gas	FO4	1947	OP
	4	.6	.5	.5	IC	Nat Gas	FO5	1954	OP
	5	1.6	1.4	1.4	IC	Nat Gas	--	1973	OP
Great Bend (Barton).....	1	1.0	1.0	1.0	IC	Nat Gas	FO2	1947	OP
	2	1.0	1.0	1.0	IC	Nat Gas	FO2	1947	OP
	3	1.0	1.0	1.0	IC	Nat Gas	FO4	1949	OP
	4	1.0	1.0	1.0	IC	Nat Gas	FO5	1949	OP
	5	3.0	3.0	3.0	IC	Nat Gas	FO6	1954	OP
	6	3.0	3.0	3.0	IC	Nat Gas	FO2	1954	OP
Minneapolis City of.....		<b>10.2</b>	<b>9.0</b>	<b>9.0</b>					
Minneapolis (Ottawa).....	1	.4	.4	.4	IC	FO2	--	1936	OP
	2	.7	.5	.5	IC	Nat Gas	FO2	1947	OP
	3	1.3	1.2	1.2	IC	Nat Gas	FO2	1961	OP
	4	.7	.6	.6	IC	Nat Gas	FO2	1955	OP
	5	2.1	1.8	1.8	IC	Nat Gas	FO2	1966	OP
	6	3.0	2.8	2.8	IC	Nat Gas	FO2	1972	OP
	7	2.0	1.8	1.8	IC	FO2	--	1989	OP
Mulvane City of.....		<b>6.3</b>	<b>6.9</b>	<b>6.9</b>					
Mulvane (Sedgwick).....	1	.4	.3	.3	IC	FO2	--	1949	OP
	2	.3	.3	.4	IC	FO2	--	1945	OP
	3	1.4	1.6	1.6	IC	Nat Gas	FO2	1963	OP
	4	1.4	1.5	1.5	IC	FO2	Nat Gas	1958	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1967	OP
	6	2.1	2.3	2.3	IC	FO2	Nat Gas	1967	OP
Neodesha City of Neodesha (Wilson).....		<b>8.2</b>	<b>7.8</b>	<b>7.8</b>					
	5	1.3	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	6	2.3	2.2	2.2	IC	FO2	Nat Gas	1956	OP
	7	2.0	2.0	2.0	IC	FO2	Nat Gas	1962	OP
	8	2.7	2.6	2.6	IC	FO2	Nat Gas	1968	OP
Norton City of.....		<b>11.3</b>	<b>10.1</b>	<b>10.1</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kansas (Continued)</b>									
Norton (Norton) .....	1	1.0	0.9	0.9	IC	Nat Gas	FO2	1955	OP
	2	1.5	1.4	1.4	IC	Nat Gas	FO2	1960	OP
	3	2.8	2.5	2.5	IC	Nat Gas	FO2	1963	OP
	4	3.5	3.2	3.2	IC	Nat Gas	FO2	1968	OP
	5	2.5	2.3	2.3	IC	FO2	--	1977	OP
Oakley City of .....		<b>8.2</b>	<b>7.5</b>	<b>7.8</b>					
Oakely (Logan) .....	1	1.4	1.3	1.3	IC	FO2	Nat Gas	1961	OP
	2	.4	.3	.4	IC	FO2	--	1948	OP
	3	.6	.5	.5	IC	FO2	Nat Gas	1951	OP
	4	.9	.9	.9	IC	FO2	Nat Gas	1956	OP
	5	1.5	1.4	1.5	IC	FO2	Nat Gas	1965	OP
	6	3.4	3.2	3.3	IC	FO2	Nat Gas	1973	OP
		<b>7.0</b>	<b>5.6</b>	<b>5.6</b>					
Oberlin City of .....									
Oberlin (Decatur) .....	1	1.1	.9	.9	IC	Nat Gas	FO2	1956	OP
	2	.8	.6	.6	IC	Nat Gas	FO2	1954	OP
	4	1.5	1.2	1.2	IC	Nat Gas	FO2	1967	OP
	5	2.0	1.6	1.6	IC	Nat Gas	FO2	1973	OP
	6	1.5	1.2	1.2	IC	Nat Gas	FO2	1963	OP
		<b>9.5</b>	<b>8.2</b>	<b>8.2</b>					
Osage City City of .....									
Osage City (Osage) .....	IC6	1.1	.9	.9	IC	FO2	Nat Gas	1983	OP
	1	1.1	.9	.9	IC	FO2	Nat Gas	1955	OP
	2	1.3	1.1	1.1	IC	FO2	Nat Gas	1960	OP
	4	2.1	1.9	1.9	IC	FO2	Nat Gas	1967	OP
	5	2.1	1.9	1.9	IC	FO2	Nat Gas	1970	OP
	7	1.8	1.5	1.5	IC	FO2	Nat Gas	1984	OP
		<b>7.0</b>	<b>5.9</b>	<b>6.0</b>					
Osawatomie City of Osawatomie (Miami) .....	2	2.3	1.8	1.9	IC	FO2	Nat Gas	1957	OP
	3	.4	.3	.3	IC	FO2	--	1934	OS
	4	1.2	1.0	1.0	IC	FO2	Nat Gas	1950	OP
	5	3.1	2.8	2.8	IC	FO2	Nat Gas	1966	OP
		<b>7.2</b>	<b>6.1</b>	<b>6.7</b>					
Osborne City of .....									
Osborne (Osborne) .....	1	2.3	1.8	2.0	IC	FO2	Nat Gas	1967	OP
	2	2.0	1.8	2.0	IC	FO2	Nat Gas	1963	OP
	3	1.1	.7	.9	IC	FO2	Nat Gas	1957	OP
	6	.5	.5	.5	IC	Nat Gas	--	1992	OP
	7	.5	.5	.5	IC	Nat Gas	--	1992	OP
	8	.8	.8	.8	IC	Nat Gas	--	1994	OP
		<b>30.8</b>	<b>27.9</b>	<b>29.6</b>					
Ottawa City of .....									
Ottawa (Franklin) .....	GT1	11.5	9.0	10.5	GT	Nat Gas	--	1967	OP
	IC3	3.8	3.7	3.7	IC	Nat Gas	FO2	1962	OP
	IC4	3.5	3.4	3.5	IC	Nat Gas	FO2	1958	OP
	IC6	6.0	5.9	6.0	IC	Nat Gas	FO2	1981	OP
	IC7	6.0	5.9	6.0	IC	Nat Gas	FO2	1981	OP
		<b>5.5</b>	<b>3.1</b>	<b>3.1</b>					
Oxford City of .....									
City of Oxford (Sumner) .....	1	1.1	.6	.6	IC	FO2	--	1986	OP
	2	1.1	.6	.6	IC	FO2	--	1986	OP
	3	1.1	.6	.6	IC	FO2	--	1986	OP
	4	1.1	.6	.6	IC	FO2	--	1990	OP
	5	1.1	.6	.6	IC	FO2	--	1990	OP
		<b>31.3</b>	<b>31.3</b>	<b>32.4</b>					
Pratt City of .....									
Pratt (Pratt) .....	IC1	1.5	1.5	1.5	IC	FO2	Nat Gas	1958	OP
	1	E 3.0	E 3.0	E 3.1	ST	FO2	Nat Gas	1938	OP
	3	5.0	5.8	5.8	ST	FO2	Nat Gas	1953	OP
	5	14.0	13.0	14.0	ST	FO2	Nat Gas	1965	OP
		<b>7.8</b>	<b>8.0</b>	<b>8.0</b>					
Pratt 2 (Pratt) .....	IC2	7.8	8.0	8.0	IC	Nat Gas	FO2	1994	OP
Russell City of .....									
Russell (Russell) .....	1	3.4	2.7	2.8	IC	Nat Gas	FO2	1956	OP
	11	3.6	3.2	3.2	IC	Nat Gas	FO2	1994	OP
	12	3.6	3.2	3.2	IC	Nat Gas	FO2	1994	OP
	2	3.0	2.5	2.5	IC	Nat Gas	FO2	1958	OP
	3	.8	.5	.6	IC	Nat Gas	FO2	1957	OP
	4	5.0	4.5	4.5	IC	Nat Gas	FO2	1965	OP
	5	2.5	1.8	1.8	IC	Nat Gas	FO2	1951	OP
	7	3.5	3.0	3.0	IC	Nat Gas	FO2	1971	OP
	8	2.5	2.5	2.5	IC	FO2	--	1978	OP
	9	2.5	2.5	2.5	IC	FO2	--	1981	OP
		<b>18.0</b>	<b>15.2</b>	<b>15.2</b>					
Sabetha City of .....									
Sabetha (Nemaha) .....	IC10	2.5	2.1	2.1	IC	FO2	Nat Gas	1990	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kansas (Continued)</b>									
	IC9	1.1	1.0	1.0	IC	FO2	Nat Gas	1985	OP
	1	.6	.4	.4	IC	FO2	--	1937	OP
	11	3.0	2.7	2.7	IC	FO2	Nat Gas	1992	OP
	2	1.5	1.3	1.3	IC	FO2	Nat Gas	1957	OP
	3	.8	.6	.6	IC	FO2	Nat Gas	1947	OP
	4	1.0	.8	.8	IC	FO2	Nat Gas	1950	OP
	5	1.4	1.3	1.3	IC	FO2	Nat Gas	1961	OP
	6	1.4	1.3	1.3	IC	FO2	Nat Gas	1967	OP
	7	2.2	1.8	1.8	IC	FO2	Nat Gas	1970	OP
	8	2.5	2.1	2.1	IC	FO2	Nat Gas	1978	OP
Sharon Springs City of		<b>3.1</b>	<b>2.9</b>	<b>3.0</b>					
Sharon Spring (Wallace) .....	1	1.0	.9	1.0	IC	FO2	Nat Gas	1970	OP
	2	1.0	1.0	1.0	IC	FO2	Nat Gas	1964	OP
	3	.4	.4	.4	IC	FO2	Nat Gas	1958	OP
	4	.7	.6	.6	IC	FO2	Nat Gas	1951	OP
St Francis City of .....		<b>5.9</b>	<b>5.9</b>	<b>5.9</b>					
St Francis (Cheyenne) .....	2	1.5	1.5	1.5	IC	FO1	Nat Gas	1964	OP
	3	.8	.8	.8	IC	FO1	Nat Gas	1960	OP
	4	2.7	2.7	2.7	IC	FO1	Nat Gas	1972	OP
	5	.9	.9	.9	IC	FO1	Nat Gas	1953	OP
St John City of .....		<b>4.6</b>	<b>4.6</b>	<b>4.8</b>					
St John (Stafford) .....	3	.9	.9	.9	IC	FO2	Nat Gas	1952	OP
	4	1.7	1.7	1.7	IC	FO2	Nat Gas	1965	OP
	5	2.0	2.0	2.2	IC	FO2	Nat Gas	1982	OP
Stafford City of .....		<b>5.1</b>	<b>5.1</b>	<b>5.1</b>					
Stafford (Stafford) .....	1	.9	.9	.9	IC	FO2	Nat Gas	1960	OP
	2	.9	.9	.9	IC	FO2	Nat Gas	1953	OP
	3	.8	.8	.8	IC	FO2	Nat Gas	1958	OP
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1973	OP
	5	1.1	1.1	1.1	IC	FO2	Nat Gas	1983	OP
Sterling City of .....		<b>6.2</b>	<b>4.8</b>	<b>4.8</b>					
Sterling (Rice) .....	1	1.5	1.4	1.4	IC	FO2	Nat Gas	1962	OP
	2	.6	.5	.5	IC	FO2	Nat Gas	1950	OP
	3	3.0	2.2	2.2	IC	FO2	Nat Gas	1972	OP
	4	1.1	.8	.8	IC	FO2	Nat Gas	1955	OP
Stockton City of .....		<b>6.3</b>	<b>5.2</b>	<b>5.9</b>					
Stockton (Rooks) .....	1	1.1	.9	1.1	IC	Nat Gas	FO2	1967	OP
	2	1.1	.9	1.1	IC	Nat Gas	FO2	1962	OP
	3	2.1	1.9	2.0	IC	Nat Gas	FO2	1971	OP
	4	.6	.5	.5	IC	Nat Gas	FO2	1951	OP
	5	1.4	1.1	1.3	IC	Nat Gas	FO2	1955	OP
Sunflower Electric Power									
Corp. ....		<b>593.0</b>	<b>522.0</b>	<b>536.0</b>					
Garden City (Finney) .....	S2	98.0	85.0	88.0	ST	Nat Gas	--	1973	SB
	S3	16.0	12.0	13.0	GT	Nat Gas	--	1968	OP
	S4	65.0	50.0	55.0	GT	Nat Gas	--	1976	OP
	S5	65.0	50.0	55.0	GT	Nat Gas	--	1979	OP
Holcomb (Finney) .....	1	349.0	325.0	325.0	ST	SUB	Nat Gas	1983	OP
UtiliCorp United .....		<b>383.4</b>	<b>374.5</b>	<b>374.5</b>					
Arthur Mullergren (Barton)	3	81.6	92.0	92.0	ST	Nat Gas	FO5	1963	OP
Cimarron River (Seward) .....	1	50.0	58.0	58.0	ST	Nat Gas	--	1963	OP
	2	15.0	14.0	14.0	GT	Nat Gas	--	1967	OP
Clifton (Washington) .....	1	85.0	71.0	71.0	GT	Nat Gas	FO2	1974	OP
	2	3.0	2.5	2.5	IC	FO2	--	1974	OP
Judson Large (Ford) .....	4	148.8	137.0	137.0	ST	Nat Gas	FO5	1969	OP
Wamego City of		<b>8.1</b>	<b>7.7</b>	<b>8.1</b>					
Wamego (Pottawatomie) .....	1	1.3	1.3	1.3	IC	Nat Gas	FO2	1963	OP
	3	1.3	1.3	1.3	IC	Nat Gas	FO2	1972	OP
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1956	OP
	5	2.0	1.8	2.0	IC	Nat Gas	FO2	1967	OP
	6	2.4	2.2	2.4	IC	Nat Gas	FO2	1979	OP
Washington City of		<b>9.1</b>	<b>7.4</b>	<b>7.9</b>					
Washington (Washington)	IC4	2.6	2.3	2.4	IC	FO2	Nat Gas	1986	OP
	1	1.3	1.0	1.0	IC	FO2	Nat Gas	1963	OP
	2	1.0	.8	.8	IC	FO2	Nat Gas	1958	OP
	3	.9	.7	.8	IC	FO2	Nat Gas	1978	OP
	5	.7	.4	.5	IC	FO2	Nat Gas	1953	OP
	6	1.5	1.3	1.4	IC	FO2	Nat Gas	1967	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kansas (Continued)</b>									
Wellington City of.....	7	1.1	0.9	1.0	IC	FO2	--	1976	OP
Wellington City (Summer).....	6	41.0	41.5	41.5	GT	Nat Gas	FO1	1989	OP
Wellington Municipal (Summer) .....	4	20.0	19.5	19.5	ST	Nat Gas	FO2	1972	OP
Winfield City of.....	5	1.0	1.0	1.0	IC	FO2	Nat Gas	1956	OP
East 12th St (Cowley) .....	4	47.5	51.6	51.6	ST	Nat Gas	FO2	1970	OP
West 14th St. (Cowley).....	GT1	26.5	28.7	28.7	GT	Nat Gas	FO2	1962	OP
	1	11.0	11.4	11.4	ST	Nat Gas	--	1957	OP
Wolf Creek Nuclear Oper Corp.....		10.0	11.5	11.5					
Wolf Creek (Coffey).....	**1	1,235.8	1,167.0	1,191.0	NP	Uranium	--	1985	OP
<b>Kentucky</b>									
<b>Kentucky Subtotal .....</b>		<b>17,578.9</b>	<b>15,425.1</b>	<b>15,611.9</b>					
Big Rivers Electric Corp		2,093.3	1,774.0	1,774.0					
D B Wilson (Ohio).....	1	509.5	420.0	420.0	ST	BIT	--	1986	OP
HMP&L Station 2 (Henderson).....	**1	180.0	154.0	154.0	ST	BIT	--	1973	OP
	**2	184.5	161.0	161.0	ST	BIT	--	1974	OP
K C Coleman (Hancock).....	1	174.3	150.0	150.0	ST	BIT	--	1969	OP
	2	174.3	150.0	150.0	ST	BIT	--	1970	OP
	3	172.8	155.0	155.0	ST	BIT	--	1972	OP
R A Reid (Henderson).....	GT1	89.0	65.0	65.0	GT	FO2	--	1976	OP
	1	81.6	65.0	65.0	ST	BIT	--	1966	OP
R D Green (Webster) .....	1	263.7	231.0	231.0	ST	BIT	--	1979	OP
	2	263.7	223.0	223.0	ST	BIT	--	1981	OP
Cincinnati Gas & Electric Co		669.3	600.0	600.0					
East Bend (Boone).....	**2	669.3	600.0	600.0	ST	BIT	--	1981	OP
East Kentucky Power Coop Inc .....		1,310.4	1,313.0	1,313.0					
Cooper (Pulaski) .....	1	100.0	116.0	116.0	ST	BIT	--	1965	OP
	2	220.9	225.0	225.0	ST	BIT	--	1969	OP
Dale (Clark) .....	1	22.0	20.0	20.0	ST	BIT	--	1954	OP
	2	22.0	20.0	20.0	ST	BIT	--	1954	OP
	3	66.0	66.0	66.0	ST	BIT	--	1957	OP
	4	66.0	66.0	66.0	ST	BIT	--	1960	OP
H L Spurlock (Mason) .....	1	305.2	300.0	300.0	ST	BIT	--	1977	OP
	2	508.3	500.0	500.0	ST	BIT	--	1981	OP
Henderson City Utility Comm		46.3	38.0	38.0					
Henderson I (Henderson) .	1	1.2	1.0	1.0	IC	FO2	Nat Gas	1948	OP
	2	1.2	1.0	1.0	IC	FO2	Nat Gas	1948	OP
	5	11.5	10.0	10.0	ST	BIT	--	1956	OP
	6	32.3	26.0	26.0	ST	BIT	--	1968	OP
Kentucky Power Co		1,096.8	1,060.0	1,060.0					
Big Sandy (Lawrence).....	1	280.5	260.0	260.0	ST	BIT	--	1963	OP
	2	816.3	800.0	800.0	ST	BIT	--	1969	OP
Kentucky Utilities Co .....		3,853.6	3,397.5	3,513.5					
Dix Dam (Garrard) .....	1	9.4	8.0	8.0	HY	Water	--	1925	OP
	2	9.4	8.0	8.0	HY	Water	--	1925	OP
	3	9.4	8.0	8.0	HY	Water	--	1925	OP
E W Brown (Mercer) .....	1	113.6	98.0	101.0	ST	BIT	--	1957	OP
	10	119.0	110.0	110.0	GT	Nat Gas	FO2	1995	OP
	2	179.5	166.0	168.0	ST	BIT	--	1963	OP
	3	446.4	381.0	392.0	ST	BIT	--	1971	OP
	8	119.0	109.0	135.0	GT	Nat Gas	FO2	1995	OP
	9	119.0	112.0	132.0	GT	Nat Gas	FO2	1994	OP
Ghent (Carroll).....	1	556.9	477.0	487.0	ST	BIT	--	1974	OP
	2	556.4	479.0	483.0	ST	BIT	--	1977	OP
	3	556.6	497.0	505.0	ST	BIT	--	1981	OP
	4	556.2	495.0	501.0	ST	BIT	--	1984	OP
Green River (Muhlenberg)	1	37.5	26.0	29.0	ST	BIT	--	1950	OP
	2	37.5	27.0	30.0	ST	BIT	--	1950	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kentucky (Continued)</b>									
	3	75.0	71.0	72.0	ST	BIT	--	1954	OP
	4	113.6	108.0	111.0	ST	BIT	--	1959	OP
Heafing (Fayette).....	1	20.7	17.0	20.0	GT	FO2	Nat Gas	1970	OP
	2	20.7	16.0	19.0	GT	FO2	Nat Gas	1970	OP
	3	20.7	17.0	20.0	GT	FO2	Nat Gas	1970	OP
Lock (Mercer).....	1	.7	1.5	1.5	HY	Water	--	1927	OP
	2	.7	1.5	1.5	HY	Water	--	1927	OP
	3	.7	1.5	1.5	HY	Water	--	1927	OP
Pineville (Bell).....	3	37.5	33.0	34.0	ST	BIT	--	1951	OP
Tyrone (Woodford).....	1	31.3	27.0	30.0	ST	FO2	--	1947	OP
	2	31.3	31.0	33.0	ST	FO2	--	1948	OP
	3	75.0	72.0	73.0	ST	BIT	--	1953	OP
Louisville Gas & Electric Co		<b>3,135.9</b>	<b>2,623.8</b>	<b>2,652.0</b>					
Cane Run (Jefferson).....	11	16.3	16.0	19.0	GT	Nat Gas	FO2	1968	OP
	4	163.2	155.0	155.0	ST	BIT	--	1962	OP
	5	209.4	168.0	168.0	ST	BIT	--	1966	OP
	6	272.0	240.0	240.0	ST	BIT	--	1969	OP
Mill Creek (Jefferson).....	1	355.5	303.0	303.0	ST	BIT	--	1972	OP
	2	355.5	301.0	301.0	ST	BIT	--	1974	OP
	3	462.6	386.0	386.0	ST	BIT	--	1978	OP
	4	543.6	480.0	490.0	ST	BIT	--	1982	OP
Ohio Falls (Jefferson).....	1	10.0	6.0	5.1	HY	Water	--	1928	OP
	2	10.0	6.0	5.1	HY	Water	--	1928	OP
	3	10.0	6.0	5.1	HY	Water	--	1928	OP
	4	10.0	6.0	5.1	HY	Water	--	1928	OP
	5	10.0	6.0	5.1	HY	Water	--	1928	OP
	6	10.0	6.0	5.1	HY	Water	--	1928	OP
	7	10.0	6.0	5.1	HY	Water	--	1928	OP
	8	10.0	6.0	5.1	HY	Water	--	1928	OP
Paddys Run (Jefferson).....	11	E 16.0	E 17.0	E 16.4	GT	Nat Gas	--	1968	OP
	12	E 32.6	E 26.0	E 33.4	GT	Nat Gas	--	1968	OP
Trimble County (Trimble).....	**1	566.1	434.8	434.8	ST	BIT	--	1990	OP
Waterside (Jefferson).....	7	E 20.0	E 17.0	E 20.5	GT	Nat Gas	--	1964	OP
	8	E 25.0	E 16.0	E 25.6	GT	Nat Gas	--	1964	OP
Zorn (Jefferson).....	1	E 18.0	E 16.0	E 18.4	GT	Nat Gas	--	1969	OP
Owensboro City of		<b>416.0</b>	<b>390.3</b>	<b>390.3</b>					
Elmer Smith (Davies).....	1	151.0	141.1	141.1	ST	BIT	--	1964	OP
	2	265.0	249.3	249.3	ST	BIT	--	1974	OP
Paris City of.....		<b>11.8</b>	<b>11.1</b>	<b>11.1</b>					
Paris (Bourbon).....	1	1.4	1.3	1.3	IC	FO2	--	1952	OP
	2	1.4	1.3	1.3	IC	FO2	--	1954	OP
	3	.7	.7	.7	IC	FO2	--	1934	OP
	4	1.0	1.0	1.0	IC	FO2	--	1947	OP
	5	1.1	1.1	1.1	IC	FO2	--	1949	OP
	6	3.1	2.9	2.9	IC	FO2	--	1974	OP
	7	3.1	2.9	2.9	IC	FO2	--	1974	OP
Tennessee Valley Authority		<b>4,484.6</b>	<b>3,687.4</b>	<b>3,730.0</b>					
Kentucky (Marshall).....	1	37.0	37.0	15.0	HY	Water	--	1945	OP
	2	32.0	32.0	15.0	HY	Water	--	1944	OP
	3	32.0	32.0	15.0	HY	Water	--	1944	OP
	4	38.4	37.0	15.0	HY	Water	--	1945	OP
	5	37.0	44.4	15.0	HY	Water	--	1948	OP
Paradise (Muhlenberg).....	1	704.0	591.0	615.0	ST	BIT	--	1963	OP
	2	704.0	591.0	615.0	ST	BIT	--	1963	OP
	3	1150.2	977.0	1036.0	ST	BIT	--	1970	OP
Shawnee (McCracken).....	1	175.0	134.0	138.0	ST	BIT	--	1953	OP
	10	175.0	140.0	147.0	ST	BIT	--	1956	OP
	2	175.0	134.0	138.0	ST	BIT	--	1953	OP
	3	175.0	134.0	138.0	ST	BIT	--	1953	OP
	4	175.0	134.0	138.0	ST	BIT	--	1954	OP
	5	175.0	134.0	138.0	ST	BIT	--	1954	OP
	6	175.0	134.0	138.0	ST	BIT	--	1954	OP
	7	175.0	134.0	138.0	ST	BIT	--	1954	OP
	8	175.0	134.0	138.0	ST	BIT	--	1955	OP
	9	175.0	134.0	138.0	ST	BIT	--	1955	OP
USCE-Nashville District		<b>461.0</b>	<b>530.0</b>	<b>530.0</b>					
Barkley (Lyon).....	1	32.5	37.0	37.0	HY	Water	--	1966	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Kentucky (Continued)</b>									
	2	32.5	37.0	37.0	HY	Water	--	1966	OP
	3	32.5	37.0	37.0	HY	Water	--	1966	OP
	4	32.5	37.0	37.0	HY	Water	--	1966	OP
Laurel (Laurel).....	1	61.0	70.0	70.0	HY	Water	--	1977	OP
Wolf Creek (Russell).....	1	45.0	52.0	52.0	HY	Water	--	1952	OP
	2	45.0	52.0	52.0	HY	Water	--	1952	OP
	3	45.0	52.0	52.0	HY	Water	--	1952	OP
	4	45.0	52.0	52.0	HY	Water	--	1951	OP
	5	45.0	52.0	52.0	HY	Water	--	1951	OP
	6	45.0	52.0	52.0	HY	Water	--	1951	OP
<b>Louisiana</b>									
<b>Louisiana Subtotal .....</b>		<b>18,372.9</b>	<b>17,019.0</b>	<b>17,019.7</b>					
Alexandria City of.....		<b>175.0</b>	<b>157.0</b>	<b>157.0</b>					
D G Hunter (Rapides).....	1	17.5	16.0	16.0	ST	Nat Gas	FO2	1956	OP
	2	17.5	16.0	16.0	ST	Nat Gas	FO2	1956	OP
	3	55.0	47.0	47.0	ST	Nat Gas	FO2	1965	OP
	4	85.0	78.0	78.0	ST	Nat Gas	FO2	1974	OP
Cajun Electric Power Coop Inc .....		<b>1,908.6</b>	<b>1,840.0</b>	<b>1,840.0</b>					
Big Cajun 1 (Pointe Coupee).....	1	115.2	110.0	110.0	ST	Nat Gas	FO2	1972	OP
	2	115.2	110.0	110.0	ST	Nat Gas	FO2	1972	OP
Big Cajun 2 (Pointe Coupee).....	1	559.1	540.0	540.0	ST	SUB	--	1981	OP
	2	559.1	540.0	540.0	ST	SUB	--	1981	OP
	**3	560.0	540.0	540.0	ST	SUB	--	1983	OP
Central Louisiana Elec Co Inc .....		<b>2,596.3</b>	<b>2,439.0</b>	<b>2,439.0</b>					
Coughlin (Evangeline).....	5	65.3	55.0	55.0	ST	Nat Gas	FO2	1958	OS
	6	125.0	110.0	110.0	ST	Nat Gas	FO2	1961	OP
	7	243.0	224.0	224.0	ST	Nat Gas	FO2	1966	OP
Dolet Hills (De Soto).....	**1	721.0	650.0	650.0	ST	LIG	Nat Gas	1986	OP
Franklin (St Mary).....	GT1	10.0	7.0	7.0	GT	Nat Gas	FO2	1973	OP
Franklin (Rapides).....	1	446.0	440.0	440.0	ST	Nat Gas	FO2	1975	OP
	**2	558.0	523.0	523.0	ST	Nat Gas	FO2	1982	OP
Teche (St Mary).....	1	25.0	23.0	23.0	ST	LIG	--	1953	OP
	2	54.0	48.0	48.0	ST	Nat Gas	--	1956	OP
	3	349.0	359.0	359.0	ST	Nat Gas	FO2	1971	OP
Gulf States Utilities Co.....		<b>5,264.2</b>	<b>4,701.0</b>	<b>4,701.0</b>					
Louisiana 1 (East Baton Rouge).....	1A	23.0	15.0	15.0	ST	Nat Gas	FO2	1951	OP
	2A	63.0	37.0	37.0	ST	Nat Gas	FO2	1930	OP
	3A	63.0	38.0	38.0	ST	Nat Gas	FO2	1930	OP
	4A	129.0	90.0	90.0	GT	Nat Gas	RG	1987	OP
Louisiana 2 (East Baton Rouge).....	7	50.0	40.0	40.0	ST	Nat Gas	FO2	1950	SB
	8	50.0	40.0	40.0	ST	Nat Gas	FO2	1950	SB
	9	75.0	60.0	60.0	ST	Nat Gas	FO2	1953	SB
R S Nelson (Calcasieu).....	**1	113.6	98.0	98.0	ST	Nat Gas	FO2	1959	OP
	**2	113.6	98.0	98.0	ST	Nat Gas	FO2	1956	OP
	3	163.0	154.0	154.0	ST	Nat Gas	FO2	1960	OP
	4	592.0	500.0	500.0	ST	Nat Gas	FO6	1960	OP
R S Nelson Coal (Calcasieu).....	**6	615.0	550.0	550.0	ST	SUB	--	1982	OP
River Bend (West Feliciana).....	**1	1036.0	936.0	936.0	NB	Uranium	--	1986	OP
Willow Glen (Iberville).....	1	163.0	172.0	172.0	ST	Nat Gas	FO2	1960	OP
	2	239.0	224.0	224.0	ST	Nat Gas	FO2	1960	OP
	3	592.0	522.0	522.0	ST	Nat Gas	FO6	1968	OP
	4	592.0	568.0	568.0	ST	Nat Gas	FO6	1973	OP
	5	592.0	559.0	559.0	ST	Nat Gas	FO6	1976	OP
Lafayette City of.....		<b>366.4</b>	<b>342.0</b>	<b>342.0</b>					
Doc Bonin (Lafayette).....	1	54.4	50.0	50.0	ST	Nat Gas	FO2	1965	OS
	2	100.0	90.0	90.0	ST	Nat Gas	FO2	1970	OP
	3	187.0	178.0	178.0	ST	Nat Gas	FO2	1977	OP
Rodemacher (Lafayette).....	4	25.0	24.0	24.0	ST	Nat Gas	--	1960	SB

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Louisiana (Continued)</b>									
Louisiana Power & Light Co									
		<b>6,143.2</b>	<b>5,707.0</b>	<b>5,707.0</b>					
Buras (Plaquemines).....	8	20.7	19.0	19.0	GT	FO2	Nat Gas	1971	OP
Little Gypsy (St Charles).....	1	247.8	244.0	244.0	ST	Nat Gas	FO2	1961	OP
	2	420.8	436.0	436.0	ST	Nat Gas	FO2	1966	OP
	3	582.3	573.0	573.0	ST	Nat Gas	FO2	1969	OP
Monroe (Ouachita).....	10	25.0	23.0	23.0	ST	Nat Gas	FO2	1961	SB
	11	37.5	41.0	41.0	ST	Nat Gas	FO2	1965	SB
	12	75.0	74.0	74.0	ST	Nat Gas	FO2	1969	SB
Ninemile Point (Jefferson)	1	69.0	74.0	74.0	ST	Nat Gas	FO6	1951	OP
	2	112.5	107.0	107.0	ST	Nat Gas	FO6	1953	OP
	3	169.8	135.0	135.0	ST	Nat Gas	FO6	1955	OP
	5	895.1	763.0	763.0	ST	Nat Gas	FO2	1973	OP
	6(4)	895.1	875.0	875.0	ST	Nat Gas	FO2	1992	OP
Sterlington (Ouachita).....	6	247.8	224.0	224.0	ST	Nat Gas	FO6	1958	OP
	7A	66.0	51.0	51.0	CT	Nat Gas	FO2	1974	OP
	7B	66.0	51.0	51.0	CT	Nat Gas	FO2	1974	OP
	7C	101.0	101.0	101.0	CA	Nat Gas	--	1974	OP
Thibodaux (Lafourche).....	9	21.0	19.0	19.0	ST	Nat Gas	--	1968	SB
Waterford (St Charles).....	3	1199.9	1075.0	1075.0	NP	Uranium	--	1985	OP
Waterford 1 & 2 (St Charles).....	1	445.5	411.0	411.0	ST	Nat Gas	FO6	1975	OP
	2	445.5	411.0	411.0	ST	Nat Gas	FO6	1975	OP
Minden City of.....		<b>39.0</b>	<b>34.0</b>	<b>34.0</b>					
Minden (Webster).....	1	12.5	12.5	12.5	ST	Nat Gas	FO2	1966	OP
	2	12.5	12.5	12.5	ST	Nat Gas	FO2	1968	OP
	3	7.0	4.5	4.5	IC	Nat Gas	FO2	1965	OP
	4	7.0	4.5	4.5	IC	Nat Gas	FO2	1966	OP
Morgan City City of.....		<b>70.3</b>	<b>67.4</b>	<b>67.4</b>					
Morgan City (St Mary).....	1	6.0	5.8	5.8	ST	Nat Gas	FO2	1963	OP
	2	6.0	5.8	5.8	ST	Nat Gas	FO2	1963	OP
	3	20.8	19.8	19.8	ST	Nat Gas	FO2	1970	OP
	4	37.5	36.0	36.0	ST	Nat Gas	FO2	1970	OP
Natchitoches City of.....		<b>53.0</b>	<b>53.0</b>	<b>53.0</b>					
Natchitoches (Natchitoches).....	10	25.5	25.5	25.5	ST	Nat Gas	FO2	1972	OP
	2	10.0	10.0	10.0	IC	Nat Gas	FO2	1942	OP
	8	6.0	6.0	6.0	ST	Nat Gas	FO2	1962	OP
	9	11.5	11.5	11.5	ST	Nat Gas	FO2	1966	OP
New Orleans Public Service Inc.....		<b>1,108.3</b>	<b>1,077.0</b>	<b>1,077.0</b>					
A B Paterson (Orleans).....	3	51.8	56.0	56.0	ST	Nat Gas	FO6	1950	SB
	4	81.3	87.0	87.0	ST	Nat Gas	FO6	1954	SB
	5	16.0	16.0	16.0	GT	FO2	--	1967	OP
Michoud (Orleans).....	1	115.2	113.0	113.0	ST	Nat Gas	FO6	1957	OP
	2	261.8	244.0	244.0	ST	Nat Gas	FO6	1963	OP
	3	582.3	561.0	561.0	ST	Nat Gas	FO6	1967	OP
New Roads City of New Roads (Pointe Coupee).....		<b>9.5</b>	<b>8.7</b>	<b>9.4</b>					
	1	2.3	2.1	2.3	IC	Nat Gas	FO2	1965	OP
	2	.7	.6	.6	IC	Nat Gas	FO2	1953	OP
	3	1.1	1.0	1.1	IC	Nat Gas	FO2	1957	OP
	4	1.7	1.6	1.7	IC	Nat Gas	FO2	1957	OP
	5	1.7	1.6	1.7	IC	Nat Gas	FO2	1957	OP
	6	2.0	1.8	2.0	IC	Nat Gas	FO2	1971	OP
Plaquemine City of Plaquemine (Iberville).....		<b>44.0</b>	<b>44.0</b>	<b>44.0</b>					
	1	20.0	20.0	20.0	ST	Nat Gas	--	1971	OP
	2	24.0	24.0	24.0	ST	Nat Gas	--	1976	OP
Rayne City of.....		<b>4.1</b>	<b>2.5</b>	<b>2.5</b>					
Rayne (Acadia).....	8	4.1	2.5	2.5	IC	Nat Gas	FO2	1969	OP
Ruston City of.....		<b>90.5</b>	<b>85.0</b>	<b>85.0</b>					
Ruston (Lincoln).....	0900	3.4	3.0	3.0	IC	Nat Gas	FO2	1954	OP
	1	12.6	12.0	12.0	ST	Nat Gas	FO2	1963	OP
	1070	5.0	4.0	4.0	IC	Nat Gas	FO2	1959	OP
	1700	1.2	1.0	1.0	IC	Nat Gas	FO2	1951	OP
	2	26.8	25.0	25.0	ST	Nat Gas	FO2	1968	OP
	3	41.5	40.0	40.0	ST	Nat Gas	FO2	1974	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Louisiana (Continued)</b>									
Southwestern Electric Power									
Co.....		<b>401.0</b>	<b>373.0</b>	<b>373.0</b>					
Arsenal Hill (Caddo).....	5	125.0	110.0	110.0	ST	Nat Gas	--	1960	OP
Lieberman (Caddo).....	1	25.0	22.0	22.0	ST	Nat Gas	--	1947	SB
	2	25.0	20.0	20.0	ST	Nat Gas	--	1949	SB
	3	113.0	110.0	110.0	ST	Nat Gas	FO6	1957	OP
	4	113.0	111.0	111.0	ST	Nat Gas	FO6	1959	OP
Terrebonne Parish Consol									
Gov't.....		<b>99.4</b>	<b>88.4</b>	<b>88.4</b>					
Houma (Terrebonne).....	10	4.5	3.7	3.7	IC	Nat Gas	FO2	1958	OS
	11	4.5	3.7	3.7	IC	Nat Gas	FO2	1958	OS
	12	4.5	3.4	3.4	IC	Nat Gas	FO2	1958	OP
	14	12.7	10.0	10.0	ST	Nat Gas	--	1967	OP
	15	25.5	23.5	23.5	ST	Nat Gas	--	1972	OP
	16	40.8	38.6	38.6	ST	Nat Gas	--	1977	OP
	6	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OS
	7	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OS
	8	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OS
	9	2.8	2.5	2.5	IC	Nat Gas	FO2	1953	OS
<b>Maine</b>									
<b>Maine Subtotal</b> .....		<b>2,468.1</b>	<b>2,431.8</b>	<b>2,460.0</b>					
Bangor Hydro-Electric Co									
		<b>112.2</b>	<b>111.1</b>	<b>114.6</b>					
Bar Harbor (Hancock).....	1	2.0	2.0	2.1	IC	FO2	--	1961	OP
	2	2.0	2.0	2.1	IC	FO2	--	1961	OP
	3	2.0	2.0	2.1	IC	FO2	--	1961	OP
	4	2.0	2.0	2.1	IC	FO2	--	1961	OP
Eastport (Washington).....	1	1.0	.9	1.0	IC	FO2	--	1948	OP
	2	1.0	.9	1.0	IC	FO2	--	1949	OP
	3	2.0	2.0	2.1	IC	FO2	--	1949	OP
Ellsworth (Hancock).....	1	2.5	2.4	2.4	HY	Water	--	1924	OP
	2	2.0	2.0	2.0	HY	Water	--	1937	OP
	3	2.0	2.0	2.0	HY	Water	--	1938	OP
	4	2.4	2.5	2.5	HY	Water	--	1919	OP
Graham Station (Penobscot).....	4	18.8	17.7	18.2	ST	FO6	--	1957	SB
	5	27.2	27.6	29.0	ST	FO6	--	1964	SB
Howland (Penobscot).....	1	.6	.6	.6	HY	Water	--	1921	OP
	2	.6	.6	.6	HY	Water	--	1916	OP
	3	.6	.6	.6	HY	Water	--	1916	OP
Medway (Penobscot).....	HC1	.7	.7	.7	HY	Water	--	1923	OP
	HC2	.7	.7	.7	HY	Water	--	1923	OP
	HC3	.7	.7	.7	HY	Water	--	1925	OP
	HC4	.7	.7	.7	HY	Water	--	1925	OP
	IC1	2.0	2.0	2.1	IC	FO2	--	1960	OP
	IC2	2.0	2.0	2.1	IC	FO2	--	1960	OP
	IC3	2.0	2.0	2.1	IC	FO2	--	1960	OP
	IC4	2.0	2.0	2.1	IC	FO2	--	1960	OP
	5	.7	.7	.7	HY	Water	--	1925	OP
Milford (Penobscot).....	3	1.6	1.6	1.6	HY	Water	--	1956	OP
	4	1.6	1.6	1.6	HY	Water	--	1949	OP
	5	1.6	1.6	1.6	HY	Water	--	1942	OP
	6	1.6	1.6	1.6	HY	Water	--	1943	OP
Orono (Penobscot).....	1	.5	.5	.5	HY	Water	--	1911	OP
	2	.5	.5	.5	HY	Water	--	1949	OP
	3	.7	.7	.7	HY	Water	--	1949	OP
	4	.7	.7	.7	HY	Water	--	1949	OP
Stillwater (Penobscot).....	1	.5	.5	.5	HY	Water	--	1949	OP
	2	.5	.5	.5	HY	Water	--	1949	OP
	3	.5	.5	.5	HY	Water	--	1949	OP
	4	.6	.6	.6	HY	Water	--	1949	OP
Veazie A (Penobscot).....	1	.6	.6	.6	HY	Water	--	1933	OP
	10	.3	.3	.3	HY	Water	--	1920	OP
	11	.3	.3	.3	HY	Water	--	1920	OP
	12	.3	.3	.3	HY	Water	--	1920	OP
	13	.3	.3	.3	HY	Water	--	1920	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Maine (Continued)</b>									
	14	0.3	0.3	0.3	HY	Water	--	1920	OP
	15	.6	.6	.6	HY	Water	--	1914	OP
	2	.3	.3	.3	HY	Water	--	1920	OP
	3	.3	.3	.3	HY	Water	--	1920	OP
	4	.3	.3	.3	HY	Water	--	1920	OP
	5	.3	.3	.3	HY	Water	--	1920	OP
	6	.3	.3	.3	HY	Water	--	1920	OP
	7	.3	.3	.3	HY	Water	--	1920	OP
	8	.3	.3	.3	HY	Water	--	1920	OP
	9	.3	.3	.3	HY	Water	--	1920	OP
Veazie B (Penobscot) .....	16	1.5	1.5	1.5	HY	Water	--	1938	OP
	17	1.5	1.5	1.5	HY	Water	--	1938	OP
West Enfield (Penobscot) .	1	6.5	6.5	6.5	HY	Water	--	1988	OP
	2	6.5	6.5	6.5	HY	Water	--	1988	OP
Central Maine Power Co		<b>1,396.3</b>	<b>1,409.5</b>	<b>1,424.1</b>					
Androscog Mill Lower (Androscoggin) .....	1	.3	.2	.2	HY	Water	--	1986	OP
Androscoggin 3 (Androscoggin) .....	1	3.6	3.8	3.8	HY	Water	--	1928	OP
Aroostook Valley (Aroostook) .....	1	32.0	32.0	32.0	ST	WD	--	1994	OP
Bar Mills (York) .....	1	2.0	2.0	2.0	HY	Water	--	1956	OP
	2	2.0	2.0	2.0	HY	Water	--	1956	OP
Bates Mill Lower (Androscoggin) .....	1	.5	.5	.5	HY	Water	--	1986	OP
Bates Mill Upper (Androscoggin) .....	1	1.2	1.0	1.0	HY	Water	--	1986	OP
	2	1.5	1.1	1.1	HY	Water	--	1986	OP
	3	1.2	1.0	1.0	HY	Water	--	1986	OP
Bonny Eagle (York) .....	1	1.2	1.6	1.6	HY	Water	--	1910	OP
	2	1.2	1.7	1.7	HY	Water	--	1910	OP
	3	1.2	1.1	1.1	HY	Water	--	1910	OP
	4	1.2	1.7	1.7	HY	Water	--	1910	OP
	5	1.2	1.8	1.8	HY	Water	--	1910	OP
	6	1.2	1.5	1.5	HY	Water	--	1910	OP
Brassua (Somerset) .....	1	4.0	3.7	3.7	HY	Water	--	1989	OP
Brunswick (Cumberland).....	1	12.6	12.7	12.7	HY	Water	--	1982	OP
	2	3.5	3.5	3.5	HY	Water	--	1983	OP
	3	3.5	3.5	3.5	HY	Water	--	1983	OP
Cape Gas Turbine (Cumberland) .....	GT4	17.6	16.0	21.4	GT	FO2	--	1970	OP
	GT5	17.6	17.0	21.3	GT	FO2	--	1970	OP
Cataract (York) .....	1	6.7	8.0	8.0	HY	Water	--	1937	OP
Cataract W Channel (York).....	1	.5	.5	.5	HY	Water	--	1983	OP
	2	.5	.5	.5	HY	Water	--	1983	OP
Charles E Monty (Androscoggin) .....	NA1	14.2	13.6	13.6	HY	Water	--	1990	OP
	NA2	14.2	13.6	13.6	HY	Water	--	1990	OP
Continental Mills (Androscoggin) .....	1	.4	.4	.4	HY	Water	--	1920	OP
	2	.4	.4	.4	HY	Water	--	1920	OP
	3	.4	.4	.4	HY	Water	--	1920	OP
	5	.2	.2	.2	HY	Water	--	1920	OP
	6	.2	.2	.2	HY	Water	--	1920	OP
Deer Rips (Androscoggin)	1	.6	.6	.6	HY	Water	--	1903	OP
	2	.6	.6	.6	HY	Water	--	1903	OP
	3	.9	.9	.9	HY	Water	--	1906	OP
	4	.8	.8	.8	HY	Water	--	1911	OP
	5	.8	.8	.8	HY	Water	--	1913	OP
	6	1.8	1.8	1.8	HY	Water	--	1919	OP
	7	1.0	1.0	1.0	HY	Water	--	1924	OP
Fort Halifax (Kennebec).....	A	.8	.9	.9	HY	Water	--	1908	OP
	B	.8	.9	.9	HY	Water	--	1908	OP
Gulf Island (Androscoggin)	1	6.4	8.4	8.4	HY	Water	--	1926	OP
	2	6.4	7.6	7.6	HY	Water	--	1926	OP
	3	6.4	7.6	7.6	HY	Water	--	1926	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Maine (Continued)</b>									
Harris (Somerset).....	1	15.0	17.0	17.0	HY	Water	--	1954	OP
	2	30.0	35.0	35.0	HY	Water	--	1954	OP
	3	30.0	34.0	34.0	HY	Water	--	1955	OP
Hill Mill (Androscoggin).....	1	.4	.4	.4	HY	Water	--	1986	OP
	2	.4	.4	.4	HY	Water	--	1986	OP
	3	.4	.4	.4	HY	Water	--	1986	OP
	4	.4	.4	.4	HY	Water	--	1986	OP
	5	.4	.4	.4	HY	Water	--	1986	OP
	6	.4	.4	.4	HY	Water	--	1986	OP
Hiram (Oxford).....	1	2.4	3.0	3.0	HY	Water	--	1917	OP
	2	8.1	8.1	8.1	HY	Water	--	1985	OP
Islesboro Diesel (Waldo).....	1	E .1	E .1	E .1	IC	FO2	--	1964	OP
	2	E .1	E .1	E .1	IC	FO2	--	1964	OP
Mason Steam (Lincoln).....	1	E 20.0	E 19.2	E 19.3	ST	FO6	--	1941	SB
	2	E 20.0	E 19.2	E 19.3	ST	FO6	--	1947	SB
	3	34.5	32.0	32.0	ST	FO6	--	1952	SB
	4	34.5	32.0	32.0	ST	FO6	--	1952	SB
	5	37.5	33.0	33.0	ST	FO6	--	1955	SB
Mesalonsk 2 (Kennebec).....	1	2.8	2.8	2.8	HY	Water	--	1924	OP
Mesalonsk 3 (Kennebec).....	1	1.6	1.7	1.7	HY	Water	--	1918	OP
Mesalonsk 5 (Kennebec).....	1	1.5	1.6	1.6	HY	Water	--	1935	OP
North Gorham (Cumberland).....	1	1.1	1.0	1.0	HY	Water	--	1925	OP
	2	1.1	1.0	1.0	HY	Water	--	1925	OP
Peaks Island Diesel (Cumberland).....	1	.2	.3	.3	IC	FO2	--	1940	OP
	3	1.0	1.3	1.4	IC	FO2	--	1948	OP
Shawmut (Somerset).....	1	.8	1.0	1.0	HY	Water	--	1913	OP
	2	.8	1.0	1.0	HY	Water	--	1913	OP
	3	.8	1.0	1.0	HY	Water	--	1913	OP
	4	.8	1.0	1.0	HY	Water	--	1918	OP
	5	.8	1.0	1.0	HY	Water	--	1913	OP
	6	.9	1.0	1.0	HY	Water	--	1921	OP
	7	2.0	2.1	2.1	HY	Water	--	1982	OP
	8	2.0	2.1	2.1	HY	Water	--	1982	OP
Skelton (York).....	1	8.4	10.0	10.0	HY	Water	--	1948	OP
	2	8.4	10.0	10.0	HY	Water	--	1948	OP
Smelt Hill (Cumberland).....	1	.2	.2	.2	HY	Water	--	1994	OP
	2	.2	.2	.2	HY	Water	--	1994	OP
	3	.1	.1	.1	HY	Water	--	1994	OP
	4	.3	.3	.3	HY	Water	--	1994	OP
	5	.2	.2	.2	HY	Water	--	1994	OP
	6	.2	.2	.2	HY	Water	--	1994	OP
West Buxton (York).....	1	.7	.7	.7	HY	Water	--	1982	OP
	2	.7	.7	.7	HY	Water	--	1982	OP
	3	1.1	.9	.9	HY	Water	--	1920	OP
	4	.8	.8	.8	HY	Water	--	1907	OP
	5	.8	.8	.8	HY	Water	--	1904	OP
	6	4.0	3.7	3.7	HY	Water	--	1927	OP
Weston (Somerset).....	1	3.0	3.5	3.5	HY	Water	--	1921	OP
	2	3.0	3.2	3.2	HY	Water	--	1920	OP
	3	3.0	3.3	3.3	HY	Water	--	1921	OP
	4	3.0	3.2	3.2	HY	Water	--	1923	OP
William F Wyman (Cumberland).....	1	50.0	53.5	53.5	ST	FO6	--	1957	OP
	2	50.0	53.5	53.5	ST	FO6	--	1958	OP
	3	113.6	115.9	115.9	ST	FO6	--	1965	OP
	**4	632.4	614.5	619.3	ST	FO6	--	1978	OP
Williams (Somerset).....	1	7.0	8.1	8.1	HY	Water	--	1939	OP
	2	6.0	6.6	6.6	HY	Water	--	1950	OP
Wyman (Somerset).....	1	24.0	27.0	27.0	HY	Water	--	1930	OP
	2	24.0	28.0	28.0	HY	Water	--	1931	OP
	3	24.0	27.0	27.0	HY	Water	--	1940	OP
Eastern Maine Electric Coop		.3	.3	.3					
Portable (Washington).....	1	.3	.3	.3	IC	FO2	--	1959	OP
Kennebunk Light & Power Dist.....		.6	.4	.5					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>2</sup>	Energy Source <sup>2</sup>		Year of Commercial Operation	Unit Status <sup>2</sup>
						Primary	Alternate		
<b>Maine (Continued)</b>									
Dane Perkins (York).....	3	0.2	0.1	0.1	HY	Water	--	1981	OP
Kesslen (York).....	1	.2	.1	.1	HY	Water	--	1977	OP
Twine Mill (York).....	2	.3	.2	.2	HY	Water	--	1981	OP
Lewiston City of .....		<b>1.7</b>	<b>1.7</b>	<b>1.7</b>					
Androscog Mill Upper (Androscoggin) .....	1	.7	.7	.7	HY	Water	--	1986	OP
	2	.5	.5	.5	HY	Water	--	1986	OP
	3	.5	.5	.5	HY	Water	--	1986	OP
Madison Town of Norridgewock (Somerset)	1	.5	.5	.5					
	1	.2	.2	.2	HY	Water	--	1904	OP
	2	.3	.3	.3	HY	Water	--	1949	OP
Maine Public Service Co		<b>35.9</b>	<b>37.6</b>	<b>37.6</b>					
Caribou (Aroostook).....	HY1	.4	.5	.5	HY	Water	--	1926	OP
	HY2	.4	.5	.5	HY	Water	--	1926	OP
	IC2	2.8	2.6	2.6	IC	FO2	--	1948	OP
	ST2	11.5	14.0	14.0	ST	FO6	--	1955	SB
	1	7.5	9.0	9.0	ST	FO6	--	1950	SB
	3	2.8	2.6	2.6	IC	FO2	--	1948	OP
	4	1.0	1.0	1.0	IC	FO2	--	1948	OP
	5	1.0	1.0	1.0	IC	FO2	--	1951	OP
Flos Inn (Aroostook).....	IC2	2.0	1.4	1.4	IC	FO2	--	1965	OP
	IC3	2.0	1.4	1.4	IC	FO2	--	1973	OP
	1	2.0	1.4	1.4	IC	FO2	--	1959	OP
Houlton (Aroostook).....	1	1.0	1.0	1.0	IC	FO2	--	1949	SB
Squa Pan (Aroostook).....	1	1.5	1.4	1.4	HY	Water	--	1941	OP
Maine Yankee Atomic Power Co.....		<b>920.0</b>	<b>870.0</b>	<b>880.0</b>					
Maine Yankee (Lincoln).....	1	920.0	870.0	880.0	NP	Uranium	--	1972	OP
Matinicus Plantation Elec Co		<b>.3</b>	<b>.3</b>	<b>.3</b>					
Matinicus (Knox).....	1	.1	.1	.1	IC	FO1	--	1983	OP
	2	.1	.1	.1	IC	FO1	--	1983	OP
	3	.1	.1	.1	IC	FO1	--	1983	OP
	4	.2	.2	.2	IC	FO1	--	1977	OP
Swans Island Electric Coop Inc .....		<b>.4</b>	<b>.4</b>	<b>.4</b>					
Minturn (Hancock) .....	1	.1	.1	.1	IC	FO2	--	1950	OP
	2	.1	.1	.1	IC	FO2	--	1950	OP
	3	.2	.2	.2	IC	FO2	--	1964	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Maryland</b>									
<b>Maryland Subtotal</b> .....		<b>11,762.0</b>	<b>10,957.4</b>	<b>11,371.4</b>					
A & N Electric Coop		<b>1.7</b>	<b>1.7</b>	<b>1.7</b>					
Smith (Somerset) .....	2	.5	.5	.5	IC	FO2	--	1969	OP
	3	1.2	1.2	1.2	IC	FO2	--	1994	OP
Baltimore Gas & Electric Co		<b>5,773.3</b>	<b>5,398.0</b>	<b>5,623.0</b>					
Brandon Shores (Anne Arundel) .....	1	685.1	645.0	670.0	ST	BIT	--	1984	OP
	2	685.1	646.0	670.0	ST	BIT	--	1991	OP
C P Crane (Baltimore).....	GT1	16.0	14.0	17.0	GT	FO2	--	1967	OP
	1	190.4	190.0	190.0	ST	BIT	--	1961	OP
	2	209.4	190.0	190.0	ST	BIT	--	1963	OP
Calvert Cliffs (Calvert).....	1	918.0	835.0	865.0	NP	Uranium	--	1975	OP
	2	910.7	840.0	865.0	NP	Uranium	--	1977	OP
Gould Street (Baltimore City) .....	3	103.5	104.0	104.0	ST	FO6	--	1952	OP
Herbert A Wagner (Anne Arundel) .....	GT1	16.0	14.0	17.0	GT	FO2	--	1967	OP
	1	132.8	137.0	138.0	ST	Nat Gas	FO6	1956	OP
	2	136.0	135.0	135.0	ST	BIT	--	1959	OP
	3	359.0	324.0	332.0	ST	BIT	--	1966	OP
	4	414.7	410.0	415.0	ST	FO6	--	1972	OP
Notch Cliff (Baltimore).....	GT1	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT2	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT3	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT4	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT5	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT6	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT7	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT8	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
Perryman (Harford).....	GT1	53.1	52.0	61.0	GT	FO2	--	1972	OP
	GT2	53.1	52.0	61.0	GT	FO2	--	1972	OP
	GT3	53.1	52.0	61.0	GT	FO2	--	1972	OP
	GT4	53.1	52.0	61.0	GT	FO2	--	1972	OP
	51	192.0	142.0	173.0	CT	Nat Gas	FO2	1995	OP
Philadelphia Road (Baltimore City).....	GT1	20.7	16.0	17.0	GT	FO2	--	1970	OP
	GT2	20.7	16.0	17.0	GT	FO2	--	1970	OP
	GT3	20.7	16.0	17.0	GT	FO2	--	1970	OP
	4	20.7	16.0	17.0	GT	FO2	--	1970	OP
Riverside (Baltimore) .....	GT6	121.5	129.0	133.0	JE	Nat Gas	KER	1970	OP
	GT7	25.0	22.0	25.0	GT	FO2	--	1970	OP
	4	72.3	78.0	79.0	ST	Nat Gas	--	1951	OP
	8	25.0	22.0	25.0	GT	FO2	--	1970	OP
Westport (Baltimore City) .	GT5	121.5	121.0	132.0	JE	Nat Gas	--	1969	OP
Berlin City of .....		<b>4.7</b>	<b>4.7</b>	<b>4.7</b>					
Berlin (Worcester) .....	1	.3	.3	.3	IC	FO2	--	1939	OP
	2	.6	.6	.6	IC	FO2	--	1950	OP
	3	.2	.2	.2	IC	FO2	--	1937	OP
	4	1.1	1.1	1.1	IC	FO2	--	1961	OP
	6	2.5	2.5	2.5	IC	FO2	--	1989	OP
Delmarva Power & Light Co		<b>192.2</b>	<b>178.0</b>	<b>186.0</b>					
Crisfield (Somerset).....	1	2.9	2.5	2.5	IC	FO2	--	1968	OP
	2	2.9	2.5	2.5	IC	FO2	--	1968	OP
	3	2.9	2.5	2.5	IC	FO2	--	1968	OP
	4	2.9	2.5	2.5	IC	FO2	--	1968	OP
Vienna (Dorchester).....	10	18.6	17.0	21.0	GT	FO2	--	1968	OP
	8	162.0	151.0	155.0	ST	FO6	--	1971	OP
Easton Utilities Comm		<b>61.9</b>	<b>60.0</b>	<b>60.0</b>					
Easton (Talbot) .....	10	3.5	3.5	3.5	IC	FO2	Nat Gas	1966	OP
	101	1.6	1.5	1.5	IC	FO2	--	1995	OP
	102	1.5	1.5	1.5	IC	FO2	--	1995	OP
	11	3.8	3.6	3.6	IC	FO2	Nat Gas	1968	OP
	12	4.1	4.1	4.1	IC	Nat Gas	FO2	1970	OP
	13	5.6	5.6	5.6	IC	Nat Gas	FO2	1973	OP
	14	5.6	5.6	5.6	IC	Nat Gas	FO2	1973	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Maryland (Continued)</b>									
	7	2.5	2.0	2.0	IC	Nat Gas	FO2	1954	OP
	8	2.5	2.0	2.0	IC	FO2	--	1957	OP
	9	3.0	2.5	2.5	IC	FO2	--	1961	OP
Easton 2 (Talbot) .....	201	1.5	1.5	1.5	IC	FO2	--	1995	OP
	202	1.5	1.5	1.5	IC	FO2	--	1995	OP
	21	6.3	6.3	6.3	IC	FO6	FO2	1978	OP
	22	6.3	6.3	6.3	IC	FO6	FO2	1978	OP
	23	6.3	6.3	6.3	IC	FO6	FO2	1989	OP
	24	6.3	6.3	6.3	IC	FO6	FO2	1989	OP
Pennsylvania Electric Co		<b>19.2</b>	<b>18.0</b>	<b>19.0</b>					
Deep Creek (Garrett) .....	1	9.6	9.0	10.0	HY	Water	--	1925	OP
	2	9.6	9.0	9.0	HY	Water	--	1925	OP
Philadelphia Electric Co		<b>474.5</b>	<b>512.0</b>	<b>512.0</b>					
Conowingo (Harford) .....	1	36.0	36.0	36.0	HY	Water	--	1928	OP
	10	55.6	65.0	65.0	HY	Water	--	1964	OP
	11	55.6	65.0	65.0	HY	Water	--	1964	OP
	2	36.0	36.0	36.0	HY	Water	--	1928	OP
	3	36.0	36.0	36.0	HY	Water	--	1928	OP
	4	36.0	36.0	36.0	HY	Water	--	1928	OP
	5	36.0	36.0	36.0	HY	Water	--	1928	OP
	6	36.0	36.0	36.0	HY	Water	--	1928	OP
	7	36.0	36.0	36.0	HY	Water	--	1928	OP
	8	55.6	65.0	65.0	HY	Water	--	1964	OP
	9	55.6	65.0	65.0	HY	Water	--	1964	OP
Potomac Edison Co		<b>109.5</b>	<b>113.0</b>	<b>114.0</b>					
R P Smith (Washington) .....	3	34.5	27.0	27.0	ST	BIT	--	1947	OP
	4	75.0	86.0	87.0	ST	BIT	--	1958	OP
Potomac Electric Power Co		<b>5,125.0</b>	<b>4,672.0</b>	<b>4,851.0</b>					
Chalk Point (Prince Georges) .....	GT1	16.0	18.0	18.0	GT	FO2	--	1967	OP
	GT2	35.0	30.0	35.0	GT	FO2	--	1974	OP
	GT3	103.0	85.0	99.0	GT	Nat Gas	FO2	1991	OP
	GT4	103.0	85.0	99.0	GT	Nat Gas	FO2	1991	OP
	GT5	125.0	107.0	120.0	GT	Nat Gas	FO2	1991	OP
	GT6	125.0	107.0	120.0	GT	Nat Gas	FO2	1991	OP
	**SGT1	94.0	84.0	93.0	GT	Nat Gas	FO2	1990	OP
	ST1	364.0	341.0	341.0	ST	BIT	FO2	1964	OP
	ST2	364.0	342.0	343.0	ST	BIT	FO2	1965	OP
	3	659.0	612.0	612.0	ST	Nat Gas	FO6	1975	OP
	4	659.0	612.0	612.0	ST	Nat Gas	FO6	1981	OP
Dickerson (Montgomery) .....	GT1	16.0	13.0	13.0	GT	FO2	--	1967	OP
	GT2	163.0	139.0	167.0	GT	Nat Gas	FO2	1992	OP
	GT3	163.0	139.0	167.0	GT	Nat Gas	FO2	1993	OP
	ST1	196.0	182.0	182.0	ST	BIT	FO2	1959	OP
	2	196.0	182.0	182.0	ST	BIT	FO2	1960	OP
	3	196.0	182.0	182.0	ST	BIT	FO2	1962	OP
Morgantown (Charles) .....	GT1	18.0	16.0	20.0	GT	FO2	--	1970	OP
	GT2	18.0	16.0	20.0	GT	FO2	--	1971	OP
	ST1	626.0	582.0	583.0	ST	BIT	FO6	1970	OP
	ST2	626.0	582.0	583.0	ST	BIT	FO6	1971	OP
	3	65.0	54.0	65.0	GT	FO2	--	1973	OP
	4	65.0	54.0	65.0	GT	FO2	--	1973	OP
	5	65.0	54.0	65.0	GT	FO2	--	1973	OP
	6	65.0	54.0	65.0	GT	FO2	--	1973	OP
<b>Massachusetts</b>									
<b>Massachusetts Subtotal .....</b>		<b>9,623.3</b>	<b>9,287.9</b>	<b>9,617.9</b>					
Boston Edison Co		<b>2,697.9</b>	<b>2,621.7</b>	<b>2,721.3</b>					
Edgar (Norfolk) .....	GT1	14.2	11.0	15.0	GT	FO2	--	1969	OP
	GT2	14.2	10.1	15.0	GT	FO2	--	1969	OP
Framingham (Middlesex) .....	J1	14.2	10.4	15.0	GT	FO2	--	1970	OP
	J2	14.2	11.1	15.0	GT	FO2	--	1969	OP
	J3	14.2	11.1	14.6	GT	FO2	--	1969	OP
L Street (Suffolk) .....	GT1	18.6	16.6	22.3	GT	FO2	--	1966	OP
Mystic (Middlesex) .....	J1	14.2	10.0	14.1	GT	FO2	--	1969	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Massachusetts (Continued)</b>									
	4	156.3	135.0	135.0	ST	FO6	--	1957	OP
	5	156.3	126.0	126.0	ST	FO6	--	1959	OP
	6	156.3	138.0	138.3	ST	FO6	--	1961	OP
	7	617.0	592.0	592.0	ST	FO6	Nat Gas	1975	OP
New Boston (Suffolk).....	1	359.0	380.0	380.0	ST	Nat Gas	FO6	1965	OP
	2	358.7	380.0	380.0	ST	Nat Gas	FO6	1967	OP
Pilgrim (Plymouth) .....	1	655.4	668.6	669.0	NB	Uranium	--	1972	OP
West Medway (Norfolk).....	J1	45.1	36.1	63.5	GT	FO2	Nat Gas	1970	OP
	J2	45.1	42.3	63.5	GT	FO2	Nat Gas	1971	OP
	J3	45.1	43.5	63.1	GT	FO2	Nat Gas	1970	OP
Braintree Town of Potter Station 2 (Norfolk)	CC2	<b>106.4</b> 76.0	<b>80.3</b> 58.0	<b>100.3</b> 76.0	CT	Nat Gas	FO2	1977	OP
	CC3	25.0	18.0	20.0	CW	Nat Gas	--	1977	OP
	IC1	2.7	2.3	2.3	IC	FO2	--	1963	OP
	IC2	2.7	2.0	2.0	IC	FO2	--	1963	OS
Cambridge Electric Light Co		<b>129.1</b>	<b>115.0</b>	<b>131.4</b>					
Blackstone Street (Middlesex) .....	1	12.5	13.5	16.0	ST	FO6	Nat Gas	1930	OP
	3	E 2.5	E 2.5	E 1.8	ST	FO6	Nat Gas	1930	OP
Kendall Square (Middlesex) .....	GT1	23.3	18.0	23.0	GT	Jet Fuel	--	1970	OP
	GT2	23.3	18.0	23.0	GT	Jet Fuel	--	1972	OP
	1	17.3	18.0	18.0	ST	FO6	Nat Gas	1949	OP
	2	23.0	19.0	23.6	ST	FO6	Nat Gas	1951	OP
	3	27.2	26.0	26.0	ST	FO6	Nat Gas	1958	OP
Canal Electric Co .....		<b>1,164.1</b>	<b>1,146.0</b>	<b>1,144.0</b>					
Canal (Barnstable) .....	1	584.6	566.0	560.0	ST	FO6	--	1968	OP
	**2	579.5	580.0	584.0	ST	FO6	--	1976	OP
Chicopee City of .....		<b>8.3</b>	<b>8.3</b>	<b>8.3</b>					
Front Street (Hampden).....	1	2.8	2.8	2.8	IC	FO2	--	1978	OP
	2	2.8	2.8	2.8	IC	FO2	--	1978	OP
	3	2.8	2.8	2.8	IC	FO2	--	1978	OP
Commonwealth Electric Co		<b>13.8</b>	<b>13.8</b>	<b>13.8</b>					
Oak Bluffs (Dukes).....	1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	3	2.8	2.8	2.8	IC	FO2	--	1972	OP
West Tisbury (Dukes).....	1	2.8	2.8	2.8	IC	FO2	--	1975	OP
	2	2.8	2.8	2.8	IC	FO2	--	1975	OP
Fitchburg Gas & Elec Light Co .....		<b>28.0</b>	<b>19.5</b>	<b>26.6</b>					
Fitchburg (Worcester).....	7	28.0	19.5	26.6	GT	FO2	--	1972	OP
Holyoke Gas & Electric Co		<b>27.4</b>	<b>24.6</b>	<b>24.6</b>					
Cabot-Holyoke (Hampden)	1	.8	.8	.8	HY	Water	--	1923	OP
	2	.8	.8	.8	HY	Water	--	1938	OP
	3	.4	.4	.4	HY	Water	--	1939	OP
	4	.6	.6	.6	HY	Water	--	1966	OP
	6	9.4	9.0	9.0	ST	FO6	Nat Gas	1955	OP
	8	9.4	9.0	9.0	ST	FO6	Nat Gas	1951	OP
	9	6.0	4.0	4.0	ST	FO6	Nat Gas	1941	OP
Holyoke Water Power Co		<b>179.2</b>	<b>189.6</b>	<b>190.6</b>					
Beebe Holbrook (Hampden) .....	1	.3	.3	.3	HY	Water	--	1947	OP
	2	.3	.3	.3	HY	Water	--	1948	OP
Boatlock (Hampden).....	1	.5	.5	.5	HY	Water	--	1921	OP
	2	1.2	1.2	1.2	HY	Water	--	1924	OP
	3	1.2	1.2	1.2	HY	Water	--	1924	OP
Chemical (Hampden).....	1	.8	.8	.8	HY	Water	--	1935	OP
	2	.8	.7	.7	HY	Water	--	1935	OP
Hadley Falls (Hampden) .....	1	15.0	16.5	16.5	HY	Water	--	1952	OP
	2	15.8	15.0	15.0	HY	Water	--	1983	OP
Mount Tom (Hampden).....	1	136.0	146.0	147.0	ST	BIT	FO6	1960	OP
Riverside (Hampden).....	4	.9	.8	.8	HY	Water	--	1920	OP
	5	.6	.6	.6	HY	Water	--	1905	OP
	7	1.6	1.5	1.5	HY	Water	--	1921	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Massachusetts (Continued)</b>									
	8	4.0	4.0	4.0	HY	Water	--	1931	OP
Skinner (Hampden).....	1	.3	.3	.3	HY	Water	--	1924	OP
Hudson Town of		<b>20.3</b>	<b>19.6</b>	<b>19.6</b>					
Cherry Street (Middlesex)	10	2.2	2.2	2.2	IC	FO2	Nat Gas	1962	OP
	11	2.2	2.2	2.2	IC	FO2	Nat Gas	1962	OP
	12	5.6	5.6	5.6	IC	FO2	Nat Gas	1972	OP
	7	3.3	3.0	3.0	IC	FO2	--	1951	OP
	8	4.0	3.6	3.6	IC	FO2	Nat Gas	1956	OP
	9	3.0	3.0	3.0	IC	FO2	Nat Gas	1960	OP
Ipswich Town of		<b>12.7</b>	<b>12.6</b>	<b>12.6</b>					
High St Station (Essex).....	1	1.3	1.3	1.3	IC	FO2	Nat Gas	1986	OP
	10	1.3	1.3	1.3	IC	Nat Gas	FO2	1984	OP
	11	1.3	1.3	1.3	IC	Nat Gas	FO2	1982	OP
	12	1.3	1.3	1.3	IC	Nat Gas	FO2	1983	OP
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1954	OP
	3	.7	.6	.6	IC	FO2	--	1941	OP
	4	.6	.6	.6	IC	FO2	--	1937	OS
	6	1.1	1.1	1.1	IC	Nat Gas	FO2	1951	OP
	7	1.4	1.4	1.4	IC	FO2	--	1956	OP
	8	1.1	1.1	1.1	IC	FO2	--	1960	OP
	9	1.4	1.4	1.4	IC	Nat Gas	FO2	1961	OP
Marblehead City of		<b>6.6</b>	<b>6.0</b>	<b>6.0</b>					
Commercial Street									
(Essex).....	2	1.1	1.0	1.0	IC	FO2	--	1975	OP
Wilkins Station (Essex).....	1	2.8	2.5	2.5	IC	FO2	--	1975	OP
	2	2.8	2.5	2.5	IC	FO2	--	1975	OP
Massachusetts Mun Whls									
Elec Co .....		<b>530.0</b>	<b>425.0</b>	<b>525.0</b>					
Stony Brook (Hampden) .....	**CT1	85.0	65.0	85.0	CT	FO2	Nat Gas	1981	OP
	**CT2	85.0	65.0	85.0	CT	FO2	Nat Gas	1981	OP
	**CT3	85.0	65.0	85.0	CT	FO2	Nat Gas	1981	OP
	**CW1	105.0	100.0	100.0	CW	FO2	--	1981	OP
	1	85.0	65.0	85.0	GT	FO2	--	1982	OP
	2	85.0	65.0	85.0	GT	FO2	--	1982	OP
Montaup Electric Co		<b>216.1</b>	<b>216.3</b>	<b>222.1</b>					
Somerset (Bristol).....	J1	21.2	19.3	22.0	JE	KER	--	1970	OP
	J2	21.2	17.0	21.2	JE	KER	--	1971	OP
	5	73.7	69.0	68.9	ST	BIT	Coal-Oil	1951	SB
	6	100.0	111.0	110.0	ST	BIT	Coal-Oil	1959	OP
Nantucket Electric Co		<b>33.2</b>	<b>33.2</b>	<b>33.2</b>					
Nantucket (Nantucket).....	10	1.3	1.3	1.3	IC	FO2	--	1987	OP
	11	1.3	1.3	1.3	IC	FO2	--	1987	OP
	12	3.7	3.7	3.7	CT	FO2	--	1988	OP
	13	3.7	3.7	3.7	CT	FO2	--	1988	OP
	14	2.5	2.5	2.5	IC	FO2	--	1995	OP
	15	2.5	2.5	2.5	IC	FO2	--	1995	OP
	3	1.3	1.3	1.3	IC	FO2	--	1957	OP
	4	1.5	1.5	1.5	IC	FO2	--	1962	OP
	5	3.0	3.0	3.0	IC	FO2	--	1968	OP
	6	5.6	5.6	5.6	IC	FO2	--	1972	OP
	7	6.9	6.9	6.9	IC	FO2	--	1977	OP
New England Power Co		<b>3,104.4</b>	<b>2,818.4</b>	<b>2,860.7</b>					
Bear Swamp (Berkshire) .....	1	300.0	<sup>2</sup> 572.8	<sup>2</sup> 588.5	PS	Water	--	1974	OP
	2	300.0	2-	2-	PS	Water	--	1974	OP
Brayton Point (Bristol) .....	IC1	2.8	<sup>2</sup> 10.0	<sup>2</sup> 11.5	IC	FO2	--	1967	OP
	IC2	2.8	2-	2-	IC	FO2	--	1967	OP
	IC3	2.8	2-	2-	IC	FO2	--	1967	OP
	IC4	2.8	2-	2-	IC	FO2	--	1967	OP
	1	241.0	238.0	241.0	ST	BIT	FO6	1963	OP
	2	241.0	238.0	245.0	ST	BIT	FO6	1964	OP
	3	642.6	605.0	610.0	ST	BIT	FO6	1969	OP
	4	475.6	425.0	430.0	ST	FO6	Nat Gas	1974	OP
Deerfield 2 (Franklin).....	1	1.6	<sup>2</sup> 6.5	<sup>2</sup> 6.5	HY	Water	--	1913	OP
	2	1.6	2-	2-	HY	Water	--	1913	OP
	3	E 1.6	E 1.6	E 1.6	HY	Water	--	1913	OP
Deerfield 3 (Franklin).....	1	1.6	<sup>2</sup> 6.5	<sup>2</sup> 6.5	HY	Water	--	1912	OP
	2	1.6	2-	2-	HY	Water	--	1912	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Massachusetts (Continued)</b>									
Deerfield 4 (Franklin).....	3	1.6	2 -	2 -	HY	Water	--	1912	OP
	1	1.6	2 5.7	2 5.7	HY	Water	--	1912	OP
	2	1.6	2 -	2 -	HY	Water	--	1912	OP
	3	1.6	2 -	2 -	HY	Water	--	1913	OP
	1	17.6	14.0	14.0	HY	Water	--	1974	OP
	1	11.3	9.9	9.9	HY	Water	--	1974	OP
	1	2.0	2 19.0	2 20.5	IC	FO2	--	1963	OP
	10	2.8	2 -	2 -	IC	FO2	--	1971	OP
	11	2.8	2 -	2 -	IC	FO2	--	1971	OP
	2	2.0	2 -	2 -	IC	FO2	--	1963	OP
Deerfield 5 (Berkshire).....	3	2.0	2 -	2 -	IC	FO2	--	1964	OP
	4	2.0	2 -	2 -	IC	FO2	--	1964	OP
	5	2.0	2 -	2 -	IC	FO2	--	1964	OP
	6	2.8	2 -	2 -	IC	FO2	--	1967	OP
	7	2.8	2 -	2 -	IC	FO2	--	1967	OP
	8	2.8	2 -	2 -	IC	FO2	--	1967	OP
	9	2.8	2 -	2 -	IC	FO2	--	1967	OP
	1	2.8	2 10.0	2 11.5	IC	FO2	--	1970	OP
	2	2.8	2 -	2 -	IC	FO2	--	1970	OP
	3	2.8	2 -	2 -	IC	FO2	--	1970	OP
Newburyport (Essex).....	4	2.8	2 -	2 -	IC	FO2	--	1970	OP
	1	81.9	79.0	81.0	ST	BIT	FO6	1952	OP
	2	82.0	78.0	78.0	ST	BIT	FO6	1952	OP
	3	165.8	143.0	143.0	ST	BIT	FO6	1958	OP
Salem Harbor (Essex).....	4	475.6	350.0	350.0	ST	FO6	--	1972	OP
	1	7.2	6.5	6.5	HY	Water	--	1926	OP
Sherman (Franklin).....	1	64.9	44.6	65.9					
Peabody City of.....									
Waters River (Essex).....	1	21.3	14.0	20.0	GT	Nat Gas	FO2	1971	OP
Princeton Town of Richard F. Wheeler (Worcester).....	2	43.6	30.6	45.9	GT	Nat Gas	FO2	1991	OP
		.3	.5	.8					
Shrewsbury Town of	1	*	.1	.1	WT	Wind	--	1984	OP
	2	*	.1	.1	WT	Wind	--	1984	OP
	3	*	.1	.1	WT	Wind	--	1984	OP
	4	*	.1	.1	WT	Wind	--	1984	OP
	5	*	.1	.1	WT	Wind	--	1984	OP
	6	*	.1	.1	WT	Wind	--	1984	OP
	7	*	.1	.1	WT	Wind	--	1984	OP
	8	*	.1	.1	WT	Wind	--	1984	OP
Shrewsbury (Worcester).....		<b>14.0</b>	<b>14.0</b>	<b>14.0</b>					
	1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	3	2.8	2.8	2.8	IC	FO2	--	1975	OP
	4	2.8	2.8	2.8	IC	FO2	--	1975	OP
Taunton City of.....		<b>146.3</b>	<b>131.0</b>	<b>136.0</b>					
Cleary Flood (Bristol).....	CA9	95.0	87.0	87.0	CA	Nat Gas	FO6	1975	OP
	8	28.3	26.0	26.0	ST	FO6	FO4	1966	OP
	9A	23.0	18.0	23.0	CT	Nat Gas	FO2	1976	OP
Western Massachusetts Elec Co.....		<b>1,120.5</b>	<b>1,348.0</b>	<b>1,361.4</b>					
Cabot (Franklin).....	1	8.5	8.8	8.8	HY	Water	--	1915	OP
	2	8.5	8.8	8.8	HY	Water	--	1915	OP
	3	8.5	8.8	8.8	HY	Water	--	1916	OP
	4	8.5	8.8	8.8	HY	Water	--	1916	OP
	5	8.5	8.8	8.8	HY	Water	--	1917	OP
	6	8.5	8.8	8.8	HY	Water	--	1917	OP
Cobble Mountain (Hampden).....	1	13.6	14.0	14.0	HY	Water	--	1930	OP
	2	5.8	6.0	6.0	HY	Water	--	1930	OP
	3	13.6	14.0	14.0	HY	Water	--	1930	OP
Doreen (Berkshire).....	10	18.6	16.6	21.1	JE	Jet Fuel	--	1969	OP
Dwight (Hampden).....	2	.5	.6	.6	HY	Water	--	1920	OP
	3	.5	.6	.6	HY	Water	--	1920	OP
	4	.5	.6	.6	HY	Water	--	1920	OP
Gardners Falls (Franklin).....	2	.4	.5	.5	HY	Water	--	1904	OP
	3	.9	1.0	1.0	HY	Water	--	1914	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Massachusetts (Continued)</b>									
	4	0.9	1.0	1.0	HY	Water	--	1914	OP
	5	1.3	1.3	1.3	HY	Water	--	1925	OP
Indian Orchard (Hampden)	3	1.5	1.5	1.5	HY	Water	--	1928	OP
	4	2.2	2.2	2.2	HY	Water	--	1928	OP
Northfield Mountain (Franklin) .....	**1	211.5	270.0	270.0	PS	Water	--	1973	OP
	**2	211.5	270.0	270.0	PS	Water	--	1973	OP
	**3	211.5	270.0	270.0	PS	Water	--	1973	OP
	**4	211.5	270.0	270.0	PS	Water	--	1972	OP
Putts Bridge (Hampden).....	2	1.6	1.9	2.1	HY	Water	--	1918	OP
	3	1.6	1.9	2.1	HY	Water	--	1918	OP
Red Bridge (Hampden).....	3	1.8	2.3	2.3	HY	Water	--	1934	OP
	4	1.8	2.3	2.3	HY	Water	--	1926	OP
Turners Falls (Franklin).....	1	1.4	1.9	1.9	HY	Water	--	1913	OP
	2	.4	.4	.4	HY	Water	--	1913	OP
	3	1.3	1.3	1.3	HY	Water	--	1910	OP
	5	1.3	1.4	1.4	HY	Water	--	1905	OP
	7	1.3	1.4	1.4	HY	Water	--	1905	OP
West Springfield (Hampden) .....	10	18.6	17.2	22.0	JE	Jet Fuel	--	1968	OP
	3	113.6	107.0	107.0	ST	FO6	Nat Gas	1957	OP
Woodland Road (Berkshire) .....	10	18.6	16.6	20.4	JE	Jet Fuel	--	1969	OP
<b>Michigan</b>									
<b>Michigan Subtotal</b> .....		<b>23,829.7</b>	<b>21,980.6</b>	<b>22,389.2</b>					
Bay City City of .....		<b>28.3</b>	<b>28.3</b>	<b>28.3</b>					
Henry Station (Bay).....	GEN3	7.8	7.8	7.8	IC	FO2	--	1993	OP
	GEN4	7.8	7.8	7.8	IC	FO2	--	1993	OP
Saginaw Station (Bay).....	GEN1	5.8	5.8	5.8	IC	FO2	--	1980	OP
	GEN2	7.0	7.0	7.0	IC	FO2	--	1984	OP
Clinton Village of .....		<b>4.3</b>	<b>4.3</b>	<b>4.3</b>					
Clinton (Lenawee) .....	1	.5	.5	.5	IC	FO2	--	1939	OP
	2	.5	.5	.5	IC	FO2	--	1939	OP
	3	.4	.4	.5	IC	FO2	--	1955	OP
	4	.4	.4	.4	IC	FO2	--	1955	OP
	5	.4	.4	.4	IC	FO2	--	1955	OP
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1978	OP
Cloverland Electric Coop Dafter (Chippewa) .....	1	1.0	.9	.9	IC	FO2	--	1955	OP
	2	1.0	.9	.9	IC	FO2	--	1955	OP
	3	1.0	.9	.9	IC	FO2	--	1955	OP
	4	3.0	2.5	2.5	IC	FO2	--	1960	OP
	5	3.0	2.5	2.5	IC	FO2	--	1960	OP
Detour (Chippewa) .....	6	3.0	2.5	2.5	IC	FO2	--	1973	OP
	7	3.0	2.5	2.5	IC	FO2	--	1976	OP
Coldwater Board of Public Util .....		<b>23.8</b>	<b>23.8</b>	<b>23.8</b>					
Coldwater (Branch).....	IC4	2.5	2.5	2.5	IC	FO2	--	1974	OP
	IC5	6.0	6.0	6.0	IC	Nat Gas	FO2	1978	OP
	ST4	3.0	3.0	3.0	ST	BIT	--	1940	OS
	ST5	3.0	3.0	3.0	ST	BIT	--	1962	OS
	1	.8	.8	.8	IC	FO2	--	1948	SB
	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1969	OP
	6	5.0	5.0	5.0	ST	BIT	--	1962	OS
Consumers Power Co		<b>7,576.8</b>	<b>7,225.7</b>	<b>7,337.7</b>					
Alcona (Alcona).....	1	4.0	1.5	1.6	HY	Water	--	1924	OP
	2	4.0	1.5	1.6	HY	Water	--	1924	OP
Allegan Dam (Allegan) .....	1	.5	.2	.3	HY	Water	--	1935	OP
	2	.9	.4	.6	HY	Water	--	1935	OP
	3	1.2	.6	.9	HY	Water	--	1945	OP
B C Cobb (Muskegon) .....	4	156.3	146.0	146.0	ST	BIT	--	1956	OP
	5	156.3	150.0	150.0	ST	BIT	--	1957	OP
B E Morrow (Kalamazoo) .	A	17.5	14.0	17.0	GT	Nat Gas	--	1968	OP
	B	17.5	14.0	17.0	GT	Nat Gas	--	1969	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Michigan (Continued)</b>									
Big Rock Point (Charlevoix) .....	1	75.0	67.0	67.0	NB	Uranium	--	1965	OP
C W Tippy (Manistee) .....	1	6.7	1.8	2.3	HY	Water	--	1918	OP
	2	6.7	1.8	2.3	HY	Water	--	1918	OP
	3	6.7	1.8	2.3	HY	Water	--	1918	OP
Cooke (Iosco).....	1	3.0	2.6	2.6	HY	Water	--	1911	OP
	2	3.0	2.6	2.6	HY	Water	--	1911	OP
	3	3.0	2.6	2.6	HY	Water	--	1911	OP
Croton (Newaygo) .....	1	3.0	1.0	1.6	HY	Water	--	1907	OP
	2	3.0	1.0	1.6	HY	Water	--	1907	OP
	3	1.4	.4	.7	HY	Water	--	1915	OP
	4	1.4	.4	.7	HY	Water	--	1912	OP
Dan E Karn (Bay).....	1	265.0	255.0	255.0	ST	BIT	--	1959	OP
	2	265.0	260.0	260.0	ST	BIT	--	1961	OP
	3	605.0	638.0	638.0	ST	FO6	--	1975	OP
	4	626.3	638.0	638.0	ST	Nat Gas	FO6	1977	OP
Five Channels (Iosco).....	1	3.0	3.0	3.0	HY	Water	--	1912	OP
	2	3.0	3.0	3.0	HY	Water	--	1912	OP
Foote (Iosco).....	1	3.0	1.4	1.5	HY	Water	--	1918	OP
	2	3.0	1.4	1.5	HY	Water	--	1918	OP
	3	3.0	1.4	1.5	HY	Water	--	1918	OP
Gaylord (Otsego) .....	1	17.5	14.0	17.0	GT	Nat Gas	FO2	1966	OP
	2	17.5	14.0	17.0	GT	Nat Gas	FO2	1966	OP
	3	17.5	14.0	17.0	GT	Nat Gas	FO2	1966	OP
	4	17.5	14.0	17.0	GT	Nat Gas	FO2	1966	OP
	5	20.6	14.0	17.0	GT	Nat Gas	FO2	1968	OP
Hardy (Newaygo) .....	1	10.0	10.1	10.1	HY	Water	--	1931	OP
	2	10.0	10.1	10.1	HY	Water	--	1931	OP
	3	10.0	10.1	10.1	HY	Water	--	1931	OP
Hodenpyl (Wexford).....	1	8.5	2.3	2.8	HY	Water	--	1925	OP
	2	8.5	2.3	2.8	HY	Water	--	1925	OP
J C Weadock (Bay) .....	A	20.6	13.0	17.0	GT	Nat Gas	--	1968	OP
	7	156.3	155.0	155.0	ST	BIT	--	1955	OP
	8	156.3	155.0	155.0	ST	BIT	--	1958	OP
J H Campbell (Ottawa).....	A	20.6	13.0	17.0	GT	FO2	--	1968	OP
	1	265.0	254.0	254.0	ST	BIT	--	1962	OP
	2	385.0	355.0	360.0	ST	BIT	--	1967	OP
	**3	770.0	790.1	790.1	ST	BIT	--	1980	OP
J R Whiting (Monroe).....	A	20.6	13.0	17.0	GT	FO2	--	1968	OP
	1	100.0	95.0	95.0	ST	BIT	--	1952	OP
	2	100.0	95.0	95.0	ST	BIT	--	1952	OP
	3	125.0	120.0	120.0	ST	BIT	--	1953	OP
Loud (Iosco).....	1	2.0	2.2	2.2	HY	Water	--	1913	OP
	2	2.0	2.2	2.2	HY	Water	--	1913	OP
Ludington (Mason) .....	**1	329.8	312.0	312.0	PS	Water	--	1973	OP
	**2	329.8	312.0	312.0	PS	Water	--	1973	OP
	**3	329.8	312.0	312.0	PS	Water	--	1973	OP
	**4	329.8	312.0	312.0	PS	Water	--	1973	OP
	**5	329.8	312.0	312.0	PS	Water	--	1973	OP
	**6	329.8	312.0	312.0	PS	Water	--	1973	OP
Mio (Oscoda).....	1	2.5	.8	.8	HY	Water	--	1916	OP
	2	2.5	.8	.8	HY	Water	--	1916	OP
Palisades (Van Buren).....	1	811.7	762.0	781.0	NP	Uranium	--	1972	OP
Rogers (Mecosta).....	1	1.7	.4	.8	HY	Water	--	1922	OP
	2	1.7	.4	.8	HY	Water	--	1922	OP
	3	1.7	.4	.8	HY	Water	--	1922	OP
	4	1.7	.4	.8	HY	Water	--	1922	OP
Straits (Emmet).....	1	25.0	16.0	21.0	GT	Nat Gas	--	1969	OP
Thetford (Genesee) .....	1	37.3	30.0	37.0	GT	Nat Gas	--	1970	OP
	2	37.3	29.0	37.0	GT	Nat Gas	--	1970	OP
	3	37.3	30.0	37.0	GT	Nat Gas	--	1970	OP
	4	37.3	30.0	37.0	GT	Nat Gas	--	1970	OP
	5	17.6	15.0	17.0	GT	Nat Gas	FO2	1971	OP
	6	17.6	15.0	17.0	GT	Nat Gas	FO2	1971	OP
	7	17.6	14.0	17.0	GT	Nat Gas	FO2	1971	OP
	8	17.6	15.0	18.0	GT	Nat Gas	FO2	1971	OP
	9	17.6	14.0	17.0	GT	Nat Gas	FO2	1971	OP
Webber (Ionia).....	1	3.3	.6	1.3	HY	Water	--	1907	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Michigan (Continued)</b>									
	2	1.0	0.3	0.6	HY	Water	--	1949	OP
Croswell City of.....		<b>3.9</b>	<b>3.9</b>	<b>3.9</b>					
Croswell (Sanilac).....	1	.6	.6	.6	IC	FO1	Nat Gas	1982	OP
	2	.7	.7	.7	IC	FO1	Nat Gas	1984	OP
	3	1.2	1.2	1.2	IC	FO1	--	1988	OP
	4	1.4	1.4	1.4	IC	FO1	Nat Gas	1990	OP
Crystal Falls City of.....		<b>1.0</b>	<b>1.0</b>	<b>1.0</b>					
Crystal Falls (Iron) .....	1	.3	.3	.3	HY	Water	--	1914	OP
	2	.3	.3	.3	HY	Water	--	1924	OP
	3	.4	.4	.4	HY	Water	--	1954	OP
Detroit City of.....		<b>189.0</b>	<b>179.0</b>	<b>184.0</b>					
Mistersky (Wayne) .....	GT1	35.0	25.0	30.0	GT	FO2	--	1974	OP
	5	44.0	44.0	44.0	ST	FO6	--	1950	OP
	6	50.0	50.0	50.0	ST	FO6	--	1958	OP
	7	60.0	60.0	60.0	ST	FO6	Nat Gas	1979	OP
Detroit Edison Co .....		<b>11,451.6</b>	<b>10,279.4</b>	<b>10,463.4</b>					
Beacon Heating (Wayne) .	25	20.0	18.0	18.0	ST	Nat Gas	FO2	1959	OP
Belle River (St Clair) .....	IC1	2.8	2.8	2.8	IC	FO2	--	1981	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1981	OP
	**ST1	697.5	625.3	625.3	ST	SUB	--	1984	OP
	**ST2	697.5	635.1	635.1	ST	SUB	--	1985	OP
	3	2.8	2.8	2.8	IC	FO2	--	1981	OP
	4	2.8	2.8	2.8	IC	FO2	--	1981	OP
	5	2.8	2.8	2.8	IC	FO2	--	1981	OP
Colfax (Livingston).....	1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	3	2.8	2.8	2.8	IC	FO2	--	1969	OP
	4	2.8	2.8	2.8	IC	FO2	--	1969	OP
	5	2.8	2.8	2.8	IC	FO2	--	1969	OP
Connors Creek (Wayne).....	1	2.8	2.8	2.8	IC	FO2	--	1971	OP
	15	135.0	116.0	116.0	ST	BIT	--	1951	SB
	16	135.0	120.0	120.0	ST	BIT	--	1951	SB
	2	2.8	2.8	2.8	IC	FO2	--	1971	OP
Dayton (Wayne).....	1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	3	2.0	2.0	2.0	IC	FO2	--	1966	OP
	4	2.0	2.0	2.0	IC	FO2	--	1966	OP
	5	2.0	2.0	2.0	IC	FO2	--	1966	OP
Fermi (Monroe).....	GT1	16.0	13.0	19.0	GT	FO2	--	1966	OP
	GT2	16.0	13.0	19.0	GT	FO2	--	1966	OP
	**2	1154.0	1100.0	1131.0	NB	Uranium	--	1988	OP
	3	16.0	13.0	19.0	GT	FO2	--	1966	OP
	4	16.0	12.0	18.0	GT	FO2	--	1966	OP
Greenwood (St Clair) .....	1	815.4	785.0	785.0	ST	FO6	--	1979	OP
Hancock (Oakland) .....	1	19.0	11.0	18.0	GT	Nat Gas	--	1967	OP
	2	19.0	18.0	24.0	GT	Nat Gas	--	1967	OP
	3	19.0	17.0	22.0	GT	Nat Gas	--	1967	OP
	4	19.6	17.0	22.0	GT	Nat Gas	--	1969	OP
	5	41.9	38.0	48.0	GT	Nat Gas	--	1970	OP
	6	41.9	40.0	49.0	GT	Nat Gas	--	1966	OP
Harbor Beach (Huron).....	IC1	2.0	2.0	2.0	IC	FO2	--	1967	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1967	OP
	1	121.0	103.0	103.0	ST	BIT	--	1968	OP
Marysville (St Clair).....	6	50.0	33.0	33.0	ST	BIT	--	1930	SB
	7	75.0	83.0	83.0	ST	BIT	--	1943	OP
	8	75.0	84.0	84.0	ST	BIT	--	1947	OP
Monroe (Monroe) .....	IC1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	IC3	2.8	2.8	2.8	IC	FO2	--	1969	OP
	IC4	2.8	2.8	2.8	IC	FO2	--	1969	OP
	IC5	2.8	2.8	2.8	IC	FO2	--	1969	OP
	1	817.2	750.0	750.0	ST	BIT	--	1971	OP
	2	822.6	750.0	750.0	ST	BIT	--	1973	OP
	3	822.6	750.0	750.0	ST	BIT	--	1973	OP
	4	817.2	750.0	750.0	ST	BIT	--	1974	OP
Northeast (Macomb).....	1	16.0	14.8	20.0	GT	Nat Gas	--	1967	OP
	2	16.0	14.8	20.0	GT	Nat Gas	--	1966	OP
	3	16.0	14.8	20.0	GT	Nat Gas	--	1966	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Michigan (Continued)</b>									
	4	16.0	14.8	20.0	GT	Nat Gas	--	1966	OP
	5	23.4	17.0	24.0	GT	FO2	Nat Gas	1971	OP
	6	21.3	19.5	23.0	GT	FO2	--	1971	OP
	7	21.3	19.5	23.0	GT	FO2	--	1971	OP
Oliver (Huron) .....	1	2.8	2.8	2.8	IC	FO2	--	1970	OP
	2	2.8	2.8	2.8	IC	FO2	--	1970	OP
	3	2.8	2.8	2.8	IC	FO2	--	1970	OP
	4	2.8	2.8	2.8	IC	FO2	--	1970	OP
	5	2.8	2.8	2.8	IC	FO2	--	1970	OP
Placid 12 (Oakland).....	1	2.8	2.8	2.8	IC	FO2	--	1970	OP
	2	2.8	2.8	2.8	IC	FO2	--	1970	OP
	3	2.8	2.8	2.8	IC	FO2	--	1970	OP
	4	2.8	2.8	2.8	IC	FO2	--	1970	OP
	5	2.8	2.8	2.8	IC	FO2	--	1970	OP
Putnam (Tuscola).....	1	2.8	2.8	2.8	IC	FO2	--	1971	OP
	2	2.8	2.8	2.8	IC	FO2	--	1971	OP
	3	2.8	2.8	2.8	IC	FO2	--	1971	OP
	4	2.8	2.8	2.8	IC	FO2	--	1971	OP
	5	2.8	2.8	2.8	IC	FO2	--	1971	OP
River Rouge (Wayne).....	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC3	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC4	2.8	2.8	2.8	IC	FO2	--	1967	OP
	1	E 282.6	E 199.0	E 206.0	ST	FO6	--	1956	SB
	2	292.5	238.0	247.0	ST	BIT	FO6	1957	OP
	3	358.1	262.0	270.0	ST	BIT	FO6	1958	OP
Slocum (Wayne) .....	1	2.8	2.8	2.8	IC	FO2	--	1968	OP
	2	2.8	2.8	2.8	IC	FO2	--	1968	OP
	3	2.8	2.8	2.8	IC	FO2	--	1968	OP
	4	2.8	2.8	2.8	IC	FO2	--	1968	OP
	5	2.8	2.8	2.8	IC	FO2	--	1968	OP
St Clair (St Clair) .....	1	168.8	163.0	163.0	ST	BIT	FO6	1953	OP
	11	18.6	19.0	23.0	GT	FO2	Nat Gas	1968	OP
	12A	2.8	2.8	2.8	IC	FO2	--	1970	OP
	12B	2.8	2.8	2.8	IC	FO2	--	1970	OP
	2	156.3	162.0	162.0	ST	BIT	FO6	1953	OP
	3	156.3	163.0	163.0	ST	BIT	FO6	1954	OP
	4	168.8	162.0	162.0	ST	BIT	FO6	1954	OP
	5	E 357.8	E 250.0	E 250.0	ST	FO6	--	1959	SB
	6	352.8	294.0	294.0	ST	BIT	--	1961	OP
	7	544.5	435.0	435.0	ST	BIT	--	1969	OP
Superior (Washtenaw) .....	1	16.0	13.0	19.0	GT	FO2	--	1966	OP
	2	16.0	13.0	19.0	GT	FO2	--	1966	OP
	3	16.0	13.0	19.0	GT	FO2	--	1966	OP
	4	16.0	13.0	19.0	GT	FO2	--	1966	OP
Trenton Channel (Wayne)	7	120.0	105.0	105.0	ST	BIT	FO2	1949	OP
	8	120.0	105.0	105.0	ST	BIT	FO2	1950	OP
	9	535.5	515.0	515.0	ST	BIT	--	1968	OP
Wilmot (Tuscola).....	1	2.8	2.8	2.8	IC	FO2	--	1968	OP
	2	2.8	2.8	2.8	IC	FO2	--	1968	OP
	3	2.8	2.8	2.8	IC	FO2	--	1968	OP
	4	2.8	2.8	2.8	IC	FO2	--	1968	OP
	5	2.8	2.8	2.8	IC	FO2	--	1968	OP
Dowagiac City of .....		<b>3.9</b>	<b>3.1</b>	<b>3.1</b>					
Dowagiac (Cass) .....	1	1.1	1.0	1.0	IC	Nat Gas	FO2	1962	OP
	2	.6	.4	.4	IC	FO2	--	1945	OP
	4	1.1	.9	.9	IC	FO2	--	1941	OP
	5	1.1	.9	.9	IC	FO2	--	1949	OP
Edison Sault Electric Co		<b>46.8</b>	<b>34.4</b>	<b>33.0</b>					
Edison Sault (Chippewa) .....	10	.6	.4	.4	HY	Water	--	1963	OP
	11	.6	.4	.4	HY	Water	--	1963	OP
	12	.6	.4	.4	HY	Water	--	1963	OP
	13	.6	.4	.4	HY	Water	--	1963	OP
	14	.6	.4	.4	HY	Water	--	1963	OP
	15	.6	.4	.4	HY	Water	--	1963	OP
	16	.6	.4	.4	HY	Water	--	1963	OP
	17	.6	.4	.4	HY	Water	--	1963	OP
	18	.6	.4	.4	HY	Water	--	1963	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
Michigan (Continued)									
	19	0.6	0.4	0.4	HY	Water	--	1963	OP
	20	.6	.4	.4	HY	Water	--	1963	OP
	21	.6	.4	.4	HY	Water	--	1963	OP
	22	.6	.4	.4	HY	Water	--	1963	OP
	23	.6	.4	.4	HY	Water	--	1963	OP
	24	.6	.4	.4	HY	Water	--	1963	OP
	25	.6	.4	.4	HY	Water	--	1963	OP
	26	.6	.4	.4	HY	Water	--	1963	OP
	27	.6	.4	.4	HY	Water	--	1963	OP
	28	.6	.4	.4	HY	Water	--	1963	OP
	29	.6	.4	.4	HY	Water	--	1963	OP
	30	.6	.4	.4	HY	Water	--	1963	OP
	31	.6	.4	.4	HY	Water	--	1963	OP
	32	.6	.4	.4	HY	Water	--	1963	OP
	33	.6	.4	.4	HY	Water	--	1963	OP
	34	.6	.4	.4	HY	Water	--	1963	OP
	35	.6	.4	.4	HY	Water	--	1963	OP
	36	.6	.4	.4	HY	Water	--	1963	OP
	37	.6	.4	.4	HY	Water	--	1963	OP
	38	.6	.4	.4	HY	Water	--	1963	OP
	39	.6	.4	.4	HY	Water	--	1963	OP
	40	.6	.4	.4	HY	Water	--	1963	OP
	41	.7	.4	.4	HY	Water	--	1901	OP
	42	.6	.4	.4	HY	Water	--	1901	OP
	45	.6	.4	.4	HY	Water	--	1916	OP
	46	.6	.4	.4	HY	Water	--	1963	OP
	47	.6	.4	.4	HY	Water	--	1963	OP
	48	.6	.4	.4	HY	Water	--	1963	OP
	49	.6	.4	.4	HY	Water	--	1963	OP
	50	.6	.4	.4	HY	Water	--	1963	OP
	51	.6	.4	.4	HY	Water	--	1963	OP
	52	.6	.4	.4	HY	Water	--	1963	OP
	53	.6	.4	.4	HY	Water	--	1963	OP
	54	.6	.4	.4	HY	Water	--	1963	OP
	55	.6	.4	.4	HY	Water	--	1963	OP
	56	.6	.4	.4	HY	Water	--	1963	OP
	57	.6	.4	.4	HY	Water	--	1963	OP
	58	.6	.4	.4	HY	Water	--	1963	OP
	59	.6	.4	.4	HY	Water	--	1963	OP
	6	.6	.4	.4	HY	Water	--	1963	OP
	60	.6	.4	.4	HY	Water	--	1963	OP
	61	.6	.4	.4	HY	Water	--	1963	OP
	62	.5	.4	.4	HY	Water	--	1916	OP
	63	.5	.4	.4	HY	Water	--	1916	OP
	64	.5	.4	.4	HY	Water	--	1916	OP
	65	.5	.4	.4	HY	Water	--	1916	OP
	66	.5	.4	.4	HY	Water	--	1916	OP
	67	.5	.4	.4	HY	Water	--	1916	OP
	68	.5	.4	.4	HY	Water	--	1916	OP
	69	.5	.4	.4	HY	Water	--	1916	OP
	7	.6	.4	.4	HY	Water	--	1963	OP
	70	.5	.4	.4	HY	Water	--	1916	OP
	71	.5	.4	.4	HY	Water	--	1916	OP
	72	.5	.4	.4	HY	Water	--	1916	OP
	73	.5	.4	.4	HY	Water	--	1916	OP
	74	.5	.4	.4	HY	Water	--	1916	OP
	75	.5	.4	.4	HY	Water	--	1916	OP
	76	.5	.4	.4	HY	Water	--	1916	OP
	77	.5	.4	.4	HY	Water	--	1916	OP
	78	.5	.4	.4	HY	Water	--	1916	OP
	79	.5	.4	.4	HY	Water	--	1916	OP
	8	.6	.4	.4	HY	Water	--	1963	OP
	80	.5	.4	.4	HY	Water	--	1916	OP
	9	.6	.4	.4	HY	Water	--	1963	OP
Manistique (Schoolcraft) .....	1	2.0	2.0	2.0	IC	FO2	--	1960	OP
	2	2.8	2.8	2.8	IC	FO2	--	1972	OP
Grand Haven City of Diesel Plant (Ottawa) .....	1	<b>105.9</b> 7.0	<b>100.4</b> 3.7	<b>100.4</b> 3.7	IC	Nat Gas	FO2	1974	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Michigan (Continued)</b>									
	2	2.7	2.2	2.2	IC	Nat Gas	FO2	1942	OP
	5	3.0	2.5	2.5	IC	FO2	--	1954	OP
	6	2.7	2.2	2.2	IC	Nat Gas	FO2	1948	OP
	7	5.5	4.5	4.5	IC	FO5	--	1952	OP
J B Sims (Ottawa) .....	1	10.0	10.0	10.0	ST	BIT	FO6	1961	SB
	2	10.0	10.0	10.0	ST	BIT	FO6	1961	SB
	3	65.0	65.3	65.3	ST	BIT	FO6	1983	OP
Hart Hydro City of.....		<b>5.1</b>	<b>5.1</b>	<b>5.1</b>					
Hart (Oceana).....	IC1	1.1	1.1	1.1	IC	FO2	Nat Gas	1985	OP
	IC3	1.4	1.4	1.4	IC	FO2	Nat Gas	1985	OP
	2	.6	.6	.6	IC	FO2	--	1938	OP
	4	1.7	1.7	1.7	IC	Nat Gas	FO2	1964	OP
Hart Hydro (Oceana) .....	1	.2	.2	.2	HY	Water	--	1926	OP
	2	.2	.2	.2	HY	Water	--	1926	OP
Hillsdale Board of Public Wks .....		<b>22.0</b>	<b>19.8</b>	<b>19.8</b>					
Hillsdale (Hillsdale).....	2	2.7	1.9	1.9	IC	FO2	--	1947	OP
	3	3.5	2.5	2.5	IC	Nat Gas	FO2	1954	SB
	4	4.2	3.8	3.8	IC	Nat Gas	FO2	1960	OP
	5	5.6	5.6	5.6	IC	Nat Gas	FO2	1973	OP
	6	6.0	6.0	6.0	IC	Nat Gas	FO2	1976	OP
Holland City of .....		<b>169.1</b>	<b>153.3</b>	<b>157.3</b>					
James De Young (Ottawa)	3	11.5	10.5	10.5	ST	BIT	--	1951	OP
	4	22.0	20.5	20.5	ST	BIT	Nat Gas	1962	OP
	5	28.8	27.0	27.0	ST	BIT	--	1969	OP
Sixth Street (Ottawa) .....	1	24.0	20.0	24.0	GT	FO2	--	1974	OP
491 E. 48th Street (Ottawa) .....	7	41.4	37.7	37.7	GT	Nat Gas	FO2	1992	OP
	8	41.4	37.7	37.7	GT	Nat Gas	FO2	1992	OP
Indiana Michigan Power Co		<b>2,291.8</b>	<b>2,064.1</b>	<b>2,114.4</b>					
Berrien Springs (Berrien).....	1	.6	.6	.6	HY	Water	--	1908	OP
	2	.6	.6	.6	HY	Water	--	1908	OP
	3	.6	.6	.6	HY	Water	--	1908	OP
	4	.6	.6	.6	HY	Water	--	1908	OP
Buchanan (Berrien).....	1	.4	2 1.7	2 2.0	HY	Water	--	1919	OP
	10	.5	2 -	2 -	HY	Water	--	1919	OP
	2	.4	2 -	2 -	HY	Water	--	1919	OP
	3	.4	2 -	2 -	HY	Water	--	1919	OP
	4	.4	2 -	2 -	HY	Water	--	1919	OP
	5	.4	2 -	2 -	HY	Water	--	1919	OP
	6	.4	2 -	2 -	HY	Water	--	1919	OP
	7	.5	2 -	2 -	HY	Water	--	1919	OP
	8	.5	2 -	2 -	HY	Water	--	1919	OP
	9	.5	2 -	2 -	HY	Water	--	1919	OP
Donald C Cook (Berrien) .....	1	1152.0	1000.0	1020.0	NP	Uranium	--	1975	OP
	2	1133.3	1060.0	1090.0	NP	Uranium	--	1978	OP
Lansing City of .....		<b>529.7</b>	<b>515.3</b>	<b>530.9</b>					
Eckert Station (Ingham) .....	1	44.0	41.9	45.6	ST	BIT	--	1954	OP
	2	44.0	42.5	46.7	ST	BIT	--	1958	OP
	3	47.0	45.5	47.8	ST	BIT	--	1960	OP
	4	80.0	76.4	78.8	ST	BIT	--	1964	OP
	5	80.0	76.9	78.5	ST	BIT	--	1968	OP
	6	80.0	76.5	77.1	ST	BIT	--	1970	OP
Erickson (Eaton) .....	1	154.7	155.8	156.4	ST	BIT	--	1973	OP
Lowell City of.....		<b>6.0</b>	<b>5.8</b>	<b>5.8</b>					
Lowell (Kent).....	3	.9	.8	.8	IC	FO2	--	1941	OP
	4	1.5	1.4	1.4	IC	FO2	--	1947	OP
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1965	OP
	6	1.1	1.1	1.1	IC	Nat Gas	FO2	1956	OP
	7	1.4	1.4	1.4	IC	Nat Gas	FO2	1973	OP
Marquette City of.....		<b>104.8</b>	<b>104.1</b>	<b>108.1</b>					
Frank J Russell (Marquette) .....	1	.7	.7	.7	HY	Water	--	1924	OP
Plant Four (Marquette) .....	GT1	23.7	23.0	27.0	GT	FO2	--	1979	OP
Plant Two (Marquette) .....	1	1.6	1.6	1.6	HY	Water	--	1919	OP
	2	1.6	1.6	1.6	HY	Water	--	1922	OP
Shiras (Marquette) .....	1	12.5	12.5	12.5	ST	BIT	--	1967	OS

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Michigan (Continued)</b>									
	2	21.0	21.0	21.0	ST	BIT	--	1972	OP
	3	43.7	43.7	43.7	ST	SUB	--	1983	OP
Marshall City of.....		<b>11.9</b>	<b>10.8</b>	<b>10.8</b>					
Marshall (Calhoun).....	IC2	1.1	.9	.9	IC	FO2	Nat Gas	1953	OP
	IC3	2.1	1.9	1.9	IC	FO2	Nat Gas	1973	OP
	IC4	1.0	.7	.7	IC	FO2	--	1942	OP
	IC5	1.7	1.4	1.4	IC	FO2	Nat Gas	1948	OP
	IC6	5.7	5.6	5.6	IC	FO2	Nat Gas	1978	OP
	1	.2	.2	.2	HY	Water	--	1928	OP
	3	.1	.1	.1	HY	Water	--	1929	OP
Michigan Power Co		<b>2.9</b>	<b>1.7</b>	<b>2.0</b>					
Constantine (St Joseph).....	1	.3	2.9	2.10	HY	Water	--	1923	OP
	2	.3	2-	2-	HY	Water	--	1921	OP
	3	.3	2-	2-	HY	Water	--	1929	OP
	4	.3	2-	2-	HY	Water	--	1923	OP
Mottville (St Joseph).....	1	.4	6.9	6.10	HY	Water	--	1923	OP
	2	.4	6-	6-	HY	Water	--	1923	OP
	3	.4	6-	6-	HY	Water	--	1923	OP
	4	.4	6-	6-	HY	Water	--	1923	OP
Michigan South Central Pwr		<b>55.0</b>	<b>50.0</b>	<b>55.0</b>					
Agy.....									
Endicott Generating (Hillsdale).....	1	55.0	50.0	55.0	ST	BIT	FO2	1982	OP
Mid-State Service Co		<b>.6</b>	<b>.5</b>	<b>.5</b>					
Irving (Barry).....	1	.6	.5	.5	HY	Water	--	1940	OP
Newberry City of.....		<b>5.6</b>	<b>4.5</b>	<b>4.5</b>					
Newberry (Luce).....	1	3.1	2.5	2.5	IC	FO2	--	1974	OP
	2	.7	.5	.5	IC	FO2	--	1948	OP
	4	1.8	1.5	1.5	IC	FO2	--	1988	OP
Niles City of.....		<b>.5</b>	<b>.5</b>	<b>.5</b>					
Niles (Berrien).....	1	.5	.5	.5	HY	Water	--	1928	OP
Northern States Power Co		<b>1.3</b>	<b>1.9</b>	<b>1.9</b>					
Superior Falls (Gogebic).....	1	.7	1.0	1.0	HY	Water	--	1917	OP
	2	.7	1.0	1.0	HY	Water	--	1917	OP
Norway City of.....		<b>5.6</b>	<b>4.7</b>	<b>4.7</b>					
Norway (Dickinson).....	1	2.0	1.5	1.5	HY	Water	--	1905	OP
	2	1.2	1.2	1.2	HY	Water	--	1905	OP
	3	E 1.2	E 1.1	E 1.1	HY	Water	--	1988	OP
	4	E 1.2	E .9	E .9	HY	Water	--	1986	OP
Portland City of.....		<b>3.5</b>	<b>3.2</b>	<b>3.2</b>					
Frank Jenkins (Ionia).....	3	.3	.3	.3	IC	FO2	--	1935	SB
	4	.8	.8	.8	IC	FO2	--	1950	SB
	5	2.0	1.7	1.7	IC	FO2	Nat Gas	1995	OP
Portland (Ionia).....	1	.1	.1	.1	HY	Water	--	1930	OP
	2	.3	.3	.3	HY	Water	--	1930	OP
Sebewaing City of		<b>10.7</b>	<b>9.9</b>	<b>10.7</b>					
Main Street (Huron).....	1	1.0	.9	1.0	IC	Nat Gas	FO2	1961	OP
	2	.9	.8	.9	IC	FO2	--	1947	OP
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1966	OP
	4	1.4	1.3	1.3	IC	Nat Gas	FO2	1966	OP
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1979	OP
	6	.7	.6	.7	IC	Nat Gas	FO2	1967	OP
Pine Street (Huron).....	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1969	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1969	OP
	3	1.1	1.1	1.1	IC	FO2	--	1988	OP
	4	1.1	1.1	1.1	IC	FO2	--	1988	OP
St Louis City of.....		<b>3.9</b>	<b>3.9</b>	<b>3.9</b>					
St Louis (Gratiot).....	1	1.4	1.4	1.4	IC	FO2	Nat Gas	1958	OP
	2	.7	.7	.7	IC	FO2	--	1945	OP
	3	1.0	1.0	1.0	IC	FO2	--	1951	OP
	4	.5	.5	.5	IC	FO2	--	1936	OP
	5	.2	.2	.3	HY	Water	--	1919	OP
	6	.2	.2	.2	HY	Water	--	1919	OP
Sturgis City of.....		<b>12.4</b>	<b>11.2</b>	<b>11.2</b>					
Diesel Plant (St Joseph).....	1	1.0	.8	.8	IC	FO2	--	1947	OP
	2	1.0	.8	.8	IC	FO2	--	1948	OP
	4	1.0	.6	.6	IC	FO2	--	1947	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Michigan (Continued)</b>									
	5	1.0	0.6	0.6	IC	FO2	--	1947	OP
	6	6.0	6.0	6.0	IC	Nat Gas	FO2	1981	OP
Hydro Plant (St Joseph) .....	1	.4	.4	.4	HY	Water	--	1911	OP
	2	.4	.4	.4	HY	Water	--	1911	OP
	3	.8	.8	.8	HY	Water	--	1983	OP
	4	.8	.8	.8	HY	Water	--	1983	OP
Thumb Electric Coop- Michigan .....		<b>11.6</b>	<b>10.5</b>	<b>10.5</b>					
Caro (Tuscola) .....	1	1.3	1.0	1.0	IC	FO2	--	1949	OP
	2	1.3	1.0	1.0	IC	FO2	--	1949	OP
	3	1.3	1.0	1.0	IC	FO2	--	1952	OP
	4	1.5	1.5	1.5	IC	FO2	--	1984	OP
Uibly (Huron).....	1	.6	.6	.6	IC	FO2	--	1938	OP
	2	.7	.6	.6	IC	FO2	--	1938	OP
	3	.7	.7	.7	IC	FO2	--	1938	OP
	4	1.0	1.0	1.0	IC	FO2	--	1947	OP
	5	E 1.6	E 1.5	E 1.5	IC	FO2	--	1987	OP
	6	1.5	1.5	1.5	IC	Nat Gas	FO2	1993	OP
Traverse City City of.....		<b>32.0</b>	<b>36.1</b>	<b>36.3</b>					
Bayside (Grand Traverse)	1	2.5	3.1	3.1	ST	BIT	--	1946	OP
	2	5.0	6.1	6.1	ST	BIT	--	1950	OP
	3	7.5	9.6	9.6	ST	Nat Gas	--	1954	OP
	4	14.0	15.1	15.1	ST	BIT	--	1968	OP
Boardman (Grand Traverse) .....	HC1	1.0	.8	.9	HY	Water	--	1985	OP
Brown Bridge (Grand Traverse) .....	1	.4	.3	.4	HY	Water	--	1921	OP
	2	.3	.3	.4	HY	Water	--	1921	OP
Elk Rapids (Antrim) .....	**3	.4	.2	.2	HY	Water	--	1984	OP
	**4	.4	.2	.2	HY	Water	--	1984	OP
Sabin (Grand Traverse) .....	HC1	.5	.4	.5	HY	Water	--	1985	OP
Union City City of.....		<b>1.3</b>	<b>1.3</b>	<b>1.3</b>					
Riley (Branch).....	1	.3	.3	.3	HY	Water	--	1922	OP
	2	.2	.2	.2	HY	Water	--	1922	OP
Union City (Branch).....	1	.3	.3	.3	IC	FO2	--	1941	OP
	2	.3	.3	.3	IC	FO2	--	1941	OP
	3	.3	.3	.3	IC	FO2	--	1941	OP
Upper Peninsula Power Co		<b>116.5</b>	<b>121.6</b>	<b>129.0</b>					
AuTrain (Alger) .....	1	.5	.5	.5	HY	Water	--	1988	OP
	2	.5	.6	.6	HY	Water	--	1988	OP
Cataract (Marquette).....	1	2.0	1.5	1.5	HY	Water	--	1988	OP
Escanaba (Delta).....	**1	11.5	13.1	13.1	ST	BIT	--	1958	OP
	**2	11.5	13.2	13.2	ST	BIT	--	1958	OP
Gladstone (Delta).....	1	22.6	23.8	27.5	GT	FO2	--	1975	OP
Hoist (Marquette).....	1	1.0	1.0	1.0	HY	Water	--	1988	OP
	2	1.4	1.5	1.5	HY	Water	--	1988	OP
	3	2.0	1.8	1.8	HY	Water	--	1988	OP
John H Warden (Baraga) .	1	18.8	17.7	17.7	ST	Nat Gas	BIT	1959	OP
McClure (Marquette).....	1	4.0	4.3	4.3	HY	Water	--	1988	OP
	2	4.0	4.4	4.4	HY	Water	--	1988	OP
Portage (Houghton).....	1	22.6	23.8	27.5	GT	FO2	--	1973	OP
Prickett (Baraga) .....	1	1.1	1.1	1.1	HY	Water	--	1931	OP
	2	1.1	1.1	1.1	HY	Water	--	1931	OP
Victoria (Ontonagon).....	1	6.0	6.2	6.2	HY	Water	--	1931	OP
	2	6.0	6.2	6.2	HY	Water	--	1931	OP
USCE-Detroit District.....		<b>18.4</b>	<b>20.0</b>	<b>20.0</b>					
Saint Marys Falls (Chippewa).....	1	4.8	5.3	5.3	HY	Water	--	1951	OP
	10	2.0	2.0	2.0	HY	Water	--	1932	OP
	2	4.8	5.3	5.3	HY	Water	--	1951	OP
	3	4.8	5.3	5.3	HY	Water	--	1952	OP
	3A	2.0	2.0	2.0	HY	Water	--	1954	OP
Wisconsin Electric Power Co		<b>705.8</b>	<b>682.4</b>	<b>684.2</b>					
Big Quinnesec 61 (Dickinson) .....	4	1.8	7 -	7 -	HY	Water	--	1914	OP
	5	1.8	7 -	7 -	HY	Water	--	1914	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Michigan (Continued)</b>									
Big Quinnesec 92 (Dickinson) .....	1	8.0	7 15.0	7 16.0	HY	Water	--	1949	OP
	2	8.0	7 -	7 -	HY	Water	--	1949	OP
Brule (Iron) .....	1	1.3	2 1.3	2 1.2	HY	Water	--	1919	OP
	2	2.0	2 -	2 -	HY	Water	--	1919	OP
	3	2.0	2 -	2 -	HY	Water	--	1921	OP
Chalk Hill (Menominee).....	1	2.6	2 6.0	2 6.0	HY	Water	--	1927	OP
	2	2.6	2 -	2 -	HY	Water	--	1927	OP
	3	2.6	2 -	2 -	HY	Water	--	1927	OP
Hemlock Falls (Iron) .....	1	2.8	1.2	2.0	HY	Water	--	1953	OP
Kingsford (Dickinson).....	1	2.4	2 6.0	2 6.0	HY	Water	--	1924	OP
	2	2.4	2 -	2 -	HY	Water	--	1924	OP
	3	2.4	2 -	2 -	HY	Water	--	1924	OP
Lower Paint (Iron) .....	1	.1	.1	.1	HY	Water	--	1952	OP
Michigamme Falls (Iron).....	1	4.8	2 8.8	2 8.8	HY	Water	--	1953	OP
	2	4.8	2 -	2 -	HY	Water	--	1953	OP
Peavy Falls (Iron) .....	1	6.0	2 15.0	2 15.0	HY	Water	--	1943	OP
	2	6.0	2 -	2 -	HY	Water	--	1943	OP
Presque Isle (Marquette).....	1	25.0	25.0	25.0	ST	BIT	--	1955	OP
	2	37.5	37.0	37.0	ST	BIT	--	1962	OP
	3	54.4	58.0	58.0	ST	BIT	--	1964	OP
	4	57.8	58.0	58.0	ST	BIT	--	1966	OP
	5	90.0	88.0	88.0	ST	BIT	--	1974	OP
	6	90.0	90.0	90.0	ST	BIT	--	1975	OP
	7	90.0	85.0	85.0	ST	SUB	--	1978	OP
	8	90.0	85.0	85.0	ST	SUB	--	1978	OP
	9	90.0	88.0	88.0	ST	SUB	--	1979	OP
Sturgeon (Dickinson).....	1	.8	.4	.4	HY	Water	--	1923	OP
Twin Falls (Dickinson).....	1	1.2	2 6.0	2 6.0	HY	Water	--	1913	OP
	2	1.2	2 -	2 -	HY	Water	--	1913	OP
	3	1.2	2 -	2 -	HY	Water	--	1913	OP
	4	1.2	2 -	2 -	HY	Water	--	1916	OP
	5	1.2	2 -	2 -	HY	Water	--	1916	OP
Way (Iron).....	1	1.8	.8	.9	HY	Water	--	1949	OP
White Rapids (Menominee).....	1	3.0	2 7.8	3 7.8	HY	Water	--	1927	OP
	2	2.0	2 -	3 -	HY	Water	--	1927	OP
	3	3.0	2 -	3 -	HY	Water	--	1927	OP
Wisconsin Public Service Corp.....		<b>7.5</b>	<b>3.8</b>	<b>3.9</b>					
Grand Rapids (Menominee).....	1	1.1	.6	.6	HY	Water	--	1910	OP
	2	1.1	.6	.6	HY	Water	--	1910	OP
	3	1.5	.8	.8	HY	Water	--	1912	OP
	4	1.9	1.0	1.0	HY	Water	--	1918	OP
	5	1.9	1.0	1.0	HY	Water	--	1923	OP
Wolverine Power Corp		<b>10.5</b>	<b>10.6</b>	<b>10.8</b>					
Edenville (Gladwin).....	1	2.4	2.6	2.7	HY	Water	--	1925	OP
	2	2.4	2.6	2.7	HY	Water	--	1925	OP
Sanford (Midland).....	1	1.1	1.0	1.0	HY	Water	--	1925	OP
	2	1.1	1.0	1.0	HY	Water	--	1925	OP
	3	1.1	1.0	1.0	HY	Water	--	1925	OP
Secord (Gladwin).....	1	1.2	1.3	1.3	HY	Water	--	1925	OP
Smallwood (Gladwin).....	1	1.2	1.1	1.1	HY	Water	--	1925	OP
Wolverine Pwr Supply Coop Inc .....		<b>138.2</b>	<b>134.1</b>	<b>148.4</b>					
Advance (Charlevoix).....	1	7.5	7.5	7.5	ST	BIT	--	1953	OP
	2	7.5	7.5	7.5	ST	BIT	--	1953	OP
	3	22.0	25.0	24.0	ST	BIT	--	1967	OP
Beaver Island (Charlevoix)	IC7	.5	.5	.5	IC	FO2	--	1984	OP
	3	.1	.1	.1	IC	FO2	--	1950	OP
	4	.1	.1	.1	IC	FO2	--	1960	OP
	5	.2	.2	.2	IC	FO2	--	1967	OP
	6	.4	.4	.4	IC	FO2	--	1982	OP
	8	.9	.9	.9	IC	FO2	--	1991	OP
Claude Vandyke (Allegan)	5	3.5	3.0	3.5	IC	Nat Gas	FO2	1959	OP
	6	23.0	22.0	25.0	CS	Nat Gas	FO2	1967	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Michigan (Continued)</b>									
	7	1.0	1.0	1.0	IC	FO2	--	1993	OP
George Johnson (Osceola) .....	1	.7	.7	.7	IC	Nat Gas	FO2	1947	OP
	2	.7	.7	.7	IC	Nat Gas	FO2	1948	OP
	3	1.1	1.2	1.2	IC	Nat Gas	FO2	1949	OP
	4	2.5	2.5	2.5	IC	Nat Gas	FO2	1951	OP
	5	2.5	2.5	2.5	IC	Nat Gas	FO2	1951	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1952	OP
	7	11.0	10.5	12.8	GT	Nat Gas	FO2	1973	OP
	8	11.0	10.5	12.8	GT	Nat Gas	FO2	1973	OP
Kleber (Cheboygan).....	1	.6	.6	.6	HY	Water	--	1949	OP
	2	.6	.6	.6	HY	Water	--	1949	OP
Scottville (Mason).....	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1947	OP
	5	1.1	1.1	1.1	IC	FO2	Nat Gas	1947	OP
	6	1.9	1.7	1.9	IC	FO2	Nat Gas	1961	OP
Tower (Cheboygan).....	GT4	22.0	18.0	25.0	GT	Nat Gas	FO2	1971	OP
	IC1	1.3	1.2	1.2	IC	FO2	--	1948	OP
	2	1.3	1.2	1.2	IC	FO2	--	1948	OP
	3	1.3	1.2	1.2	IC	FO2	--	1951	OP
Tower Hydro (Cheboygan)	1	.3	.3	.3	HY	Water	--	1917	OP
	2	.3	.3	.3	HY	Water	--	1917	OP
Vestaburg (Montcalm).....	2	.3	.3	.3	IC	FO2	Nat Gas	1939	OP
	4	.7	.7	.7	IC	FO2	Nat Gas	1939	OP
	5	.7	.7	.7	IC	FO2	Nat Gas	1941	OP
	6	3.0	3.0	3.0	IC	FO2	Nat Gas	1959	OP
	7	3.0	3.0	3.0	IC	FO2	Nat Gas	1960	OP
Wyandotte Municipal Serv Comm.....		<b>73.0</b>	<b>70.0</b>	<b>75.0</b>					
Wyandotte (Wayne).....	4	11.5	10.5	11.5	ST	LPG	--	1948	OP
	5	22.0	20.0	24.0	ST	BIT	--	1958	OP
	6	7.5	7.5	7.5	ST	BIT	--	1969	OS
	7	32.0	32.0	32.0	ST	BIT	LPG	1986	OP
Zeeland City of.....		<b>22.3</b>	<b>24.0</b>	<b>24.0</b>					
Zeeland (Ottawa) .....	1	1.4	1.5	1.5	IC	Nat Gas	FO2	1966	OP
	10	5.6	6.2	6.2	IC	Nat Gas	FO2	1974	OP
	11	6.0	6.6	6.6	IC	Nat Gas	FO2	1980	OP
	2	1.1	1.2	1.2	IC	Nat Gas	FO2	1967	OP
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1957	OP
	8	1.7	1.5	1.5	IC	Nat Gas	FO2	1963	OP
	9	4.5	5.0	5.0	IC	Nat Gas	FO2	1971	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Minnesota</b>									
<b>Minnesota Subtotal</b> .....		<b>9,242.8</b>	<b>8,923.4</b>	<b>9,196.0</b>					
Adrian Public Utilities Comm									
Adrian (Nobles).....	3	1.1	1.0	1.1	IC	FO2	--	1948	OP
	4	.5	.4	.5	IC	FO2	--	1954	OP
Aitkin Public Utilities Comm		2.4	2.0	2.0					
Aitkin (Aitkin).....	1	.1	.1	.1	IC	FO2	--	1936	OP
	4	.3	.3	.3	IC	FO2	--	1930	OP
	5	.8	.7	.7	IC	FO2	--	1947	OP
	6	1.2	1.0	1.0	IC	FO2	--	1953	OP
Alexandria City of.....		9.2	8.4	8.4					
Alexandria (Douglas).....	IC1	1.2	1.0	1.0	IC	FO2	--	1948	OP
	IC2	4.0	3.7	3.7	IC	FO2	Nat Gas	1967	OP
	IC3	4.0	3.7	3.7	IC	FO2	Nat Gas	1967	OP
Austin City of.....		65.4	63.9	64.5					
Austin-DT (Mower).....	1	5.0	5.3	5.3	ST	Nat Gas	FO6	1940	OS
	2	3.5	3.5	3.5	ST	Nat Gas	FO6	1935	OS
	3	7.5	8.8	8.8	ST	Nat Gas	FO6	1946	OS
	4	11.5	12.2	12.2	ST	Nat Gas	FO6	1955	OS
	5	6.0	4.8	5.4	GT	Nat Gas	--	1961	OP
Northeast Station (Mower)	1	31.9	29.3	29.3	ST	BIT	Nat Gas	1971	OP
Baudette City of.....		1.9	1.9	1.9					
Baudette (Lake of The Woods).....	2	1.1	1.1	1.1	IC	FO2	--	1960	OP
	3	.2	.2	.2	IC	FO2	--	1936	OP
	4	.3	.3	.3	IC	FO2	--	1946	OP
	5	.3	.3	.3	IC	FO2	--	1950	OP
Benson City of.....		3.1	3.1	3.1					
Benson (Swift).....	3	.3	.3	.3	IC	FO2	--	1936	OP
	4	.6	.6	.6	IC	FO2	--	1939	OP
	5	.9	.9	.9	IC	FO2	--	1948	OP
	6	1.3	1.3	1.3	IC	FO2	--	1955	OP
Blooming Prairie City of Blooming Prairie (Steele).....	1	.3	.3	.3	IC	FO2	--	1937	OP
	2	.7	.7	.7	IC	FO2	--	1947	OP
	3	1.4	1.4	1.4	IC	FO2	--	1957	OP
	4	1.2	1.2	1.2	IC	FO2	--	1974	OP
Blue Earth City of.....		6.3	6.3	6.3					
Blue Earth (Faribault).....	IC1	1.5	1.5	1.5	IC	FO2	Nat Gas	1960	OP
	IC3	1.6	1.6	1.6	IC	FO2	--	1993	OP
	IC4	1.6	1.6	1.6	IC	FO2	--	1993	OP
	IC5	1.6	1.6	1.6	IC	FO2	--	1993	OP
Coop Power Assn		47.6	47.3	50.0					
Bonifacius (Carver).....	1	47.6	47.3	50.0	CT	FO2	--	1978	OP
Delano City of.....		9.0	9.0	9.0					
Delano (Wright).....	1	1.1	1.1	1.1	IC	FO2	--	1951	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1972	OP
	3	1.4	1.4	1.4	IC	Nat Gas	FO2	1973	OP
	4	.3	.3	.3	IC	FO2	--	1939	OP
	5	.8	.8	.8	IC	FO2	--	1946	OP
	6	1.3	1.3	1.3	IC	FO2	--	1989	OP
	7	3.0	3.0	3.0	IC	FO2	--	1994	OP
Detroit Lakes City of.....		12.5	10.0	10.0					
Detroit Lakes (Becker).....	1	12.5	10.0	10.0	JE	FO1	--	1968	OP
Elk River City of.....		9.1	9.1	9.1					
Elk River (Sherburne).....	1	.6	.6	.6	IC	FO2	--	1948	OP
	2	.6	.6	.6	IC	FO2	--	1948	OP
	3	3.0	3.0	3.0	IC	Nat Gas	FO2	1962	OP
	4	5.0	5.0	5.0	IC	Nat Gas	FO2	1972	OP
Fairfax City of.....		1.7	1.7	1.7					
Fairfax (Renville).....	1	.9	.9	.9	IC	FO2	--	1948	OP
	2	.2	.2	.2	IC	FO2	--	1935	OP
	4	.6	.6	.6	IC	FO2	--	1940	OP
Fairmont Public Utilities Comm.....		35.5	39.5	39.5					
Fairmont (Martin).....	3	5.0	4.5	4.5	ST	BIT	Nat Gas	1945	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Minnesota (Continued)</b>									
	4	5.0	4.7	4.7	ST	BIT	Nat Gas	1949	OP
	5	12.5	12.3	12.3	ST	BIT	Nat Gas	1959	OP
	6	6.5	6.0	6.0	IC	FO2	Nat Gas	1975	OP
	7	6.5	12.2	12.2	IC	FO2	Nat Gas	1975	OP
Glencoe Light & Power Comm.....		<b>26.6</b>	<b>21.3</b>	<b>21.3</b>					
Glencoe (McLeod).....	10	7.1	5.7	5.7	IC	FO2	--	1985	OP
	5	1.4	1.1	1.1	IC	Nat Gas	FO2	1957	OP
	6	1.4	1.1	1.1	IC	Nat Gas	FO2	1961	OP
	7	4.1	3.3	3.3	IC	Nat Gas	FO2	1966	OP
	8	5.6	4.5	4.5	IC	Nat Gas	FO2	1969	OP
	9	7.2	5.7	5.7	IC	Nat Gas	FO2	1973	OP
Grand Marais City of Grand Marais (Cook).....		<b>4.0</b>	<b>3.9</b>	<b>3.9</b>					
	1	.6	.6	.6	IC	FO2	--	1950	OP
	2	.7	.7	.7	IC	FO2	--	1956	OP
	3	.3	.2	.2	IC	FO2	--	1947	OP
	4	.1	.1	.1	IC	FO2	--	1940	OP
	5	1.1	1.1	1.1	IC	FO2	--	1962	OP
	6	1.2	1.2	1.2	IC	FO2	--	1969	OP
Granite Falls Town of Granite Falls (Chippewa).....	HC3	.9	.7	.7	HY	Water	--	1986	OP
	1	.3	.3	.3	HY	Water	--	1940	OP
	2	.3	.3	.3	HY	Water	--	1932	OP
Halstad City of.....		<b>1.1</b>	<b>1.1</b>	<b>1.1</b>					
Halstad (Norman).....	1	.6	.6	.6	IC	FO2	--	1955	OP
	2	.3	.3	.3	IC	FO2	--	1940	OP
	3	.2	.2	.2	IC	FO2	--	1947	OP
Hawley Public Utilities Comm.....		<b>1.5</b>	<b>1.5</b>	<b>1.5</b>					
Hawley (Clay).....	1	.1	.1	.1	IC	FO2	--	1932	OP
	2	.7	.7	.7	IC	FO2	Nat Gas	1957	OP
	3	.1	.1	.1	IC	FO2	--	1938	OP
	4	.3	.3	.3	IC	FO2	--	1946	OP
	5	.3	.3	.3	IC	FO2	--	1949	OP
Hibbing Public Utilities Comm.....		<b>29.5</b>	<b>29.5</b>	<b>29.5</b>					
Hibbing (St Louis).....	3	10.0	10.0	10.0	ST	SUB	Nat Gas	1965	OP
	5	19.5	19.5	19.5	ST	SUB	Nat Gas	1985	OP
Hutchinson Utilities Comm		<b>101.3</b>	<b>79.8</b>	<b>82.1</b>					
Plant No.1 (McLeod).....	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1958	OP
	3	4.5	3.9	3.9	IC	Nat Gas	FO2	1968	OP
	4	4.0	3.9	3.9	IC	Nat Gas	FO2	1968	OP
	5	2.1	1.7	1.7	IC	FO2	--	1941	OP
	6	2.1	1.7	1.7	IC	FO2	--	1947	OP
	7	5.0	4.5	4.5	IC	Nat Gas	FO2	1964	OP
	8	16.0	11.0	13.3	CS	Nat Gas	FO2	1971	OP
Plant No.2 (McLeod).....	1	54.0	41.0	41.0	CT	Nat Gas	--	1994	OP
	2	11.5	10.0	10.0	CW	Nat Gas	--	1994	OP
Interstate Power Co Fox Lake (Martin).....		<b>167.4</b>	<b>155.5</b>	<b>167.5</b>					
	1	11.5	12.0	12.0	ST	Nat Gas	FO6	1950	OP
	2	11.5	12.0	12.0	ST	Nat Gas	FO6	1951	OP
	3	81.6	84.0	86.0	ST	Nat Gas	BIT	1962	OP
	4	29.4	21.3	26.1	GT	FO2	--	1974	OP
Hills (Rock).....	2	2.0	2.0	2.0	IC	FO2	--	1960	OP
Montgomery (Le Sueur).....	1	29.4	22.2	27.4	GT	FO2	--	1974	OP
Rushford (Fillmore).....	1	2.0	2.0	2.0	IC	FO2	--	1961	OP
Janesville City of.....		<b>3.1</b>	<b>2.6</b>	<b>2.8</b>					
Janesville (Waseca).....	1	1.1	1.0	1.0	IC	Nat Gas	FO2	1965	OP
	2	1.3	1.1	1.2	IC	Nat Gas	FO2	1972	OP
	3	.7	.6	.6	IC	Nat Gas	FO2	1955	OP
Kenyon Municipal Utilities Kenyon Municipal (Goodhue).....		<b>1.5</b>	<b>1.2</b>	<b>1.2</b>					
	1	.5	.4	.4	IC	FO2	--	1941	OP
	4	1.0	.8	.8	IC	FO2	--	1947	OS
Lake Crystal City of.....		<b>4.0</b>	<b>4.0</b>	<b>4.0</b>					
Lake Crystal (Blue Earth) .	1	.7	.7	.7	IC	Nat Gas	FO2	1952	OP
	3	2.1	2.1	2.1	IC	Nat Gas	FO2	1971	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Minnesota (Continued)</b>									
Lakefield City of .....	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1955	OP
Lakefield Utilities (Jackson) .....	1	.2	.1	.1	IC	FO2	--	1936	OP
	2	.3	.2	.2	IC	FO2	--	1936	OP
	3	.6	.5	.5	IC	FO2	--	1939	OP
	4	1.0	.8	.8	IC	FO2	--	1948	OP
	5	1.3	1.0	1.0	IC	FO2	--	1985	OP
Lanesboro Public Utility Comm.....		<b>2.0</b>	<b>1.8</b>	<b>1.8</b>					
Lanesboro (Fillmore) .....	2	.3	.2	.2	HY	Water	--	1923	OP
	3	.4	.4	.4	IC	FO2	--	1928	OP
	4	.3	.3	.3	IC	FO2	--	1928	OP
	5	1.0	.9	.9	IC	FO2	--	1967	OP
Litchfield Public Utility Comm		<b>4.2</b>	<b>4.2</b>	<b>4.2</b>					
Litchfield (Meecker).....	5	2.1	2.1	2.1	IC	FO2	Nat Gas	1963	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1963	OP
Luverne City of .....		<b>7.4</b>	<b>7.4</b>	<b>7.4</b>					
Luverne (Rock) .....	3	3.0	3.0	3.0	ST	Nat Gas	FO2	1951	SB
	4A	.3	.3	.3	IC	FO2	--	1936	OP
	4B	.6	.6	.6	IC	FO2	--	1941	OP
	4C	3.5	3.5	3.5	IC	FO2	Nat Gas	1967	OP
Madelia City of .....		<b>8.8</b>	<b>7.3</b>	<b>7.5</b>					
Madelia (Watsonwan) .....	2	2.1	1.5	1.6	IC	Nat Gas	FO2	1965	OP
	3	1.1	.9	.9	IC	Nat Gas	FO2	1959	OP
	4	4.3	3.8	3.8	IC	Nat Gas	FO2	1973	OP
	5	1.4	1.1	1.2	IC	Nat Gas	FO2	1954	OP
Madison City of .....		<b>1.0</b>	<b>.6</b>	<b>.7</b>					
Madison (Lac Qui Parle).....	IC1	.5	.3	.4	IC	FO2	--	1938	OP
	2	.5	.3	.4	IC	FO2	--	1938	OP
Marshall City of .....		<b>16.5</b>	<b>15.5</b>	<b>19.0</b>					
Marshall (Lyon) .....	6	16.5	15.5	19.0	GT	FO2	--	1969	OP
Melrose Public Utilities .....		<b>8.3</b>	<b>7.8</b>	<b>7.8</b>					
Melrose (Stearns).....	1	1.0	.8	.8	IC	FO2	--	1945	OP
	2	1.1	.8	.8	IC	FO2	--	1948	OP
	3	3.0	3.0	3.0	IC	FO2	Nat Gas	1969	OP
	4	3.0	3.0	3.0	IC	FO2	Nat Gas	1969	OP
Melrose Wastewater (Stearns) .....	EG	.2	.2	.2	IC	MTE	--	1990	OP
Minnesota Power & Light Co		<b>1,428.7</b>	<b>1,377.9</b>	<b>1,377.9</b>					
Blanchard (Morrison) .....	1	6.0	5.8	5.8	HY	Water	--	1925	OP
	2	6.0	5.8	5.8	HY	Water	--	1925	OP
	3	6.0	6.0	6.0	HY	Water	--	1988	OP
Boswell Energy Cente (Itasca).....	1	75.0	69.0	69.0	ST	SUB	--	1958	OP
	2	75.0	69.0	69.0	ST	SUB	--	1960	OP
	3	364.5	350.0	350.0	ST	SUB	--	1973	OP
	**4	558.0	535.0	535.0	ST	SUB	--	1980	OP
Fond Du Lac (St Louis) .....	1	12.0	11.8	11.8	HY	Water	--	1924	OP
Knife Falls (Carlton).....	1	.8	.6	.6	HY	Water	--	1922	OP
	2	.8	.6	.6	HY	Water	--	1922	OP
	3	.8	.6	.6	HY	Water	--	1922	OP
Laskin Energy Center (St Louis) .....	1	58.0	55.0	55.0	ST	SUB	BIT	1953	OP
	2	58.0	55.0	55.0	ST	SUB	BIT	1953	OP
Little Falls (Morrison).....	1	.8	.8	.8	HY	Water	--	1919	OP
	2	.8	.8	.8	HY	Water	--	1919	OP
	3	1.1	1.1	1.1	HY	Water	--	1920	OP
	4	1.2	1.4	1.4	HY	Water	--	1979	OP
	5	.4	.3	.3	HY	Water	--	1906	OP
	6	.4	.3	.3	HY	Water	--	1906	OP
M L Hibbard (St Louis) .....	1	25.0	25.0	25.0	ST	FO6	--	1931	OS
	2	25.0	25.0	25.0	ST	FO6	--	1943	OS
	3	33.0	35.0	35.0	ST	SUB	Nat Gas	1949	OS
	4	37.5	39.0	39.0	ST	SUB	Nat Gas	1951	OS
Pillager (Cass).....	1	.8	.9	.9	HY	Water	--	1917	OP
	2	.8	.9	.9	HY	Water	--	1917	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Minnesota (Continued)</b>									
Prairie River (Itasca).....	1	0.7	0.5	0.5	HY	Water	--	1920	OP
	2	.4	.4	.4	HY	Water	--	1920	OP
Scanlon (Carlton).....	1	.4	.4	.4	HY	Water	--	1923	OP
	2	.4	.4	.4	HY	Water	--	1923	OP
	3	.4	.4	.4	HY	Water	--	1923	OP
	4	.4	.4	.4	HY	Water	--	1923	OP
Sylvan (Cass).....	1	.6	.6	.6	HY	Water	--	1913	OP
	2	.6	.6	.6	HY	Water	--	1913	OP
	3	.6	.6	.6	HY	Water	--	1915	OP
Thomson (Carlton).....	1	13.0	12.5	12.5	HY	Water	--	1907	OP
	2	13.0	12.5	12.5	HY	Water	--	1907	OP
	3	13.0	12.5	12.5	HY	Water	--	1907	OP
	4	10.8	12.5	12.5	HY	Water	--	1914	OP
	5	10.8	12.5	12.5	HY	Water	--	1919	OP
	6	12.0	12.5	12.5	HY	Water	--	1949	OP
Winton (Lake).....	2	2.0	2.0	2.0	HY	Water	--	1923	OP
	3	2.0	2.0	2.0	HY	Water	--	1923	OP
Moorhead City of Moorhead (Clay).....	6	35.0	29.3	33.0	GT	FO2	--	1961	OP
	7	10.0	6.3	10.0	ST	LIG	--	1970	SB
Moose Lake Water & Light Comm.....		3.6	3.6	3.6					
Moose Lake (Carlton).....	1	1.3	1.3	1.3	IC	Nat Gas	FO2	1973	OP
	2	1.0	1.0	1.0	IC	Nat Gas	FO2	1952	OP
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1963	OP
Mora City of .....		13.9	12.6	13.1					
Mora (Kanabec).....	2	1.1	.9	.9	IC	Nat Gas	FO2	1957	OP
	5	5.8	5.7	5.7	IC	Nat Gas	FO2	1972	OP
	6	7.0	6.0	6.5	IC	Nat Gas	FO2	1975	OP
Mountain Lake City of Mountain Lake (Cottonwood).....	1	.7	.4	.5	IC	FO2	--	1946	OP
	2	1.1	1.0	1.1	IC	FO2	--	1954	OP
	3	.2	.2	.2	IC	FO2	--	1935	OP
	4	2.1	1.8	1.9	IC	FO2	--	1968	OP
	5	1.4	1.3	1.3	IC	FO2	--	1959	OP
New Prague Mun Utils Comm.....		18.3	18.0	18.0					
New Prague (Le Sueur).....	1	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OP
	2	4.4	4.4	4.4	IC	Nat Gas	FO2	1978	OP
	3	2.4	2.5	2.5	IC	Nat Gas	FO2	1962	OP
	4	3.5	3.6	3.6	IC	Nat Gas	FO2	1968	OP
	5	.6	.6	.6	IC	Nat Gas	--	1944	OP
	6	6.0	5.9	5.9	IC	Nat Gas	FO2	1982	OP
New Ulm Public Utilities Comm.....		45.0	36.3	43.0					
New Ulm (Brown).....	3	6.0	5.1	5.5	ST	Nat Gas	BIT	1957	OP
	4	15.0	13.1	13.5	ST	Nat Gas	BIT	1964	OP
	5	24.0	18.1	24.0	GT	FO2	--	1975	OP
North Branch Water&Light Comm.....		2.3	2.3	2.3					
North Branch (Chisago).....	1	.9	.9	.9	IC	FO2	Nat Gas	1960	OP
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1971	OP
Northern States Power Co		6,521.3	6,321.9	6,521.2					
Allen S King (Washington)	1	598.4	567.0	581.0	ST	BIT	WD	1968	OP
Alliant Tech (Hennepin).....	1	1.6	1.6	1.6	IC	FO1	FO2	1993	OP
Black Dog (Dakota).....	1	81.0	76.0	64.0	ST	BIT	Nat Gas	1952	OP
	2	137.0	101.0	101.0	AB	BIT	--	1954	OP
	3	114.0	109.0	93.0	ST	BIT	Nat Gas	1955	OP
	4	180.0	175.0	170.0	ST	BIT	Nat Gas	1960	OP
Blue Lake (Scott).....	1	56.7	47.0	60.0	GT	FO2	--	1974	OP
	2	56.7	47.0	60.0	GT	FO2	--	1974	OP
	3	56.7	47.0	60.0	GT	FO2	--	1974	OP
	5	56.7	49.0	62.0	GT	FO2	--	1974	OP
Granite City (Benton).....	1	18.0	15.0	20.0	GT	FO2	Nat Gas	1969	OP
	2	18.0	15.0	20.0	GT	FO2	Nat Gas	1969	OP
	3	18.0	15.0	20.0	GT	FO2	Nat Gas	1969	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Minnesota (Continued)</b>									
Hennepin Island (Hennepin) .....	4	18.0	16.0	20.0	GT	FO2	Nat Gas	1969	OP
	1	2.5	2.4	2.4	HY	Water	--	1954	OP
	2	2.5	2.4	2.4	HY	Water	--	1954	OP
	3	2.5	2.4	2.4	HY	Water	--	1954	OP
	4	2.5	2.4	2.4	HY	Water	--	1954	OP
	5	2.5	2.4	2.4	HY	Water	--	1955	OP
High Bridge (Ramsey).....	5	113.6	93.0	94.0	ST	BIT	Nat Gas	1956	OP
	6	163.2	169.0	169.0	ST	BIT	Nat Gas	1959	OP
Holland Wind (Pipestone) .	1	.1	2 --	2 --	WT	Wind	--	1986	OP
	2	.1	2 --	2 --	WT	Wind	--	1986	OP
	3	.1	2 --	2 --	WT	Wind	--	1986	OP
Inver Hills (Dakota).....	1	54.4	54.0	69.0	GT	FO2	--	1972	OP
	2	54.4	61.0	69.0	GT	FO2	--	1972	OP
	3	54.4	55.0	69.0	GT	FO2	--	1972	OP
	4	54.4	55.0	70.0	GT	FO2	--	1972	OP
	5	54.4	64.0	70.0	GT	FO2	--	1972	OP
	6	54.4	54.0	70.0	GT	FO2	--	1972	OP
Key City (Blue Earth) .....	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1970	OP
	2	18.0	16.0	20.0	GT	Nat Gas	FO2	1970	OP
	3	18.0	16.0	20.0	GT	Nat Gas	FO2	1970	OP
	4	18.0	17.0	20.0	GT	Nat Gas	FO2	1970	OP
Minnesota Valley (Chippewa).....	3	46.0	47.0	47.0	ST	BIT	Nat Gas	1953	OP
Monticello (Wright).....	1	568.8	544.0	553.0	NB	Uranium	--	1971	OP
Prairie Island (Goodhue) .....	1	593.1	514.0	533.0	NP	Uranium	--	1974	OP
	2	593.1	513.0	531.0	NP	Uranium	--	1974	OP
Red Wing (Goodhue) .....	1	11.5	11.0	11.0	ST	Refuse	Nat Gas	1949	OP
	2	11.5	10.0	11.0	ST	Refuse	Nat Gas	1949	OP
Riverside (Hennepin).....	ST7	165.0	144.0	150.0	ST	BIT	Nat Gas	1987	OP
	8	238.9	222.0	222.0	ST	BIT	--	1964	OP
Sherburne County (Sherburne) .....	1	660.0	712.0	712.0	ST	SUB	--	1976	OP
	2	660.0	712.0	712.0	ST	SUB	--	1977	OP
	**3	809.0	871.0	871.0	ST	SUB	--	1987	OP
United Health Care (Hennepin) .....	1	1.8	1.8	1.8	IC	FO1	FO2	1993	OP
	2	1.8	1.8	1.8	IC	FO1	FO2	1993	OP
United Hospital (Ramsey) .	1	1.6	1.6	1.6	IC	FO1	FO2	1992	OP
	2	1.6	1.6	1.6	IC	FO1	FO2	1992	OP
	3	1.6	1.6	1.6	IC	FO1	FO2	1992	OP
West Faribault (Rice) .....	2	E 16.2	E 13.9	E 16.6	GT	Nat Gas	FO2	1965	OP
	3	E 16.2	E 15.0	E 16.6	GT	Nat Gas	FO2	1965	OP
Wilmarth (Blue Earth).....	1	12.5	11.0	11.0	ST	Refuse	Nat Gas	1948	OP
	2	12.5	11.0	11.0	ST	Refuse	Nat Gas	1951	OP
Otter Tail Power Co		<b>143.1</b>	<b>162.0</b>	<b>162.0</b>					
Bemidji (Beltrami).....	H1	.5	.6	.6	HY	Water	--	1907	OP
	H2	.2	.2	.2	HY	Water	--	1907	OP
Central (Wright) (Otter Tail).....	1	.4	.5	.5	HY	Water	--	1922	OP
Dayton Hollow (Otter Tail)	1	.5	.5	.5	HY	Water	--	1928	OP
	2	.5	.4	.4	HY	Water	--	1909	OP
Fergus Control Cntr (Otter Tail).....	1	2.0	2.0	2.0	IC	FO2	--	1995	OP
Hoot Lake (Otter Tail) .....	H1	1.0	.8	.8	HY	Water	--	1914	OP
	1	7.5	7.6	7.6	ST	SUB	--	1948	OP
	2	54.4	64.6	64.6	ST	SUB	--	1959	OP
	3	75.0	83.7	83.7	ST	SUB	--	1964	OP
Pisgah (Otter Tail).....	1	.5	.7	.7	HY	Water	--	1918	OP
Taplin Gorge (Otter Tail) .....	1	.6	.5	.5	HY	Water	--	1925	OP
Owatonna City of Owatonna (Steele).....	5	6.0	9.0	9.0	ST	Nat Gas	--	1957	SB
	6	20.0	19.9	19.9	ST	Nat Gas	--	1969	OP
	**7	19.0	14.5	19.0	GT	Nat Gas	FO2	1982	OP
Preston Public Utilities Comm.....		<b>4.5</b>	<b>4.0</b>	<b>4.0</b>					
Preston (Fillmore).....	1	.1	.1	.1	IC	FO2	--	1935	OP
	2	.2	.2	.2	IC	FO2	--	1935	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Minnesota (Continued)</b>									
	3	0.3	0.3	0.3	IC	FO2	--	1939	OP
	4	.7	.6	.6	IC	FO2	--	1949	OP
	5	1.1	.8	.8	IC	FO2	--	1954	OP
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1974	OP
Princeton Public Utils Comm		<b>7.6</b>	<b>6.6</b>	<b>6.6</b>					
Princeton (Mille Lacs).....	1	.1	.1	.1	IC	FO2	--	1938	OP
	2	.1	.1	.1	IC	FO2	--	1938	OP
	3	2.4	2.2	2.2	IC	FO2	--	1978	OP
	4	1.2	1.0	1.0	IC	FO2	Nat Gas	1967	OP
	5	1.0	.8	.8	IC	FO2	Nat Gas	1953	OP
	6	2.8	2.5	2.5	IC	FO2	Nat Gas	1963	OP
Redwood Falls Public Util Comm.....		<b>8.5</b>	<b>7.9</b>	<b>7.9</b>					
Redwood Falls (Redwood)	1	.5	.3	.3	HY	Water	--	1930	OP
	6	2.2	2.1	2.1	IC	FO2	Nat Gas	1970	OP
	7	5.8	5.5	5.5	IC	FO2	Nat Gas	1974	OP
Rochester Public Utilities .....		<b>136.7</b>	<b>136.2</b>	<b>146.8</b>					
Cascade Creek (Olmsted) Rochester Hydro (Wabasha) .....	1	35.0	27.9	38.0	GT	FO2	--	1975	OP
	1	1.3	1.3	1.3	HY	Water	--	1984	OP
	2	1.3	1.3	1.3	HY	Water	--	1984	OP
Silver Lake (Olmsted) .....	1	8.0	9.1	9.1	ST	BIT	Nat Gas	1948	OP
	2	12.0	13.8	13.8	ST	BIT	Nat Gas	1953	OP
	3	25.0	22.5	23.0	ST	BIT	Nat Gas	1962	OP
	4	54.0	60.3	60.3	ST	BIT	Nat Gas	1969	OP
Roseau City of .....		<b>3.1</b>	<b>3.0</b>	<b>3.0</b>					
Roseau (Roseau) .....	1	1.4	1.4	1.4	IC	FO2	--	1956	OP
	2	1.1	1.1	1.1	IC	FO2	--	1949	OP
	3	.6	.6	.6	IC	FO2	--	1946	OP
Sleepy Eye Public Utility Comm.....		<b>5.9</b>	<b>5.9</b>	<b>5.9</b>					
Sleepy Eye (Brown) .....	1	.6	.6	.6	IC	FO2	--	1936	OP
	2	2.0	2.0	2.0	ST	BIT	FO6	1946	OP
	3	1.5	1.5	1.5	IC	FO2	Nat Gas	1961	OP
	5	1.8	1.8	1.8	IC	FO2	--	1995	OP
Spring Valley Pub Utils Comm.....		<b>3.9</b>	<b>3.5</b>	<b>3.5</b>					
Spring Valley (Fillmore) .....	1	.8	.5	.5	IC	FO2	--	1949	OP
	2	1.1	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1960	OP
Springfield Public Utils Comm.....		<b>7.9</b>	<b>7.9</b>	<b>7.9</b>					
Springfield (Brown).....	3	2.0	2.0	2.0	ST	BIT	FO2	1946	OP
	4	4.0	4.0	4.0	ST	BIT	FO2	1961	OP
	5	1.9	1.9	1.9	IC	FO2	--	1994	OP
Thief River Falls City of.....		<b>6.5</b>	<b>5.9</b>	<b>5.9</b>					
Thief River Falls (Pennington).....	HY1	.3	.3	.3	HY	Water	--	1927	OP
	HY2	.3	.3	.3	HY	Water	--	1927	OP
	IC1	2.2	2.0	2.0	IC	FO2	--	1956	OP
	IC2	1.2	1.1	1.1	IC	FO2	--	1952	OP
	IC3	1.1	1.0	1.0	IC	FO2	--	1941	OP
	IC4	1.4	1.3	1.3	IC	FO2	--	1948	OP
Truman Public Utilities Comm.....		<b>4.2</b>	<b>3.9</b>	<b>3.9</b>					
Truman (Martin) .....	1	.2	.2	.2	IC	FO2	Nat Gas	1938	OP
	2	.2	.2	.2	IC	FO2	Nat Gas	1938	OP
	3	2.3	2.0	2.0	IC	FO2	Nat Gas	1975	OP
	4	.7	.7	.7	IC	FO2	Nat Gas	1954	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1961	OP
Two Harbors City of Two Harbors (Lake) .....	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1972	OP
United Power Assn Cambridge (Isanti) .....	GT1	22.8	21.4	29.4	GT	FO2	--	1978	OP
Elk River (Sherburne).....	1	11.5	9.8	9.8	ST	Refuse	--	1951	OP
	2	11.5	9.8	9.8	ST	Refuse	--	1951	OP
	3	22.5	19.3	19.3	ST	Refuse	--	1959	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Minnesota (Continued)</b>									
Maple Lake (Wright).....	GT1	22.8	21.2	29.4	GT	FO2	--	1978	OP
Rock Lake (Pine).....	1	22.8	21.2	29.4	GT	FO2	--	1978	OP
Virginia City of.....		<b>30.0</b>	<b>28.5</b>	<b>30.5</b>					
Virginia (St Louis).....	1A	4.0	4.0	4.0	ST	SUB	Nat Gas	1992	OP
	5	7.5	8.0	8.0	ST	SUB	Nat Gas	1954	OP
	6	18.5	16.5	18.5	ST	SUB	Nat Gas	1971	OP
Warren City of.....		<b>2.2</b>	<b>1.6</b>	<b>1.8</b>					
Warren (Marshall).....	1	1.1	.9	1.0	IC	FO2	--	1953	OP
	2	.6	.4	.4	IC	FO2	--	1948	OP
	3	.3	.2	.2	IC	FO2	--	1941	OP
	4	.2	.1	.2	IC	FO2	--	1935	OP
Wells City of.....		<b>8.3</b>	<b>8.4</b>	<b>8.4</b>					
Wells (Faribault).....	1	1.3	1.4	1.4	IC	FO2	Nat Gas	1953	OP
	2	1.3	1.5	1.5	IC	FO2	Nat Gas	1957	OP
	3	1.1	1.0	1.0	IC	FO2	Nat Gas	1950	OP
	4	2.3	2.3	2.3	IC	FO2	Nat Gas	1966	OP
	5	2.3	2.2	2.2	IC	FO2	Nat Gas	1975	OP
Westbrook City of Westbrook (Cottonwood).....	1	<b>1.5</b>	<b>1.5</b>	<b>1.5</b>	IC	FO2	--	1938	OP
	2	.1	.1	.1	IC	FO2	--	1938	OP
	3	.2	.2	.2	IC	FO2	--	1940	OP
	4	.5	.5	.5	IC	FO2	--	1940	OP
	4	.7	.7	.7	IC	FO2	--	1952	OP
Willmar Municipal Utils Comm.....		<b>30.0</b>	<b>24.0</b>	<b>22.5</b>					
Willmar (Kandiyohi).....	ST1	4.0	4.0	4.0	ST	BIT	--	1949	OP
	ST2	8.0	7.5	7.0	ST	BIT	--	1956	OP
	3	18.0	12.5	11.5	ST	BIT	Nat Gas	1970	OP
Windom City of.....		<b>3.0</b>	<b>2.5</b>	<b>2.5</b>					
Windom (Cottonwood).....	GT1	3.0	2.5	2.5	GT	FO2	--	1980	OP
<b>Mississippi</b>									
<b>Mississippi Subtotal .....</b>		<b>7,275.8</b>	<b>7,169.9</b>	<b>7,190.4</b>					
Clarksdale City of.....		<b>61.6</b>	<b>59.5</b>	<b>60.5</b>					
Third Street (Coahoma).....	4	3.5	4.0	4.0	ST	Nat Gas	FO6	1946	OP
	5	7.5	7.5	7.5	ST	Nat Gas	FO6	1951	OP
Wilkins (Coahoma).....	6	5.0	4.5	4.5	ST	Nat Gas	FO6	1956	OP
	7	7.5	8.5	8.5	ST	Nat Gas	FO2	1961	OP
	8	12.5	12.0	12.0	GT	Nat Gas	FO2	1965	OP
	9	25.6	23.0	24.0	CS	Nat Gas	FO2	1971	OP
Greenwood Utilities Comm Henderson (Leflore).....		<b>64.9</b>	<b>65.0</b>	<b>65.0</b>					
	1	12.7	11.6	11.6	ST	Nat Gas	BIT	1960	OP
	2	11.3	11.6	11.6	GT	Nat Gas	FO2	1962	OS
	3	20.0	18.6	18.6	ST	Nat Gas	BIT	1967	OP
Wright (Leflore).....	W1	7.5	8.3	8.3	ST	Nat Gas	BIT	1948	OP
	W2	5.0	5.3	5.3	ST	Nat Gas	FO2	1952	OP
	W3	5.0	5.3	5.3	ST	Nat Gas	FO6	1955	OP
	W4	3.5	4.3	4.3	ST	Nat Gas	FO2	1936	OP
Mississippi Power & Light Co.....		<b>2,743.3</b>	<b>2,716.0</b>	<b>2,716.0</b>					
Baxter Wilson (Warren).....	1	544.6	550.0	550.0	ST	Nat Gas	FO6	1967	OP
	2	783.0	771.0	771.0	ST	Nat Gas	FO6	1971	OP
Delta (Bolivar).....	1	112.5	104.0	104.0	ST	Nat Gas	--	1953	OP
	2	112.5	103.0	103.0	ST	Nat Gas	FO6	1953	OP
Gerald Andrus (Washington).....	1	781.5	761.0	761.0	ST	Nat Gas	FO6	1975	OP
Natchez (Adams).....	1	60.0	73.0	73.0	ST	Nat Gas	--	1951	SB
Rex Brown (Hinds).....	GT1	10.0	11.0	11.0	GT	FO2	--	1968	OP
	1	34.5	36.0	36.0	ST	Nat Gas	--	1948	OP
	3	66.0	76.0	76.0	ST	Nat Gas	FO6	1951	OP
	4	238.7	231.0	231.0	ST	Nat Gas	FO6	1959	OP
Mississippi Power Co Chevron Oil (Jackson).....		<b>2,385.6</b>	<b>2,512.4</b>	<b>2,527.5</b>					
	1	18.2	16.2	19.6	GT	Nat Gas	--	1967	OP
	2	18.2	16.2	19.6	GT	Nat Gas	--	1967	OP
	3	18.2	16.2	19.6	GT	Nat Gas	--	1971	OP
	4	18.2	17.7	19.6	GT	Nat Gas	--	1971	OP
	5	74.6	70.2	83.3	GT	Nat Gas	--	1994	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Mississippi (Continued)</b>									
Eaton (Forrest) .....	1	22.5	25.5	25.5	ST	Nat Gas	FO6	1945	OP
	2	22.5	25.5	25.5	ST	Nat Gas	FO6	1947	OP
	3	22.5	25.3	25.3	ST	Nat Gas	FO6	1949	OP
Jack Watson (Harrison) .....	A	39.4	35.2	43.6	JE	Nat Gas	FO2	1970	OP
	1	75.0	81.7	81.7	ST	Nat Gas	FO2	1957	OP
	2	75.0	87.3	87.3	ST	Nat Gas	FO2	1960	OP
	3	112.0	111.6	111.6	ST	Nat Gas	FO2	1962	OP
	4	250.0	261.8	261.8	ST	BIT	Nat Gas	1968	OP
	5	500.0	512.1	512.1	ST	BIT	Nat Gas	1973	OP
Sweatt (Lauderdale) .....	A	39.4	35.0	43.5	JE	Nat Gas	FO2	1971	OP
	1	40.0	46.8	46.8	ST	Nat Gas	FO6	1951	OP
	2	40.0	46.8	46.8	ST	Nat Gas	FO6	1953	OP
Victor J Daniel Jr (Jackson) .....	**1	500.0	535.9	523.9	ST	BIT	FO6	1977	OP
	**2	500.0	545.4	530.4	ST	BIT	FO6	1981	OP
Public Serv Comm of Yazoo City .....		<b>34.2</b>	<b>31.0</b>	<b>35.4</b>					
Yazoo (Yazoo) .....	GT1	16.6	14.0	16.6	GT	Nat Gas	FO2	1968	OP
	2	5.0	5.5	6.2	ST	Nat Gas	FO6	1945	OS
	3	12.7	11.5	12.7	ST	Nat Gas	FO6	1954	OS
South Mississippi El Pwr Assn .....		<b>613.8</b>	<b>613.0</b>	<b>613.0</b>					
Benndale (George) .....	1	16.2	16.0	16.0	GT	Nat Gas	--	1969	OP
Moselle (Jones) .....	1	59.0	59.0	59.0	ST	Nat Gas	FO6	1970	OP
	2	59.0	59.0	59.0	ST	Nat Gas	FO6	1970	OP
	3	59.0	59.0	59.0	ST	Nat Gas	FO6	1970	OP
Paulding (Jasper) .....	1	20.6	20.0	20.0	GT	FO2	--	1972	OP
R D Morrow (Lamar) .....	1	200.0	200.0	200.0	ST	BIT	--	1978	OP
	2	200.0	200.0	200.0	ST	BIT	--	1978	OP
System Energy Resources Inc .....		<b>1,372.5</b>	<b>1,173.0</b>	<b>1,173.0</b>					
Grand Gulf (Claiborne) .....	**1	1372.5	1173.0	1173.0	NB	Uranium	--	1985	OP
<b>Missouri</b>									
<b>Missouri Subtotal .....</b>		<b>17,073.7</b>	<b>15,724.1</b>	<b>15,900.3</b>					
Albany City of .....		<b>6.3</b>	<b>6.2</b>	<b>6.2</b>					
Albany (Gentry) .....	IC5	1.2	1.2	1.2	IC	FO2	--	1983	OP
	IC6	1.2	1.2	1.2	IC	FO2	--	1983	OP
	1	2.1	2.1	2.1	IC	FO2	--	1969	OP
	2	1.0	1.0	1.0	IC	FO2	--	1978	OP
	3	.8	.7	.7	IC	FO2	--	1954	OP
Associated Electric Coop Inc		<b>2,381.0</b>	<b>2,325.0</b>	<b>2,325.0</b>					
New Madrid (New Madrid)	1	600.0	580.0	580.0	ST	SUB	--	1972	OP
	2	600.0	580.0	580.0	ST	SUB	--	1977	OP
Thomas Hill (Randolph) .....	1	180.0	175.0	175.0	ST	SUB	--	1966	OP
	2	285.0	275.0	275.0	ST	SUB	--	1969	OP
	3	670.0	670.0	670.0	ST	SUB	--	1982	OP
Unionville (Putnam) .....	1	23.0	22.5	22.5	GT	FO2	--	1976	OP
	2	23.0	22.5	22.5	GT	FO2	--	1976	OP
Bethany City of .....		<b>10.1</b>	<b>9.3</b>	<b>9.8</b>					
Bethany (Harrison) .....	1	.4	.4	.4	IC	FO2	--	1945	OP
	2	.9	.9	.9	IC	FO2	--	1948	OP
	3	1.5	1.5	1.5	IC	FO2	--	1958	OP
	4	1.8	1.7	1.7	IC	FO2	Nat Gas	1968	OP
	5	1.8	1.6	1.7	IC	FO2	Nat Gas	1981	OP
	6	.9	.9	.9	IC	FO2	Nat Gas	1981	OP
	7	1.2	1.2	1.2	IC	FO2	--	1983	OP
	8	1.6	1.2	1.6	IC	FO2	--	1993	OP
Butler City of .....		<b>6.1</b>	<b>4.4</b>	<b>4.4</b>					
Butler (Bates) .....	IC6	1.4	1.0	1.0	IC	FO2	--	1965	OP
	1	.4	.3	.3	IC	FO2	--	1929	OP
	2	.7	.5	.5	IC	FO2	--	1938	OS
	3	.8	.6	.6	IC	FO2	Nat Gas	1946	OP
	4	1.4	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	5	1.4	1.0	1.0	IC	FO2	Nat Gas	1959	OP
Campbell City of .....		<b>6.7</b>	<b>6.2</b>	<b>6.2</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Missouri (Continued)</b>									
Campbell (Dunklin).....	2	0.6	0.6	0.6	IC	FO2	Nat Gas	1950	OP
	3	1.1	1.1	1.1	IC	FO2	Nat Gas	1984	OP
	4	.3	.3	.3	IC	FO2	--	1947	OP
	5	1.4	1.4	1.4	IC	FO2	--	1987	OP
	6	1.6	1.4	1.4	IC	FO2	--	1988	OP
	7	1.7	1.4	1.4	IC	FO2	--	1990	OP
Carrollton Board of Public Wks .....		<b>22.2</b>	<b>21.1</b>	<b>21.2</b>					
Carrollton (Carroll).....	1	.4	.4	.4	IC	FO2	--	1941	OP
	10	6.2	6.0	6.0	IC	Nat Gas	FO2	1972	OP
	2	.4	.4	.4	IC	FO2	--	1941	OP
	3	1.8	1.8	1.8	IC	Nat Gas	FO2	1947	OP
	4	.8	.7	.8	IC	Nat Gas	FO2	1963	OP
	5	.9	.9	.9	IC	Nat Gas	FO2	1951	OP
	6	1.1	1.0	1.1	IC	Nat Gas	FO2	1956	OP
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1959	OP
	8	4.1	3.8	3.8	IC	Nat Gas	FO2	1966	OP
	9	4.1	3.8	3.8	IC	Nat Gas	FO2	1970	OP
Carthage City of.....		<b>41.8</b>	<b>35.7</b>	<b>35.7</b>					
Carthage (Jasper).....	10	7.0	6.0	6.0	IC	Nat Gas	FO2	1965	OP
	11	4.5	4.0	4.0	IC	Nat Gas	FO2	1970	OP
	12	4.5	4.0	4.0	IC	Nat Gas	FO2	1971	OP
	13	6.0	5.5	5.5	IC	Nat Gas	FO2	1976	OP
	14	6.0	5.5	5.5	IC	Nat Gas	FO2	1976	OP
	6	2.5	2.0	2.0	IC	Nat Gas	FO2	1946	OP
	7	3.0	2.2	2.2	IC	Nat Gas	FO2	1949	OP
	8	3.3	2.5	2.5	IC	Nat Gas	FO2	1952	OP
	9	5.0	4.0	4.0	IC	Nat Gas	FO2	1957	OP
Central Electric Power Coop		<b>59.0</b>	<b>66.0</b>	<b>68.0</b>					
Chamois (Osage).....	1	15.0	17.0	18.0	ST	BIT	--	1953	OP
	2	44.0	49.0	50.0	ST	BIT	PC	1960	OP
Chillicothe Municipal Utils .....		<b>91.0</b>	<b>83.0</b>	<b>91.0</b>					
Chillicothe (Livingston).....	GT1	40.0	36.0	40.0	GT	Nat Gas	Jet Fuel	1986	OP
	GT2	40.0	36.0	40.0	GT	Nat Gas	Jet Fuel	1986	OP
	5	5.0	5.0	5.0	ST	BIT	--	1948	OP
	6	6.0	6.0	6.0	ST	BIT	--	1958	OP
Columbia City of .....		<b>86.0</b>	<b>86.0</b>	<b>86.0</b>					
Columbia (Boone).....	5	16.5	16.5	16.5	ST	BIT	--	1957	OP
	6	12.5	12.5	12.5	GT	Nat Gas	FO2	1963	OP
	7	22.0	22.0	22.0	ST	BIT	--	1965	OP
	8	35.0	35.0	35.0	ST	BIT	--	1970	OP
Empire District Electric Co		<b>603.6</b>	<b>505.0</b>	<b>505.0</b>					
Asbury (Jasper).....	1	212.8	191.0	191.0	ST	SUB	BIT	1970	OP
	2	18.8	20.0	20.0	ST	SUB	BIT	1986	OP
Empire Energy Center (Jasper).....	1	129.0	90.0	90.0	GT	Nat Gas	FO2	1978	OP
	2	129.0	90.0	90.0	GT	Nat Gas	FO2	1981	OP
Ozark Beach (Taney).....	1	4.0	4.0	4.0	HY	Water	--	1931	OP
	2	4.0	4.0	4.0	HY	Water	--	1931	OP
	3	4.0	4.0	4.0	HY	Water	--	1931	OP
	4	4.0	4.0	4.0	HY	Water	--	1931	OP
Stateline (Jasper).....	1	98.0	98.0	98.0	CT	Nat Gas	FO2	1995	OP
Fayette City of .....		<b>11.0</b>	<b>9.9</b>	<b>9.9</b>					
Fayette (Howard).....	GT1	3.5	3.2	3.2	IC	FO2	Nat Gas	1985	OP
	GT2	3.5	3.2	3.2	IC	FO2	Nat Gas	1985	OP
	GT3	2.9	2.4	2.4	IC	FO2	Nat Gas	1985	OP
	GT4	1.1	1.1	1.1	IC	FO2	Nat Gas	1985	OP
Fulton City of.....		<b>32.7</b>	<b>32.9</b>	<b>35.8</b>					
Fulton (Callaway).....	GT4	18.1	18.3	20.0	GT	Nat Gas	FO2	1972	OP
	IC1	4.2	4.2	4.5	IC	Nat Gas	FO2	1966	OP
	IC2	4.2	4.2	4.5	IC	Nat Gas	FO2	1966	OP
	IC3	6.3	6.3	6.8	IC	Nat Gas	FO2	1975	OP
Gallatin City of .....		<b>6.5</b>	<b>6.3</b>	<b>6.3</b>					
Gallatin (Davies).....	IC4	2.5	2.5	2.5	IC	FO2	--	1983	OP
	IC6	2.5	2.5	2.5	IC	FO2	--	1977	OP
	2	.2	.2	.2	IC	FO2	--	1939	OP
	3	.2	.2	.2	IC	FO2	--	1947	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Missouri (Continued)</b>									
Higginsville City of .....	5	1.1 <b>4.9</b>	1.0 <b>4.0</b>	1.0 <b>4.0</b>	IC	FO2	--	1960	OP
Higginsville (Lafayette).....	1	.8	.6	.6	IC	FO2	--	1945	OP
	2	1.7	1.0	1.0	IC	FO2	--	1947	OP
	3	2.4	2.4	2.4	IC	FO2	Nat Gas	1981	OP
Independence City of		<b>339.0</b>	<b>288.0</b>	<b>288.0</b>					
Blue Valley (Jackson).....	GT1	61.0	50.0	50.0	GT	Nat Gas	FO2	1976	OP
	ST1	25.0	21.0	21.0	ST	BIT	Nat Gas	1958	OP
	2	25.0	21.0	21.0	ST	BIT	Nat Gas	1958	OP
	3	65.0	51.0	51.0	ST	BIT	Nat Gas	1965	OP
Jackson Square (Jackson)	1	18.0	15.0	15.0	GT	FO2	Nat Gas	1969	OP
	2	18.0	15.0	15.0	GT	FO2	--	1963	OP
Missouri City (Clay).....	1	23.0	19.0	19.0	ST	BIT	FO2	1954	OP
	2	23.0	19.0	19.0	ST	BIT	FO2	1954	OP
Station H (Jackson).....	1	19.0	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	2	24.0	20.0	20.0	GT	Nat Gas	FO2	1974	OP
Station I (Jackson).....	1	19.0	19.0	19.0	GT	FO2	--	1972	OP
	2	19.0	19.0	19.0	GT	FO2	--	1972	OP
Jackson City of.....		<b>22.3</b>	<b>21.2</b>	<b>22.0</b>					
Jackson (Cape Girardeau)	1	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
	2	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
	3	1.0	1.0	1.0	IC	FO2	Nat Gas	1963	OP
	4	1.0	1.0	1.0	IC	FO2	Nat Gas	1963	OP
	5	.7	.6	.6	IC	FO2	--	1936	OP
	6	1.0	1.0	1.0	IC	FO2	--	1946	OP
	7	6.8	6.5	6.8	IC	FO2	Nat Gas	1973	OP
	8	6.8	6.5	6.8	IC	FO2	Nat Gas	1973	OP
	9	3.0	2.8	3.0	IC	FO2	Nat Gas	1983	OP
Kahoka City of.....		<b>4.3</b>	<b>4.1</b>	<b>4.3</b>					
Kahoka (Clark) .....	3	.2	.2	.2	IC	FO2	--	1941	OP
	6	.8	.8	.9	IC	FO2	--	1952	OP
	7	.9	.8	.8	IC	Nat Gas	FO2	1956	OP
	8	1.5	1.5	1.5	IC	Nat Gas	FO2	1969	OP
	9	.9	.9	.9	IC	Nat Gas	FO2	1982	OP
Kansas City Power & Light Co.....		<b>2,368.0</b>	<b>2,115.0</b>	<b>2,206.0</b>					
Grand Avenue (Jackson).....	7	43.0	38.0	38.0	ST	Nat Gas	--	1929	OP
	9	40.0	36.0	36.0	ST	Nat Gas	--	1948	OP
Hawthorn (Jackson) .....	5	514.0	479.0	479.0	ST	BIT	Nat Gas	1969	OP
Iatan (Platte).....	**1	725.0	670.0	670.0	ST	SUB	--	1980	OP
Montrose (Henry) .....	1	187.0	150.0	150.0	ST	BIT	--	1958	OP
	2	187.0	152.0	152.0	ST	FO2	--	1960	OP
	3	188.0	161.0	161.0	ST	FO2	--	1964	OP
Northeast (Jackson).....	11	50.0	49.0	65.0	GT	FO2	--	1972	OP
	12	64.0	50.0	65.0	GT	FO2	--	1972	OP
	13	50.0	53.0	65.0	GT	FO2	--	1975	OP
	14	64.0	58.0	65.0	GT	FO2	--	1975	OP
	15	64.0	54.0	65.0	GT	FO2	--	1976	OP
	16	64.0	57.0	65.0	GT	FO2	--	1976	OP
	17	64.0	57.0	65.0	GT	FO2	--	1977	OP
	18	64.0	51.0	65.0	GT	FO2	--	1977	OP
Kennett City of.....		<b>31.9</b>	<b>31.9</b>	<b>31.9</b>					
Kennett (Dunklin).....	1	.4	.4	.4	IC	FO2	--	1942	OP
	10	6.3	6.3	6.3	IC	Nat Gas	FO2	1971	OP
	11	6.3	6.3	6.3	IC	Nat Gas	FO2	1975	OP
	2	.4	.4	.4	IC	FO2	--	1942	OP
	3	.9	.9	.9	IC	FO2	--	1942	OP
	4	2.5	2.5	2.5	IC	Nat Gas	FO2	1975	OP
	5	1.4	1.4	1.4	IC	FO2	--	1949	OP
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1951	OP
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1960	OP
	8	3.1	3.1	3.1	IC	Nat Gas	FO2	1962	OP
	9	6.3	6.3	6.3	IC	Nat Gas	FO2	1965	OP
La Plata City of .....		<b>3.8</b>	<b>3.7</b>	<b>3.8</b>					
La Plata (Macon).....	1	.2	.2	.2	IC	FO2	--	1938	OP
	2	.2	.2	.2	IC	FO2	--	1938	OP
	3	.2	.2	.2	IC	FO2	--	1947	OP
	4	.3	.3	.3	IC	FO2	--	1953	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Missouri (Continued)</b>									
	5	0.9	0.9	0.9	IC	FO2	--	1960	OP
	6	1.0	1.0	1.0	IC	FO2	--	1990	OP
	7	1.0	1.0	1.0	IC	FO2	--	1990	OP
M & A Electric Power Coop		<b>9.4</b>	<b>9.4</b>	<b>9.4</b>					
Green Forest (Butler).....	1	2.4	2 9.4	2 9.4	IC	FO2	--	1951	OP
	2	2.4	2 -	2 -	IC	FO2	--	1951	OP
	3	2.4	2 -	2 -	IC	FO2	--	1951	OP
	4	2.4	2 -	2 -	IC	FO2	--	1951	OP
Macon City of.....		<b>11.3</b>	<b>10.2</b>	<b>10.2</b>					
Macon (Macon).....	1	5.2	4.8	4.8	IC	FO2	Nat Gas	1972	OP
	3	5.0	4.6	4.6	IC	FO2	Nat Gas	1971	OP
	4	1.1	.8	.8	IC	FO2	--	1985	OP
Malden City of.....		<b>14.0</b>	<b>12.5</b>	<b>12.5</b>					
Malden (Dunklin) .....	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1951	OP
	2	.4	.4	.4	IC	Nat Gas	FO2	1937	OP
	3	.6	.6	.6	IC	Nat Gas	FO2	1941	OP
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1947	OP
	5	1.4	1.2	1.2	IC	Nat Gas	FO2	1957	OP
	6	2.1	1.8	1.8	IC	Nat Gas	FO2	1963	OP
	7	2.8	2.5	2.5	IC	Nat Gas	FO2	1973	OP
	8	4.3	3.8	3.8	IC	Nat Gas	FO2	1973	OP
Marceline City of.....		<b>2.9</b>	<b>2.5</b>	<b>2.5</b>					
City of Marceline (Linn) .....	1	1.3	1.1	1.1	IC	FO4	--	1989	OP
	3	1.3	1.0	1.0	IC	FO4	--	1959	OP
	4	.4	.4	.4	IC	FO4	--	1995	OP
Marshall City of.....		<b>57.3</b>	<b>53.1</b>	<b>58.3</b>					
Marshall (Saline).....	GT1	15.2	12.0	17.0	GT	FO2	Nat Gas	1972	OP
	10	6.3	6.3	6.3	IC	Nat Gas	FO2	1990	OP
	11	6.3	6.3	6.3	IC	Nat Gas	FO2	1994	OP
	3	4.0	3.9	3.9	ST	Nat Gas	--	1948	OP
	4	6.0	5.9	5.9	ST	Nat Gas	BIT	1956	OP
	5	16.5	16.0	16.2	ST	Nat Gas	BIT	1967	OP
	7	1.0	.9	.9	IC	FO2	--	1988	OP
	8	1.0	.9	.9	IC	FO2	--	1988	OP
	9	1.0	.9	.9	IC	FO2	--	1988	OP
Memphis City of.....		<b>9.1</b>	<b>8.5</b>	<b>8.5</b>					
Memphis (Scotland).....	1	.7	.6	.6	IC	Nat Gas	FO2	1972	OP
	10	E 1.0	E 1.0	E 1.0	IC	FO2	--	1989	OP
	11	E 1.0	E 1.0	E 1.0	IC	FO2	--	1989	OP
	12	E .5	E .4	E .5	IC	FO2	--	1989	OP
	13	1.0	1.0	1.0	IC	FO2	--	1990	OP
	3	.2	.2	.2	IC	FO2	--	1945	OP
	6	.9	.8	.8	IC	FO2	--	1957	OP
	7	1.1	1.0	1.0	IC	FO2	--	1960	OP
	8	1.4	1.3	1.3	IC	Nat Gas	FO2	1966	OP
	9	1.4	1.3	1.3	IC	Nat Gas	FO2	1972	OP
Monroe City City of.....		<b>15.5</b>	<b>15.1</b>	<b>15.5</b>					
Monroe (Monroe) .....	1	.7	.7	.7	IC	FO2	--	1940	OP
	10	1.6	1.6	1.6	IC	FO2	--	1988	OP
	2	1.4	1.4	1.4	IC	FO2	Nat Gas	1955	OP
	3	1.2	1.2	1.2	IC	Nat Gas	FO2	1964	OP
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1958	OP
	5	2.0	1.6	2.0	IC	FO2	Nat Gas	1985	OP
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1971	OP
	7	2.3	2.3	2.3	IC	Nat Gas	FO2	1973	OP
	8	1.6	1.6	1.6	IC	FO2	--	1988	OP
	9	1.6	1.6	1.6	IC	FO2	--	1988	OP
Northeast Missouri El Pwr Coop.....		<b>7.3</b>	<b>6.6</b>	<b>6.6</b>					
South River Station (Marion) .....	IC1	2.4	2.2	2.2	IC	FO2	Nat Gas	1951	OP
	IC2	2.4	2.2	2.2	IC	FO2	Nat Gas	1951	OP
	IC3	2.4	2.2	2.2	IC	FO2	Nat Gas	1951	OP
Odessa City of.....		<b>8.2</b>	<b>7.2</b>	<b>7.2</b>					
Odessa (Lafayette).....	IC4	.9	.8	.8	IC	FO2	Nat Gas	1986	OP
	1	.7	.6	.6	IC	FO2	--	1946	OP
	2	.3	.3	.3	IC	FO2	--	1939	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Missouri (Continued)</b>									
	3	2.1	1.8	1.8	IC	FO2	Nat Gas	1965	OP
	5	1.3	1.0	1.0	IC	FO2	Nat Gas	1957	OP
	6	3.0	2.7	2.7	IC	FO2	Nat Gas	1981	OP
Owensville City of .....		<b>3.2</b>	<b>3.0</b>	<b>3.0</b>					
Owensville (Gasconade) .....	1	.2	.1	.1	IC	FO2	--	1939	OP
	2	.2	.1	.1	IC	FO2	--	1939	OP
	3	.2	.1	.1	IC	FO2	--	1939	OP
	4A	1.4	1.3	1.3	IC	FO2	--	1989	OP
	5	1.4	1.3	1.3	IC	FO2	--	1966	OP
Palmyra City of .....		<b>16.4</b>	<b>15.5</b>	<b>16.0</b>					
Palmyra Municipal (Marion) .....	IC7	2.1	1.8	2.0	IC	FO2	Nat Gas	1985	OP
	IC8	2.0	1.8	1.9	IC	FO2	Nat Gas	1985	OP
	1	.5	.5	.5	IC	FO2	Nat Gas	1939	OP
	2	.5	.5	.5	IC	FO2	Nat Gas	1959	OP
	3	1.5	1.2	1.4	IC	FO2	Nat Gas	1966	OP
	4	.8	.8	.8	IC	FO2	Nat Gas	1959	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1971	OP
Palmyra Municipal 2 (Marion) .....	IC10	3.5	3.5	3.5	IC	FO2	Nat Gas	1991	OP
	IC9	3.5	3.5	3.5	IC	FO2	Nat Gas	1991	OP
Pattonsburg City of .....		<b>.8</b>	<b>.8</b>	<b>.7</b>					
Pattonsburg (Davies) .....	1	.1	.1	.1	IC	FO2	FO1	1935	OP
	2	.1	.1	.1	IC	FO2	FO1	1935	OP
	3	.2	.2	.2	IC	FO2	FO1	1948	OP
	4	.4	.4	.4	IC	FO2	FO1	1955	OP
Poplar Bluff City of .....		<b>7.0</b>	<b>6.9</b>	<b>7.2</b>					
Poplar Bluff Gen (Butler) .....	2	7.0	6.9	7.2	IC	FO2	Nat Gas	1976	OP
Rich Hill City of .....		<b>1.1</b>	<b>1.0</b>	<b>1.0</b>					
Rich Hill (Bates) .....	1	E .2	E .2	E .2	IC	FO2	--	1934	OS
	2	E .2	E .2	E .2	IC	FO2	--	1935	OS
	3	E .2	E .2	E .2	IC	FO2	--	1949	OS
	4	E .5	E .5	E .5	IC	FO2	--	1956	OS
Rockport City of .....		<b>5.9</b>	<b>5.5</b>	<b>5.5</b>					
Rockport (Atchison) .....	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1964	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1964	OP
	3	.5	.4	.4	IC	FO2	--	1959	OP
	4	.4	.3	.3	IC	FO2	--	1940	OP
	5	1.4	1.3	1.3	IC	Nat Gas	FO2	1972	OP
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1972	OP
Salisbury City of .....		<b>6.9</b>	<b>4.5</b>	<b>4.5</b>					
City of Salisbury (Chariton) .....	1	6.9	4.5	4.5	IC	FO2	--	1983	OP
Shelbina City of .....		<b>10.0</b>	<b>10.0</b>	<b>10.0</b>					
Shelbina Power #1 (Shelby) .....	G1	3.0	3.0	3.0	IC	FO2	MF	1981	OP
	G2	1.8	1.8	1.8	IC	FO2	--	1989	OP
Shelbina Power #2 (Shelby) .....	G3	1.8	1.8	1.8	IC	FO2	--	1992	OP
	G4	1.8	1.8	1.8	IC	FO2	--	1992	OP
	G5	1.8	1.8	1.8	IC	FO2	--	1992	OP
Sho-Me Power Electric Coop		<b>3.0</b>	<b>3.0</b>	<b>3.0</b>					
Niangua (Camden) .....	1	1.5	1.5	1.5	HY	Water	--	1930	OP
	2	1.5	1.5	1.5	HY	Water	--	1930	OP
Sikeston City of .....		<b>265.3</b>	<b>226.3</b>	<b>226.3</b>					
E P Coleman (Scott) .....	IC1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	IC2	2.3	2.3	2.3	IC	FO2	--	1967	OP
Sikeston (Scott) .....	1	261.0	222.0	222.0	ST	BIT	PC	1981	OP
Springfield City of .....		<b>890.3</b>	<b>663.0</b>	<b>663.0</b>					
James River (Greene) .....	GT1	96.0	75.0	75.0	GT	Nat Gas	FO2	1989	OP
	GT2	112.0	75.0	75.0	GT	Nat Gas	FO2	1992	OP
	1	29.0	21.0	21.0	ST	BIT	Nat Gas	1957	OP
	2	29.0	21.0	21.0	ST	BIT	Nat Gas	1957	OP
	3	58.0	41.0	41.0	ST	BIT	Nat Gas	1960	OP
	4	76.0	55.0	55.0	ST	BIT	Nat Gas	1964	OP
	5	128.0	97.0	97.0	ST	BIT	Nat Gas	1970	OP
Main Street (Greene) .....	1	15.3	12.0	12.0	GT	FO2	--	1968	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Missouri (Continued)</b>									
Southwest (Greene).....	GT1	57.0	44.0	44.0	GT	Nat Gas	FO2	1983	OP
	ST1	233.0	178.0	178.0	ST	SUB	Nat Gas	1976	OP
	2	57.0	44.0	44.0	GT	Nat Gas	FO2	1983	OP
St Joseph Light & Power Co		<b>277.0</b>	<b>261.0</b>	<b>264.0</b>					
Lake Road (Buchanan) .....	1	23.0	22.0	15.0	CH	Nat Gas	FO6	1950	OP
	2	25.0	27.0	20.0	CH	Nat Gas	FO6	1958	OP
	3	12.0	11.0	10.0	ST	Nat Gas	FO6	1962	OP
	4	90.0	97.0	97.0	ST	BIT	Nat Gas	1966	OP
	5	85.0	62.0	73.0	GT	Nat Gas	FO2	1974	OP
	6	24.0	21.0	24.0	JE	FO2	--	1989	OP
	7	18.0	21.0	25.0	JE	FO2	--	1990	OP
Stanberry City of.....		<b>5.1</b>	<b>4.8</b>	<b>4.8</b>					
Stanberry (Gentry).....	IC5	.4	.3	.3	IC	FO2	--	1958	OP
	IC6	1.9	1.8	1.8	IC	Nat Gas	FO2	1979	OP
	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1967	OP
	3	.3	.3	.3	IC	FO2	--	1945	OP
	4	.3	.3	.3	IC	FO2	--	1953	OP
Trenton City of.....		<b>19.0</b>	<b>18.4</b>	<b>18.4</b>					
Trenton Diesel (Grundy) .....	1	.4	.3	.3	IC	FO2	--	1937	OP
	2	.4	.3	.3	IC	FO2	--	1937	OP
	4	1.0	.9	.9	IC	FO2	--	1945	OP
	5	1.1	1.0	1.0	IC	FO2	Nat Gas	1948	OP
	6	1.3	1.2	1.2	IC	FO2	Nat Gas	1958	OP
	7	1.0	.9	.9	IC	FO2	Nat Gas	1966	OP
Trenton Peaking (Grundy)	1	2.8	2.8	2.8	IC	FO2	--	1974	OP
	2	2.8	2.8	2.8	IC	FO2	--	1974	OP
	3	2.8	2.8	2.8	IC	FO2	--	1974	OP
	4	2.8	2.8	2.8	IC	FO2	--	1974	OP
	5	2.8	2.8	2.8	IC	FO2	--	1975	OP
Union Electric Co .....		<b>7,916.7</b>	<b>7,323.0</b>	<b>7,384.0</b>					
Callaway (Callaway).....	1	1235.8	1125.0	1169.0	NP	Uranium	--	1984	OP
Canton (Lewis) .....	IC2	.6	2 4.0	2 4.0	IC	FO2	--	1939	OP
	3	1.1	2 -	2 -	IC	FO2	--	1963	OP
	5	.8	2 -	2 -	IC	FO2	--	1947	OP
	6	1.1	2 -	2 -	IC	FO2	--	1970	OP
	7	1.1	2 -	2 -	IC	FO2	--	1970	OP
Fairgrounds (Cole).....	1	68.3	55.0	64.0	GT	FO2	--	1974	OP
Howard Bend (St Louis) .....	1	47.4	43.0	48.0	JE	FO2	--	1973	OP
Kirksville (Adair).....	1	15.0	13.0	15.0	GT	Nat Gas	--	1967	OP
Labadie (Franklin) .....	1	573.8	573.0	575.0	ST	BIT	--	1970	OP
	2	573.8	573.0	575.0	ST	BIT	--	1971	OP
	3	621.0	575.0	577.0	ST	BIT	--	1972	OP
	4	621.0	575.0	577.0	ST	BIT	--	1973	OP
Meramec (St Louis).....	GT1	62.0	55.0	64.0	GT	FO2	--	1974	OP
	1	137.5	131.0	134.0	ST	BIT	Nat Gas	1953	OP
	2	137.5	131.0	134.0	ST	BIT	Nat Gas	1954	OP
	3	289.0	278.0	280.0	ST	BIT	Nat Gas	1959	OP
	4	359.0	333.0	342.0	ST	BIT	--	1961	OP
Mexico (Audrain) .....	1	60.7	55.0	64.0	GT	FO2	--	1978	OP
Moberly (Randolph) .....	1	60.6	55.0	64.0	GT	FO2	--	1978	OP
Moreau (Cole).....	1	60.9	55.0	64.0	GT	FO2	--	1978	OP
Osage (Miller).....	1	27.5	2 212.0	2 205.0	HY	Water	--	1931	OP
	2	27.5	2 -	2 -	HY	Water	--	1931	OP
	3	27.5	2 -	2 -	HY	Water	--	1931	OP
	4	27.5	2 -	2 -	HY	Water	--	1931	OP
	5	27.5	2 -	2 -	HY	Water	--	1931	OP
	6	27.5	2 -	2 -	HY	Water	--	1931	OP
	7	21.5	2 -	2 -	HY	Water	--	1953	OP
	8	21.5	2 -	2 -	HY	Water	--	1953	OP
Portable (Randolph).....	1	.5	1.0	1.0	IC	FO2	--	1958	OP
Rush Island (Jefferson).....	1	621.0	583.0	584.0	ST	BIT	--	1976	OP
	2	621.0	583.0	584.0	ST	BIT	--	1977	OP
Sioux (St Charles).....	1	549.8	470.0	477.0	ST	BIT	--	1967	OP
	2	549.8	470.0	477.0	ST	BIT	--	1968	OP
Taum Sauk (Reynolds).....	1	204.0	2 350.0	2 275.0	PS	Water	--	1963	OP
	2	204.0	2 -	2 -	PS	Water	--	1963	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Missouri (Continued)</b>									
Viaduct (Cape Girardeau) .	1	30.6	25.0	31.0	GT	Nat Gas	--	1967	OP
Unionville City of.....		<b>9.1</b>	<b>8.2</b>	<b>8.2</b>					
Unionville (Putnam) .....	1	.8	.6	.6	IC	FO2	--	1970	OP
	2	1.8	1.8	1.8	IC	FO2	Nat Gas	1975	OP
	3	.3	.3	.3	IC	FO2	--	1935	OP
	4	1.0	.9	.9	IC	FO2	--	1970	OP
	5	.4	.4	.4	IC	FO2	--	1955	OP
	6	.4	.4	.4	IC	FO2	--	1955	OP
	7	1.1	.9	.9	IC	FO2	--	1962	OP
	8	1.4	1.1	1.1	IC	FO2	Nat Gas	1967	OP
	9	2.0	2.0	2.0	IC	FO2	--	1994	OP
UtiliCorp United Inc.....		<b>892.0</b>	<b>845.0</b>	<b>845.0</b>					
Greenwood Energy Ctr (Jackson) .....	1	61.0	60.0	60.0	GT	FO2	--	1975	OP
	2	61.0	58.0	58.0	GT	FO2	--	1975	OP
	3	61.0	60.0	60.0	GT	FO2	--	1977	OP
	4	61.0	60.0	60.0	GT	FO2	--	1979	OP
Kansas City Intl (Platte).....	1	18.0	13.0	13.0	JE	Nat Gas	Jet Fuel	1977	OP
	2	18.0	13.0	13.0	JE	Nat Gas	Jet Fuel	1977	OP
Nevada (Vernon).....	1	23.0	20.0	20.0	GT	FO2	--	1974	OP
Ralph Green (Cass).....	GT1	66.0	65.0	65.0	GT	Nat Gas	FO2	1981	OP
Sibley (Jackson).....	1	55.0	53.0	53.0	ST	BIT	--	1960	OP
	2	50.0	53.0	53.0	ST	BIT	--	1962	OP
	3	418.0	390.0	390.0	ST	BIT	--	1969	OP
USCE-Kansas City District		<b>207.0</b>	<b>240.7</b>	<b>240.7</b>					
Harry Truman (Benton).....	1	27.0	31.0	31.0	PS	Water	--	1982	OS
	2	27.0	31.0	31.0	PS	Water	--	1982	OS
	3	27.0	31.0	31.0	PS	Water	--	1982	OP
	4	27.0	31.0	31.0	PS	Water	--	1982	OS
	5	27.0	31.0	31.0	PS	Water	--	1981	OP
	6	27.0	31.0	31.0	PS	Water	--	1979	OP
Stockton (Cedar).....	1	45.2	54.7	54.7	HY	Water	--	1973	OP
USCE-Little Rock District		<b>200.0</b>	<b>230.0</b>	<b>230.0</b>					
Table Rock (Taney).....	1	50.0	57.5	57.5	HY	Water	--	1959	OP
	2	50.0	57.5	57.5	HY	Water	--	1959	OP
	3	50.0	57.5	57.5	HY	Water	--	1961	OP
	4	50.0	57.5	57.5	HY	Water	--	1961	OP
USCE-St Louis District		<b>58.0</b>	<b>58.0</b>	<b>58.0</b>					
Clarence Cannon (Ralls).....	1	27.0	27.0	27.0	HY	Water	--	1984	OP
	2	31.0	31.0	31.0	PS	Water	--	1984	OP
Vandalia City of.....		<b>7.0</b>	<b>6.1</b>	<b>6.1</b>					
Vandalia (Audrain) .....	1	1.3	1.0	1.0	IC	FO2	--	1967	OP
	10	1.4	1.1	1.1	IC	FO2	--	1984	OP
	11	1.0	1.0	1.0	IC	FO2	--	1993	OP
	12	1.0	1.0	1.0	IC	FO2	--	1993	OP
	8	1.0	.8	.8	IC	FO2	--	1957	OP
	9	1.4	1.2	1.2	IC	FO2	--	1977	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Montana</b>									
<b>Montana Subtotal.....</b>		<b>5,096.3</b>	<b>4,943.0</b>	<b>4,943.5</b>					
Bureau of Reclamation		<b>728.0</b>	<b>728.0</b>	<b>728.0</b>					
Canyon Ferry (Lewis and Clark) .....	1	16.7	16.7	16.7	HY	Water	--	1953	OP
	2	16.7	16.7	16.7	HY	Water	--	1954	OP
	3	16.7	16.7	16.7	HY	Water	--	1954	OP
Hungry Horse (Flathead) .....	1	107.0	107.0	107.0	HY	Water	--	1952	OP
	2	107.0	107.0	107.0	HY	Water	--	1952	OP
	3	107.0	107.0	107.0	HY	Water	--	1953	OP
	4	107.0	107.0	107.0	HY	Water	--	1953	OP
Yellowtail (Big Horn).....	1	62.5	62.5	62.5	HY	Water	--	1966	OP
	2	62.5	62.5	62.5	HY	Water	--	1966	OP
	3	62.5	62.5	62.5	HY	Water	--	1966	OP
	4	62.5	62.5	62.5	HY	Water	--	1966	OP
Champion International Corp		<b>17.0</b>	<b>17.2</b>	<b>17.0</b>					
Lake Creek (Lincoln) .....	1	<sup>E</sup> 1.0	<sup>E</sup> 1.2	<sup>E</sup> 1.0	HY	Water	--	1917	OP
	2	3.5	3.5	3.5	HY	Water	--	1949	OP
Libby (Lincoln).....	1	7.5	7.5	7.5	ST	WD	--	1966	OP
	2	5.0	5.0	5.0	ST	WD	--	1972	OP
Montana Power Co		<b>3,056.2</b>	<b>2,728.6</b>	<b>2,740.2</b>					
Black Eagle (Cascade).....	1	5.6	<sup>2</sup> 13.6	<sup>2</sup> 13.4	HY	Water	--	1927	OP
	2	5.6	2-	2-	HY	Water	--	1927	OP
	3	5.6	2-	2-	HY	Water	--	1927	OP
Cochrane (Cascade) .....	1	24.0	<sup>2</sup> 22.6	<sup>2</sup> 22.3	HY	Water	--	1958	OP
	2	24.0	2-	2-	HY	Water	--	1958	OP
Colstrip (Rosebud).....	**1	358.4	330.0	330.0	ST	SUB	--	1975	OP
	**2	358.4	330.0	330.0	ST	SUB	--	1976	OP
	**3	778.0	700.0	700.0	ST	SUB	--	1984	OP
	**4	778.0	700.0	700.0	ST	SUB	--	1986	OP
Frank Bird (Yellowstone) .....	1	69.0	70.0	70.0	ST	Nat Gas	FO6	1951	OS
Hauser Lake (Lewis and Clark) .....	1	2.8	<sup>2</sup> 10.1	<sup>2</sup> 12.4	HY	Water	--	1911	OP
	2	2.8	2-	2-	HY	Water	--	1911	OP
	3	2.8	2-	2-	HY	Water	--	1911	OP
	4	2.8	2-	2-	HY	Water	--	1911	OP
	5	2.8	2-	2-	HY	Water	--	1911	OP
	6	3.0	2-	2-	HY	Water	--	1915	OP
Holter (Lewis and Clark) .....	1	9.6	<sup>2</sup> 20.7	<sup>2</sup> 26.2	HY	Water	--	1918	OP
	2	9.6	2-	2-	HY	Water	--	1918	OP
	3	9.6	2-	2-	HY	Water	--	1918	OP
	4	9.6	2-	2-	HY	Water	--	1918	OP
J E Corette (Yellowstone)	1	191.0	156.0	156.0	ST	SUB	--	1968	OP
Kerr (Lake) .....	1	56.0	<sup>2</sup> 180.0	<sup>2</sup> 180.0	HL	Water	--	1938	OP
	2	56.0	2-	2-	HL	Water	--	1949	OP
	3	56.0	2-	2-	HL	Water	--	1954	OP
Madison (Madison).....	1	2.3	<sup>2</sup> 6.6	<sup>2</sup> 5.9	HL	Water	--	1906	OP
	2	2.3	2-	2-	HL	Water	--	1906	OP
	3	2.3	2-	2-	HL	Water	--	1906	OP
	4	2.3	2-	2-	HL	Water	--	1908	OP
Milltown (Missoula) .....	1	.6	<sup>2</sup> 2.6	<sup>2</sup> 2.3	HY	Water	--	1908	OP
	2	.6	2-	2-	HY	Water	--	1908	OP
	3	.6	2-	2-	HY	Water	--	1908	OP
	4	.6	2-	2-	HY	Water	--	1909	OP
	5	.6	2-	2-	HY	Water	--	1927	OP
Morony (Cascade).....	1	22.5	<sup>2</sup> 22.1	<sup>2</sup> 22.2	HY	Water	--	1930	OP
	2	22.5	2-	2-	HY	Water	--	1930	OP
Mystic Lake (Stillwater).....	1	6.0	<sup>2</sup> 11.5	<sup>2</sup> 11.5	HL	Water	--	1925	OP
	2	6.0	2-	2-	HL	Water	--	1925	OP
Rainbow (Cascade).....	1	4.0	<sup>2</sup> 24.5	<sup>2</sup> 25.3	HL	Water	--	1910	OP
	2	4.0	2-	2-	HL	Water	--	1910	OP
	3	4.0	2-	2-	HL	Water	--	1910	OP
	4	4.0	2-	2-	HL	Water	--	1910	OP
	5	4.0	2-	2-	HL	Water	--	1910	OP
	6	4.0	2-	2-	HL	Water	--	1910	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Montana (Continued)</b>									
	7	5.8	2-	2-	HL	Water	--	1917	OP
	8	5.8	2-	2-	HL	Water	--	1917	OP
Ryan (Cascade).....	1	8.0	2 56.9	2 57.0	HY	Water	--	1915	OP
	2	8.0	2-	2-	HY	Water	--	1915	OP
	3	8.0	2-	2-	HY	Water	--	1915	OP
	4	8.0	2-	2-	HY	Water	--	1915	OP
	5	8.0	2-	2-	HY	Water	--	1916	OP
	6	8.0	2-	2-	HY	Water	--	1916	OP
Thompson Falls (Sanders)	1	5.0	2 35.0	2 39.5	HY	Water	--	1917	OP
	2	5.0	2-	2-	HY	Water	--	1917	OP
	3	5.0	2-	2-	HY	Water	--	1916	OP
	4	5.0	2-	2-	HY	Water	--	1916	OP
	5	5.0	2-	2-	HY	Water	--	1915	OP
	6	5.0	2-	2-	HY	Water	--	1915	OP
	7	52.6	36.4	36.4	HY	Water	--	1995	OP
Montana-Dakota Utilities Co		<b>114.1</b>	<b>93.9</b>	<b>121.7</b>					
Glendive (Dawson).....	GT1	40.8	30.1	41.4	GT	Nat Gas	FO2	1979	OP
Lewis & Clark (Richland).....	1	50.0	43.8	50.9	ST	LIG	Nat Gas	1958	OP
Miles City (Custer).....	1	23.3	20.0	29.4	GT	Nat Gas	FO2	1972	OP
PacifiCorp.....		<b>4.2</b>	<b>4.2</b>	<b>4.2</b>					
Big Fork (Flathead).....	1	1.7	1.7	1.7	HY	Water	--	1924	OP
	2	1.7	1.7	1.7	HY	Water	--	1929	OP
	3	.8	.8	.8	HY	Water	--	1910	OP
USBIA-Mission Valley Power		<b>.4</b>	<b>.4</b>	<b>.4</b>					
Hellroaring Hydro (Lake).....	1	.2	.2	.2	HY	Water	--	1916	OP
	2	.2	.2	.2	HY	Water	--	1916	OP
USCE-Missouri River District		<b>185.3</b>	<b>213.0</b>	<b>213.0</b>					
Fort Peck (McCone).....	1	43.5	50.0	50.0	HY	Water	--	1943	OP
	2	18.3	21.0	21.0	HY	Water	--	1948	OP
	3	43.5	50.0	50.0	HY	Water	--	1951	OP
	4	40.0	46.0	46.0	HY	Water	--	1961	OP
	5	40.0	46.0	46.0	HY	Water	--	1961	OP
USCE-North Pacific Division		<b>525.0</b>	<b>603.8</b>	<b>565.0</b>					
Libby (Lincoln).....	1	105.0	2 603.8	2 565.0	HY	Water	--	1975	OP
	2	105.0	2-	2-	HY	Water	--	1975	OP
	3	105.0	2-	2-	HY	Water	--	1976	OP
	4	105.0	2-	2-	HY	Water	--	1976	OP
	5	105.0	2-	2-	HY	Water	--	1984	OP
Washington Water Power Co		<b>466.2</b>	<b>554.0</b>	<b>554.0</b>					
Noxon Rapids (Sanders).....	1	91.8	107.5	107.5	HY	Water	--	1959	OP
	2	76.8	107.5	107.5	HY	Water	--	1959	OP
	3	91.8	107.5	107.5	HY	Water	--	1959	OP
	4	91.8	107.5	107.5	HY	Water	--	1960	OP
	5	114.0	124.0	124.0	HY	Water	--	1977	OP
<b>Nebraska</b>									
<b>Nebraska Subtotal.....</b>		<b>5,777.5</b>	<b>5,529.0</b>	<b>5,526.2</b>					
Ansley City of.....		<b>1.5</b>	<b>1.5</b>	<b>1.5</b>					
Ansley (Custer).....	2	.6	.6	.6	IC	Nat Gas	--	1963	OP
	3	.9	.9	.9	IC	Nat Gas	--	1969	OP
Arnold Village of.....		<b>1.2</b>	<b>1.1</b>	<b>1.1</b>					
Arnold (Custer).....	1	.6	.5	.5	IC	FO2	--	1960	OP
	2	E .2	E .1	E .1	IC	FO2	--	1928	OS
	3	.2	.2	.2	IC	FO2	--	1941	OP
	4	.3	.3	.3	IC	FO2	--	1949	OP
Auburn City of.....		<b>18.9</b>	<b>17.6</b>	<b>18.9</b>					
Auburn (Nemaha).....	1	2.4	2.2	2.4	IC	Nat Gas	FO2	1982	OP
	2	1.0	.9	1.0	IC	Nat Gas	FO2	1949	OP
	4A	3.8	3.8	3.8	IC	Nat Gas	FO2	1993	OP
	5	3.4	3.1	3.4	IC	Nat Gas	FO2	1973	OP
	6	2.8	2.5	2.8	IC	Nat Gas	FO2	1967	OP
	7	5.6	5.2	5.6	IC	Nat Gas	FO2	1987	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Nebraska (Continued)</b>									
Beaver City City of.....		<b>2.1</b>	<b>1.9</b>	<b>2.0</b>					
City Lt & Water (Furnas).....	1	.5	.5	.5	IC	FO2	Nat Gas	1957	OP
	2	.4	.3	.4	IC	Nat Gas	FO2	1963	OP
	3	.3	.3	.3	IC	FO2	--	1947	OP
	4	.9	.9	.9	IC	Nat Gas	FO2	1967	OP
Benkelman City of		<b>1.2</b>	<b>1.0</b>	<b>1.0</b>					
Benkelman (Dundy).....	1	.9	.8	.8	IC	FO2	--	1952	OP
	2	.3	.3	.3	IC	FO2	--	1941	OS
Blue Hill City of.....		<b>1.3</b>	<b>1.2</b>	<b>1.2</b>					
City Light & Water (Webster).....	1	.9	.8	.8	IC	FO2	--	1987	OP
	2	.4	.4	.4	IC	FO2	--	1987	OP
Broken Bow City of		<b>8.7</b>	<b>8.5</b>	<b>8.5</b>					
Broken Bow (Custer).....	1	.5	.5	.5	IC	FO2	--	1936	OP
	2	3.5	3.5	3.5	IC	Nat Gas	FO2	1970	OP
	3	.8	.7	.7	IC	Nat Gas	FO2	1945	OP
	4	.8	.8	.8	IC	Nat Gas	FO2	1951	OP
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1951	OP
	6	2.1	2.0	2.0	IC	Nat Gas	FO2	1961	OP
Burwell City of.....		<b>4.1</b>	<b>4.1</b>	<b>4.1</b>					
Burwell (Garfield).....	1	1.4	1.4	1.4	IC	Nat Gas	FO2	1972	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1968	OP
	3	.9	.9	.9	IC	Nat Gas	FO2	1960	OP
	4	.7	.7	.7	IC	FO2	--	1955	OP
Callaway Village of.....		<b>.9</b>	<b>.8</b>	<b>.8</b>					
Callaway (Custer).....	1	.2	.2	.2	IC	FO2	--	1948	OP
	2	.2	.2	.2	IC	FO2	--	1950	OP
	3	.5	.5	.5	IC	FO2	--	1960	OP
Cambridge City of		<b>3.0</b>	<b>2.7</b>	<b>2.7</b>					
Cambridge (Furnas).....	1	.8	.7	.7	IC	FO2	--	1957	OP
	2	.9	.8	.8	IC	FO2	--	1963	OP
	3	1.4	1.2	1.2	IC	FO2	--	1971	OP
Campbell Village of.....		<b>1.2</b>	<b>1.2</b>	<b>1.2</b>					
Campbell (Franklin).....	IC4	1.1	1.0	1.0	IC	FO2	--	1983	OP
	1	*	*	*	IC	FO2	--	1927	OP
	2	.1	.1	.1	IC	FO2	--	1937	OP
	3	.1	.1	.1	IC	FO2	--	1946	OP
Central Nebraska Pub P&I		<b>213.8</b>	<b>199.0</b>	<b>199.0</b>					
Dist.....									
Canaday (Gosper).....	1	108.8	107.0	107.0	ST	Nat Gas	FO6	1958	OP
Jeffrey (Lincoln).....	1	9.0	9.0	9.0	HY	Water	--	1941	OP
	2	9.0	9.0	9.0	HY	Water	--	1941	OP
Johnson 1 (Gosper).....	1	9.0	9.0	9.0	HY	Water	--	1941	OP
	2	9.0	9.0	9.0	HY	Water	--	1941	OP
Johnson 2 (Gosper).....	1	19.0	18.0	18.0	HY	Water	--	1941	OP
Kingsley (Keith).....	1	50.0	38.0	38.0	HY	Water	--	1984	OP
Chappell City of.....		<b>1.4</b>	<b>1.3</b>	<b>1.3</b>					
Chappell (Deuel).....	1	.2	.2	.2	IC	FO1	--	1947	OP
	5	1.2	1.2	1.2	IC	FO1	--	1982	OP
Crete City of.....		<b>15.7</b>	<b>15.2</b>	<b>16.2</b>					
Crete Mun Power (Saline)									
	1	.4	.4	.4	IC	FO2	--	1939	OP
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1955	OP
	3	1.0	.9	1.0	IC	Nat Gas	FO2	1951	OP
	4	1.1	1.0	1.1	IC	Nat Gas	FO2	1947	OP
	5	2.5	2.4	2.6	IC	Nat Gas	FO2	1963	OP
	6	3.3	2.8	3.3	IC	Nat Gas	FO2	1965	OP
	7	6.0	6.4	6.4	IC	Nat Gas	FO2	1973	OP
Curtis City of.....		<b>3.4</b>	<b>3.0</b>	<b>3.0</b>					
Curtis (Frontier).....	2	.9	.8	.8	IC	Nat Gas	FO2	1955	OP
	3	1.1	1.0	1.0	IC	Nat Gas	FO2	1969	OP
	4	1.4	1.2	1.2	IC	Nat Gas	FO2	1975	OP
Deshler City of.....		<b>1.6</b>	<b>1.2</b>	<b>1.2</b>					
Deshler (Thayer).....	1	.3	.2	.2	IC	FO1	--	1938	OP
	2	.4	.2	.2	IC	FO1	--	1950	OP
	3	.2	.2	.2	IC	FO1	--	1935	OP
	4	.7	.6	.6	IC	FO1	--	1956	OP
Emerson City of.....		<b>1.7</b>	<b>1.7</b>	<b>1.7</b>					
Emerson (Dixon).....	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1968	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Nebraska (Continued)</b>									
	3	0.1	0.1	0.1	IC	FO2	--	1947	OP
	4	.5	.5	.5	IC	Nat Gas	FO2	1960	OP
Fairbury City of .....		<b>19.0</b>	<b>18.8</b>	<b>19.5</b>					
Fairbury (Jefferson) .....	1	4.0	3.8	4.0	ST	Nat Gas	FO6	1948	OP
	2	2.5	2.5	2.5	ST	Nat Gas	FO6	1938	OP
	4	12.5	12.5	13.0	ST	Nat Gas	FO6	1965	OP
Falls City City of .....		<b>22.3</b>	<b>20.6</b>	<b>20.6</b>					
Falls City (Richardson).....	1	.7	.7	.7	IC	FO2	--	1930	OP
	2	1.0	1.0	1.0	IC	FO2	--	1937	OP
	3	2.8	2.3	2.3	IC	Nat Gas	FO2	1965	OP
	4	1.1	.9	.9	IC	Nat Gas	FO2	1946	OP
	5	2.0	1.3	1.3	IC	Nat Gas	FO2	1950	OP
	6	2.5	2.1	2.1	IC	Nat Gas	FO2	1958	OP
	7	6.3	6.3	6.3	IC	Nat Gas	FO2	1972	OP
	8	6.0	6.1	6.1	IC	Nat Gas	FO2	1982	OP
Franklin City of.....		<b>4.1</b>	<b>4.1</b>	<b>4.1</b>					
Franklin (Franklin).....	1	.7	.7	.7	IC	Nat Gas	FO2	1963	OP
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1974	OP
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1969	OP
	4	.9	.9	.9	IC	Nat Gas	FO2	1955	OP
Fremont City of.....		<b>130.0</b>	<b>120.0</b>	<b>120.0</b>					
Lon Wright (Dodge).....	6	16.5	15.0	15.0	ST	SUB	Nat Gas	1957	OP
	7	22.0	20.0	20.0	ST	SUB	Nat Gas	1963	OP
	8	91.5	85.0	85.0	ST	SUB	Nat Gas	1977	OP
Grand Island City of.....		<b>223.9</b>	<b>207.3</b>	<b>207.3</b>					
C W Burdick (Hall).....	GT1	16.0	14.8	14.8	GT	Nat Gas	FO2	1968	OP
	1	18.8	16.5	16.5	ST	Nat Gas	FO6	1957	OP
	2	25.0	22.0	22.0	ST	Nat Gas	FO6	1963	OP
	3	54.4	54.0	54.0	ST	Nat Gas	FO6	1972	OP
Platte (Hall).....	1	109.8	100.0	100.0	ST	SUB	--	1982	OP
Hastings City of .....		<b>137.3</b>	<b>123.0</b>	<b>130.0</b>					
Don Henry (Adams) .....	1	22.0	18.0	25.0	GT	Nat Gas	FO2	1972	OP
Hastings Energy Ctr (Adams).....	1	76.3	72.0	72.0	ST	SUB	FO2	1981	OP
North Denver (Adams).....	4	17.0	13.0	13.0	ST	Nat Gas	FO6	1957	OP
	5	22.0	20.0	20.0	ST	Nat Gas	FO6	1967	OP
Holdrege City of .....		<b>2.5</b>	<b>2.0</b>	<b>2.0</b>					
Holdrege (Phelps) .....	1	.5	.5	.5	IC	FO2	--	1938	OP
	2	1.5	1.0	1.0	IC	FO2	--	1952	OP
	3	.5	.5	.5	IC	FO2	--	1945	OP
Kimball City of .....		<b>9.6</b>	<b>7.6</b>	<b>8.1</b>					
Kimball (Kimball).....	1	1.0	.7	.8	IC	Nat Gas	FO2	1956	OP
	2	1.0	.7	.8	IC	Nat Gas	FO2	1955	OP
	3	1.3	1.0	1.1	IC	Nat Gas	FO2	1959	OP
	4	1.3	1.0	1.1	IC	Nat Gas	FO2	1960	OP
	5	1.1	.6	.6	IC	Nat Gas	FO2	1944	OP
	6	3.9	3.6	3.7	IC	Nat Gas	FO2	1974	OP
Laurel City of.....		<b>4.9</b>	<b>3.9</b>	<b>4.4</b>					
Laurel (Cedar).....	1	1.4	1.1	1.2	IC	Nat Gas	FO2	1974	OP
	2	.9	.7	.8	IC	Nat Gas	FO2	1970	OP
	3	.7	.5	.6	IC	Nat Gas	--	1965	OP
	4	.4	.4	.5	IC	Nat Gas	FO2	1960	OP
	6	.2	.2	.2	IC	Nat Gas	FO2	1956	OP
	7	1.4	1.1	1.2	IC	Nat Gas	FO2	1992	OP
Lincoln Electric System Lincoln J Street (Lancaster) .....	1	27.0	28.0	34.2	GT	Nat Gas	FO2	1972	OP
Rokeby (Lancaster).....	1	72.4	74.4	76.8	GT	Nat Gas	FO2	1975	OP
Lodgepole City of .....		<b>.2</b>	<b>.2</b>	<b>.2</b>					
Lodgepole (Cheyenne).....	1	.1	.1	.1	IC	FO2	--	1937	OP
	2	.1	.1	.1	IC	FO2	--	1949	OP
Madison City of.....		<b>5.3</b>	<b>4.2</b>	<b>4.2</b>					
Madison Utilities (Madison).....	FM1	2.1	1.8	1.8	IC	FO2	Nat Gas	1959	OP
	FM2	1.4	1.0	1.0	IC	FO2	Nat Gas	1959	OP
	FM3	1.1	.9	.9	IC	FO2	Nat Gas	1953	OP
	FM4	.7	.5	.5	IC	FO2	--	1948	OP
Mullen Village of.....		<b>1.1</b>	<b>.9</b>	<b>1.0</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Nebraska (Continued)</b>									
Mullen (Hooker) .....	3	0.5	0.3	0.4	IC	FO2	--	1958	OP
	4	.7	.6	.6	IC	FO2	--	1966	OP
Nebraska City City of Nebraska City (Otoe).....	10	<b>30.1</b>	<b>29.6</b>	<b>29.8</b>	IC	Nat Gas	FO2	1979	OP
	2	1.5	1.5	1.5	IC	Nat Gas	FO2	1953	OP
	3	2.5	2.2	2.4	IC	Nat Gas	FO2	1955	OP
	4	3.1	3.1	3.1	IC	Nat Gas	FO2	1957	OP
	5	2.0	2.0	2.0	IC	Nat Gas	FO2	1964	OP
	8	4.1	3.9	3.9	IC	Nat Gas	FO2	1971	OP
	9	6.4	6.4	6.4	IC	Nat Gas	FO2	1974	OP
Syracuse (Otoe).....	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1969	OP
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1970	OP
Nebraska Public Power District.....		<b>2,714.4</b>	<b>2,623.4</b>	<b>2,653.0</b>					
Columbus (Platte) .....	1	13.3	13.3	13.3	HY	Water	--	1936	OP
	2	13.3	13.3	13.3	HY	Water	--	1936	OP
	3	13.3	13.4	13.4	HY	Water	--	1936	OP
Cooper Station (Nemaha)	1	835.6	778.0	778.0	NB	Uranium	--	1974	OP
David City Plant (Butler) .....	1	2.1	1.3	1.3	IC	Nat Gas	FO2	1960	OP
	2	1.3	.8	.8	IC	Nat Gas	FO2	1949	OP
	3	1.0	.9	.9	IC	Nat Gas	FO2	1955	OP
	4	2.3	1.8	1.8	IC	Nat Gas	FO2	1966	OP
Gerald Gentleman Sta (Lincoln) .....	1	681.3	665.5	665.5	ST	SUB	--	1979	OP
	2	681.3	700.0	700.0	ST	SUB	--	1982	OP
Hallam Peaking (Lancaster) .....	1	56.7	50.0	60.0	GT	FO2	--	1973	OP
Hebron Peaking (Thayer)	1	56.7	50.0	60.0	GT	FO2	--	1973	OP
Kearney (Buffalo) .....	1	E 1.5	E 1.0	E 1.5	HY	Water	--	1921	OP
Lyons Plant (Burt) .....	2	E .5	E .4	E .5	IC	FO2	--	1960	OP
	3	E .8	E .7	E .8	IC	FO2	--	1953	OP
	4	1.2	1.1	1.1	IC	FO2	--	1949	OP
	5	E .3	E .3	E .3	IC	FO2	--	1930	OS
Madison Plant (Madison).....	1	2.1	1.7	1.7	IC	Nat Gas	FO2	1969	OP
	2	1.4	1.0	1.0	IC	Nat Gas	FO2	1959	OP
	3	1.1	.9	.9	IC	Nat Gas	FO2	1953	OP
	4	.7	.5	.5	IC	FO2	--	1946	OP
McCook Peaking (Red Willow) .....	1	56.7	49.0	58.0	GT	FO2	--	1973	OP
	1	E .2	E .1	E .2	HY	Water	--	1930	OP
Minnechadua (Cherry) .....	3	1.0	.8	.8	IC	FO2	--	1980	OP
Mobile (York) .....	1	E 2.6	E 2.5	E 2.6	HY	Water	--	1936	OP
Monroe (Platte) .....	2	E 2.6	E 2.5	E 2.6	HY	Water	--	1936	OP
	3	E 2.6	E 2.5	E 2.6	HY	Water	--	1936	OP
North Platte (Lincoln).....	1	13.1	12.0	12.0	HY	Water	--	1935	OP
	2	13.1	12.0	12.0	HY	Water	--	1935	OP
Ord Plant (Valley) .....	1	5.0	4.0	4.0	IC	Nat Gas	FO2	1973	OP
	2	1.5	1.5	1.5	IC	FO2	Nat Gas	1966	OP
	3	2.4	2.0	2.0	IC	FO2	Nat Gas	1963	OP
	4	1.0	.8	.8	IC	FO2	Nat Gas	1947	OP
Schuyler Plant (Colfax) .....	1	5.0	3.3	3.3	ST	Nat Gas	FO2	1958	OP
	2	E 2.5	E 2.4	E 2.4	ST	Nat Gas	FO2	1955	OP
Sheldon (Lancaster) .....	1	108.8	105.0	105.0	ST	SUB	--	1961	OP
	2	119.9	120.0	120.0	ST	SUB	--	1965	OP
Spencer (Boyd) .....	1	.8	.8	.8	HY	Water	--	1927	OP
	2	1.6	1.0	1.0	HY	Water	--	1952	OP
Sutherland Plant (Lincoln)	1	.5	.4	.4	IC	Nat Gas	FO2	1952	OP
	2	.9	1.0	1.0	IC	Nat Gas	FO2	1959	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1935	OP
	4	1.4	1.2	1.2	IC	FO2	Nat Gas	1964	OP
Wakefield Plant (Dixon).....	IC4	.9	.5	.5	IC	Nat Gas	FO2	1961	OP
	5	1.4	1.0	1.0	IC	Nat Gas	FO2	1966	OP
	6	1.4	1.0	1.0	IC	Nat Gas	FO2	1971	OP
Omaha Public Power District		<b>2,003.4</b>	<b>1,917.6</b>	<b>1,864.1</b>					
Fort Calhoun (Washington).....	1	502.0	476.0	492.0	NP	Uranium	--	1973	OP
Jones Street (Douglas).....	1	65.0	54.7	63.7	GT	FO2	--	1973	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Nebraska (Continued)</b>									
	2	65.0	54.7	63.7	GT	FO2	--	1973	OP
Nebraska City (Otoe).....	1	615.9	584.9	585.7	ST	SUB	--	1979	OP
North Omaha (Douglas).....	1	73.5	75.6	55.8	ST	SUB	Nat Gas	1954	OP
	2	108.8	110.5	95.2	ST	SUB	Nat Gas	1957	OP
	3	108.8	110.5	95.2	ST	SUB	Nat Gas	1959	OP
	4	136.0	133.2	115.0	ST	SUB	Nat Gas	1963	OP
	5	217.6	214.7	173.2	ST	SUB	Nat Gas	1968	OP
Sarpy (Sarpy).....	1	55.4	51.4	62.3	GT	Nat Gas	FO2	1972	OP
	2	55.4	51.4	62.3	GT	Nat Gas	FO2	1972	OP
Oxford Village of.....		<b>4.2</b>	<b>3.3</b>	<b>3.6</b>					
Oxford (Furnas).....	1	.6	.3	.4	IC	FO2	--	1946	OP
	2	.7	.5	.5	IC	FO2	Nat Gas	1953	OP
	3	.9	.8	.9	IC	FO2	Nat Gas	1956	OP
	4	.7	.5	.5	IC	FO2	Nat Gas	1956	OP
	5	1.4	1.2	1.3	IC	FO2	Nat Gas	1972	OP
Pender City of.....		<b>5.3</b>	<b>4.7</b>	<b>4.7</b>					
Pender (Thurston).....	1	1.6	1.2	1.2	IC	Nat Gas	FO2	1968	OP
	2	2.1	2.0	2.0	IC	Nat Gas	FO2	1973	OP
	3	.6	.5	.5	IC	Nat Gas	FO2	1953	OP
	4	.9	.8	.8	IC	Nat Gas	FO2	1961	OP
	5	.3	.2	.2	IC	Nat Gas	FO2	1939	OP
Plainview City of.....		<b>3.3</b>	<b>3.3</b>	<b>3.3</b>					
Plainview Mun Power (Pierce).....	1	1.1	1.1	1.1	IC	Nat Gas	--	1949	OP
	2	.9	.9	.9	IC	Nat Gas	--	1958	OP
	3	1.3	1.3	1.3	IC	Nat Gas	--	1963	OP
Red Cloud City of.....		<b>6.5</b>	<b>5.9</b>	<b>5.9</b>					
Red Cloud (Webster).....	1	.6	.5	.5	IC	FO2	--	1950	OP
	2	1.0	.7	.7	IC	FO2	--	1953	OP
	3	1.4	1.3	1.3	IC	FO2	--	1960	OP
	4	1.4	1.3	1.3	IC	FO2	--	1968	OP
	5	2.3	2.2	2.2	IC	FO2	--	1973	OP
Sargent City of.....		<b>2.5</b>	<b>2.5</b>	<b>2.5</b>					
Sargent (Custer).....	1	1.1	1.1	1.1	IC	FO2	Nat Gas	1968	OP
	3	.9	.9	.9	IC	FO2	Nat Gas	1964	OP
	4	.4	.4	.4	IC	FO2	Nat Gas	1954	OP
Sidney City of.....		<b>8.3</b>	<b>6.9</b>	<b>7.2</b>					
Sidney (Cheyenne).....	1	1.2	.8	.9	IC	Nat Gas	FO2	1949	OP
	2	2.2	2.0	2.1	IC	Nat Gas	FO2	1952	OP
	3	.8	.6	.7	IC	FO2	--	1931	OP
	4	1.0	.8	.8	IC	Nat Gas	FO2	1947	OP
	5	3.1	2.8	2.8	IC	Nat Gas	FO2	1956	OP
Southwest Public Power Dist		<b>.3</b>	<b>.3</b>	<b>.3</b>					
Palisade (Hitchcock).....	1	.3	.3	.3	IC	FO2	--	1950	OP
Spalding Village of.....		<b>2.2</b>	<b>2.2</b>	<b>2.2</b>					
Spalding (Greeley).....	1	*	*	*	HY	Water	--	1919	OP
	2	.1	.1	.1	HY	Water	--	1956	OP
	4	.2	.2	.2	IC	FO2	--	1947	OP
	5	.5	.5	.5	IC	FO2	--	1959	OP
	6	1.4	1.4	1.4	IC	FO2	--	1975	OP
Stuart City of.....		<b>1.4</b>	<b>1.4</b>	<b>1.4</b>					
Stuart (Holt).....	1	.7	.7	.7	IC	FO2	Nat Gas	1952	OP
	2	.3	.3	.3	IC	FO2	Nat Gas	1960	OP
	3	.3	.3	.3	IC	FO2	Nat Gas	1952	OP
	4	.2	.2	.2	IC	FO2	Nat Gas	1946	OP
Tecumseh City of		<b>7.3</b>	<b>6.6</b>	<b>6.6</b>					
Tecumseh (Johnson).....	1	.8	.6	.6	IC	FO2	Nat Gas	1948	OP
	2	1.6	1.4	1.4	IC	FO2	Nat Gas	1968	OP
	3	1.2	1.0	1.0	IC	FO2	Nat Gas	1953	OP
	4	1.4	1.2	1.2	IC	FO2	Nat Gas	1960	OP
	6	2.4	2.4	2.4	IC	FO2	Nat Gas	1993	OP
Trenton City of.....		<b>.9</b>	<b>.9</b>	<b>.9</b>					
Trenton (Hitchcock).....	240	.2	.2	.2	IC	FO2	--	1936	OP
	375	.3	.3	.3	IC	FO2	--	1947	OP
	561	.4	.4	.4	IC	FO2	--	1952	OP
Wahoo City of.....		<b>14.2</b>	<b>13.9</b>	<b>13.9</b>					
Wahoo (Saunders).....	1	2.5	2.2	2.2	IC	Nat Gas	FO2	1960	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Nebraska (Continued)</b>									
	2	0.5	0.5	0.5	IC	FO2	--	1936	OP
	3	4.4	4.5	4.5	IC	Nat Gas	FO2	1973	OP
	4	1.2	1.2	1.2	IC	Nat Gas	FO2	1947	OP
	5	2.1	2.3	2.3	IC	Nat Gas	FO2	1952	OP
	6	3.5	3.4	3.4	IC	Nat Gas	FO2	1969	OP
Wakefield City of.....		<b>3.9</b>	<b>3.2</b>	<b>3.9</b>					
City of Wakefield (Dixon).....	2456	3.9	3.2	3.9	IC	Nat Gas	FO1	1915	OP
Wayne City of.....		<b>15.4</b>	<b>13.4</b>	<b>13.4</b>					
Wayne (Wayne).....	1	1.5	.8	.8	IC	FO2	--	1952	OP
	2	E 1.0	E .9	E .9	IC	FO2	--	1946	OP
	3	2.0	1.8	1.8	IC	FO2	--	1956	OP
	4	2.0	1.9	1.9	IC	FO2	--	1960	OP
	5	3.8	3.3	3.3	IC	FO2	--	1966	OP
	6	5.1	4.9	4.9	IC	FO2	--	1968	OP
West Point City of.....		<b>8.6</b>	<b>8.5</b>	<b>8.5</b>					
West Point Municipal (Cuming).....	2	.9	.9	.9	IC	Nat Gas	FO2	1947	OP
	3	1.3	1.2	1.2	IC	Nat Gas	FO2	1959	OP
	4	2.3	2.3	2.3	IC	Nat Gas	FO2	1965	OP
	5	4.1	4.1	4.1	IC	Nat Gas	FO2	1971	OP
Wilber City of.....		<b>2.1</b>	<b>1.6</b>	<b>1.6</b>					
Wilber (Saline).....	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1960	OP
	5	1.0	.6	.6	IC	FO2	Nat Gas	1960	OP
Wisner City of.....		<b>1.9</b>	<b>1.9</b>	<b>1.9</b>					
Wisner (Cuming).....	1	.6	.6	.6	IC	FO2	--	1954	OP
	2	.5	.5	.5	IC	FO2	--	1947	OP
	3	.8	.8	.8	IC	FO2	--	1969	OP
<b>Nevada</b>									
<b>Nevada Subtotal</b> .....		<b>5,792.1</b>	<b>5,556.3</b>	<b>5,648.6</b>					
Bureau of Reclamation		<b>1,037.0</b>	<b>1,037.0</b>	<b>1,037.0</b>					
Hoover Dam Pwr Plant (Clark).....	N5	130.0	130.0	130.0	HY	Water	--	1938	OP
	N6	130.0	130.0	130.0	HY	Water	--	1938	OP
	N7	127.0	127.0	127.0	HY	Water	--	1944	OP
	N8	130.0	130.0	130.0	HY	Water	--	1961	OP
	1	130.0	130.0	130.0	HY	Water	--	1936	OP
	2	130.0	130.0	130.0	HY	Water	--	1936	OP
	3	130.0	130.0	130.0	HY	Water	--	1937	OP
	4	130.0	130.0	130.0	HY	Water	--	1936	OP
Nevada Power Co		<b>1,917.1</b>	<b>1,726.0</b>	<b>1,780.0</b>					
Clark (Clark).....	GT4	72.4	50.0	59.0	GT	Nat Gas	FO2	1973	OP
	GT5	86.9	70.0	78.0	CT	Nat Gas	FO2	1979	OP
	GT6	86.9	70.0	78.0	CT	Nat Gas	FO2	1979	OP
	GT7	86.9	70.0	78.0	CT	Nat Gas	FO2	1980	OP
	GT8	86.9	70.0	78.0	CT	Nat Gas	FO2	1982	OP
	1	50.0	42.0	42.0	ST	Nat Gas	FO2	1955	OP
	10	90.0	90.0	90.0	CW	Nat Gas	FO2	1994	OP
	2	65.0	66.0	69.0	ST	Nat Gas	FO2	1957	OP
	3	75.0	67.0	70.0	ST	Nat Gas	FO2	1961	OP
	9	90.0	89.0	89.0	CW	Nat Gas	FO2	1993	OP
Harry Allen (Clark).....	GT1	78.0	78.0	78.0	GT	Nat Gas	FO2	1995	OP
Reid Gardner (Clark).....	1	114.0	110.0	110.0	ST	BIT	--	1965	OP
	2	114.0	110.0	110.0	ST	BIT	--	1968	OP
	3	114.0	110.0	110.0	ST	BIT	--	1976	OP
	**4	270.0	275.0	275.0	ST	BIT	--	1983	OP
Sun Peak (Clark).....	GT3	90.0	70.0	70.0	GT	Nat Gas	FO2	1991	OP
	GT4	90.0	70.0	70.0	GT	Nat Gas	FO2	1991	OP
	GT5	90.0	70.0	70.0	GT	Nat Gas	FO2	1991	OP
Sunrise (Clark).....	1	82.0	80.0	80.0	ST	Nat Gas	FO6	1964	OP
	2	85.0	69.0	76.0	GT	Nat Gas	FO2	1974	OP
Sierra Pacific Power Co Battle Mountain (Lander).....	1	<b>2.0</b>	<b>1.8</b>	<b>2.0</b>	IC	FO2	--	1963	OP
	2	<b>2.0</b>	<b>1.8</b>	<b>2.0</b>	IC	FO2	--	1963	OP
	3	<b>2.0</b>	<b>1.8</b>	<b>2.0</b>	IC	FO2	--	1963	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Nevada (Continued)</b>									
Brunswick (Carson City).....	4	2.0	1.8	2.0	IC	FO2	--	1964	OP
	1	2.0	1.8	2.0	IC	FO2	--	1960	OP
	2	2.0	1.8	2.0	IC	FO2	--	1960	OP
	3	2.0	1.8	2.0	IC	FO2	--	1960	OP
Elko (Elko).....	1	E 1.0	E .9	E .9	IC	FO2	--	1949	OP
	3	E 1.0	E .9	E .9	IC	FO2	--	1947	OP
	4	E 1.5	E 1.3	E 1.4	IC	FO2	--	1954	OP
	6	E .5	E .4	E .4	IC	FO2	--	1935	OP
Fallon (Churchill) .....	1	2.0	1.7	1.8	IC	FO2	Nat Gas	1966	OP
Fleish (Washoe).....	1	2.0	2.3	2.3	HY	Water	--	1914	OP
Fort Churchill (Lyon).....	1	105.2	113.0	113.0	ST	Nat Gas	--	1968	OP
	2	105.2	113.0	113.0	ST	Nat Gas	FO6	1971	OP
Gabbs (Nye).....	1	2.8	2.4	2.8	IC	FO2	--	1968	OP
	2	2.8	2.4	2.8	IC	FO2	--	1968	OP
Lahontan (Churchill).....	IC1	E 1.0	E .9	E .9	IC	FO2	--	1949	OS
	IC2	E 1.0	E .9	E .9	IC	FO2	--	1949	OS
	1	E .8	E .6	E .8	HY	Water	--	1911	OP
	2	E .8	E .6	E .8	HY	Water	--	1911	OP
	3	E .8	E .6	E .8	HY	Water	--	1911	OP
North Valmy (Humboldt).....	**1	254.3	258.0	258.0	ST	SUB	--	1981	OP
	**2	267.0	274.0	274.0	ST	SUB	--	1985	OP
Reno Valley Road (Washoe).....	1	2.0	1.8	2.0	IC	FO2	--	1960	OP
	2	2.0	1.8	2.0	IC	FO2	--	1960	OP
	3	2.0	1.8	2.0	IC	FO2	--	1960	OP
Tracy (Storey).....	GT1	12.5	10.0	11.0	GT	FO2	--	1961	OP
	GT2	12.5	10.0	11.0	GT	FO2	--	1962	OP
	GT3	72.5	69.0	84.0	GT	Nat Gas	FO2	1994	OP
	ST1	53.0	53.0	53.0	ST	Nat Gas	FO6	1963	OP
	ST2	80.0	83.0	83.0	ST	Nat Gas	FO6	1965	OP
	3	109.6	108.0	108.0	ST	Nat Gas	FO6	1974	OP
	4	72.5	69.0	84.0	GT	Nat Gas	FO2	1994	OP
Verdi (Washoe).....	1	2.4	2.2	2.2	HY	Water	--	1911	OP
Washoe (Washoe).....	1	.8	1.1	1.1	HY	Water	--	1904	OS
	2	.8	1.1	1.1	HY	Water	--	1904	OS
Winnemucca (Humboldt).....	1	15.0	14.0	17.0	GT	Nat Gas	LPG	1970	OP
26 Foot Drop (Churchill) .....	1	E .4	E .4	E .4	HY	Water	--	1955	OP
	2	E .4	E .4	E .4	HY	Water	--	1955	OP
Southern California Edison Co.....		<b>1,636.2</b>	<b>1,580.0</b>	<b>1,580.0</b>					
Mohave (Clark).....	**1	818.1	790.0	790.0	ST	SUB	Nat Gas	1971	OP
	**2	818.1	790.0	790.0	ST	SUB	Nat Gas	1971	OP
<b>New Hampshire</b>									
<b>New Hampshire Subtotal.....</b>		<b>2,613.9</b>	<b>2,505.7</b>	<b>2,535.5</b>					
Ashland Town of Squam Lake Dam (Grafton).....	1	*	*	*	HY	Water	--	1982	OP
	2	*	*	*	HY	Water	--	1982	OP
New England Power Co		<b>188.4</b>	<b>219.4</b>	<b>219.4</b>					
Comerford (Grafton).....	1	35.1	<sup>2</sup> 164.0	<sup>2</sup> 164.0	HY	Water	--	1930	OP
	2	35.1	2 -	2 -	HY	Water	--	1930	OP
	3	35.1	2 -	2 -	HY	Water	--	1930	OP
	4	35.1	2 -	2 -	HY	Water	--	1930	OP
McIndoes (Grafton) .....	1	2.7	<sup>2</sup> 13.0	<sup>2</sup> 13.0	HY	Water	--	1931	OP
	2	2.7	2 -	2 -	HY	Water	--	1931	OP
	3	2.7	2 -	2 -	HY	Water	--	1931	OP
	4	2.7	2 -	2 -	HY	Water	--	1931	OP
Wilder (Grafton) .....	1	16.2	<sup>2</sup> 42.5	<sup>3</sup> 42.4	HY	Water	--	1950	OP
	2	18.0	2 -	3 -	HY	Water	--	1950	OP
	3	3.2	2 -	3 -	HY	Water	--	1987	OP
North Atlantic Engy Serv Corp.....		<b>1,242.0</b>	<b>1,155.0</b>	<b>1,158.0</b>					
Seabrook (Rockingham).....	**1	1242.0	1155.0	1158.0	NP	Uranium	--	1990	OP
Public Service Co of NH		<b>1,183.5</b>	<b>1,131.2</b>	<b>1,158.1</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New Hampshire (Continued)</b>									
Amoskeag (Hillsborough)	1	6.0	6.3	6.3	HY	Water	--	1924	OP
	2	5.0	5.5	5.5	HY	Water	--	1922	OP
	3	5.0	5.8	5.8	HY	Water	--	1922	OP
Ayers Island (Grafton)	1	2.8	3.0	3.0	HY	Water	--	1925	OP
	2	2.8	3.0	3.0	HY	Water	--	1925	OP
	3	2.8	3.0	3.0	HY	Water	--	1925	OP
Eastman Falls (Merrimack)	1	1.8	1.9	1.9	HY	Water	--	1937	OP
	2	4.6	4.6	4.6	HY	Water	--	1983	OP
Garvins Falls (Merrimack)	1	3.4	2.5	2.5	HY	Water	--	1981	OP
	2	3.4	3.0	3.0	HY	Water	--	1981	OP
	3	2.4	2.1	2.1	HY	Water	--	1925	OP
	4	3.2	3.0	3.0	HY	Water	--	1925	OP
Gorham (Coos)	1	.4	.3	.3	HY	Water	--	1917	OP
	2	.4	.3	.3	HY	Water	--	1917	OP
	3	.7	.8	.8	HY	Water	--	1923	OP
	4	.7	.8	.8	HY	Water	--	1923	OP
Hooksett (Merrimack)	1	1.6	1.9	1.9	HY	Water	--	1927	OP
Jackman (Hillsborough)	1	3.2	3.6	3.6	HY	Water	--	1926	OP
Lost Nation (Coos)	GT1	18.0	13.7	18.3	GT	FO2	--	1969	OP
Merrimack (Merrimack)	GT1	18.6	17.0	22.5	GT	Jet Fuel	--	1968	OP
	GT2	18.6	17.0	22.1	GT	Jet Fuel	--	1969	OP
	1	113.6	112.5	113.5	ST	BIT	--	1960	OP
	2	345.6	320.0	320.0	ST	BIT	--	1968	OP
Newington (Rockingham)	1	414.0	406.0	406.0	ST	FO6	Nat Gas	1974	OP
Schiller (Rockingham)	GT1	21.3	17.0	22.0	GT	Jet Fuel	Nat Gas	1970	OP
	4	50.0	47.5	47.5	ST	BIT	FO6	1952	OP
	5	50.0	49.6	49.6	ST	BIT	FO6	1955	OP
	6	50.0	48.0	48.0	ST	BIT	FO6	1957	OP
Smith (Coos)	1	15.0	13.1	15.3	HY	Water	--	1948	OP
White Lake (Carroll)	GT1	18.6	18.7	22.2	GT	Jet Fuel	--	1968	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New Jersey</b>									
<b>New Jersey Subtotal</b> .....		<b>14,765.0</b>	<b>13,817.0</b>	<b>14,909.0</b>					
Atlantic City Electric Co .....		<b>1,245.8</b>	<b>1,188.0</b>	<b>1,295.0</b>					
B L England (Cape May) .....	IC1	8.0	8.0	8.0	IC	FO2	--	1961	OP
	1	136.0	129.0	129.0	ST	BIT	FO6	1962	OP
	2	163.2	155.0	155.0	ST	BIT	FO6	1964	OP
	3	176.4	155.0	160.0	ST	FO6	--	1974	OP
Carlls Corner (Cumberland) .....	1	41.9	36.0	43.0	GT	Nat Gas	KER	1973	OP
	2	41.9	37.0	43.0	GT	Nat Gas	KER	1973	OP
Cedar (Ocean) .....	1	41.9	46.0	52.0	GT	KER	--	1972	OP
	2	21.2	22.0	26.0	GT	KER	--	1972	OP
Cumberland (Cumberland)	GT1	91.0	84.0	96.0	GT	Nat Gas	KER	1990	OP
Deepwater (Salem) .....	GTA	18.6	19.0	24.0	GT	Nat Gas	KER	1967	OP
	1	81.6	86.0	87.0	ST	Nat Gas	FO6	1958	OP
	4	53.0	54.0	54.0	ST	FO6	--	1930	OP
	6	73.5	80.0	81.0	ST	BIT	Nat Gas	1954	OP
Mickleton (Gloucester) .....	1	71.2	59.0	79.0	GT	Nat Gas	--	1974	OP
Middle (Cape May) .....	1	21.2	20.0	23.0	GT	KER	--	1970	OP
	2	21.2	20.0	23.0	GT	KER	--	1970	OP
	3	37.2	37.0	44.0	GT	KER	--	1971	OP
Missouri Avenue (Atlantic)	B	18.6	20.0	24.0	GT	KER	--	1969	OP
	C	18.6	20.0	24.0	GT	KER	--	1969	OP
	D	18.6	20.0	24.0	GT	KER	--	1969	OP
Sherman Avenue (Cumberland) .....	1	91.0	81.0	96.0	GT	Nat Gas	KER	1991	OP
GPU Nuclear Corp		<b>640.7</b>	<b>619.0</b>	<b>637.0</b>					
Oyster Creek (Ocean) .....	**1	640.7	619.0	637.0	NB	Uranium	--	1969	OP
Jersey Central Power&Light Co .....		<b>1,866.8</b>	<b>1,789.0</b>	<b>2,129.0</b>					
Forked River (Ocean) .....	1	38.4	34.0	44.0	GT	Nat Gas	FO2	1989	OP
	2	38.4	34.0	44.0	GT	Nat Gas	FO2	1989	OP
Gilbert (Hunterdon) .....	C1	23.8	23.0	31.0	GT	Nat Gas	FO2	1970	OP
	C2	23.8	25.0	31.0	GT	Nat Gas	FO2	1970	OP
	C3	23.8	25.0	31.0	GT	Nat Gas	FO2	1970	OP
	C4	23.8	25.0	31.0	GT	Nat Gas	FO2	1970	OP
	3	69.0	72.0	73.0	ST	FO6	Nat Gas	1949	OP
	4	53.7	49.0	68.0	CT	Nat Gas	FO2	1974	OP
	5	53.7	49.0	68.0	CT	Nat Gas	FO2	1974	OP
	6	53.7	51.0	68.0	CT	Nat Gas	FO2	1974	OP
	7	53.7	49.0	68.0	CT	Nat Gas	FO2	1974	OP
	8	135.0	90.0	94.0	CA	Nat Gas	FO2	1977	OP
Glen Gardner (Hunterdon)	1	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	2	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	3	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	4	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	5	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	6	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	7	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	8	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
Sayreville (Middlesex) .....	GT1	53.1	57.0	77.0	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	53.0	73.0	GT	Nat Gas	FO2	1972	OP
	GT3	53.1	57.0	77.0	GT	Nat Gas	FO2	1972	OP
	GT4	53.1	57.0	77.0	GT	Nat Gas	FO2	1973	OP
	4	122.5	114.0	117.0	ST	Nat Gas	FO6	1955	OP
	5	125.0	115.0	117.0	ST	Nat Gas	FO6	1958	OP
Werner (Middlesex) .....	GT1	53.1	53.0	73.0	GT	FO2	--	1972	OP
	GT2	53.1	53.0	73.0	GT	FO2	--	1972	OP
	GT3	53.1	53.0	73.0	GT	FO2	--	1972	OP
	GT4	53.1	53.0	73.0	GT	FO2	--	1972	OP
	4	60.0	58.0	60.0	ST	FO6	--	1953	OP
Yards Creek (Warren) .....	**1	137.0	120.0	120.0	PS	Water	--	1965	OP
	**2	137.0	140.0	140.0	PS	Water	--	1965	OP
	**3	112.9	120.0	120.0	PS	Water	--	1965	OP
Public Service Electric&Gas Co .....		<b>10,914.2</b>	<b>10,129.0</b>	<b>10,750.0</b>					
Bayonne (Hudson) .....	1	21.3	21.0	24.0	GT	KER	--	1970	OP
	2	21.3	21.0	24.0	GT	KER	--	1970	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New Jersey (Continued)</b>									
Bergen (Bergen).....	1	450.0	430.0	435.0	CT	Nat Gas	FO6	1959	OP
	2	325.2	285.0	300.0	ST	Nat Gas	FO6	1960	OP
	3	18.6	21.0	24.0	GT	Nat Gas	--	1967	OP
	5	325.2	220.0	220.0	CW	Nat Gas	--	1995	OP
Burlington (Burlington).....	CW10	65.0	56.0	65.0	CW	Nat Gas	--	1993	OP
	10	184.0	184.0	195.0	CT	Nat Gas	--	1972	OP
	11	167.4	184.0	212.0	GT	KER	--	1972	OP
	7	205.0	180.0	185.0	ST	FO6	--	1955	OP
	8	18.6	21.0	24.0	GT	KER	--	1967	OP
	9	167.4	184.0	212.0	GT	KER	--	1972	OP
Edison (Middlesex).....	1	167.4	168.0	194.0	GT	Nat Gas	KER	1971	OP
	2	167.4	168.0	194.0	GT	Nat Gas	KER	1971	OP
	3	167.4	168.0	194.0	GT	Nat Gas	KER	1971	OP
Essex (Essex).....	10	167.4	168.0	194.0	GT	Nat Gas	KER	1971	OP
	11	167.4	184.0	212.0	GT	Nat Gas	KER	1971	OP
	12	167.4	184.0	212.0	GT	Nat Gas	KER	1972	OP
	9	93.6	81.0	93.0	GT	Nat Gas	KER	1971	OP
Hope Creek (Salem).....	**1	1170.0	1031.0	1073.0	NB	Uranium	--	1987	OP
Hudson (Hudson).....	1	454.8	383.0	405.0	ST	Nat Gas	FO6	1964	OP
	2	659.7	600.0	620.0	ST	BIT	Nat Gas	1968	OP
	3	115.2	129.0	140.0	GT	KER	--	1967	OP
Kearny (Hudson).....	10	146.3	134.0	159.0	GT	Nat Gas	KER	1970	OP
	11	146.3	134.0	159.0	GT	Nat Gas	KER	1969	OP
	12	206.3	215.0	258.0	GT	KER	--	1973	OP
	7	157.1	146.0	148.0	ST	FO6	--	1953	OP
	8	157.1	146.0	148.0	ST	FO6	--	1953	OP
	9	18.6	21.0	24.0	GT	Nat Gas	--	1967	OP
Linden (Union).....	1	259.7	2 168.0	2 180.0	ST	FO6	--	1957	OP
	2	259.7	247.0	250.0	ST	FO6	--	1957	OP
	3	18.6	21.0	24.0	GT	Nat Gas	--	1967	OP
	4	93.5	2 --	2 --	ST	FO6	--	1972	OP
	5	23.8	23.0	30.0	GT	Nat Gas	FO2	1970	OP
	6	23.8	23.0	30.0	GT	Nat Gas	FO2	1970	OP
	7	96.1	78.0	92.0	GT	Nat Gas	KER	1970	OP
	8	96.1	78.0	92.0	GT	KER	Nat Gas	1970	OP
Mercer (Mercer).....	GT3	115.2	129.0	140.0	GT	KER	--	1967	OP
	1	326.4	321.0	325.0	ST	BIT	Nat Gas	1960	OP
	2	326.4	321.0	325.0	ST	BIT	Nat Gas	1961	OP
National Park (Gloucester)	GT1	18.6	21.0	24.0	GT	FO2	--	1969	OP
Salem (Salem).....	**GT3	41.9	38.0	48.0	GT	FO2	--	1971	OP
	**1	1170.0	1106.0	1120.0	NP	Uranium	--	1977	OP
	**2	1170.0	1106.0	1120.0	NP	Uranium	--	1981	OP
Sewaren (Middlesex).....	1	110.8	104.0	107.0	ST	Nat Gas	FO6	1948	OP
	2	107.5	118.0	120.0	ST	Nat Gas	FO6	1948	OP
	3	116.3	107.0	109.0	ST	Nat Gas	FO6	1949	OP
	4	126.5	124.0	127.0	ST	Nat Gas	FO6	1951	OP
	6	115.2	129.0	140.0	GT	KER	--	1965	OP
Vineland City of.....		<b>97.5</b>	<b>92.0</b>	<b>98.0</b>					
Howard Down (Cumberland).....	10	25.0	23.0	23.0	ST	BIT	FO6	1970	OP
	5	4.0	3.0	3.0	ST	FO6	--	1942	SB
	6	5.0	4.0	4.0	ST	FO6	--	1949	SB
	7	7.5	8.0	8.0	ST	FO6	--	1952	OP
	8	12.5	11.0	11.0	ST	FO6	--	1955	OP
	9	16.5	17.0	17.0	ST	FO6	--	1960	OP
West Station (Cumberland).....	1	27.0	26.0	32.0	GT	FO2	--	1972	OP
<b>New Mexico</b>									
<b>New Mexico Subtotal.....</b>		<b>5,519.5</b>	<b>5,078.2</b>	<b>5,084.5</b>					
Arizona Public Service Co		<b>2,269.8</b>	<b>2,040.0</b>	<b>2,040.0</b>					
Four Corners (San Juan).....	1	190.1	170.0	170.0	ST	BIT	GAS	1963	OP
	2	190.1	170.0	170.0	ST	BIT	GAS	1963	OP
	3	253.4	220.0	220.0	ST	BIT	GAS	1964	OP
	**4	818.1	740.0	740.0	ST	BIT	GAS	1969	OP
	**5	818.1	740.0	740.0	ST	BIT	GAS	1970	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New Mexico (Continued)</b>									
Bureau of Reclamation									
		<b>27.9</b>	<b>27.9</b>	<b>27.9</b>					
Elephant Butte (Sierra) .....	1	9.3	9.3	9.3	HY	Water	--	1940	OP
	2	9.3	9.3	9.3	HY	Water	--	1940	OP
	3	9.3	9.3	9.3	HY	Water	--	1940	OP
El Paso Electric Co.....		<b>266.5</b>	<b>246.2</b>	<b>247.6</b>					
Rio Grande (Dona Ana) .....	6	50.0	48.0	48.4	ST	Nat Gas	FO2	1957	OP
	7	50.0	48.0	48.3	ST	Nat Gas	FO2	1958	OP
	8	166.5	150.2	150.9	ST	Nat Gas	FO2	1972	OP
Farmington City of.....		<b>78.8</b>	<b>78.8</b>	<b>78.8</b>					
Animas (San Juan).....	GT1	18.6	18.6	18.6	CT	Nat Gas	--	1994	OP
	HY1	.2	.2	.2	HY	Water	--	1927	OP
	ST4	16.5	16.5	16.5	ST	Nat Gas	--	1959	OP
	1	3.0	3.0	3.0	CW	Nat Gas	--	1955	OP
	2	3.0	3.0	3.0	CW	Nat Gas	--	1955	OP
	3	7.5	7.5	7.5	ST	Nat Gas	--	1958	OP
Navajo (San Juan).....	1	15.0	15.0	15.0	HY	Water	--	1989	OP
	2	15.0	15.0	15.0	HY	Water	--	1989	OP
Lea County Electric Coop									
Inc .....		<b>49.0</b>	<b>49.0</b>	<b>49.0</b>					
North Lovington (Lea) .....	S1	16.0	16.0	16.0	ST	Nat Gas	FO2	1962	SB
	S2	33.0	33.0	33.0	ST	Nat Gas	FO2	1966	SB
Plains Elec Gen&Trans									
Coop Inc .....		<b>278.0</b>	<b>280.0</b>	<b>280.0</b>					
Algodones (Sandoval).....	1	15.0	15.0	15.0	ST	Nat Gas	FO6	1954	SB
	2	15.0	15.0	15.0	ST	Nat Gas	FO6	1954	SB
	3	15.0	15.0	15.0	ST	Nat Gas	FO6	1959	SB
Escalante (McKinley) .....	1	233.0	235.0	235.0	ST	SUB	--	1984	OP
Public Service Co of NM		<b>1,953.0</b>	<b>1,788.0</b>	<b>1,788.0</b>					
Las Vegas (San Miguel).....	1	20.0	20.0	20.0	GT	FO2	Nat Gas	1973	OP
Reeves (Bernalillo) .....	1	44.0	44.0	44.0	ST	Nat Gas	FO6	1960	OP
	2	44.0	44.0	44.0	ST	Nat Gas	FO6	1958	OP
	3	66.0	66.0	66.0	ST	Nat Gas	FO6	1962	OP
San Juan (San Juan) .....	**1	361.0	316.0	316.0	ST	SUB	--	1976	OP
	**2	350.0	312.0	312.0	ST	SUB	--	1973	OP
	**3	534.0	488.0	488.0	ST	SUB	--	1979	OP
	**4	534.0	498.0	498.0	ST	SUB	--	1982	OP
Raton Public Service Co		<b>12.8</b>	<b>11.9</b>	<b>11.9</b>					
Raton (Colfax) .....	3	1.5	1.8	1.8	ST	BIT	--	1937	SB
	4	3.8	3.2	3.2	ST	BIT	--	1951	OP
	5	7.5	6.9	6.9	ST	BIT	--	1961	OP
Southwestern Public Service									
Co .....		<b>508.7</b>	<b>492.2</b>	<b>492.2</b>					
Carlsbad (Eddy) .....	5	16.3	16.0	16.0	GT	Nat Gas	--	1977	OP
Cunningham (Lea) .....	1	75.0	71.0	71.0	ST	Nat Gas	--	1957	OP
	2	190.4	196.0	196.0	ST	Nat Gas	FO1	1965	OP
Maddox (Lea) .....	1	113.6	118.0	118.0	ST	Nat Gas	--	1967	OP
	2	86.9	66.0	66.0	GT	Nat Gas	--	1976	OP
	3	10.0	10.0	10.0	GT	Nat Gas	--	1963	OP
Tucumcari (Quay).....	3	1.0	1.0	1.0	IC	FO2	--	1975	OP
	4	2.3	2.0	2.0	IC	FO2	--	1959	OP
	5	E 1.3	E 1.2	E 1.2	IC	Nat Gas	FO2	1951	OP
	6	4.1	3.0	3.0	IC	FO2	--	1968	OP
	8	3.0	3.0	3.0	IC	FO2	--	1964	OP
	9	4.8	5.0	5.0	IC	FO2	--	1977	OP
Texas-New Mexico Power									
Co .....		<b>55.0</b>	<b>44.2</b>	<b>49.1</b>					
Lordsburg (Hidalgo) .....	1	13.5	9.6	11.3	CT	FO2	--	1964	SB
	2	5.0	4.7	4.8	CA	Nat Gas	--	1939	SB
	3	11.5	10.9	11.0	ST	Nat Gas	FO4	1949	SB
	4	25.0	19.0	22.0	ST	Nat Gas	FO4	1968	SB
U S DOE-Los Alamos Area									
Off .....		<b>20.0</b>	<b>20.0</b>	<b>20.0</b>					
TA 3 (Los Alamos) .....	ST2	5.0	5.0	5.0	ST	Nat Gas	FO2	1950	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New Mexico (Continued)</b>									
	ST3	10.0	10.0	10.0	ST	Nat Gas	FO2	1952	OP
	1	5.0	5.0	5.0	ST	Nat Gas	FO2	1950	OP
<b>New York</b>									
<b>New York Subtotal .....</b>		<b>32,461.9</b>	<b>32,146.9</b>	<b>33,331.8</b>					
Central Hudson Gas & Elec Corp.....		<b>1,869.4</b>	<b>1,766.6</b>	<b>1,777.9</b>					
Danskammer (Orange).....	1	72.0	51.0	56.0	ST	FO6	Nat Gas	1951	OP
	2	73.5	58.0	61.0	ST	FO6	Nat Gas	1954	OP
	3	147.1	131.0	136.0	ST	BIT	Nat Gas	1959	OP
	4	239.4	233.0	230.0	ST	BIT	Nat Gas	1967	OP
	5	2.8	2.4	2.6	IC	FO2	--	1967	OP
	6	2.8	2.4	2.5	IC	FO2	--	1967	OP
Dashville (Ulster).....	1	2.4	2.5	2.5	HY	Water	--	1920	OP
	2	2.4	2.5	2.5	HY	Water	--	1920	OP
High Falls (Ulster).....	1	3.2	3.0	3.0	HY	Water	--	1986	OP
Neversink (Sullivan).....	H1	25.0	22.0	22.0	HY	Water	--	1953	OP
Roseton (Orange).....	**1	621.0	601.8	591.3	ST	FO6	Nat Gas	1974	OP
	**2	621.0	599.0	603.0	ST	FO6	Nat Gas	1974	OP
South Cairo (Greene).....	GT1	21.3	20.0	24.0	GT	KER	--	1970	OP
Sturgeon (Ulster).....	H1	4.8	5.5	5.5	HY	Water	--	1924	OP
	H2	4.8	5.5	5.0	HY	Water	--	1924	OP
	H3	4.8	5.0	5.0	HY	Water	--	1924	OP
West Coxsackie (Greene)	GT1	21.3	22.0	26.0	GT	KER	Nat Gas	1969	OP
Central Vermont Pub Serv Corp.....		<b>1.9</b>	<b>1.9</b>	<b>1.9</b>					
Carver Falls (Washington)	1	1.3	1.3	1.3	HY	Water	--	1922	OP
	2	.6	.6	.6	HY	Water	--	1922	OP
Consolidated Edison Co-NY Inc .....		<b>8,543.7</b>	<b>7,317.1</b>	<b>7,986.5</b>					
Arthur Kill (Richmond).....	GT1	16.3	15.9	18.2	GT	FO2	--	1970	OP
	2	376.2	335.0	350.0	ST	Nat Gas	FO6	1959	OP
	3	535.5	491.0	501.0	ST	Nat Gas	FO6	1969	OP
Astoria (Queens).....	GT1	16.0	14.9	18.2	GT	Nat Gas	--	1967	OP
	GT5	19.8	14.4	17.2	GT	FO2	--	1970	OP
	ST5	387.2	361.0	369.0	ST	FO6	Nat Gas	1962	OP
	10	25.0	22.1	29.4	GT	FO2	--	1971	OP
	11	25.0	21.2	28.2	GT	FO2	--	1971	OP
	12	25.0	21.3	27.9	GT	FO2	--	1971	OP
	13	25.0	22.3	28.1	GT	FO2	--	1971	OP
	2-1	44.1	39.4	48.2	GT	Nat Gas	KER	1970	OP
	2-2	44.1	40.4	50.2	GT	Nat Gas	KER	1970	OP
	2-3	44.1	40.4	48.7	GT	Nat Gas	KER	1970	OP
	2-4	44.1	40.5	47.8	GT	Nat Gas	KER	1970	OP
	3	376.2	353.0	361.0	ST	Nat Gas	FO6	1958	OP
	3-1	44.1	39.0	46.4	GT	Nat Gas	KER	1970	OP
	3-2	44.1	39.0	46.4	GT	Nat Gas	KER	1970	OP
	3-3	44.1	41.9	47.4	GT	Nat Gas	KER	1970	OP
	3-4	44.1	41.2	48.4	GT	Nat Gas	KER	1970	OP
	4	387.2	361.0	369.0	ST	Nat Gas	FO6	1961	OP
	4-1	44.1	40.8	47.8	GT	Nat Gas	KER	1970	OP
	4-2	44.1	39.9	48.1	GT	Nat Gas	KER	1970	OP
	4-3	44.1	40.4	49.1	GT	Nat Gas	KER	1970	OP
	4-4	44.1	39.5	48.5	GT	Nat Gas	KER	1970	OP
	7	19.8	13.9	16.1	GT	FO2	--	1970	OP
	8	19.8	13.4	17.1	GT	FO2	--	1970	OP
	9	19.8	14.4	17.2	GT	FO2	--	1970	OP
Buchanan (Westchester) .....	GT2	25.0	20.8	27.4	GT	FO2	--	1971	OP
	GT3	19.8	15.9	20.2	GT	FO2	--	1970	OP
East River (New York).....	5	156.3	130.0	134.0	ST	FO6	Nat Gas	1951	OP
	6	156.3	130.0	134.0	ST	FO6	Nat Gas	1951	OP
	7	200.0	170.0	175.0	ST	FO6	Nat Gas	1955	OP
Gowanus (Kings).....	1A	21.5	16.8	23.4	GT	FO2	--	1971	OP
	1B	21.5	17.4	22.6	GT	FO2	--	1971	OP
	1C	21.5	17.1	22.5	GT	FO2	--	1971	OP
	1D	21.5	17.0	22.4	GT	FO2	--	1971	OP
	1E	21.5	17.5	22.7	GT	FO2	--	1971	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
New York (Continued)									
	1F	21.5	17.1	22.4	GT	FO2	--	1971	OP
	1G	21.5	16.8	22.3	GT	FO2	--	1971	OP
	1H	21.5	17.4	22.7	GT	FO2	--	1971	OP
	2A	21.5	17.1	22.6	GT	FO2	--	1971	OP
	2B	21.5	16.8	22.3	GT	FO2	--	1971	OP
	2C	21.5	16.8	22.3	GT	FO2	--	1971	OP
	2D	21.5	17.0	22.3	GT	FO2	--	1971	OP
	2E	21.5	16.8	22.3	GT	FO2	--	1971	OP
	2F	21.5	16.7	23.2	GT	FO2	--	1971	OP
	2G	21.5	16.8	22.3	GT	FO2	--	1971	OP
	2H	21.5	16.8	22.4	GT	FO2	--	1971	OP
	3A	21.5	16.8	22.8	GT	FO2	--	1971	OP
	3B	21.5	17.7	22.4	GT	FO2	--	1971	OP
	3C	21.5	17.7	22.4	GT	FO2	--	1971	OP
	3D	21.5	16.8	22.7	GT	FO2	--	1971	OP
	3E	21.5	17.7	23.6	GT	FO2	--	1971	OP
	3F	21.5	17.7	23.2	GT	FO2	--	1971	OP
	3G	21.5	17.7	22.7	GT	FO2	--	1971	OP
	3H	21.5	17.8	20.8	GT	FO2	--	1971	OP
	4A	21.5	16.7	23.7	GT	FO2	--	1971	OP
	4B	21.5	17.6	22.9	GT	FO2	--	1971	OP
	4C	21.5	17.0	23.0	GT	FO2	--	1971	OP
	4D	21.5	17.9	22.9	GT	FO2	--	1971	OP
	4E	21.5	17.3	24.2	GT	FO2	--	1971	OP
	4F	21.5	17.5	24.7	GT	FO2	--	1971	OP
	4G	21.5	17.2	23.5	GT	FO2	--	1971	OP
	4H	21.5	17.0	22.5	GT	FO2	--	1971	OP
Hudson Avenue (Kings).....	GT3	16.3	13.8	17.2	GT	FO2	--	1970	OP
	GT5	16.3	13.8	17.2	GT	FO2	--	1970	OP
	10	75.0	44.0	44.0	ST	FO6	--	1951	OP
	4	16.3	13.8	17.2	GT	FO2	--	1970	OP
Indian Point (Westchester)	GT1	16.6	18.8	25.4	GT	FO2	--	1969	OP
	2	1309.7	931.0	951.0	NP	Uranium	--	1973	OP
Narrows (Kings) .....	GT1	24.6	18.5	24.7	GT	Nat Gas	KER	1972	OP
	GT2	24.6	17.2	23.4	GT	Nat Gas	KER	1972	OP
	GT3	24.6	16.7	23.4	GT	Nat Gas	KER	1972	OP
	GT4	24.6	18.3	24.3	GT	Nat Gas	KER	1972	OP
	GT5	24.6	17.6	24.3	GT	Nat Gas	KER	1972	OP
	GT6	24.6	16.7	24.3	GT	Nat Gas	KER	1972	OP
	GT7	24.6	17.6	23.5	GT	Nat Gas	KER	1972	OP
	GT8	24.6	17.8	23.8	GT	Nat Gas	KER	1972	OP
	2-1	24.6	17.8	25.3	GT	Nat Gas	KER	1972	OP
	2-2	24.6	16.7	23.7	GT	Nat Gas	KER	1972	OP
	2-3	24.6	17.3	25.2	GT	Nat Gas	KER	1972	OP
	2-4	24.6	16.7	23.6	GT	Nat Gas	KER	1972	OP
	2-5	24.6	17.1	23.9	GT	Nat Gas	KER	1972	OP
	2-6	24.6	16.7	23.6	GT	Nat Gas	KER	1972	OP
	2-7	24.6	17.0	23.7	GT	Nat Gas	KER	1972	OP
	2-8	24.6	16.6	25.4	GT	Nat Gas	KER	1972	OP
Ravenswood (Queens).....	GT1	16.0	14.9	18.2	GT	Nat Gas	--	1967	OP
	GT4	16.3	15.9	17.9	GT	Nat Gas	KER	1970	OP
	GT5	16.3	15.8	19.4	GT	Nat Gas	KER	1970	OP
	GT6	15.8	16.9	19.1	GT	Nat Gas	KER	1970	OP
	GT7	15.8	16.8	20.0	GT	Nat Gas	KER	1970	OP
	GT8	22.4	20.0	24.5	GT	Nat Gas	KER	1970	OP
	GT9	22.4	19.1	23.6	GT	Nat Gas	KER	1970	OP
	G10	22.4	19.4	24.0	GT	Nat Gas	KER	1970	OP
	G11	22.4	19.0	24.3	GT	Nat Gas	KER	1970	OP
	1	400.0	385.0	390.0	ST	Nat Gas	FO6	1963	OP
	2	400.0	385.0	390.0	ST	Nat Gas	FO6	1963	OP
	2-1	39.0	34.9	44.7	GT	Nat Gas	KER	1970	OP
	2-2	39.0	33.0	45.4	GT	Nat Gas	KER	1970	OP
	2-3	39.0	33.1	44.1	GT	Nat Gas	KER	1970	OP
	2-4	39.0	31.4	45.1	GT	Nat Gas	KER	1970	OP
	3	1027.7	972.0	972.0	ST	Nat Gas	FO6	1965	OP
	3-1	39.0	37.0	41.2	GT	Nat Gas	KER	1970	OP
	3-2	39.0	35.9	45.9	GT	Nat Gas	KER	1970	OP
	3-3	39.0	34.4	46.0	GT	Nat Gas	KER	1970	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New York (Continued)</b>									
Waterside (New York) .....	3-4	39.0	35.5	42.5	GT	Nat Gas	KER	1970	OP
	16	93.0	69.0	69.0	ST	FO6	Nat Gas	1992	OP
	8	62.5	47.0	47.0	ST	Nat Gas	FO6	1949	OP
59th Street (New York).....	9	62.5	47.0	47.0	ST	Nat Gas	FO6	1949	OP
	GT1	17.1	16.9	20.2	GT	KER	--	1969	OP
74th Street (New York).....	15	35.0	19.0	19.0	ST	FO6	--	1968	OP
	GT1	18.6	16.9	20.2	GT	KER	--	1968	OP
	GT2	18.6	16.9	20.2	GT	KER	--	1968	OP
Fishers Island Electric Corp	11	35.0	24.0	24.0	ST	FO6	--	1962	OP
		<b>1.1</b>	<b>1.1</b>	<b>1.1</b>					
Fishers Island (Suffolk).....	4	.4	.4	.4	IC	FO2	--	1965	OP
Freeport Village of Inc .....	5	.8	.8	.8	IC	FO2	--	1957	OP
		<b>50.8</b>	<b>44.3</b>	<b>48.7</b>					
Plant No 1 (Nassau) .....	1	2.1	1.5	2.0	IC	FO2	--	1941	OP
	2	3.0	2.5	2.8	IC	FO2	--	1949	OP
	3	3.2	2.7	2.9	IC	FO2	--	1954	OP
	4	5.2	4.8	5.0	IC	FO2	--	1964	OP
Plant No 2 (Nassau) .....	1	9.6	8.0	9.0	IC	FO4	--	1969	OP
	2	9.6	8.0	9.0	IC	FO4	--	1969	OP
	3	18.2	16.8	18.0	GT	FO2	--	1973	OP
Gouverneur City of Gouverneur (St Lawrence)	1	.2	.4	.4					
		.1	.2	.2	HY	Water	--	1926	OP
Greenport Village of .....	2	.1	.2	.2	HY	Water	--	1926	OP
		<b>7.0</b>	<b>5.5</b>	<b>5.5</b>					
Greenport (Suffolk).....	4	1.3	1.0	1.0	IC	FO2	Nat Gas	1957	OP
	5	1.9	1.5	1.5	IC	FO2	Nat Gas	1965	OP
	6	3.8	3.0	3.0	IC	FO2	Nat Gas	1971	OP
Jamestown City of S A Carlson (Chautauqua)		<b>51.8</b>	<b>50.0</b>	<b>50.0</b>					
	5	26.8	26.8	26.8	ST	BIT	--	1951	OP
Long Island Lighting Co Barrett (Nassau).....	6	25.0	23.3	23.3	ST	BIT	--	1968	OP
		<b>4,191.3</b>	<b>4,045.4</b>	<b>4,386.8</b>					
Far Rockaway (Queens) .....	GT1	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	GT2	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	ST1	187.5	193.0	186.0	ST	Nat Gas	FO6	1956	OP
	ST2	187.5	193.0	183.0	ST	Nat Gas	FO6	1963	OP
	10	41.9	40.3	50.5	JE	Nat Gas	FO2	1971	OP
	11	41.9	40.3	50.5	JE	Nat Gas	FO2	1971	OP
	12	41.9	40.3	50.5	JE	Nat Gas	FO2	1971	OP
	3	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	4	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	5	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	6	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	7	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	8	19.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	9	41.9	40.3	50.5	JE	Nat Gas	FO2	1971	OP
	East Hampton (Suffolk).....	1	21.3	20.0	25.0	GT	FO2	--	1970
2		2.0	2.0	2.0	IC	FO2	--	1962	OP
3		2.0	2.0	2.0	IC	FO2	--	1962	OP
4		2.0	2.0	2.0	IC	FO2	--	1962	OP
Glenwood (Nassau).....	4	113.6	109.0	107.0	ST	Nat Gas	FO6	1953	OP
	GT2	55.4	49.5	68.5	GT	FO2	--	1972	OP
Holtsville (Suffolk).....	GT3	55.4	49.5	68.5	GT	FO2	--	1972	OP
	1	16.0	16.0	20.0	GT	FO2	--	1967	OP
	4	113.6	109.0	100.0	ST	Nat Gas	--	1952	OP
	5	113.6	112.0	106.0	ST	Nat Gas	--	1954	OP
	1	56.7	50.1	66.0	JE	FO2	--	1974	OP
	10	56.7	50.1	66.0	JE	FO2	--	1975	OP
	2	56.7	50.1	66.0	JE	FO2	--	1974	OP
	3	56.7	50.1	66.0	JE	FO2	--	1974	OP
	4	56.7	50.1	66.0	JE	FO2	--	1974	OP
	5	56.7	50.1	66.0	GT	FO2	--	1974	OP
Montauk (Suffolk) .....	6	56.7	50.1	66.0	JE	FO2	--	1975	OP
	7	56.7	50.1	66.0	JE	FO2	--	1975	OP
	8	56.7	50.1	66.0	JE	FO2	--	1975	OP
	9	56.7	50.1	66.0	JE	FO2	--	1975	OP
	2	2.0	2.0	2.0	IC	FO2	--	1971	OP
	3	2.0	2.0	2.0	IC	FO2	--	1965	OP
	4	2.0	2.0	2.0	IC	FO2	--	1965	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New York (Continued)</b>									
Northport (Suffolk).....	GT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	ST1	387.1	373.0	362.0	ST	FO6	--	1967	OP
	2	387.1	395.0	383.0	ST	Nat Gas	FO6	1968	OP
	3	387.1	367.0	364.0	ST	FO6	--	1972	OP
Port Jefferson (Suffolk).....	4	387.1	386.0	386.0	ST	Nat Gas	FO6	1977	OP
	GT1	16.0	15.0	19.0	GT	FO2	--	1966	OP
	ST1	E 46.0	E 44.2	E 44.4	ST	FO6	--	1948	SB
	2	E 46.0	E 44.2	E 44.4	ST	FO6	--	1950	SB
Shoreham (Suffolk).....	3	187.5	190.0	176.0	ST	FO6	--	1958	OP
	4	187.5	192.0	195.0	ST	FO6	--	1960	OP
	GT1	52.9	50.0	65.0	GT	FO2	--	1971	OP
	GT2	18.6	18.0	21.0	GT	FO2	--	1984	OP
South Hampton (Suffolk).....	1	11.5	10.0	15.0	GT	FO2	--	1963	OP
Southold (Suffolk).....	1	14.0	13.0	16.0	GT	FO2	--	1964	OP
Wading River (Suffolk).....	02	79.5	80.7	105.0	GT	FO2	--	1989	OP
	03	79.5	80.7	105.0	GT	FO2	--	1989	OP
	1	79.5	80.7	105.0	GT	FO2	--	1989	OP
West Babylon (Suffolk).....	4	52.9	47.0	68.0	GT	FO2	--	1971	OP
<b>New York State Elec &amp; Gas</b>									
Corp.....		<b>1,495.2</b>	<b>1,486.3</b>	<b>1,489.3</b>					
Cadyville (Clinton).....	1	1.2	1.0	1.0	HY	Water	--	1921	OP
	2	1.2	1.0	1.0	HY	Water	--	1921	OP
	3	3.1	3.0	3.0	HY	Water	--	1986	OP
Goudey (Broome).....	7	E 43.8	E 40.6	E 40.9	ST	BIT	--	1943	SB
	8	75.0	85.0	84.0	ST	BIT	PET	1951	OP
Greenidge (Yates).....	3	50.0	55.0	55.0	ST	BIT	--	1950	OP
	4	112.5	108.0	108.0	ST	BIT	--	1953	OP
Harris Lake (Essex).....	1	1.8	1.4	1.7	IC	FO2	--	1967	OP
Hickling (Steuben).....	1	E 37.5	E 34.8	E 35.0	ST	BIT	WD	1948	SB
	2	49.0	44.0	44.0	ST	BIT	WD	1952	OP
High Falls (Clinton).....	1	4.0	4.7	4.7	HY	Water	--	1948	OP
	2	4.0	4.7	4.7	HY	Water	--	1949	OP
	3	7.0	7.6	7.6	HY	Water	--	1956	OP
Jennison (Chenango).....	1	37.5	33.0	33.0	ST	BIT	WD	1945	OP
	2	37.5	38.0	38.0	ST	BIT	WD	1950	OP
Kent Falls (Clinton).....	1	3.2	3.0	3.2	HY	Water	--	1928	OP
	2	3.2	3.0	3.2	HY	Water	--	1928	OP
	3	6.0	5.0	6.2	HY	Water	--	1985	OP
Keuka (Steuben).....	1	2.0	2.0	2.0	HY	Water	--	1928	OP
Kintigh (Niagara).....	1	655.1	675.0	675.0	ST	BIT	--	1984	OP
Mechanicville (Saratoga).....	1	8.3	8.5	9.2	HY	Water	--	1983	OP
	2	8.3	8.5	9.2	HY	Water	--	1983	OP
Mill C (Clinton).....	1	1.0	.8	.8	HY	Water	--	1944	OP
	2	1.3	.8	.8	HY	Water	--	1943	OP
	3	3.8	3.5	4.0	HY	Water	--	1984	OP
Milliken (Tompkins).....	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1967	OP
Rainbow Falls (Clinton).....	1	155.3	149.0	149.0	ST	BIT	--	1955	OP
	2	167.2	151.0	151.0	ST	BIT	--	1958	OP
Seneca Falls (Seneca).....	1	1.3	1.4	1.4	HY	Water	--	1926	OP
	2	1.3	1.4	1.4	HY	Water	--	1927	OP
Waterloo (Seneca).....	1	2.0	1.7	1.6	HY	Water	--	1917	OS
	2	2.0	1.7	1.6	HY	Water	--	1917	OP
	4	2.0	1.7	1.6	HY	Water	--	1917	OP
	2	.5	.4	.4	HY	Water	--	1915	OP
Niagara Mohawk Power	3	.5	.4	.4	HY	Water	--	1915	OP
	4	.5	.4	.4	HY	Water	--	1915	OP
<b>Niagara Mohawk Power</b>									
Corp.....		<b>6,262.1</b>	<b>5,468.7</b>	<b>5,575.6</b>					
Albany (Albany).....	IC1	E .7	E .7	E .7	IC	FO2	--	1967	OP
	1	100.0	96.0	100.0	ST	Nat Gas	FO6	1952	OP
	2	100.0	96.5	100.8	ST	Nat Gas	FO6	1952	OP
	3	100.0	97.3	100.0	ST	Nat Gas	FO6	1953	OP
Allens Falls (St Lawrence)	4	100.0	98.3	100.0	ST	Nat Gas	FO6	1954	OP
	1	4.4	3.5	4.0	HY	Water	--	1927	OP
Baldwinsville (Onondaga)	1	.3	.4	.4	HY	Water	--	1927	OP
	2	.3	.4	.4	HY	Water	--	1927	OP
Beardslee (Herkimer).....	1	10.0	8.0	8.0	HY	Water	--	1924	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New York (Continued)</b>									
Beebee Island (Jefferson)	2	10.0	8.0	8.0	HY	Water	--	1924	OP
	**1	4.0	3.3	3.3	HY	Water	--	1968	OP
	**2	4.0	3.3	3.3	HY	Water	--	1963	OP
Belfort (Lewis).....	1	.4	.4	.4	HY	Water	--	1903	OP
	2	.6	.4	.4	HY	Water	--	1915	OP
	3	1.0	1.0	1.0	HY	Water	--	1918	OP
Bennetts Bridge (Oswego)	1	6.4	6.5	6.2	HY	Water	--	1970	OP
	2	6.4	6.5	6.2	HY	Water	--	1970	OP
	3	7.0	7.0	7.0	HY	Water	--	1966	OP
	4	7.0	7.0	7.0	HY	Water	--	1964	OP
Black River (Jefferson).....	1	2.0	1.7	1.9	HY	Water	--	1920	OP
	2	2.0	1.7	1.9	HY	Water	--	1920	OP
	3	2.0	1.7	1.9	HY	Water	--	1920	OP
Blake (St Lawrence).....	1	14.4	14.0	14.9	HY	Water	--	1957	OP
Browns Falls (St Lawrence) .....	1	7.5	7.4	7.4	HY	Water	--	1923	OP
	2	7.5	7.4	7.4	HY	Water	--	1923	OP
C R Huntley (Erie) .....	IC1	E .7	E .7	E .7	IC	FO2	--	1967	OP
	S68	217.6	190.0	190.0	ST	BIT	--	1958	OP
	63	92.0	85.0	85.0	ST	BIT	--	1942	OP
	64	100.0	90.0	90.0	ST	BIT	--	1948	OP
	65	100.0	90.0	90.0	ST	BIT	--	1953	OP
	66	100.0	90.0	90.0	ST	BIT	--	1954	OP
	67	217.6	190.0	185.0	ST	BIT	--	1957	OP
Chasm (Franklin).....	1	1.0	1.0	1.3	HY	Water	--	1913	OP
	2	1.0	1.0	1.3	HY	Water	--	1913	OP
	3	1.4	1.2	1.3	HY	Water	--	1926	OP
Colton (St Lawrence) .....	1	10.0	9.5	9.5	HY	Water	--	1962	OP
	2	10.0	9.5	9.5	HY	Water	--	1918	OP
	3	10.0	9.0	9.0	HY	Water	--	1928	OP
Deferiet (Jefferson).....	1	3.6	2.9	3.4	HY	Water	--	1925	OP
	2	3.6	2.9	3.4	HY	Water	--	1925	OP
	3	3.6	2.9	3.4	HY	Water	--	1925	OP
Dunkirk (Chautauqua) .....	IC2	E .5	E .5	E .5	IC	FO2	--	1990	OP
	ST4	218.0	195.0	195.0	ST	BIT	--	1960	OP
	1	96.0	91.0	91.0	ST	BIT	--	1950	OP
	2	96.0	92.0	92.0	ST	BIT	--	1950	OP
	3	218.0	206.0	198.0	ST	BIT	--	1959	OP
E J West (Saratoga).....	1	10.0	7.7	7.7	HY	Water	--	1930	OP
	2	10.0	7.7	7.7	HY	Water	--	1930	OP
Eagle (Lewis).....	1	1.3	1.0	1.0	HY	Water	--	1914	OP
	2	1.4	1.0	1.0	HY	Water	--	1915	OP
	3	1.4	1.0	1.0	HY	Water	--	1919	OP
	4	2.1	2.0	2.0	HY	Water	--	1925	OP
East Norfolk (St Lawrence) .....	1	3.0	3.6	3.6	HY	Water	--	1928	OP
Eel Weir (St Lawrence).....	1	.5	.3	.3	HY	Water	--	1928	OP
	2	1.1	.5	.8	HY	Water	--	1938	OP
	3	1.1	.5	.8	HY	Water	--	1938	OP
Effley (Lewis).....	1	.4	.4	.4	HY	Water	--	1902	OP
	2	.4	.4	.4	HY	Water	--	1907	OP
	3	.6	.6	.6	HY	Water	--	1910	OP
	4	1.6	1.3	1.3	HY	Water	--	1923	OP
Elmer (Lewis) .....	1	.8	.8	.8	HY	Water	--	1916	OP
	2	.8	.8	.8	HY	Water	--	1916	OP
Ephratah (Fulton).....	1	1.4	.5	.6	HY	Water	--	1920	OP
	2	1.2	.5	.6	HY	Water	--	1911	OP
	3	1.3	.5	.6	HY	Water	--	1911	OS
	4	1.3	.5	.6	HY	Water	--	1911	OP
Feeder Dam (Saratoga).....	1	1.2	.9	.9	HY	Water	--	1924	OP
	2	1.2	.9	.9	HY	Water	--	1924	OP
	3	1.2	.9	.9	HY	Water	--	1924	OP
	4	1.2	.9	.9	HY	Water	--	1924	OP
	5	1.2	.9	.9	HY	Water	--	1924	OP
Five Falls (St Lawrence) .....	1	22.5	23.9	23.9	HY	Water	--	1955	OP
Flat Rock (St Lawrence) .....	1	3.0	2.5	2.5	HY	Water	--	1924	OP
	2	3.0	2.5	2.5	HY	Water	--	1924	OP
Franklin (Franklin).....	1	1.1	1.0	1.1	HY	Water	--	1911	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New York (Continued)</b>									
Fulton (Oswego) .....	2	1.1	1.0	1.1	HY	Water	--	1926	OP
	1	.8	.5	.5	HY	Water	--	1924	OP
Glenwood (Orleans).....	2	.5	.5	.5	HY	Water	--	1928	OP
	1	.5	.3	.1	HY	Water	--	1950	OP
	2	.5	.2	.1	HY	Water	--	1950	OP
Granby (Oswego).....	3	.5	.2	.1	HY	Water	--	1950	OP
	1	5.0	3.5	3.5	HY	Water	--	1983	OP
	2	5.0	3.5	3.5	HY	Water	--	1983	OP
Green Island (Albany).....	1	1.5	1.1	1.4	HY	Water	--	1971	OP
	2	1.5	1.1	1.4	HY	Water	--	1971	OP
	3	1.5	1.1	1.4	HY	Water	--	1971	OP
	4	1.5	1.1	1.4	HY	Water	--	1971	OP
Hannawa (St Lawrence) .....	1	3.6	3.7	3.7	HY	Water	--	1914	OP
	2	3.6	3.7	3.7	HY	Water	--	1920	OP
Herrings (Jefferson).....	1	1.8	1.1	1.5	HY	Water	--	1924	OP
	2	1.8	1.1	1.5	HY	Water	--	1924	OP
	3	1.8	1.1	1.5	HY	Water	--	1924	OP
Heuvelton (St Lawrence).....	1	.5	.4	.4	HY	Water	--	1924	OP
	2	.5	.4	.4	HY	Water	--	1924	OP
High Dam (Oswego).....	1	1.8	1.0	1.5	HY	Water	--	1928	OP
	2	1.8	1.0	1.5	HY	Water	--	1928	OP
	3	1.8	1.0	1.5	HY	Water	--	1928	OP
	4	2.2	1.0	2.0	HY	Water	--	1949	OP
High Falls (Lewis).....	1	1.6	1.6	1.6	HY	Water	--	1925	OP
	2	1.6	1.6	1.6	HY	Water	--	1925	OP
	3	1.6	1.6	1.6	HY	Water	--	1925	OP
Higley (St Lawrence) .....	1	1.2	1.1	1.2	HY	Water	--	1913	OP
	2	1.2	1.1	1.2	HY	Water	--	1913	OP
	3	2.1	1.1	1.7	HY	Water	--	1943	OP
Hogansburg (Franklin).....	1	.7	.4	.4	HY	Water	--	1930	OP
Hudson Falls (Saratoga) .....	A	36.1	35.0	35.0	HY	Water	--	1995	OP
Hydraulic Race (Niagara) .	1	4.7	2.0	4.8	HY	Water	--	1942	OP
Inghams (Herkimer).....	1	3.2	2.5	2.5	HY	Water	--	1912	OP
	2	3.2	2.5	2.5	HY	Water	--	1912	OP
Johnsonville (Rensselaer)	1	2.4	1.5	1.5	HY	Water	--	1909	OP
	2	2.4	1.5	1.5	HY	Water	--	1909	OP
Kamargo (Jefferson).....	1	1.8	1.6	1.6	HY	Water	--	1921	OP
	2	1.8	1.6	1.6	HY	Water	--	1921	OP
	3	1.8	1.5	1.5	HY	Water	--	1921	OP
Lighthouse Hill (Oswego) .	1	3.8	3.8	3.8	HY	Water	--	1930	OP
	2	3.8	3.8	3.8	HY	Water	--	1930	OP
Macomb (Franklin).....	1	1.0	.9	1.0	HY	Water	--	1940	OP
Mechanicville (Saratoga).....	1	.8	.4	.5	HY	Water	--	1898	OP
	2	.8	.4	.5	HY	Water	--	1898	OP
	3	.8	.4	.5	HY	Water	--	1898	OS
	4	.7	.4	.5	HY	Water	--	1898	OS
	5	.7	.4	.5	HY	Water	--	1898	OP
	7	.7	.4	.5	HY	Water	--	1898	OP
	7	.7	.4	.5	HY	Water	--	1898	OP
Minetto (Oswego).....	HY1	1.6	1.3	1.5	HY	Water	--	1915	OP
	HY2	1.6	1.3	1.5	HY	Water	--	1915	OP
	HY3	1.6	1.3	1.5	HY	Water	--	1915	OP
	HY4	1.6	1.3	1.5	HY	Water	--	1975	OP
	HY5	1.6	1.3	1.5	HY	Water	--	1915	OP
Moshier (Herkimer).....	1	4.0	4.3	4.3	HY	Water	--	1929	OP
	2	4.0	4.3	4.3	HY	Water	--	1929	OP
Nine Mile Point (Oswego)	1	641.8	617.0	624.8	NB	Uranium	--	1969	OP
	**2	1259.3	1026.3	1056.3	NB	Uranium	--	1988	OP
Norfolk (St Lawrence).....	1	4.5	3.8	4.3	HY	Water	--	1928	OP
Norwood (St Lawrence).....	1	2.0	2.0	2.2	HY	Water	--	1928	OP
Oak Orchard (Orleans).....	1	E .4	E .3	E .4	HY	Water	--	1941	OP
Oswegatchie (St Lawrence) .....	N1	E .2	E .2	E .2	HY	Water	--	1988	OP
Oswego (Oswego).....	1	.6	.4	.4	HY	Water	--	1913	OP
	IC1	E .7	E .7	E .7	IC	FO2	--	1967	OP
	IC2	E .8	E .8	E .8	IC	FO2	--	1976	OP
	IC3	E .8	E .8	E .8	IC	FO2	--	1980	OP
	ST5	902.0	902.0	902.0	ST	FO6	--	1976	SB
	**ST6	902.0	598.0	636.1	ST	FO6	--	1980	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New York (Continued)</b>									
Oswego Falls East (Oswego).....	1	1.5	1.5	1.5	HY	Water	--	1914	OP
	2	1.5	1.5	1.5	HY	Water	--	1914	OP
	3	1.5	1.5	1.5	HY	Water	--	1914	OP
Oswego Falls West (Oswego).....	1	.8	.3	.3	HY	Water	--	1914	OS
	2	.8	.3	.3	HY	Water	--	1914	OS
	3	.4	.3	.3	HY	Water	--	1914	OP
	4	.9	.3	.3	HY	Water	--	1914	OP
	5	.9	.3	.3	HY	Water	--	1914	OP
Parishville (St Lawrence).....	1	2.4	2.3	2.3	HY	Water	--	1925	OP
Piercefield (St Lawrence)	1	1.5	1.5	.8	HY	Water	--	1957	OP
	2	.6	.4	.8	HY	Water	--	1924	OP
	3	.6	.6	.8	HY	Water	--	1924	OP
Prospect (Herkimer).....	1	17.3	18.0	18.0	HY	Water	--	1959	OP
Rainbow Falls (St Lawrence) .....	1	22.5	23.7	23.7	HY	Water	--	1956	OP
Raymondville (St Lawrence) .....	1	2.0	2.0	2.0	HY	Water	--	1928	OP
Schaghticoke (Rensselaer).....	1	3.3	3.0	3.5	HY	Water	--	1908	OP
	2	3.3	3.0	3.5	HY	Water	--	1908	OP
	3	3.3	3.0	3.5	HY	Water	--	1908	OP
	4	3.3	3.0	3.5	HY	Water	--	1908	OP
School Street (Albany) .....	1	7.2	5.2	6.3	HY	Water	--	1974	OP
	2	7.2	5.2	6.3	HY	Water	--	1915	OP
	3	7.2	5.2	6.3	HY	Water	--	1915	OP
	4	7.2	5.2	6.3	HY	Water	--	1922	OP
	5	10.0	5.2	6.3	HY	Water	--	1924	OP
Schuylerville (Saratoga) .....	1	1.6	1.3	1.3	HY	Water	--	1919	OP
Sewalls (Jefferson).....	1	1.0	1.0	1.0	HY	Water	--	1925	OP
	2	1.0	.9	.9	HY	Water	--	1925	OP
Sherman Island (Warren)	2	7.2	7.0	7.0	HY	Water	--	1923	OP
	3	7.2	7.0	7.0	HY	Water	--	1923	OP
	4	7.2	7.0	7.0	HY	Water	--	1923	OP
	5	7.2	7.0	7.0	HY	Water	--	1923	OP
Soft Maple (Lewis).....	1	7.5	6.0	6.0	HY	Water	--	1925	OP
	2	7.5	6.0	6.0	HY	Water	--	1925	OP
South Colton (St Lawrence) .....	1	19.4	18.5	20.0	HY	Water	--	1954	OP
South Edwards (St Lawrence) .....	1	1.0	1.2	1.2	HY	Water	--	1937	OP
	2	1.0	1.2	1.2	HY	Water	--	1937	OP
	3	.7	.6	.7	HY	Water	--	1921	OP
South Glens Falls (Saratoga).....	N1	13.8	10.0	10.0	HY	Water	--	1995	OP
Spier Falls (Saratoga) .....	8	6.8	3.3	7.3	HY	Water	--	1924	OP
	9	37.6	40.0	40.0	HY	Water	--	1930	OP
Stark (St Lawrence).....	1	22.5	23.0	23.0	HY	Water	--	1957	OP
Stewarts Bridge (Saratoga).....	1	30.0	29.0	31.2	HY	Water	--	1952	OP
Stuyvesant Falls (Columbia).....	1	2.8	1.5	1.8	HY	Water	--	1943	OP
Sugar Island (St Lawrence) .....	1	2.4	2.0	2.0	HY	Water	--	1924	OP
	2	2.4	2.0	2.0	HY	Water	--	1924	OP
Taleville (St Lawrence).....	1	.9	.9	.9	HY	Water	--	1986	OP
	2	.1	.1	.1	HY	Water	--	1986	OP
Taylorville (Lewis) .....	1	1.1	1.1	1.1	HY	Water	--	1913	OP
	2	1.1	1.1	1.1	HY	Water	--	1913	OP
	3	1.1	1.1	1.1	HY	Water	--	1913	OP
	4	1.2	1.1	1.1	HY	Water	--	1927	OP
Trenton Falls (Oneida) .....	5	6.8	7.0	7.0	HY	Water	--	1919	OP
	6	6.4	6.5	6.5	HY	Water	--	1919	OP
	7	6.4	6.4	6.4	HY	Water	--	1922	OP
Varick (Oswego).....	2	2.2	1.0	1.3	HY	Water	--	1926	OP
	3	2.2	1.0	1.3	HY	Water	--	1926	OP
	4	2.2	1.0	1.3	HY	Water	--	1926	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New York (Continued)</b>									
Waterport (Orleans) .....	5	2.2	1.0	1.3	HY	Water	--	1926	OP
	1	2.3	.7	.4	HY	Water	--	1941	OP
	2	2.4	.7	.4	HY	Water	--	1968	OP
Yaleville (St Lawrence).....	1	.5	.3	.3	HY	Water	--	1940	OP
	2	.2	.2	.2	HY	Water	--	1940	OS
Orange & Rockland Utils Inc									
Bowline Point (Rockland) .	**1	<b>1,818.9</b>	<b>1,774.9</b>	<b>1,759.3</b>	ST	FO6	Nat Gas	1972	OP
	**2	621.0	600.0	602.5	ST	Nat Gas	FO6	1974	OP
Grahamsville (Sullivan).....	1	18.0	16.8	16.5	HY	Water	--	1956	OP
Hillburn (Rockland).....	GT1	41.9	37.5	39.2	GT	Nat Gas	KER	1971	OP
Lovett (Rockland).....	3	69.0	66.5	66.5	ST	Nat Gas	FO6	1955	OP
	4	179.5	186.3	176.0	ST	BIT	Nat Gas	1966	OP
Mongaup (Sullivan).....	5	200.6	200.8	190.8	ST	BIT	Nat Gas	1969	OP
	1	1.0	.8	.6	HY	Water	--	1923	OP
Rio (Sullivan).....	2	1.0	1.0	1.0	HY	Water	--	1923	OP
	3	1.0	1.0	1.0	HY	Water	--	1923	OP
	4	1.0	1.0	1.0	HY	Water	--	1926	OP
	1	5.0	5.1	5.1	HY	Water	--	1927	OP
Shoemaker (Orange).....	2	5.0	5.0	5.0	HY	Water	--	1927	OP
	1	41.9	35.8	42.0	GT	Nat Gas	KER	1971	OP
Swinging Bridge 1 (Sullivan).....	1	5.0	4.5	4.5	HY	Water	--	1930	OP
Swinging Bridge 2 (Sullivan).....	1	7.0	7.8	7.6	HY	Water	--	1939	OP
Power Authority of State of									
NY.....		<b>7,185.0</b>	<b>9,260.7</b>	<b>9,314.5</b>					
Ashokan (Ulster).....	1	2.4	<sup>2</sup> 3.8	<sup>2</sup> 3.3	HY	Water	--	1982	OP
Blenheim-Gilboa (Schoharie).....	2	2.4	2-	2-	HY	Water	--	1982	OP
	1	250.0	<sup>2</sup> 1040.0	<sup>2</sup> 1040.0	PS	Water	--	1973	OP
	2	250.0	2-	2-	PS	Water	--	1973	OP
	3	250.0	2-	2-	PS	Water	--	1973	OP
Charles Poletti (Queens).....	4	250.0	2-	2-	PS	Water	--	1973	OP
	6	883.0	825.0	825.0	ST	Nat Gas	FO6	1977	OP
Crescent (Albany).....	NA1	3.0	3.0	2.9	HY	Water	--	1991	OP
	NA2	3.0	3.0	2.9	HY	Water	--	1991	OP
	1	2.8	2.0	2.8	HY	Water	--	1924	OP
Indian Point 3 (Westchester).....	2	2.8	2.0	2.8	HY	Water	--	1924	OP
	3	1013.0	980.0	1000.0	NP	Uranium	--	1976	OS
James A FitzPatrick (Oswego).....	1	883.0	800.0	800.0	NB	Uranium	--	1975	OP
Jarvis (Hinckley) (Oneida)	1	4.5	2.0	2.0	HY	Water	--	1991	OP
	2	4.5	2.0	2.0	HY	Water	--	1991	OP
Kensico (Westchester).....	1	1.0	<sup>2</sup> 2.4	<sup>2</sup> 2.4	HY	Water	--	1983	OP
	2	1.0	2-	2-	HY	Water	--	1983	OP
	3	1.0	2-	2-	HY	Water	--	1983	OP
Lewiston (Niagara).....	1	20.0	<sup>2</sup> 2400.0	<sup>2</sup> 2400.0	PS	Water	--	1961	OP
	10	20.0	2-	2-	PS	Water	--	1962	OP
	11	20.0	2-	2-	PS	Water	--	1962	OP
	12	20.0	2-	2-	PS	Water	--	1962	OP
	2	20.0	2-	2-	PS	Water	--	1961	OP
	3	20.0	2-	2-	PS	Water	--	1961	OP
	4	20.0	2-	2-	PS	Water	--	1962	OP
	5	20.0	2-	2-	PS	Water	--	1962	OP
	6	20.0	2-	2-	PS	Water	--	1962	OP
	7	20.0	2-	2-	PS	Water	--	1962	OP
	8	20.0	2-	2-	PS	Water	--	1962	OP
	9	20.0	2-	2-	PS	Water	--	1962	OP
Moses Niagara (Niagara).....	1	150.0	<sup>2</sup> 2050.0	<sup>2</sup> 2050.0	HY	Water	--	1961	OP
	10	150.0	2-	2-	HY	Water	--	1961	OP
	11	150.0	2-	2-	HY	Water	--	1962	OP
	12	150.0	2-	2-	HY	Water	--	1962	OP
	13	200.0	200.0	200.0	HY	Water	--	1962	OP
	2	150.0	2-	2-	HY	Water	--	1962	OP
	3	150.0	2-	2-	HY	Water	--	1961	OP
	4	200.0	2-	2-	HY	Water	--	1961	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>New York (Continued)</b>									
	5	150.0	2 -	2 -	HY	Water	--	1961	OP
	6	150.0	2 -	2 -	HY	Water	--	1961	OP
	7	150.0	2 -	2 -	HY	Water	--	1961	OP
	8	150.0	2 -	2 -	HY	Water	--	1961	OP
	9	150.0	2 -	2 -	HY	Water	--	1961	OP
Moses Power Dam (St Lawrence) .....	17	57.0	2 800.0	2 800.0	HY	Water	--	1959	OP
	18	57.0	2 -	2 -	HY	Water	--	1959	OP
	19	57.0	2 -	2 -	HY	Water	--	1959	OP
	20	57.0	2 -	2 -	HY	Water	--	1959	OP
	21	57.0	2 -	2 -	HY	Water	--	1959	OP
	22	57.0	2 -	2 -	HY	Water	--	1959	OP
	23	57.0	2 -	2 -	HY	Water	--	1959	OP
	24	57.0	2 -	2 -	HY	Water	--	1958	OP
	25	57.0	2 -	2 -	HY	Water	--	1958	OP
	26	57.0	2 -	2 -	HY	Water	--	1958	OP
	27	57.0	2 -	2 -	HY	Water	--	1958	OP
	28	57.0	2 -	2 -	HY	Water	--	1958	OP
	29	57.0	2 -	2 -	HY	Water	--	1958	OP
	30	57.0	2 -	2 -	HY	Water	--	1958	OP
	31	57.0	2 -	2 -	HY	Water	--	1958	OP
	32	57.0	2 -	2 -	HY	Water	--	1958	OP
Richard M Flynn (Suffolk) .	NA1	108.0	82.2	114.6	CT	Nat Gas	FO2	1994	OP
	NA2	56.0	53.4	52.3	CW	Nat Gas	FO2	1994	OP
Vischer Ferry (Saratoga) .....	NA1	3.0	3.0	2.9	HY	Water	--	1991	OP
	NA2	3.0	3.0	2.9	HY	Water	--	1991	OP
	1	2.8	2.0	2.8	HY	Water	--	1924	OP
	2	2.8	2.0	2.8	HY	Water	--	1924	OP
Rochester Gas & Electric Corp.....		<b>944.2</b>	<b>884.6</b>	<b>895.0</b>					
Ginna (Wayne).....	1	517.1	470.0	470.0	NP	Uranium	--	1970	OP
Mills Mills 172 (Allegany) .....	1	.2	.2	.1	HY	Water	--	1925	OP
Mt Morris 160 (Livingston) .....	1	E .3	E .3	E .2	HY	Water	--	1916	OP
Rochester 2 (Monroe).....	1	6.5	6.0	6.0	HY	Water	--	1960	OP
Rochester 26 (Monroe).....	1	3.0	2.0	2.0	HY	Water	--	1952	OP
Rochester 3 (Monroe).....	12	81.6	80.0	80.0	ST	BIT	--	1959	OP
	13	19.0	14.0	18.0	GT	FO2	--	1969	OP
Rochester 5 (Monroe).....	HY1	12.9	11.0	13.0	HY	Water	--	1927	OP
	HY3	18.0	17.0	17.0	HY	Water	--	1917	OP
	2	12.9	11.0	13.0	HY	Water	--	1917	OP
Rochester 7 (Monroe).....	1	46.0	47.0	47.0	ST	BIT	--	1949	OP
	2	62.5	65.0	65.0	ST	BIT	--	1951	OP
	3	62.5	65.0	65.0	ST	BIT	--	1953	OP
	4	81.6	80.0	80.0	ST	BIT	--	1957	OP
Rochester 9 (Monroe).....	2	19.0	15.0	18.0	GT	Nat Gas	--	1969	OP
Wiscony 170 (Allegany).....	1	E .6	E .6	E .4	HY	Water	--	1921	OP
	2	E .5	E .5	E .3	HY	Water	--	1921	OP
Rockville Centre Village of Rockville (Nassau).....	10	<b>33.6</b>	<b>33.6</b>	<b>33.6</b>	IC	FO2	Nat Gas	1954	OP
	11	3.2	3.2	3.2	IC	FO2	Nat Gas	1962	OP
	12	5.2	5.2	5.2	IC	FO2	Nat Gas	1967	OP
	13	5.5	5.5	5.5	IC	FO2	Nat Gas	1974	OP
	14	6.2	6.2	6.2	IC	FO2	Nat Gas	1994	OP
	7	2.0	2.0	2.0	IC	FO2	--	1942	OP
	8	2.7	2.7	2.7	IC	FO2	--	1950	OP
	9	3.2	3.2	3.2	IC	FO2	Nat Gas	1954	OP
Springville Village of.....		<b>.6</b>	<b>.5</b>	<b>.5</b>					
Springville (Cattaraugus).....	1	.3	.3	.3	HY	Water	--	1925	OP
	2	.3	.3	.3	HY	Water	--	1924	OP
Watertown City of City of Watertown (Jefferson) .....		<b>5.4</b>	<b>5.4</b>	<b>5.4</b>					
	1	1.8	1.8	1.8	HY	Water	--	1924	OP
	2	1.8	1.8	1.8	HY	Water	--	1924	OP
	3	1.8	1.8	1.8	HY	Water	--	1924	OP
<b>North Carolina</b>									
<b>North Carolina Subtotal .....</b>		<b>21,556.1</b>	<b>20,596.5</b>	<b>20,970.9</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>North Carolina (Continued)</b>									
Blue Ridge Elec Member Corp.....		<b>0.2</b>	<b>0.2</b>	<b>0.2</b>					
Sharp Falls (Ashe).....	1	.2	.2	.2	HY	Water	--	1931	OP
Carolina Power & Light Co		<b>8,760.5</b>	<b>8,169.0</b>	<b>8,357.0</b>					
Asheville (Buncombe).....	1	206.6	198.0	200.0	ST	BIT	--	1964	OP
	2	207.0	194.0	194.0	ST	BIT	--	1971	OP
Blewett (Anson).....	GT1	17.5	13.0	17.0	GT	FO2	--	1971	OP
	GT2	17.5	13.0	17.0	GT	FO2	--	1971	OP
	GT3	17.5	13.0	17.0	GT	FO2	--	1971	OP
	GT4	17.5	13.0	17.0	GT	FO2	--	1971	OP
	1	3.2	3.3	4.2	HY	Water	--	1912	OP
	2	3.2	3.3	4.2	HY	Water	--	1912	OP
	3	3.2	3.4	4.2	HY	Water	--	1912	OP
	4	5.0	4.0	4.2	HY	Water	--	1912	OP
	5	5.0	4.0	4.2	HY	Water	--	1912	OP
	6	5.0	4.0	4.2	HY	Water	--	1912	OP
Brunswick (Brunswick).....	**1	866.7	767.0	767.0	NB	Uranium	--	1977	OP
	**2	866.7	754.0	754.0	NB	Uranium	--	1975	OP
Cape Fear (Chatham).....	1	15.0	14.0	17.0	CW	Nat Gas	--	1923	OP
	1A	18.0	14.0	18.0	CT	FO2	--	1969	OP
	1B	18.0	14.0	18.0	CT	FO2	--	1969	OP
	2	15.0	14.0	17.0	CW	Nat Gas	--	1924	OP
	2A	18.0	14.0	18.0	CT	FO2	--	1969	OP
	2B	18.0	14.0	18.0	CT	FO2	--	1969	OP
	5	140.6	143.0	148.0	ST	BIT	--	1956	OP
	6	187.9	173.0	175.0	ST	BIT	--	1958	OP
Harris (Wake).....	**1	951.0	860.0	860.0	NP	Uranium	--	1987	OP
L V Sutton (New Hanover)	GTA	37.5	26.0	33.0	GT	FO2	--	1969	OP
	GTB	37.5	25.0	33.0	GT	FO2	--	1969	OP
	GT1	16.3	13.0	18.0	GT	FO2	--	1968	OP
	1	112.5	97.0	105.0	ST	BIT	--	1954	OP
	2	112.5	106.0	108.0	ST	BIT	--	1955	OP
	3	446.6	410.0	416.0	ST	BIT	--	1972	OP
Lee (Wayne).....	GT1	16.3	14.0	18.0	GT	FO2	--	1968	OP
	GT2	30.0	27.0	32.0	GT	FO2	--	1971	OP
	GT3	30.0	25.0	32.0	GT	FO2	--	1971	OP
	GT4	30.0	25.0	32.0	GT	FO2	--	1971	OP
	1	75.0	79.0	84.0	ST	BIT	--	1952	OP
	2	75.0	76.0	80.0	ST	BIT	--	1951	OP
	3	252.5	252.0	257.0	ST	BIT	--	1962	OP
Marshall (Madison).....	HC1	2.5	2.5	2.5	HY	Water	--	1985	OP
	HC2	2.5	2.5	2.5	HY	Water	--	1985	OP
Mayo (Person).....	**1	735.8	745.0	750.0	ST	BIT	--	1983	OP
Morehead (Carteret).....	GT1	16.3	15.0	18.0	GT	FO2	--	1968	OP
Roxboro (Person).....	GT1	16.3	15.0	18.0	GT	FO2	--	1968	OP
	1	410.9	385.0	390.0	ST	BIT	--	1966	OP
	2	657.0	670.0	675.0	ST	BIT	--	1968	OP
	3	745.2	707.0	715.0	ST	BIT	--	1973	OP
	**4	745.2	700.0	710.0	ST	BIT	--	1980	OP
Tillery (Montgomery).....	1	22.0	21.0	21.0	HY	Water	--	1928	OP
	2	18.0	18.5	18.5	HY	Water	--	1928	OP
	3	22.0	21.0	21.0	HY	Water	--	1928	OP
	4	22.0	25.5	25.5	HY	Water	--	1928	OP
W H Weatherspoon (Robeson).....	GT1	39.7	35.0	42.0	GT	FO2	Nat Gas	1970	OP
	GT2	39.7	35.0	42.0	GT	FO2	Nat Gas	1970	OP
	GT3	48.6	34.0	42.0	GT	FO2	Nat Gas	1971	OP
	GT4	48.6	34.0	42.0	GT	FO2	Nat Gas	1971	OP
	1	46.0	49.0	49.0	ST	BIT	--	1949	OP
	2	46.0	49.0	49.0	ST	BIT	--	1950	OP
	3	73.5	78.0	79.0	ST	BIT	--	1952	OP
Walters (Haywood).....	1	36.0	35.0	33.3	HY	Water	--	1930	OP
	2	36.0	35.0	33.3	HY	Water	--	1930	OP
	3	36.0	35.0	33.3	HY	Water	--	1930	OP
Cascade Power Co		<b>.8</b>	<b>.8</b>	<b>.8</b>					
Brevard (Transylvania).....	1	.4	.4	.4	HY	Water	--	1922	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>North Carolina (Continued)</b>									
Duke Power Co	2	0.4	0.4	0.4	HY	Water	--	1931	OP
Belews Creek (Stokes) .....	1	<b>11,681.4</b>	<b>11,286.8</b>	<b>11,574.8</b>	ST	BIT	--	1974	OP
	2	1080.1	1120.0	1120.0	ST	BIT	--	1975	OP
Bridgewater (Burke) .....	1	10.0	11.5	11.5	HY	Water	--	1919	OP
	2	10.0	11.5	11.5	HY	Water	--	1919	OP
Buck (Rowan) .....	3	E 80.0	E 75.0	E 75.0	ST	BIT	--	1941	OP
	4	E 40.0	E 38.0	E 38.0	ST	BIT	--	1942	OP
	5	125.0	128.0	128.0	ST	BIT	--	1953	OP
	6	125.0	128.0	128.0	ST	BIT	--	1953	OP
	7	34.9	31.0	31.0	GT	FO2	Nat Gas	1970	OP
	8	34.9	31.0	31.0	GT	FO2	Nat Gas	1970	OP
	9	34.9	31.0	31.0	GT	FO2	Nat Gas	1970	OP
Cliffside (Cleveland) .....	1	40.0	38.0	38.0	ST	BIT	--	1940	OP
	2	40.0	38.0	38.0	ST	BIT	--	1940	OP
	3	65.0	61.0	61.0	ST	BIT	--	1948	OP
	4	65.0	61.0	61.0	ST	BIT	--	1948	OP
	5	570.9	562.0	562.0	ST	BIT	--	1972	OP
Cowans Ford (Lincoln) .....	1	87.5	81.3	81.3	HY	Water	--	1963	OP
	2	87.5	81.3	81.3	HY	Water	--	1963	OP
	3	87.5	81.3	81.3	HY	Water	--	1963	OP
	4	87.5	81.3	81.3	HY	Water	--	1967	OP
Dan River (Rockingham) .....	1	70.0	67.0	67.0	ST	BIT	--	1949	OP
	2	70.0	67.0	67.0	ST	BIT	--	1950	OP
	3	150.0	142.0	142.0	ST	BIT	--	1955	OP
	4	35.2	30.0	30.0	GT	FO2	Nat Gas	1968	OP
	5	35.2	30.0	30.0	GT	FO2	Nat Gas	1968	OP
	6	27.5	25.0	25.0	GT	FO2	Nat Gas	1969	OP
G G Allen (Gaston) .....	1	165.0	165.0	165.0	ST	BIT	--	1957	OP
	2	165.0	165.0	165.0	ST	BIT	--	1957	OP
	3	275.0	265.0	265.0	ST	BIT	--	1959	OP
	4	275.0	275.0	275.0	ST	BIT	--	1960	OP
	5	275.0	270.0	270.0	ST	BIT	--	1961	OP
Idols (Forsyth) .....	1	.2	*	*	HY	Water	--	1898	OP
	2	.2	*	*	HY	Water	--	1898	OP
	3	.2	*	*	HY	Water	--	1898	OP
	4	.2	*	*	HY	Water	--	1898	OP
	5	.2	*	*	HY	Water	--	1898	OP
	6	.2	*	*	HY	Water	--	1898	OP
Lincoln Combustion (Lincoln) .....	1	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	10	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	11	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	12	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	2	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	3	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	4	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	5	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	6	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	7	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	8	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
	9	96.8	75.0	99.0	GT	FO2	Nat Gas	1995	OP
Lookout Shoals (Iredell) .....	1	6.2	8.0	8.0	HY	Water	--	1915	OP
	2	6.2	8.0	8.0	HY	Water	--	1915	OP
	3	6.2	8.0	8.0	HY	Water	--	1915	OP
Marshall (Catawba) .....	1	350.0	385.0	385.0	ST	BIT	--	1965	OP
	2	350.0	385.0	385.0	ST	BIT	--	1966	OP
	3	648.0	660.0	660.0	ST	BIT	--	1969	OP
	4	648.0	660.0	660.0	ST	BIT	--	1970	OP
McGuire (Mecklenburg) .....	1	1220.3	1129.0	1129.0	NP	Uranium	--	1981	OP
	2	1220.3	1129.0	1129.0	NP	Uranium	--	1984	OP
Mountain Island (Gaston)	1	15.0	14.0	14.0	HY	Water	--	1923	OP
	2	15.0	14.0	14.0	HY	Water	--	1923	OP
	3	15.0	14.0	14.0	HY	Water	--	1923	OP
	4	15.0	14.0	14.0	HY	Water	--	1923	OP
Oxford (Catawba) .....	1	18.0	19.5	19.5	HY	Water	--	1928	OP
	2	18.0	19.5	19.5	HY	Water	--	1928	OP
Rhodhiss (Caldwell) .....	1	8.5	9.3	9.3	HY	Water	--	1925	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>North Carolina (Continued)</b>									
	2	8.5	9.3	9.3	HY	Water	--	1925	OP
	3	8.5	9.3	9.3	HY	Water	--	1925	OP
Riverbend (Gaston).....	10	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
	11	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
	4	100.0	94.0	94.0	ST	BIT	--	1952	OP
	5	100.0	94.0	94.0	ST	BIT	--	1952	OP
	6	133.0	133.0	133.0	ST	BIT	--	1954	OP
	7	133.0	133.0	133.0	ST	BIT	--	1954	OP
	8	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
	9	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
Spencer Mountain (Gaston).....	1	.3	.3	.3	HY	Water	--	1905	OP
	2	.3	.3	.3	HY	Water	--	1905	OP
Stice Shoals (Cleveland).....	1	.3	.1	.1	HY	Water	--	1901	OP
	2	.4	.1	.1	HY	Water	--	1901	OP
Turner Shoals (Polk).....	1	2.8	1.5	1.5	HY	Water	--	1925	OP
	2	2.8	1.5	1.5	HY	Water	--	1925	OP
Tuxedo (Henderson).....	1	2.5	1.5	1.5	HY	Water	--	1920	OP
	2	2.5	1.5	1.5	HY	Water	--	1920	OP
Edenton Town of ED Generators (Chowan)	1	1.3	1.3	1.3	IC	FO2	--	1988	OP
	2	1.3	1.3	1.3	IC	FO2	--	1988	OP
Fayetteville Public Works Comm.....		<b>303.4</b>	<b>286.5</b>	<b>280.8</b>					
Butler Warner Gen Pl (Cumberland).....	1	28.8	26.5	26.5	CT	Nat Gas	FO2	1976	OP
	2	28.8	26.6	26.6	CT	Nat Gas	FO2	1976	OP
	3	28.8	26.4	26.4	CT	Nat Gas	FO2	1976	OP
	4	28.8	28.5	28.5	GT	Nat Gas	FO2	1976	OP
	5	28.8	28.6	28.6	GT	Nat Gas	FO2	1977	OP
	6	28.8	28.1	28.1	CT	Nat Gas	FO2	1978	OP
	7	28.8	26.7	26.7	CT	Nat Gas	FO2	1979	OP
	8	28.8	26.7	26.7	CT	Nat Gas	FO2	1980	OP
	9	73.0	68.3	62.7	CW	Nat Gas	FO2	1988	OP
Lake Lure Town of Lake Lure (Rutherford).....	1	1.2	1.2	1.2	HY	Water	--	1927	OP
	2	2.4	2.4	2.4	HY	Water	--	1927	OP
Nantahala Power & Light Co		<b>99.5</b>	<b>102.2</b>	<b>102.2</b>					
Bear Creek (Jackson).....	1	9.0	9.2	9.2	HY	Water	--	1954	OP
Bryson (Swain).....	1	.5	.5	.5	HY	Water	--	1925	OP
	2	.5	.6	.6	HY	Water	--	1929	OP
Cedar Cliff (Jackson).....	1	6.4	6.6	6.6	HY	Water	--	1952	OP
Dillsboro (Jackson).....	1	.2	.2	.2	HY	Water	--	1931	OP
	2	.1	*	*	HY	Water	--	1931	OP
Franklin (Macon).....	1	.5	.6	.6	HY	Water	--	1925	OP
	2	.5	.6	.6	HY	Water	--	1925	OP
Mission (Clay).....	1	.6	.7	.7	HY	Water	--	1924	OP
	2	.6	.7	.7	HY	Water	--	1924	OP
	3	.6	.8	.8	HY	Water	--	1943	OP
Nantahala (Macon).....	1	43.2	46.0	46.0	HY	Water	--	1942	OP
Queens Creek (Macon).....	1	1.4	1.5	1.5	HY	Water	--	1949	OP
Tennessee Creek (Jackson).....	1	10.8	9.2	9.2	HY	Water	--	1955	OP
Thorpe (Jackson).....	1	21.6	22.0	22.0	HY	Water	--	1941	OP
Tuckasegee (Jackson).....	1	3.0	3.0	3.0	HY	Water	--	1950	OP
Tennessee Valley Authority		<b>378.7</b>	<b>380.0</b>	<b>272.0</b>					
Chatuge (Clay).....	1	10.0	10.0	5.0	HY	Water	--	1954	OP
Fontana (Swain).....	1	81.0	71.0	52.0	HY	Water	--	1945	OP
	2	76.5	79.0	58.0	HY	Water	--	1945	OP
	3	81.0	85.0	62.0	HY	Water	--	1954	OP
Hiwassee (Cherokee).....	1	70.7	67.0	47.0	HY	Water	--	1940	OP
	2	59.5	68.0	48.0	HY	Water	--	1956	OP
Virginia Electric & Power Co Gaston (Halifax).....	1	44.5	56.0	56.0	HY	Water	--	1963	OP
	2	44.5	56.0	56.0	HY	Water	--	1963	OP
	3	44.5	56.0	56.0	HY	Water	--	1963	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>North Carolina (Continued)</b>									
	4	44.5	57.0	57.0	HY	Water	--	1963	OP
Kitty Hawk (Dare).....	GT1	23.8	22.0	28.0	GT	FO2	--	1971	OP
	GT2	23.8	22.0	28.0	GT	FO2	--	1971	OP
Roanoke Rapids (Halifax)	1	25.0	23.0	23.0	HY	Water	--	1955	OP
	2	25.0	25.0	25.0	HY	Water	--	1955	OP
	3	25.0	25.0	25.0	HY	Water	--	1955	OP
	4	25.0	23.0	23.0	HY	Water	--	1955	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>North Dakota</b>									
<b>North Dakota Subtotal</b> .....		<b>4,607.2</b>	<b>4,485.1</b>	<b>4,555.9</b>					
Basin Electric Power Coop		<b>1,526.0</b>	<b>1,550.0</b>	<b>1,550.0</b>					
Antelope Valley (Mercer).....	1	435.0	450.0	450.0	ST	LIG	--	1984	OP
	2	435.0	450.0	450.0	ST	LIG	--	1986	OP
Leland Olds (Mercer) .....	1	216.0	210.0	210.0	ST	LIG	--	1966	OP
	2	440.0	440.0	440.0	ST	LIG	--	1975	OP
Coop Power Assn		<b>1,012.0</b>	<b>931.1</b>	<b>931.1</b>					
Coal Creek (McLean).....	**1	506.0	465.5	465.5	ST	LIG	--	1979	OP
	**2	506.0	465.5	465.5	ST	LIG	--	1981	OP
Grafton City of.....		<b>4.2</b>	<b>4.2</b>	<b>4.2</b>					
Grafton (Walsh).....	1	.6	.6	.6	IC	FO2	--	1937	OP
	2	.8	.8	.8	IC	FO2	--	1949	OP
	3	1.4	1.4	1.4	IC	FO2	--	1956	OP
	4	1.4	1.4	1.4	IC	FO2	--	1956	OP
Minnkota Power Coop Inc		<b>749.4</b>	<b>685.0</b>	<b>735.0</b>					
Grand Forks (Grand Forks).....	1	.7	.7	.7	IC	FO2	--	1941	OP
	10	1.1	1.1	1.1	IC	FO2	--	1949	OP
	11	1.1	1.1	1.1	IC	FO2	--	1949	OP
	2	.7	.7	.7	IC	FO2	--	1941	OP
	3	.7	.7	.7	IC	FO2	--	1941	OP
	4	1.0	1.0	1.0	IC	FO2	--	1946	OP
	5	1.0	1.0	1.0	IC	FO2	--	1946	OP
	6	1.0	1.0	1.0	IC	FO2	--	1946	OP
	7	1.1	1.1	1.1	IC	FO2	--	1949	OP
	8	1.1	1.1	1.1	IC	FO2	--	1949	OP
	9	1.1	1.1	1.1	IC	FO2	--	1949	OP
Harwood (Cass) .....	1	1.6	1.5	1.5	IC	FO2	--	1947	OP
	2	1.6	1.5	1.5	IC	FO2	--	1947	OP
	3	1.6	1.5	1.5	IC	FO2	--	1947	SB
Milton R Young (Oliver) .....	1	257.0	250.0	250.0	ST	LIG	--	1970	OP
	**2	477.0	420.0	470.0	ST	LIG	--	1977	OP
Montana-Dakota Utilities Co		<b>573.0</b>	<b>533.0</b>	<b>539.0</b>					
Coyote (Mercer).....	**1	450.0	421.0	427.0	ST	LIG	--	1981	OP
R M Heskett (Morton).....	1	40.0	28.0	28.0	ST	LIG	Nat Gas	1954	OP
	2	75.0	74.0	74.0	AB	LIG	Nat Gas	1963	OP
Williston (Williams) .....	2	4.0	5.0	5.0	GT	Nat Gas	FO2	1953	OP
	3	4.0	5.0	5.0	GT	Nat Gas	FO2	1953	OP
Nodak Rural Electric Coop Inc .....		<b>.5</b>	<b>.5</b>	<b>.5</b>					
Mobile (Grand Forks).....	2	.4	.4	.4	IC	FO2	--	1959	OP
	4	.1	.1	.1	IC	FO2	--	1977	OP
Northwood City of Northwood (Grand Forks)	1	<b>1.8</b>	<b>1.8</b>	<b>1.8</b>	IC	FO2	--	1957	OP
	2	.7	.7	.7	IC	FO2	--	1952	OP
Otter Tail Power Co		<b>48.6</b>	<b>44.4</b>	<b>59.2</b>					
Jamestown (Stutsman).....	1	24.1	22.0	29.4	GT	FO2	--	1976	OP
	2	24.1	22.0	29.4	GT	FO2	--	1978	OP
Portable 148 (Stutsman) .....	1	.4	.4	.4	IC	FO2	--	1965	OP
United Power Assn		<b>172.0</b>	<b>187.5</b>	<b>187.5</b>					
Stanton (Mercer).....	1	172.0	187.5	187.5	ST	LIG	--	1967	OP
USCE-Missouri River District		<b>517.0</b>	<b>545.0</b>	<b>545.0</b>					
Garrison (Mercer).....	1	109.0	109.0	109.0	HY	Water	--	1956	OP
	2	109.0	109.0	109.0	HY	Water	--	1956	OP
	3	109.0	109.0	109.0	HY	Water	--	1956	OP
	4	95.0	109.0	109.0	HY	Water	--	1960	OP
	5	95.0	109.0	109.0	HY	Water	--	1960	OP
Valley City City of.....		<b>2.7</b>	<b>2.7</b>	<b>2.7</b>					
Valley City (Barnes).....	IC1	1.4	1.4	1.4	IC	FO2	--	1962	SB
	IC2	1.4	1.4	1.4	IC	FO2	--	1962	SB

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Ohio</b>									
<b>Ohio Subtotal</b> .....		<b>29,539.2</b>	<b>27,365.0</b>	<b>28,083.6</b>					
American Mun Power-Ohio Inc .....		<b>209.9</b>	<b>212.3</b>	<b>212.3</b>					
Richard Gorsuch (Washington).....	**1	53.3	53.0	53.0	ST	BIT	--	1988	OP
	**2	53.3	53.0	53.0	ST	BIT	--	1988	OP
	**3	53.3	53.0	53.0	ST	BIT	--	1988	OP
	**4	50.0	53.3	53.3	ST	BIT	--	1988	OP
Arcanum City of .....		<b>1.3</b>	<b>1.2</b>	<b>1.2</b>					
Arcanum (Darke).....	1	E .8	E .7	E .7	IC	FO2	--	1951	OP
	2	E .6	E .5	E .5	IC	FO2	--	1946	OP
Bryan City of.....		<b>39.3</b>	<b>40.0</b>	<b>40.0</b>					
Bryan (Williams) .....	1	15.8	16.0	16.0	GT	Nat Gas	FO2	1970	OP
	2	16.0	16.0	16.0	GT	Nat Gas	FO2	1988	OP
	5	2.5	2.0	2.0	IC	FO2	--	1948	OP
	6	5.0	6.0	6.0	GT	Nat Gas	FO2	1963	OP
Cardinal Operating Co Cardinal (Jefferson) .....	**1	1,880.5	1,800.0	1,830.0	ST	BIT	--	1967	OP
	**2	615.2	585.0	600.0	ST	BIT	--	1967	OP
	**3	650.0	630.0	630.0	ST	BIT	--	1977	OP
Cincinnati Gas & Electric Co .....		<b>5,132.6</b>	<b>4,597.0</b>	<b>4,856.0</b>					
Dicks Creek (Butler).....	1	120.3	92.0	110.0	JE	Nat Gas	FO2	1965	OP
	3	15.3	14.0	20.0	GT	Nat Gas	FO2	1969	OP
	4	20.0	15.0	21.0	GT	FO2	--	1969	OP
	5	20.0	15.0	22.0	GT	FO2	--	1969	OP
Miami Fort (Hamilton) .....	GT1	53.1	48.0	64.0	GT	FO2	--	1971	OP
	GT2	53.1	48.0	65.0	GT	FO2	--	1971	OP
	GT3	15.3	14.0	20.0	GT	FO2	--	1971	OP
	GT4	15.3	14.0	19.0	GT	FO2	--	1971	OP
	GT5	15.3	14.0	20.0	GT	FO2	--	1971	OP
	GT6	15.3	14.0	19.0	GT	FO2	--	1971	OP
	5	100.0	80.0	80.0	ST	BIT	--	1949	OP
	6	163.2	163.0	163.0	ST	BIT	--	1960	OP
	**7	557.1	500.0	500.0	ST	BIT	--	1975	OP
	**8	557.7	500.0	500.0	ST	BIT	--	1978	OP
W H Zimmer (Clermont) .....	**ST1	1425.6	1300.0	1300.0	ST	BIT	--	1991	OP
Walter C Beckjord (Clermont).....	GT1	48.6	46.0	61.0	GT	FO2	--	1972	OP
	GT2	48.6	47.0	61.0	GT	FO2	--	1972	OP
	GT3	48.6	47.0	61.0	GT	FO2	--	1972	OP
	GT4	48.6	46.0	61.0	GT	FO2	--	1972	OP
	1	115.0	94.0	94.0	ST	BIT	--	1952	OP
	2	112.5	94.0	94.0	ST	BIT	--	1953	OP
	3	125.0	128.0	128.0	ST	BIT	--	1954	OP
	4	163.2	150.0	150.0	ST	BIT	--	1958	OP
	5	244.8	238.0	238.0	ST	BIT	--	1962	OP
	**6	460.8	414.0	421.0	ST	BIT	--	1969	OP
Woodsdale (Butler).....	GT1	95.4	77.0	94.0	GT	Nat Gas	PRO	1993	OP
	GT2	95.4	77.0	94.0	GT	Nat Gas	PRO	1992	OP
	GT3	95.4	77.0	94.0	GT	Nat Gas	PRO	1992	OP
	GT4	95.4	77.0	94.0	GT	Nat Gas	PRO	1992	OP
	GT5	94.4	77.0	94.0	GT	Nat Gas	PRO	1992	OP
	GT6	94.4	77.0	94.0	GT	Nat Gas	PRO	1992	OP
Cleveland City of .....		<b>208.0</b>	<b>208.0</b>	<b>212.0</b>					
Collinwood (Cuyahoga).....	3	16.0	16.0	18.0	GT	Nat Gas	FO2	1971	OP
Lake Road (Cuyahoga).....	10	25.0	25.0	25.0	ST	BIT	--	1953	OS
	11	85.0	85.0	85.0	ST	BIT	--	1967	OS
	8	25.0	25.0	25.0	ST	BIT	--	1941	OS
	9	25.0	25.0	25.0	ST	BIT	--	1953	OS
West 41st Street (Cuyahoga).....	1	16.0	16.0	18.0	GT	Nat Gas	FO2	1970	OP
	2	16.0	16.0	16.0	GT	Nat Gas	FO2	1970	OP
Cleveland Electric Illum Co Ashtabula (Ashtabula) .....	5	4,125.6	3,889.0	3,942.0	ST	BIT	--	1958	OP
	6	256.0	243.0	244.0	ST	BIT	--	1972	OP
	7	46.0	43.0	44.0	ST	BIT	--	1972	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Ohio (Continued)</b>									
	8	46.0	43.0	44.0	ST	BIT	--	1972	OP
	9	46.0	43.0	44.0	ST	BIT	--	1972	OP
Avon Lake (Lorain).....	10	32.0	24.0	29.0	GT	FO2	--	1973	OP
	6	86.0	95.0	96.0	ST	BIT	--	1949	OP
	7	86.0	95.0	96.0	ST	BIT	--	1949	OP
	9	680.0	596.0	596.0	ST	BIT	--	1970	OP
Eastlake (Lake).....	1	123.0	129.0	132.0	ST	BIT	--	1953	OP
	2	123.0	129.0	132.0	ST	BIT	--	1953	OP
	3	123.0	129.0	132.0	ST	BIT	--	1954	OP
	4	208.0	238.0	240.0	ST	BIT	--	1956	OP
	**5	680.0	597.0	597.0	ST	BIT	--	1972	OP
	6	32.0	24.0	29.0	GT	FO2	--	1973	OP
Lake Shore (Cuyahoga).....	IC1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	18	256.0	245.0	245.0	ST	BIT	--	1962	SB
Perry (Lake).....	**1	1252.6	1169.0	1194.0	NB	Uranium	--	1987	OP
Columbus City of OShaughnessy Hydro (Franklin).....		<b>95.4</b>	<b>95.4</b>	<b>95.4</b>					
	1	1.4	1.4	1.4	HY	Water	--	1988	OP
	2	4.0	4.0	4.0	HY	Water	--	1988	OP
Refuse & Coal (Franklin).....	1	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	2	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	3	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
Columbus Southern Power Co.....		<b>2,281.2</b>	<b>2,015.0</b>	<b>2,045.0</b>					
Conesville (Coshocton).....	1	148.0	115.0	125.0	ST	BIT	--	1959	OP
	2	136.0	115.0	125.0	ST	BIT	--	1957	OP
	3	161.5	165.0	165.0	ST	BIT	--	1962	OP
	**4	841.5	780.0	780.0	ST	BIT	--	1973	OP
	5	444.0	375.0	375.0	ST	BIT	--	1976	OP
	6	444.0	375.0	375.0	ST	BIT	--	1978	OP
Picway (Pickaway).....	5	106.3	90.0	100.0	ST	BIT	--	1955	OP
Dayton Power & Light Co		<b>3,801.9</b>	<b>3,564.0</b>	<b>3,623.0</b>					
Frank M Tait (Montgomery).....	GT1	83.5	75.0	101.0	GT	Nat Gas	FO2	1995	OP
	IC1	2.8	2.5	2.5	IC	FO2	--	1967	OP
	IC2	2.8	2.5	2.5	IC	FO2	--	1967	OP
	IC3	2.8	2.5	2.5	IC	FO2	--	1967	OP
	IC4	2.8	2.5	2.5	IC	FO2	--	1967	OP
J M Stuart (Adams).....	**1	610.2	585.0	585.0	ST	BIT	--	1971	OP
	**2	610.2	585.0	585.0	ST	BIT	--	1970	OP
	**3	610.2	585.0	585.0	ST	BIT	--	1972	OP
	**4	610.2	585.0	585.0	ST	BIT	--	1974	OP
Killen Station (Adams).....	**2	666.4	600.0	600.0	ST	BIT	--	1982	OP
Monument (Montgomery) .	1	2.8	2.5	2.5	IC	FO2	--	1968	OP
	2	2.8	2.5	2.5	IC	FO2	--	1968	OP
	3	2.8	2.5	2.5	IC	FO2	--	1968	OP
	4	2.8	2.5	2.5	IC	FO2	--	1968	OP
	5	2.8	2.5	2.5	IC	FO2	--	1968	OP
O H Hutchings (Montgomery).....	1	69.0	58.0	59.0	ST	BIT	Nat Gas	1948	OP
	2	69.0	55.0	56.0	ST	BIT	Nat Gas	1949	OP
	3	69.0	63.0	64.0	ST	BIT	Nat Gas	1950	OP
	4	69.0	63.0	64.0	ST	BIT	Nat Gas	1951	OP
	5	69.0	63.0	64.0	ST	BIT	Nat Gas	1952	OP
	6	69.0	63.0	64.0	ST	BIT	Nat Gas	1953	OP
	7	32.6	26.0	32.0	GT	FO2	Nat Gas	1968	OP
Sidney (Shelby).....	1	2.8	2.5	2.5	IC	FO2	--	1968	OP
	2	2.8	2.5	2.5	IC	FO2	--	1968	OP
	3	2.8	2.5	2.5	IC	FO2	--	1968	OP
	4	2.8	2.5	2.5	IC	FO2	--	1968	OP
	5	2.8	2.5	2.5	IC	FO2	--	1968	OP
Yankee Street (Montgomery).....	1	18.6	21.0	24.0	JE	Nat Gas	FO2	1969	OP
	2	18.6	21.0	24.0	JE	Nat Gas	FO2	1969	OP
	3	18.6	21.0	24.0	JE	Nat Gas	FO2	1969	OP
	4	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Ohio (Continued)</b>									
	5	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
	6	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
	7	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
Dover City of.....		<b>51.3</b>	<b>45.4</b>	<b>45.0</b>					
Dover (Tuscarawas).....	1	2.0	2.0	2.0	GT	FO2	--	1936	OS
	2	E 4.0	E 3.7	E 3.7	ST	BIT	--	1944	SB
	3	E 8.0	E 7.4	E 7.5	ST	BIT	--	1954	SB
	4	19.5	14.5	14.5	ST	BIT	--	1968	OP
	5	2.3	2.3	2.3	IC	FO2	--	1966	OP
	6	15.5	15.5	15.0	GT	Nat Gas	--	1992	OP
Hamilton City of.....		<b>208.3</b>	<b>188.2</b>	<b>202.2</b>					
Greenup Hydro (Scioto).....	1	23.4	23.4	23.4	HY	Water	--	1982	OP
	2	23.4	23.4	23.4	HY	Water	--	1982	OP
	3	23.4	23.4	23.4	HY	Water	--	1982	OP
Hamilton (Butler).....	GT1	11.2	8.0	10.0	GT	Nat Gas	FO2	1964	OP
	GT2	16.3	12.0	16.0	GT	Nat Gas	FO2	1971	OP
	5	10.0	9.0	10.0	ST	BIT	FO2	1954	OP
	7	25.0	17.0	19.0	ST	Nat Gas	FO2	1960	OP
	8	25.0	23.0	25.0	ST	BIT	Nat Gas	1965	OP
	9	50.6	49.0	52.0	ST	BIT	Nat Gas	1975	OP
Lebanon City of.....		<b>33.8</b>	<b>31.9</b>	<b>31.9</b>					
Lebanon (Warren).....	1	.7	.5	.5	IC	Nat Gas	FO2	1940	OP
	3	1.2	1.2	1.2	IC	Nat Gas	FO2	1949	OP
	4	1.2	1.2	1.2	IC	Nat Gas	FO2	1950	OP
	5	2.0	2.0	2.0	IC	Nat Gas	FO2	1955	OP
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1961	OP
	7	6.0	6.0	6.0	GT	Nat Gas	FO2	1966	OP
	8	5.6	5.0	5.0	IC	Nat Gas	FO2	1970	OP
	9	14.0	13.5	13.5	GT	FO2	--	1986	OP
Oberlin City of.....		<b>13.1</b>	<b>12.9</b>	<b>12.9</b>					
Oberlin (Lorain).....	1	1.1	1.0	1.0	GT	FO2	--	1948	OP
	10	.5	.5	.5	GT	Nat Gas	--	1990	OP
	2	1.0	1.0	1.0	GT	FO2	--	1951	OP
	5	2.0	2.0	2.0	GT	FO2	--	1951	OP
	6	2.5	2.0	2.0	GT	FO2	Nat Gas	1958	OP
	7	2.7	3.0	3.0	GT	FO2	Nat Gas	1961	OP
	8	3.0	3.0	3.0	GT	FO2	Nat Gas	1966	OP
	9	.4	.4	.4	GT	Nat Gas	--	1990	OP
Ohio Edison Co		<b>4,101.1</b>	<b>3,626.0</b>	<b>3,753.0</b>					
Edgewater (Lorain).....	**CTA	28.8	19.0	24.0	GT	FO2	--	1973	OP
	**CTB	28.8	19.0	24.0	GT	FO2	--	1973	OP
	2	20.0	5.0	5.0	ST	BIT	--	1924	SB
	3	69.0	62.0	62.0	ST	BIT	--	1949	SB
	4	113.6	100.0	100.0	ST	Nat Gas	FO2	1957	OP
Gorge (Summit).....	6	40.2	34.0	34.0	ST	BIT	--	1943	OS
	7	40.2	48.0	48.0	ST	BIT	--	1948	OS
Mad River (Clark).....	**CTA	27.0	25.0	30.0	GT	FO2	--	1972	OP
	**CTB	27.0	25.0	30.0	GT	FO2	--	1972	OP
Niles (Mahoning).....	**CTA	27.0	25.0	30.0	GT	FO2	--	1972	OP
	1	132.8	69.0	108.0	ST	BIT	Refuse	1954	OP
	2	132.8	69.0	108.0	ST	BIT	--	1954	OP
R E Burger (Belmont).....	**A1	2.5	2.0	2.0	IC	FO2	--	1972	OP
	**B1	2.5	2.0	2.0	IC	FO2	--	1972	OP
	**B2	2.5	3.0	3.0	IC	FO2	--	1972	OP
	1	57.5	56.0	56.0	ST	BIT	Refuse	1944	SB
	2	57.5	56.0	56.0	ST	BIT	--	1947	SB
	3	103.5	94.0	94.0	ST	BIT	--	1950	OP
	4	156.3	156.0	156.0	ST	BIT	--	1955	OP
	5	156.3	156.0	156.0	ST	BIT	--	1955	OP
Toronto (Jefferson).....	5	35.0	42.0	42.0	ST	BIT	Refuse	1940	SB
	6	69.0	65.0	65.0	ST	BIT	--	1949	SB
	7	69.0	65.0	65.0	ST	BIT	--	1949	SB
W H Sammis (Jefferson).....	16 1	2.5	3.0	3.0	IC	FO2	--	1972	OP
	**B1	2.5	3.0	3.0	IC	FO2	--	1972	OP
	**B2	2.5	3.0	3.0	IC	FO2	--	1972	OP
	**B3	2.5	2.0	2.0	IC	FO2	--	1972	OP
	**B4	2.5	2.0	2.0	IC	FO2	--	1972	OP
	1	190.4	180.0	180.0	ST	BIT	--	1959	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Ohio (Continued)</b>									
	2	190.4	180.0	180.0	ST	BIT	--	1960	OP
	3	190.4	180.0	180.0	ST	BIT	--	1961	OP
	4	190.4	180.0	180.0	ST	BIT	--	1962	OP
	5	334.1	300.0	300.0	ST	BIT	--	1967	OP
	6	680.0	600.0	600.0	ST	BIT	--	1969	OP
	**7	680.0	600.0	600.0	ST	BIT	--	1971	OP
West Lorain (Lorain).....	**1A	65.3	51.0	60.0	CT	FO2	--	1983	OP
	**1B	65.3	51.0	60.0	CT	FO2	--	1973	OP
	**1C	103.5	94.0	100.0	CA	Nat Gas	--	1975	SB
Ohio Power Co		<b>4,247.1</b>	<b>4,076.4</b>	<b>4,143.0</b>					
Gen J M Gavin (Gallia) .....	1	1300.0	1300.0	1300.0	ST	BIT	--	1974	OP
	2	1300.0	1300.0	1300.0	ST	BIT	--	1975	OP
Muskingum River (Morgan) .....	1	219.7	190.0	205.0	ST	BIT	--	1953	OP
	2	219.7	190.0	205.0	ST	BIT	--	1954	OP
	3	237.5	205.0	215.0	ST	BIT	--	1957	OP
	4	237.5	205.0	215.0	ST	BIT	--	1958	OP
	5	615.2	575.0	585.0	ST	BIT	--	1968	OP
Racine (Meigs).....	1	23.8	20.7	24.0	HY	Water	--	1983	OP
	2	23.8	20.7	24.0	HY	Water	--	1982	OP
Tidd (Jefferson).....	1	70.0	70.0	70.0	ST	BIT	--	0000	OP
Ohio Valley Electric Corp		<b>1,086.3</b>	<b>1,037.0</b>	<b>1,080.0</b>					
Kyger Creek (Gallia) .....	1	217.3	213.0	220.0	ST	BIT	--	1955	OP
	2	217.3	203.0	212.0	ST	BIT	--	1955	OP
	3	217.3	209.0	218.0	ST	BIT	--	1955	OP
	4	217.3	208.0	217.0	ST	BIT	--	1955	OP
	5	217.3	204.0	213.0	ST	BIT	--	1955	OP
Orrville City of.....		<b>84.5</b>	<b>78.5</b>	<b>78.5</b>					
Orrville (Wayne).....	10	25.0	23.0	23.0	ST	BIT	--	1971	OP
	11	25.0	31.5	31.5	ST	BIT	--	1971	OP
	7	5.0	5.0	5.0	ST	BIT	--	1949	SB
	8	7.5	7.5	7.5	ST	BIT	--	1955	SB
	9	22.0	11.5	11.5	ST	BIT	--	1961	OP
Painesville City of .....		<b>53.5</b>	<b>53.5</b>	<b>53.5</b>					
Painesville (Lake) .....	ST2	7.5	7.5	7.5	ST	BIT	--	1933	OP
	3	7.5	7.5	7.5	ST	BIT	FO2	1953	OP
	5	16.5	16.5	16.5	ST	BIT	FO2	1965	OP
	7	22.0	22.0	22.0	ST	BIT	FO2	1990	OP
Piqua City of .....		<b>86.1</b>	<b>85.3</b>	<b>86.3</b>					
Piqua (Miami).....	10	.8	.8	.8	ST	BIT	FO2	1987	OP
	11	16.3	16.5	16.5	GT	FO2	--	1989	OP
	3	4.0	4.0	4.0	CH	BIT	FO2	1947	OP
	4	7.5	7.5	7.5	CH	BIT	FO2	1947	OP
	5	1.0	0.0	1.0	CH	BIT	FO2	1947	OP
	6	12.5	12.5	12.5	CH	BIT	FO2	1951	OP
	7	20.0	20.0	20.0	ST	BIT	FO2	1961	OP
	8	20.0	20.0	20.0	GT	FO2	--	1972	OP
	9	4.0	4.0	4.0	ST	BIT	FO2	1947	OP
Shelby City of .....		<b>40.5</b>	<b>39.4</b>	<b>37.5</b>					
Shelby Munic Lgt Plt (Richland) .....	IC1	3.0	3.3	3.3	IC	FO2	Nat Gas	1963	OP
	1	12.5	12.5	11.5	ST	BIT	--	1967	OP
	2	12.5	12.5	11.5	ST	BIT	--	1973	OP
	3	E 5.0	E 4.6	E 4.7	ST	BIT	--	1948	SB
	4	7.5	6.5	6.5	ST	BIT	--	1954	OP
St Marys City of.....		<b>33.4</b>	<b>28.5</b>	<b>31.9</b>					
St Marys (Auglaize) .....	AUX	.9	.4	.7	GT	FO2	--	1967	OP
	4	2.5	1.7	1.9	ST	BIT	--	1946	OS
	5	6.0	5.3	5.8	ST	BIT	--	1957	OP
	6	10.0	9.2	9.5	ST	BIT	Nat Gas	1967	OP
	7	14.0	12.0	14.0	GT	FO2	--	1992	OP
Toledo Edison Co		<b>1,716.7</b>	<b>1,632.0</b>	<b>1,663.0</b>					
Acme (Lucas).....	2	72.0	72.0	72.0	ST	BIT	--	1951	SB
Bay Shore (Lucas).....	GT1	16.0	16.0	17.0	GT	FO2	--	1967	OP
	1	140.6	132.0	136.0	ST	BIT	--	1955	OP
	2	140.6	134.0	138.0	ST	BIT	--	1959	OP
	3	140.6	142.0	142.0	ST	BIT	--	1963	OP
	4	217.6	213.0	215.0	ST	BIT	--	1968	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Ohio (Continued)</b>									
Davis-Besse (Ottawa).....	**1	925.2	873.0	883.0	NP	Uranium	--	1977	OP
Richland (Defiance).....	1	15.0	11.0	14.0	GT	FO2	Nat Gas	1965	OP
	2	15.0	11.0	14.0	GT	Nat Gas	FO2	1966	OP
	3	15.0	11.0	14.0	GT	Nat Gas	FO2	1966	OP
Stryker (Williams).....	1	19.0	17.0	18.0	GT	FO2	--	1968	OP
Woodsfield City of.....		<b>8.0</b>	<b>8.0</b>	<b>8.0</b>					
Anadarko (Monroe).....	10	1.2	1.2	1.2	GT	FO2	Nat Gas	1983	SB
	11	1.2	1.2	1.2	GT	FO2	Nat Gas	1983	SB
	6	.6	.6	.6	GT	FO2	Nat Gas	1949	SB
	7	1.3	1.3	1.3	GT	FO2	Nat Gas	1957	SB
	8	1.5	1.5	1.5	GT	FO2	Nat Gas	1965	SB
	9	2.2	2.2	2.2	GT	FO2	Nat Gas	1971	SB
<b>Oklahoma</b>									
<b>Oklahoma Subtotal</b> .....		<b>13,768.7</b>	<b>12,928.1</b>	<b>12,998.4</b>					
Cushing City of.....		<b>24.6</b>	<b>19.8</b>	<b>19.8</b>					
Cushing (Payne).....	1	2.5	1.9	1.9	IC	FO2	Nat Gas	1956	OP
	10	4.5	3.5	3.5	IC	FO2	Nat Gas	1972	OP
	11	6.3	5.8	5.8	IC	FO2	Nat Gas	1988	OP
	2	1.0	.8	.8	IC	FO2	Nat Gas	1949	OP
	3	.5	.4	.4	IC	FO2	Nat Gas	1936	OP
	4	.5	.4	.4	IC	FO2	Nat Gas	1936	OP
	5	.5	.4	.4	IC	FO2	Nat Gas	1936	OP
	6	.8	.6	.6	IC	FO2	Nat Gas	1939	OP
	7	2.5	1.9	1.9	IC	FO2	Nat Gas	1956	OP
	8	2.5	1.9	1.9	IC	FO2	Nat Gas	1956	OP
	9	3.0	2.3	2.3	IC	FO2	Nat Gas	1965	OP
Fairview City of.....		<b>2.5</b>	<b>2.1</b>	<b>2.1</b>					
Fairview (Major).....	1	.1	.1	.1	IC	FO2	--	1924	OP
	2	.5	.4	.4	IC	FO2	--	1926	OP
	4	.8	.7	.7	IC	FO2	--	1948	OP
	5	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
Grand River Dam Authority		<b>1,514.5</b>	<b>1,480.3</b>	<b>1,480.3</b>					
GRDA (Mayes).....	1	490.0	490.0	490.0	ST	BIT	--	1981	OP
	**2	520.0	520.0	520.0	ST	BIT	--	1986	OP
Markham (Mayes).....	1	30.0	28.5	28.5	HY	Water	--	1964	OP
	2	30.0	28.5	28.5	HY	Water	--	1964	OP
	3	30.0	28.5	28.5	HY	Water	--	1964	OP
	4	30.0	28.5	28.5	HY	Water	--	1964	OP
Pensacola (Mayes).....	A	.5	.5	.5	HY	Water	--	1940	OP
	1	16.0	16.0	16.0	HY	Water	--	1940	OP
	2	16.0	16.0	16.0	HY	Water	--	1940	OP
	3	16.0	16.0	16.0	HY	Water	--	1940	OP
	4	16.0	16.0	16.0	HY	Water	--	1940	OP
	5	16.0	16.0	16.0	HY	Water	--	1946	OP
	6	16.0	16.0	16.0	HY	Water	--	1952	OP
Salina (Mayes).....	1	48.0	43.3	43.3	PS	Water	--	1968	OP
	2	48.0	43.3	43.3	PS	Water	--	1968	OP
	3	48.0	43.3	43.3	PS	Water	--	1968	OP
	4	48.0	43.3	43.3	PS	Water	--	1971	OP
	5	48.0	43.3	43.3	PS	Water	--	1971	OP
	6	48.0	43.3	43.3	PS	Water	--	1971	OP
Kingfisher City of.....		<b>9.1</b>	<b>9.1</b>	<b>9.1</b>					
Kingfisher (Kingfisher).....	IC1	1.3	1.3	1.3	IC	Nat Gas	FO2	1954	OP
	IC2	.6	.6	.6	IC	Nat Gas	FO2	1954	OP
	3	2.8	2.8	2.8	IC	Nat Gas	FO2	1965	OP
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
	5	3.1	3.1	3.1	IC	Nat Gas	FO2	1970	OP
Lindsay City of.....		<b>14.5</b>	<b>11.5</b>	<b>12.9</b>					
Lindsay (Garvin).....	1	1.1	.9	1.0	IC	Nat Gas	FO2	1951	OP
	10	2.0	1.6	1.8	IC	Nat Gas	FO2	1980	OP
	2	1.0	.8	.9	IC	Nat Gas	FO2	1954	OP
	4	1.3	1.0	1.1	IC	Nat Gas	FO2	1981	OP
	5	1.1	.9	1.0	IC	Nat Gas	FO2	1958	OP
	6	1.4	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	7	E 1.5	E 1.2	E 1.4	IC	Nat Gas	FO2	1967	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Oklahoma (Continued)</b>									
	8	3.1	2.5	2.8	IC	Nat Gas	FO2	1970	OP
	9	2.0	1.6	1.8	IC	Nat Gas	FO2	1980	OP
Mangum City of Mangum (Greer) .....	1	<b>7.6</b>	<b>6.7</b>	<b>7.7</b>	IC	Nat Gas	FO2	1946	OP
	2	1.1	.9	1.1	IC	Nat Gas	FO2	1939	OP
	3	.6	.5	.6	IC	Nat Gas	FO2	1929	OP
	4	.4	.3	.4	IC	Nat Gas	FO2	1956	OP
	5	1.5	1.4	1.6	IC	Nat Gas	FO2	1963	OP
	6	2.0	1.8	2.0	IC	Nat Gas	FO2	1969	OP
Oklahoma Gas & Electric Co		2.1	1.7	2.1	IC	Nat Gas	FO2		
		<b>6,420.0</b>	<b>5,827.0</b>	<b>5,827.0</b>					
Arbuckle (Murray).....	1	73.0	74.0	74.0	ST	Nat Gas	FO2	1953	SB
Conoco (Kay).....	1	33.0	26.0	26.0	GT	RG	Nat Gas	1991	OP
	2	33.0	26.0	26.0	GT	RG	Nat Gas	1991	OP
Enid (Garfield).....	1	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
	2	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
	3	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
	4	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
Horseshoe Lake (Oklahoma) .....	GT7	27.0	20.0	20.0	CT	Nat Gas	FO2	1963	OP
	ST7	219.0	219.0	219.0	CA	Nat Gas	FO6	1963	OP
	6	163.0	178.0	178.0	ST	Nat Gas	FO6	1958	OP
	8	442.0	394.0	394.0	ST	Nat Gas	FO6	1969	OP
Muskogee (Muskogee) .....	3	173.0	184.0	184.0	ST	Nat Gas	FO6	1956	OP
	4	572.0	500.0	500.0	ST	SUB	--	1977	OP
	5	572.0	500.0	500.0	ST	SUB	--	1978	OP
	6	572.0	515.0	515.0	ST	SUB	--	1984	OP
Mustang (Canadian).....	1	81.0	58.0	58.0	ST	Nat Gas	--	1950	SB
	2	62.0	57.0	57.0	ST	Nat Gas	--	1951	SB
	3	133.0	122.0	122.0	ST	Nat Gas	FO2	1955	OP
	4	252.0	260.0	260.0	ST	Nat Gas	FO2	1959	OP
	5A	41.0	32.0	32.0	GT	Nat Gas	FO2	1971	OP
	5B	41.0	32.0	32.0	GT	Nat Gas	FO2	1971	OP
Seminole (Seminole).....	GT1	23.0	19.0	19.0	GT	Nat Gas	FO2	1971	OP
	1	567.0	530.0	530.0	ST	Nat Gas	FO2	1971	OP
	2	567.0	507.0	507.0	ST	Nat Gas	FO2	1973	OP
	3	567.0	500.0	500.0	ST	Nat Gas	FO6	1975	OP
Sooner (Noble).....	1	568.0	505.0	505.0	ST	SUB	--	1979	OP
	2	568.0	510.0	510.0	ST	SUB	--	1980	OP
Woodward (Woodward) .....	GT1	11.0	11.0	11.0	GT	Nat Gas	FO2	1963	OP
Oklahoma Municipal Power Auth.....		<b>87.7</b>	<b>65.3</b>	<b>65.3</b>					
Kaw Hydroelectric (Kay).....	1	33.7	26.0	26.0	HY	Water	--	1989	OP
Ponca City Repower (Kay)	3	54.0	39.3	39.3	CT	Nat Gas	FO2	1995	OP
Pawhuska City of Pawhuska (Osage).....	1	<b>9.0</b>	<b>7.1</b>	<b>7.1</b>	IC	FO2	Nat Gas	1949	OP
	2	1.4	1.1	1.1	IC	FO2	Nat Gas	1954	OP
	3	2.0	1.7	1.7	IC	FO2	Nat Gas	1966	OP
	5	3.1	2.5	2.5	IC	FO2	Nat Gas	1960	OP
		2.5	1.8	1.8	IC	FO2	Nat Gas		
Ponca City City of .....		<b>100.5</b>	<b>73.3</b>	<b>73.3</b>					
Ponca (Kay) .....	1	20.2	16.2	16.2	ST	Nat Gas	--	1966	OP
	2	48.0	34.4	34.4	ST	Nat Gas	--	1977	OP
Ponca Diesel (Kay).....	1	7.0	4.3	4.3	IC	Nat Gas	FO2	1961	OP
	10	2.5	2.1	2.1	IC	FO2	--	1964	OP
	11	2.5	1.9	1.9	IC	FO2	--	1964	OS
	4	2.8	1.6	1.6	IC	Nat Gas	FO2	1949	OP
	5	1.5	1.0	1.0	IC	Nat Gas	FO2	1937	OS
	6	1.7	1.1	1.1	IC	Nat Gas	FO2	1947	OP
	7	3.3	2.6	2.6	IC	Nat Gas	FO2	1952	OP
	8	4.0	3.2	3.2	IC	Nat Gas	FO2	1954	OP
	9	7.0	4.9	4.9	IC	Nat Gas	FO2	1956	OP
Public Service Co of Oklahoma.....		<b>3,963.0</b>	<b>3,772.0</b>	<b>3,772.0</b>					
Comanche (Comanche).....	IC1	4.0	4.0	4.0	IC	FO2	--	1962	OP
	1G1	85.0	78.0	78.0	CT	Nat Gas	FO2	1973	OP
	1G2	85.0	78.0	78.0	CT	Nat Gas	FO2	1973	OP
	1S	120.0	117.0	117.0	CA	Nat Gas	--	1974	OP
Northeastern (Rogers).....	IC1	4.0	4.0	4.0	IC	FO2	--	1980	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Oklahoma (Continued)</b>									
	1	170.0	152.0	152.0	ST	Nat Gas	FO2	1961	OP
	2	472.0	485.0	485.0	ST	Nat Gas	FO2	1970	OP
	3	472.0	450.0	450.0	ST	SUB	Nat Gas	1979	OP
	4	472.0	433.0	433.0	ST	SUB	Nat Gas	1980	OP
Riverside (Tulsa).....	IC1	2.0	3.0	3.0	IC	FO2	--	1976	OP
	1	472.0	457.0	457.0	ST	Nat Gas	FO2	1974	OP
	2	472.0	459.0	459.0	ST	Nat Gas	FO2	1976	OP
Southwestern (Caddo).....	IC1	2.0	2.0	2.0	IC	FO2	--	1962	OP
	1	84.0	80.0	80.0	ST	Nat Gas	FO2	1952	OP
	2	84.0	80.0	80.0	ST	Nat Gas	FO2	1954	OP
	3	315.0	315.0	315.0	ST	Nat Gas	FO2	1967	OP
Tulsa (Tulsa).....	IC1	8.0	8.0	8.0	IC	FO2	--	1967	OP
	2	170.0	162.0	162.0	ST	Nat Gas	FO2	1956	SB
	3	95.0	85.0	85.0	ST	Nat Gas	FO2	1958	SB
	4	170.0	165.0	165.0	ST	Nat Gas	FO2	1958	OP
Weleetka (Okfuskee) .....	IC1	4.0	4.0	4.0	IC	FO2	--	1963	OP
	4	67.0	53.0	53.0	GT	Nat Gas	FO2	1975	OP
	5	67.0	47.0	47.0	GT	Nat Gas	FO2	1976	OP
	6	67.0	51.0	51.0	GT	Nat Gas	FO2	1976	OP
Stillwater Utilities Authority .....		<b>22.7</b>	<b>23.9</b>	<b>23.9</b>					
Boomer Lake (Payne).....	1	10.0	11.0	11.0	ST	Nat Gas	FO2	1956	OS
	2	12.7	12.9	12.9	ST	Nat Gas	FO2	1959	OS
USCE-Tulsa District		<b>514.1</b>	<b>539.0</b>	<b>539.0</b>					
Broken Bow (McCurtain).....	1	50.0	57.5	57.5	HY	Water	--	1970	OP
	2	50.0	57.5	57.5	HY	Water	--	1970	OP
Eufaula (Haskell).....	1	30.0	30.0	30.0	HY	Water	--	1964	OP
	2	30.0	30.0	30.0	HY	Water	--	1964	OP
	3	30.0	30.0	30.0	HY	Water	--	1964	OP
Fort Gibson (Cherokee).....	1	11.3	12.5	12.5	HY	Water	--	1953	OP
	2	11.3	12.5	12.5	HY	Water	--	1953	OP
	3	11.3	12.5	12.5	HY	Water	--	1953	OP
	4	11.3	12.5	12.5	HY	Water	--	1953	OP
Keystone (Tulsa).....	1	35.0	35.0	35.0	HY	Water	--	1968	OP
	2	35.0	35.0	35.0	HY	Water	--	1968	OP
Robert S Kerr (Sequoyah)	1	27.5	28.5	28.5	HY	Water	--	1971	OP
	2	27.5	28.5	28.5	HY	Water	--	1971	OP
	3	27.5	28.5	28.5	HY	Water	--	1971	OP
	4	27.5	28.5	28.5	HY	Water	--	1971	OP
Tenkiller Ferry (Sequoyah)	1	19.6	20.0	20.0	HY	Water	--	1953	OP
	2	19.6	20.0	20.0	HY	Water	--	1953	OP
Webbers Falls (Muskogee).....	1	20.0	20.0	20.0	HY	Water	--	1973	OP
	2	20.0	20.0	20.0	HY	Water	--	1973	OP
	3	20.0	20.0	20.0	HY	Water	--	1973	OP
Western Farmers Elec Coop Inc .....		<b>1,079.0</b>	<b>1,091.0</b>	<b>1,159.0</b>					
Anadarko (Caddo).....	1	15.0	14.0	15.0	ST	Nat Gas	FO2	1953	SB
	2	15.0	14.0	15.0	ST	Nat Gas	FO2	1953	SB
	3	44.0	44.0	46.0	ST	Nat Gas	FO2	1959	OP
	4	100.0	94.0	114.0	CS	Nat Gas	FO2	1977	OP
	5	100.0	94.0	114.0	CS	Nat Gas	FO2	1977	OP
	6	100.0	94.0	114.0	CS	Nat Gas	FO2	1977	OP
Hugo (Choctaw).....	1	400.0	408.0	412.0	ST	SUB	--	1982	OP
Mooreland (Woodward) .....	1	45.0	50.0	50.0	ST	Nat Gas	--	1964	OP
	2	125.0	139.0	139.0	ST	Nat Gas	--	1968	OP
	3	135.0	140.0	140.0	ST	Nat Gas	--	1975	OP
<b>Oregon</b>									
<b>Oregon Subtotal .....</b>		<b>9,814.4</b>	<b>10,445.9</b>	<b>10,556.3</b>					
Ashland City of .....		<b>.8</b>	<b>.7</b>	<b>.7</b>					
Reeder Gulch (Jackson).....	1	.8	.7	.7	HY	Water	--	1983	OP
Bureau of Reclamation		<b>16.0</b>	<b>18.0</b>	<b>18.0</b>					
Green Springs (Jackson).....	1	16.0	18.0	18.0	HY	Water	--	1960	OP
Emerald Peoples Utility Dist		<b>3.2</b>	<b>3.2</b>	<b>3.2</b>					
Short Mountain (Lane).....	1	.8	.8	.8	IC	MTE	--	1992	OP
	2	.8	.8	.8	IC	MTE	--	1992	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Oregon (Continued)</b>									
	3	0.8	0.8	0.8	IC	MTE	--	1993	OP
	4	.8	.8	.8	IC	MTE	--	1993	OP
Eugene City of .....		<b>175.0</b>	<b>151.0</b>	<b>151.0</b>					
Carmen Smith (Linn).....	1	40.0	40.8	40.8	HY	Water	--	1963	OP
	2	40.0	40.8	40.8	HY	Water	--	1963	OP
	3	10.0	3.8	3.8	HY	Water	--	1963	OP
Leaburg (Lane) .....	1	6.0	6.0	6.0	HY	Water	--	1930	OP
	2	7.5	7.5	7.5	HY	Water	--	1950	OP
Stone Creek (Clackamas)	1	12.0	10.7	10.7	HY	Water	--	1994	OP
Walterville (Lane).....	1	8.0	6.9	6.9	HY	Water	--	1949	OP
Weyerhaeuser #4 (Lane) .....	4	40.0	23.0	23.0	ST	Refuse	--	1976	OP
Willamette (Lane).....	3	11.5	11.5	11.5	ST	WD	--	1950	OP
Idaho Power Co		<b>581.5</b>	<b>580.8</b>	<b>670.0</b>					
Hells Canyon (Wallowa) .....	1	130.5	120.3	150.0	HY	Water	--	1967	OP
	2	130.5	120.3	150.0	HY	Water	--	1967	OP
	3	130.5	120.3	150.0	HY	Water	--	1967	OP
Oxbow (Baker) .....	1	47.5	55.0	55.0	HY	Water	--	1961	OP
	2	47.5	55.0	55.0	HY	Water	--	1961	OP
	3	47.5	55.0	55.0	HY	Water	--	1961	OP
	4	47.5	55.0	55.0	HY	Water	--	1961	OP
Northern Wasco County P U									
D.....		<b>6.5</b>	<b>5.0</b>	<b>5.0</b>					
The Dalles Fishway (Wasco).....	1	6.5	5.0	5.0	HY	Water	--	1991	OP
Oregon Trail El Cons Coop Inc .....		<b>.8</b>	<b>.8</b>	<b>.8</b>					
Rock Creek (Baker).....	1	.4	.4	.4	HY	Water	--	1919	OP
	2	.4	.4	.4	HY	Water	--	1919	OP
PacifiCorp.....		<b>325.3</b>	<b>339.2</b>	<b>347.6</b>					
Bend (Deschutes).....	1	.2	.2	.2	HY	Water	--	1913	OP
	2	.4	.4	.4	HY	Water	--	1916	OP
	3	.6	.6	.6	HY	Water	--	1917	OP
Clearwater 1 (Douglas).....	1	15.0	15.0	15.0	HY	Water	--	1953	OP
Clearwater 2 (Douglas).....	1	26.0	26.0	26.0	HY	Water	--	1953	OP
Cline Falls (Deschutes).....	1	E 1.0	E 1.0	E 1.0	HY	Water	--	1943	OP
Eagle Point (Jackson).....	1	2.8	3.0	3.0	HY	Water	--	1957	OP
East Side (Klamath).....	1	3.2	3.0	3.0	HY	Water	--	1924	OP
Fish Creek (Douglas).....	1	11.0	12.0	12.0	HY	Water	--	1952	OP
John C Boyle (Klamath).....	1	40.0	42.0	46.0	HY	Water	--	1958	OP
	2	40.0	42.0	44.0	HY	Water	--	1958	OP
Lemolo 1 (Douglas).....	1	29.0	28.0	29.0	HY	Water	--	1955	OP
Lemolo 2 (Douglas).....	1	33.0	34.0	35.0	HY	Water	--	1956	OP
Powerdale (Hood River).....	1	6.0	6.5	6.5	HY	Water	--	1923	OP
Prospect 1 (Jackson).....	1	3.8	4.7	5.0	HY	Water	--	1912	OP
Prospect 2 (Jackson).....	1	16.0	18.0	18.0	HY	Water	--	1928	OP
	2	16.0	18.0	18.0	HY	Water	--	1928	OP
Prospect 3 (Jackson).....	1	7.2	7.5	8.0	HY	Water	--	1932	OP
Prospect 4 (Jackson).....	1	1.0	1.0	1.0	HY	Water	--	1944	OP
Slide Creek (Douglas).....	1	18.0	18.0	18.0	HY	Water	--	1951	OP
Soda Springs (Douglas).....	1	11.0	11.5	11.0	HY	Water	--	1952	OP
Toketee Falls (Douglas).....	1	14.2	15.0	15.0	HY	Water	--	1950	OP
	2	14.2	15.0	15.0	HY	Water	--	1949	OP
	3	14.2	15.0	15.0	HY	Water	--	1950	OP
Wallowa Falls (Wallowa).....	1	1.1	.9	1.0	HY	Water	--	1921	OP
West Side (Klamath).....	1	.6	1.0	1.0	HY	Water	--	1908	OP
Portland General Electric Co		<b>2,184.2</b>	<b>2,045.4</b>	<b>2,156.0</b>					
Beaver (Columbia).....	1	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	2	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	3	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	4	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	5	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	6	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	7	176.4	148.4	160.7	CW	Nat Gas	--	1977	OP
Bethel (Marion).....	1	56.7	51.5	58.0	GT	FO2	Nat Gas	1973	OP
	2	56.7	51.5	58.0	GT	FO2	Nat Gas	1973	OP
Boardman (Morrow).....	**1	560.5	508.0	503.0	ST	SUB	--	1980	OP
Bull Run (Clackamas).....	1	5.3	5.5	5.5	HY	Water	--	1922	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Oregon (Continued)</b>									
	2	5.3	5.5	5.5	HY	Water	--	1912	OP
	3	5.3	5.5	5.5	HY	Water	--	1912	OP
	4	5.3	5.5	5.5	HY	Water	--	1912	OP
Coyote Springs (Morrow) .....	1	173.0	135.6	172.2	CT	Nat Gas	--	1995	OP
	2	173.0	138.0	163.0	CW	Nat Gas	--	1995	OP
Faraday (Clackamas) .....	1	3.0	3.7	3.7	HY	Water	--	1907	OP
	2	3.0	3.7	3.7	HY	Water	--	1907	OP
	3	2.5	3.1	3.1	HY	Water	--	1908	OP
	4	3.0	3.7	3.7	HY	Water	--	1909	OP
	5	3.8	4.7	4.7	HY	Water	--	1910	OP
	6	19.2	24.0	24.0	HY	Water	--	1958	OP
North Fork (Clackamas) .....	1	19.2	27.0	27.0	HY	Water	--	1958	OP
	2	19.2	27.0	27.0	HY	Water	--	1958	OP
Oak Grove (Clackamas) .....	1	25.5	22.5	22.5	HL	Water	--	1924	OP
	2	25.5	22.5	22.5	HY	Water	--	1931	OP
Pelton (Jefferson) .....	1	32.4	36.0	36.0	HY	Water	--	1957	OP
	2	32.4	36.0	36.0	HY	Water	--	1958	OP
	3	32.4	36.0	36.0	HY	Water	--	1958	OP
Pelton Re-Regulation (Jefferson) .....	1	18.9	20.8	20.8	HY	Water	--	1982	OP
PHP 1 (Multnomah) .....	1	23.8	24.0	24.0	HY	Water	--	1982	OP
PHP 2 (Clackamas) .....	2	11.9	12.0	12.0	HY	Water	--	1982	OP
River Mill (Clackamas) .....	1	3.3	4.0	4.0	HY	Water	--	1911	OP
	2	3.3	4.0	4.0	HY	Water	--	1911	OP
	3	3.3	4.0	4.0	HY	Water	--	1912	OP
	4	4.2	5.0	5.0	HY	Water	--	1927	OP
	5	5.0	6.0	6.0	HY	Water	--	1952	OP
Round Butte (Jefferson) .....	1	82.4	100.0	100.0	HY	Water	--	1964	OP
	2	82.4	100.0	100.0	HY	Water	--	1964	OP
	3	82.4	100.0	100.0	HY	Water	--	1964	OP
T W Sullivan (Clackamas)	1	1.2	1.2	1.2	HY	Water	--	1952	OP
	10	1.2	1.2	1.2	HY	Water	--	1952	OP
	11	1.2	1.2	1.2	HY	Water	--	1952	OP
	12	1.2	1.2	1.2	HY	Water	--	1952	OP
	13	1.2	1.2	1.2	HY	Water	--	1952	OP
	2	1.2	1.2	1.2	HY	Water	--	1952	OP
	3	1.2	1.2	1.2	HY	Water	--	1952	OP
	4	1.2	1.2	1.2	HY	Water	--	1952	OP
	5	1.2	1.2	1.2	HY	Water	--	1952	OP
	6	1.2	1.2	1.2	HY	Water	--	1952	OP
	7	1.2	1.2	1.2	HY	Water	--	1952	OP
	8	1.2	1.2	1.2	HY	Water	--	1952	OP
	9	1.0	1.0	1.0	HY	Water	--	1924	OS
USCE-North Pacific Division		<b>6,521.2</b>	<b>7,301.7</b>	<b>7,204.0</b>					
Big Cliff (Marion) .....	1	18.0	21.0	21.0	HY	Water	--	1954	OP
Bonneville (Multnomah) .....	F1	13.1	11 --	11 --	HY	Water	--	1981	OP
	F2	13.1	11 --	11 --	HY	Water	--	1981	OP
	1	43.2	12 1182.0	12 1182.0	HY	Water	--	1938	OP
	10	54.0	12 --	12 --	HY	Water	--	1944	OP
	11	66.5	12 --	12 --	HY	Water	--	1982	OP
	12	66.5	12 --	12 --	HY	Water	--	1982	OP
	13	66.5	12 --	12 --	HY	Water	--	1982	OP
	14	66.5	12 --	12 --	HY	Water	--	1982	OP
	15	66.5	12 --	12 --	HY	Water	--	1982	OP
	16	66.5	12 --	12 --	HY	Water	--	1981	OP
	17	66.5	12 --	12 --	HY	Water	--	1981	OP
	18	66.5	12 --	12 --	HY	Water	--	1981	OP
	2	59.6	12 --	12 --	HY	Water	--	1938	OP
	3	54.0	12 --	12 --	HY	Water	--	1941	OP
	4	54.0	12 --	12 --	HY	Water	--	1941	OP
	5	54.0	12 --	12 --	HY	Water	--	1941	OP
	6	54.0	12 --	12 --	HY	Water	--	1942	OP
	7	54.0	12 --	12 --	HY	Water	--	1943	OP
	8	54.0	12 --	12 --	HY	Water	--	1943	OP
	9	54.0	12 --	12 --	HY	Water	--	1943	OP
Cougar (Lane) .....	1	13.0	2 29.0	2 23.0	HY	Water	--	1964	OP
	2	13.0	2 --	2 --	HY	Water	--	1964	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Oregon (Continued)</b>									
Detroit (Marion).....	1	50.0	2 115.0	2 100.0	HY	Water	--	1953	OP
	2	50.0	2 -	2 -	HY	Water	--	1953	OP
Dexter (Lane).....	1	15.0	17.0	17.0	HY	Water	--	1955	OP
Foster (Linn).....	1	10.0	2 23.0	2 21.0	HY	Water	--	1968	OP
	2	10.0	2 -	2 -	HY	Water	--	1968	OP
Green Peter (Linn).....	1	40.0	2 92.0	2 76.0	HY	Water	--	1967	OP
	2	40.0	2 -	2 -	HY	Water	--	1967	OP
Hills Creek (Lane).....	1	15.0	2 35.0	2 31.0	HY	Water	--	1962	OP
	2	15.0	2 -	2 -	HY	Water	--	1962	OP
John Day (Sherman).....	1	135.0	2 2484.0	2 2484.0	HY	Water	--	1968	OP
	10	135.0	2 -	2 -	HY	Water	--	1969	OP
	11	135.0	2 -	2 -	HY	Water	--	1970	OP
	12	135.0	2 -	2 -	HY	Water	--	1970	OP
	13	135.0	2 -	2 -	HY	Water	--	1970	OP
	14	135.0	2 -	2 -	HY	Water	--	1971	OP
	15	135.0	2 -	2 -	HY	Water	--	1971	OP
	16	135.0	2 -	2 -	HY	Water	--	1971	OP
	2	135.0	2 -	2 -	HY	Water	--	1968	OP
	3	135.0	2 -	2 -	HY	Water	--	1968	OP
	4	135.0	2 -	2 -	HY	Water	--	1968	OP
	5	135.0	2 -	2 -	HY	Water	--	1969	OP
	6	135.0	2 -	2 -	HY	Water	--	1969	OP
	7	135.0	2 -	2 -	HY	Water	--	1969	OP
	8	135.0	2 -	2 -	HY	Water	--	1969	OP
	9	135.0	2 -	2 -	HY	Water	--	1969	OP
Lookout Point (Lane).....	1	40.0	2 138.0	2 84.0	HY	Water	--	1955	OP
	2	40.0	2 -	2 -	HY	Water	--	1955	OP
	3	40.0	2 -	2 -	HY	Water	--	1955	OP
Lost Creek (Jackson).....	1	24.5	2 48.0	2 48.0	HY	Water	--	1977	OP
	2	24.5	2 -	2 -	HY	Water	--	1977	OP
McNary (Umatilla).....	1	70.0	2 1127.0	2 1127.0	HY	Water	--	1953	OP
	10	70.0	2 -	2 -	HY	Water	--	1955	OP
	11	70.0	2 -	2 -	HY	Water	--	1956	OP
	12	70.0	2 -	2 -	HY	Water	--	1956	OP
	13	70.0	2 -	2 -	HY	Water	--	1957	OP
	14	80.5	2 -	2 -	HY	Water	--	1957	OP
	2	70.0	2 -	2 -	HY	Water	--	1954	OP
	3	70.0	2 -	2 -	HY	Water	--	1954	OP
	4	70.0	2 -	2 -	HY	Water	--	1954	OP
	5	70.0	2 -	2 -	HY	Water	--	1954	OP
	6	70.0	2 -	2 -	HY	Water	--	1955	OP
	7	70.0	2 -	2 -	HY	Water	--	1955	OP
	8	70.0	2 -	2 -	HY	Water	--	1955	OP
	9	70.0	2 -	2 -	HY	Water	--	1956	OP
The Dalles (Wasco).....	F1	14.0	2 1868.0	3 1868.0	HY	Water	--	1957	OP
	F2	14.0	2 -	3 -	HY	Water	--	1957	OP
	1	78.0	2 -	3 -	HY	Water	--	1957	OP
	10	78.0	2 -	3 -	HY	Water	--	1959	OP
	11	78.0	2 -	3 -	HY	Water	--	1960	OP
	12	78.0	2 -	3 -	HY	Water	--	1960	OP
	13	78.0	2 -	3 -	HY	Water	--	1960	OP
	14	78.0	2 -	3 -	HY	Water	--	1960	OP
	15	86.0	2 -	3 -	HY	Water	--	1973	OP
	16	86.0	2 -	3 -	HY	Water	--	1973	OP
	17	86.0	2 -	3 -	HY	Water	--	1973	OP
	18	86.0	2 -	3 -	HY	Water	--	1973	OP
	19	86.0	2 -	3 -	HY	Water	--	1973	OP
	2	78.0	2 -	3 -	HY	Water	--	1957	OP
	20	86.0	2 -	3 -	HY	Water	--	1973	OP
	21	86.0	2 -	3 -	HY	Water	--	1973	OP
	22	86.0	2 -	3 -	HY	Water	--	1973	OP
	3	78.0	2 -	3 -	HY	Water	--	1958	OP
	4	78.0	2 -	3 -	HY	Water	--	1958	OP
	5	E 89.7	E 92.7	E 92.0	HY	Water	--	1958	OP
	6	78.0	2 -	3 -	HY	Water	--	1958	OP
	7	78.0	2 -	3 -	HY	Water	--	1959	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Oregon (Continued)</b>									
	8	78.0	2 –	3 –	HY	Water	--	1959	OP
	9	78.0	2 –	3 –	HY	Water	--	1959	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Pennsylvania</b>									
<b>Pennsylvania Subtotal</b> .....		<b>36,936.8</b>	<b>33,698.5</b>	<b>34,772.2</b>					
Allegheny Electric Coop Inc		<b>21.8</b>	<b>7.6</b>	<b>22.0</b>					
Wm F Matson Gen Stat (Juniata).....	1	7.0	2.4	7.2	HY	Water	--	1988	OP
Chambersburg Borough of	2	14.7	5.2	14.8	HY	Water	--	1988	OP
Chambersburg Diesel (Franklin) .....	5	2.1	2.1	2.3	IC	Nat Gas	FO2	1967	OP
Duquesne Light Co	6	2.1	2.1	2.3	IC	Nat Gas	FO2	1967	OP
Beaver Valley (Beaver) .....	**1	923.4	810.0	810.0	NP	Uranium	--	1976	OP
Brunot Island (Allegheny)	**2	923.4	820.0	820.0	NP	Uranium	--	1987	OP
1A	1A	27.9	18.0	22.0	GT	FO2	--	1972	OP
1B	1B	27.9	18.0	22.0	GT	FO2	--	1972	OP
1C	1C	27.9	18.0	22.0	GT	FO2	--	1972	OP
2A	2A	69.3	45.0	56.0	CT	FO2	--	1973	OP
2B	2B	69.3	45.0	56.0	CT	FO2	--	1973	OP
3	3	69.3	45.0	56.0	CT	FO2	--	1973	SB
4	4	136.9	69.0	72.0	CA	FO2	--	1974	SB
Cheswick (Allegheny) .....	1	565.0	562.0	570.0	ST	BIT	--	1970	OP
Elrama (Washington).....	1	100.0	97.0	100.0	ST	BIT	--	1952	OP
2	2	100.0	97.0	100.0	ST	BIT	--	1953	OP
3	3	125.0	109.0	112.0	ST	BIT	--	1954	OP
4	4	185.3	171.0	175.0	ST	BIT	--	1960	OP
F R Phillips (Allegheny) .....	1	69.0	72.0	75.0	ST	BIT	--	1943	SB
2	2	81.3	75.0	78.0	ST	BIT	--	1949	SB
3	3	81.3	75.0	78.0	ST	BIT	--	1950	SB
4	4	179.7	128.0	134.0	ST	BIT	--	1956	SB
GPU Nuclear Corp		<b>872.0</b>	<b>786.0</b>	<b>810.0</b>					
Three Mile Island (Dauphin) .....	**1	872.0	786.0	810.0	NP	Uranium	--	1974	OP
Metropolitan Edison Co		<b>968.5</b>	<b>927.0</b>	<b>1,018.0</b>					
Hamilton (Adams) .....	1	19.6	20.0	26.0	GT	FO2	--	1971	OP
Hunterstown (Adams).....	1	19.6	20.0	27.0	GT	Nat Gas	FO2	1971	OP
2	2	19.6	20.0	27.0	GT	Nat Gas	FO2	1971	OP
3	3	19.6	20.0	27.0	GT	Nat Gas	FO2	1971	OP
Mountain (Cumberland) .....	1	26.6	20.0	27.0	GT	Nat Gas	FO2	1972	OP
2	2	26.6	20.0	27.0	GT	Nat Gas	FO2	1972	OP
Orrtanna (Adams) .....	1	19.6	20.0	26.0	GT	FO2	--	1971	OP
Portland (Northampton).....	1	171.7	158.0	158.0	ST	BIT	--	1958	OP
2	2	255.0	243.0	243.0	ST	BIT	--	1962	OP
3	3	18.0	15.0	19.0	GT	Nat Gas	FO2	1967	OP
4	4	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
Shawnee (Northampton).....	1	19.6	20.0	26.0	GT	FO2	--	1972	OP
Titus (Berks) .....	1	75.0	81.0	83.0	ST	BIT	--	1951	OP
2	2	75.0	79.0	81.0	ST	BIT	--	1951	OP
3	3	75.0	81.0	83.0	ST	BIT	--	1953	OP
4	4	18.0	15.0	19.0	GT	Nat Gas	FO2	1967	OP
5	5	17.6	16.0	20.0	GT	Nat Gas	FO2	1970	OP
Tolna (York) .....	1	26.6	20.0	27.0	GT	FO2	--	1972	OP
2	2	26.6	20.0	27.0	GT	FO2	--	1972	OP
York Haven (Dauphin) .....	1	19.6	19.0	19.0	HY	Water	--	1905	OP
Pennsylvania Electric Co		<b>7,292.8</b>	<b>6,780.6</b>	<b>6,854.6</b>					
Blossburg (Tioga) .....	1	23.6	19.0	26.0	GT	Nat Gas	--	1971	OP
Conemaugh (Indiana) .....	**A	2.8	2.7	2.7	IC	FO2	--	1970	OP
**B	**B	2.8	2.7	2.7	IC	FO2	--	1970	OP
**C	**C	2.8	2.7	2.7	IC	FO2	--	1970	OP
**D	**D	2.8	2.7	2.7	IC	FO2	--	1970	OP
**1	**1	936.0	850.0	850.0	ST	BIT	--	1970	OP
**2	**2	936.0	850.0	850.0	ST	BIT	--	1971	OP
Homer City (Indiana) .....	**1	660.0	620.0	620.0	ST	BIT	--	1969	OP
**2	**2	660.0	614.0	614.0	ST	BIT	--	1969	OP
**3	**3	692.0	650.0	650.0	ST	BIT	--	1977	OP
Keystone (Armstrong) .....	**1	936.0	850.0	850.0	ST	BIT	--	1967	OP
**2	**2	936.0	850.0	850.0	ST	BIT	--	1968	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Pennsylvania (Continued)</b>									
	**3	2.8	2.7	2.7	IC	FO2	--	1968	OP
	**4	2.8	2.7	2.7	IC	FO2	--	1968	OP
	**5	2.8	2.7	2.7	IC	FO2	--	1968	OP
	**6	2.8	2.7	2.7	IC	FO2	--	1968	OP
Piney (Clarion).....	1	9.6	9.0	9.0	HY	Water	--	1924	OP
	2	9.6	9.0	9.0	HY	Water	--	1924	OP
	3	9.6	9.0	10.0	HY	Water	--	1928	OP
Seneca (Warren) .....	**1	198.0	210.0	210.0	PS	Water	--	1970	OP
	**2	198.0	195.0	195.0	PS	Water	--	1970	OP
	**3	26.0	30.0	30.0	HY	Water	--	1970	OP
Seward (Indiana).....	4	62.0	60.0	62.0	ST	BIT	--	1950	OP
	5	156.2	136.0	137.0	ST	BIT	--	1957	OP
Shawville (Clearfield).....	1	125.0	122.0	128.0	ST	BIT	--	1954	OP
	2	125.0	125.0	130.0	ST	BIT	--	1954	OP
	3	187.5	175.0	180.0	ST	BIT	--	1959	OP
	4	187.5	175.0	180.0	ST	BIT	--	1960	OP
	5	2.0	2.0	2.0	IC	FO2	--	1963	OP
	6	2.0	2.0	2.0	IC	FO2	--	1963	OP
	7	2.0	2.0	2.0	IC	FO2	--	1963	OP
Warren (Warren).....	1	42.3	41.0	41.0	ST	BIT	--	1948	OP
	2	42.3	41.0	41.0	ST	BIT	--	1949	OP
	3	53.1	57.0	79.0	GT	Nat Gas	FO2	1972	OP
Wayne (Crawford).....	A	53.1	56.0	76.0	GT	FO2	--	1972	OP
Pennsylvania Power & Light Co .....		<b>8,661.0</b>	<b>7,968.0</b>	<b>8,216.0</b>					
Allentown (Lehigh).....	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT3	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT4	16.0	14.0	18.0	GT	FO2	--	1967	OP
Brunner Island (York) .....	D1	2.8	2.7	2.7	IC	FO2	--	1967	OP
	D2	2.8	2.7	2.7	IC	FO2	--	1967	OP
	D3	2.8	2.7	2.7	IC	FO2	--	1967	OP
	1	363.3	321.0	334.0	ST	BIT	--	1961	OP
	2	405.0	378.0	390.0	ST	BIT	--	1965	OP
	3	790.4	735.0	745.0	ST	BIT	--	1969	OP
Fishbach (Schuylkill).....	CT1	18.6	14.0	18.0	GT	FO2	--	1969	OP
	CT2	18.6	14.0	18.0	GT	FO2	--	1969	OP
Harrisburg (Dauphin).....	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT3	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT4	16.0	14.0	18.0	GT	FO2	--	1967	OP
Harwood (Luzerne).....	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
Holtwood (Lancaster) .....	1	10.4	9.8	9.8	HY	Water	--	1910	OP
	10	12.0	11.3	11.3	HY	Water	--	1924	OP
	11	.5	.5	.5	HY	Water	--	1910	OP
	13	.5	.5	.5	HY	Water	--	1910	OP
	17	75.0	72.0	73.0	ST	ANT	PC	1954	OP
	2	10.4	9.8	9.8	HY	Water	--	1911	OP
	3	10.4	9.8	9.8	HY	Water	--	1911	OP
	4	10.4	9.8	9.8	HY	Water	--	1911	OP
	5	10.4	9.8	9.8	HY	Water	--	1911	OP
	6	10.4	9.8	9.8	HY	Water	--	1912	OP
	7	10.4	9.8	9.8	HY	Water	--	1913	OP
	8	10.4	9.8	9.8	HY	Water	--	1914	OP
	9	12.0	11.3	11.3	HY	Water	--	1924	OP
Jenkins (Luzerne).....	CT1	16.0	14.0	18.0	GT	FO2	--	1969	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1969	OP
Lock Haven (Clinton).....	GT1	18.6	14.0	18.0	GT	FO2	--	1969	OP
Martins Creek (Northampton).....	**CT1	23.6	18.0	24.0	GT	FO2	--	1971	OP
	**CT2	23.6	18.0	24.0	GT	FO2	--	1971	OP
	**CT3	23.6	18.0	24.0	GT	FO2	--	1971	OP
	**CT4	23.6	18.0	24.0	GT	FO2	--	1971	OP
	D1	2.8	2.5	2.5	IC	FO2	--	1967	OP
	D2	2.8	2.5	2.5	IC	FO2	--	1967	OP
	1	156.3	140.0	150.0	ST	BIT	--	1954	OP
	2	156.3	140.0	150.0	ST	BIT	--	1956	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Pennsylvania (Continued)</b>									
	3	850.5	807.0	807.0	ST	FO6	--	1975	OP
	4	850.5	785.0	785.0	ST	FO6	--	1977	OP
Montour (Montour).....	1	805.5	745.0	755.0	ST	BIT	--	1972	OP
	11	17.2	15.0	15.0	ST	FO2	BIT	1973	OP
	2	819.0	745.0	755.0	ST	BIT	--	1973	OP
Sunbury (Snyder).....	**CT1	23.6	18.0	24.0	GT	FO2	--	1971	OP
	**CT2	23.6	18.0	24.0	GT	FO2	--	1971	OP
	D1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	D2	2.8	3.0	3.0	IC	FO2	--	1967	OP
	1	75.0	70.0	76.0	ST	ANT	PC	1949	OP
	2	75.0	70.0	76.0	ST	ANT	PC	1949	OP
	3	103.5	94.0	103.0	ST	BIT	--	1951	OP
	4	156.3	128.0	134.0	ST	BIT	--	1953	OP
Susquehanna (Luzerne).....	**1	1168.2	1090.0	1107.0	NB	Uranium	--	1983	OP
	**2	1168.2	1094.0	1110.0	NB	Uranium	--	1985	OP
Wallenpaupack (Pike).....	1	20.0	22.0	22.0	HY	Water	--	1926	OP
	2	20.0	22.0	22.0	HY	Water	--	1926	OP
West Shore (Dauphin).....	CT1	18.6	14.0	18.0	GT	FO2	--	1969	OP
	CT2	18.6	14.0	18.0	GT	FO2	--	1969	OP
Williamsport (Lycoming) .....	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
Pennsylvania Power Co		<b>3,171.8</b>	<b>2,793.0</b>	<b>2,782.0</b>					
Bruce Mansfield (Beaver) .	**1	913.8	781.0	780.0	ST	BIT	--	1976	OP
	**2	913.8	785.0	780.0	ST	BIT	--	1977	OP
	**3	913.8	805.0	800.0	ST	BIT	--	1980	OP
New Castle (Lawrence).....	**A	2.8	3.0	3.0	IC	FO2	--	1968	OP
	**B	2.8	3.0	3.0	IC	FO2	--	1968	OP
	1	37.5	35.0	35.0	ST	BIT	--	1939	SB
	2	40.2	48.0	48.0	ST	BIT	--	1947	SB
	3	97.8	98.0	98.0	ST	BIT	--	1952	OP
	4	113.6	98.0	98.0	ST	BIT	--	1958	OP
	5	136.0	137.0	137.0	ST	BIT	--	1964	OP
Philadelphia Electric Co		<b>8,997.2</b>	<b>8,208.6</b>	<b>8,579.6</b>					
Chester (Delaware) .....	7	18.6	13.0	18.0	GT	FO2	--	1969	OP
	8	18.6	13.0	18.0	GT	FO2	--	1969	OP
	9	18.6	13.0	18.0	GT	FO2	--	1969	OP
Cromby (Chester) .....	IC1	2.8	2.7	2.7	IC	FO2	--	1967	OP
	1	187.5	144.0	147.0	ST	BIT	--	1954	OP
	2	230.0	201.0	211.0	ST	Nat Gas	FO6	1955	OP
Croydon (Bucks).....	11	68.3	47.0	60.0	GT	FO2	--	1974	OP
	12	68.3	47.0	60.0	GT	FO2	--	1974	OP
	21	68.3	45.0	59.0	GT	FO2	--	1974	OP
	22	68.3	47.0	60.0	GT	FO2	--	1974	OP
	31	68.3	47.0	60.0	GT	FO2	--	1974	OP
	32	68.3	45.0	59.0	GT	FO2	--	1974	OP
	41	68.3	47.0	60.0	GT	FO2	--	1974	OP
	42	68.3	45.0	59.0	GT	FO2	--	1974	OP
Delaware (Philadelphia) .....	1	2.8	2.7	2.7	IC	FO2	--	1967	OP
	10	18.6	15.0	18.0	GT	FO2	--	1969	OP
	11	18.6	15.0	18.0	GT	FO2	--	1969	OP
	12	18.6	15.0	18.0	GT	FO2	--	1969	OP
	7	156.3	126.0	128.0	ST	FO6	--	1953	OP
	8	156.3	124.0	128.0	ST	FO6	--	1953	OP
	9	21.3	15.0	20.0	GT	FO2	--	1970	OP
Eddystone (Delaware).....	1	353.6	279.0	288.0	ST	BIT	--	1960	OP
	10	18.6	14.0	18.0	GT	FO2	--	1967	OP
	2	353.6	302.0	311.0	ST	BIT	--	1960	OP
	20	18.6	14.0	18.0	GT	FO2	--	1967	OP
	3	391.0	380.0	380.0	ST	FO6	--	1974	OP
	30	21.3	17.0	20.0	GT	FO2	--	1970	OP
	4	391.0	380.0	380.0	ST	FO6	--	1976	OP
	40	21.3	17.0	20.0	GT	FO2	--	1970	OP
Falls (Bucks).....	1	21.3	17.0	20.0	GT	FO2	--	1970	OP
	2	21.3	15.0	20.0	GT	FO2	--	1970	OP
	3	21.3	16.0	20.0	GT	FO2	--	1970	OP
Limerick (Montgomery) .....	1	1138.5	1055.0	1062.0	NB	Uranium	--	1986	OP
	2	1138.5	1115.0	1133.0	NB	Uranium	--	1990	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Pennsylvania (Continued)</b>									
Moser (Montgomery).....	1	21.3	16.0	20.0	GT	FO2	--	1970	OP
	2	21.3	16.0	20.0	GT	FO2	--	1970	OP
	3	21.3	16.0	20.0	GT	FO2	--	1970	OP
Muddy Run (Lancaster).....	1	100.0	110.0	110.0	PS	Water	--	1967	OP
	2	100.0	110.0	110.0	PS	Water	--	1967	OP
	3	100.0	110.0	110.0	PS	Water	--	1967	OP
	4	100.0	110.0	110.0	PS	Water	--	1967	OP
	5	100.0	110.0	110.0	PS	Water	--	1967	OP
	6	100.0	110.0	110.0	PS	Water	--	1967	OP
	7	100.0	110.0	110.0	PS	Water	--	1968	OP
	8	100.0	110.0	110.0	PS	Water	--	1968	OP
Peach Bottom (York).....	**2	1152.0	1093.0	1119.0	NB	Uranium	--	1974	OP
	**3	1152.0	1093.0	1119.0	NB	Uranium	--	1974	OP
Richmond (Philadelphia).....	81	E 65.9	E 56.4	E 67.4	GT	FO2	--	1973	OS
	91	65.9	48.0	66.0	GT	FO2	--	1973	OP
	92	65.9	48.0	66.0	GT	FO2	--	1973	OP
Schuylkill (Philadelphia).....	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	1	190.4	166.0	175.0	ST	FO6	--	1958	OP
	10	18.6	13.0	18.0	GT	FO2	--	1969	OP
	11	21.3	17.0	20.0	GT	FO2	--	1971	OP
Southwark (Philadelphia).....	3	18.6	13.0	18.0	GT	FO2	--	1967	OP
	4	18.6	13.0	18.0	GT	FO2	--	1967	OP
	5	18.6	13.0	18.0	GT	FO2	--	1967	OP
	6	18.6	14.0	18.0	GT	FO2	--	1968	OP
Safe Harbor Water Power Corp.....		<b>417.5</b>	<b>417.5</b>	<b>417.5</b>					
Safe Harbor (Lancaster).....	1	33.0	33.0	33.0	HY	Water	--	1940	OP
	10	37.5	37.5	37.5	HY	Water	--	1985	OP
	11	37.5	37.5	37.5	HY	Water	--	1986	OP
	12	37.5	37.5	37.5	HY	Water	--	1985	OP
	2	33.0	33.0	33.0	HY	Water	--	1934	OP
	3	32.0	32.0	32.0	HY	Water	--	1931	OP
	4	32.0	32.0	32.0	HY	Water	--	1931	OP
	41	2.0	2.0	2.0	HY	Water	--	1931	OP
	42	2.0	2.0	2.0	HY	Water	--	1931	OP
	5	32.0	32.0	32.0	HY	Water	--	1932	OP
	6	32.0	32.0	32.0	HY	Water	--	1932	OP
	7	32.0	32.0	32.0	HY	Water	--	1933	OP
	8	37.5	37.5	37.5	HY	Water	--	1985	OP
	9	37.5	37.5	37.5	HY	Water	--	1986	OP
UGI Utilities Inc.....		<b>50.0</b>	<b>48.0</b>	<b>48.0</b>					
Hunlock Power Sta (Luzerne).....	3	50.0	48.0	48.0	ST	ANT	--	1959	OP
West Penn Power Co		<b>2,718.5</b>	<b>2,484.0</b>	<b>2,662.0</b>					
Armstrong (Armstrong).....	1	163.2	172.0	176.0	ST	BIT	--	1958	OP
	2	163.2	171.0	176.0	ST	BIT	--	1959	OP
Hatfields Ferry (Greene).....	**1	576.0	500.0	555.0	ST	BIT	--	1969	OP
	**2	576.0	500.0	555.0	ST	BIT	--	1970	OP
	**3	576.0	500.0	550.0	ST	BIT	--	1971	OP
Mitchell (Washington).....	1	74.8	82.0	82.0	ST	FO2	Nat Gas	1948	OP
	2	74.8	77.0	77.0	ST	FO6	--	1949	SB
	3	299.2	275.0	284.0	ST	BIT	--	1963	OP
Springdale (Allegheny).....	7	74.8	86.0	86.0	ST	FO6	--	1945	SB
	8	140.6	121.0	121.0	ST	FO6	--	1954	SB
<b>Rhode Island</b>									
<b>Rhode Island Subtotal.....</b>		<b>511.8</b>	<b>441.9</b>	<b>535.2</b>					
Block Island Power Co		<b>4.9</b>	<b>4.2</b>	<b>4.5</b>					
Block Island (Washington)	IC9	E .4	E .3	E .4	IC	FO2	--	1959	OP
	10	.5	.4	.4	IC	FO2	--	1965	OP
	11	1.0	.8	.8	IC	FO2	--	1972	OP
	13	E .7	E .5	E .7	IC	FO2	--	1986	OP
	14	.4	.3	.3	IC	FO2	--	1981	OP
	15	E .4	E .3	E .4	IC	FO2	--	1982	OP
	17	1.6	1.6	1.6	IC	FO2	--	1987	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Rhode Island (Continued)</b>									
New England Power Co									
		<b>489.2</b>	<b>420.0</b>	<b>513.0</b>					
Manchester Street (Providence).....	10	165.1	140.0	171.0	ST	Nat Gas	FO2	1947	OP
	11	165.1	140.0	171.0	ST	Nat Gas	FO2	1949	OP
	9	159.1	140.0	171.0	ST	Nat Gas	FO2	1941	OP
Newport Electric Corp		<b>16.3</b>	<b>16.3</b>	<b>16.3</b>					
Eldred (Newport).....	1	2.8	2.8	2.8	IC	FO2	--	1970	OP
	2	2.8	2.8	2.8	IC	FO2	--	1970	OP
	3	2.8	2.8	2.8	IC	FO2	--	1978	OP
Jepson (Newport).....	1	2.0	2.0	2.0	IC	FO2	--	1960	OP
	2	2.0	2.0	2.0	IC	FO2	--	1960	OP
	3	2.0	2.0	2.0	IC	FO2	--	1961	OP
	4	2.0	2.0	2.0	IC	FO2	--	1961	OP
Providence City of.....		<b>1.5</b>	<b>1.5</b>	<b>1.5</b>					
Providence (Providence).....	1	E 1.5	E 1.5	E 1.5	HY	Water	--	1930	OS
<b>South Carolina</b>									
<b>South Carolina Subtotal.....</b>		<b>18,012.9</b>	<b>16,701.0</b>	<b>17,024.5</b>					
Abbeville City of.....		<b>3.7</b>	<b>3.7</b>	<b>3.7</b>					
Rocky River (Abbeville).....	IC1	1.1	1.1	1.1	IC	FO2	--	1946	OP
	1	1.8	1.8	1.8	HY	Water	--	1941	OP
	2	.8	.8	.8	HY	Water	--	1941	OP
Carolina Power & Light Co		<b>1,721.6</b>	<b>1,444.0</b>	<b>1,625.0</b>					
Darlington County									
(Darlington).....	1	66.8	52.0	64.0	GT	Nat Gas	FO2	1974	OP
	10	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	11	66.8	52.0	64.0	GT	FO2	LPG	1974	OP
	2	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	3	66.8	52.0	64.0	GT	Nat Gas	FO2	1974	OP
	4	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	5	66.8	52.0	64.0	GT	Nat Gas	FO2	1975	OP
	6	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	7	66.8	52.0	64.0	GT	Nat Gas	FO2	1975	OP
	8	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	9	66.8	52.0	64.0	GT	FO2	LPG	1974	OP
H B Robinson (Darlington)	GT1	16.3	15.0	18.0	GT	Nat Gas	FO2	1968	OP
	1	206.6	174.0	185.0	ST	BIT	--	1960	OP
	2	768.7	683.0	718.0	NP	Uranium	--	1971	OP
Duke Power Co		<b>7,926.6</b>	<b>7,647.3</b>	<b>7,647.3</b>					
Bad Creek (Oconee).....	1	266.3	266.3	266.3	PS	Water	--	1991	OP
	2	266.3	266.3	266.3	PS	Water	--	1991	OP
	3	266.3	266.3	266.3	PS	Water	--	1991	OP
	4	266.3	266.3	266.3	PS	Water	--	1991	OP
Boyd's Mill (Laurens).....	1	.5	.1	.1	HY	Water	--	1909	OP
	2	.5	.1	.1	HY	Water	--	1909	OP
Buzzard Roost (Greenwood).....	HC1	5.0	4.4	4.4	HY	Water	--	1940	OP
	HC2	5.0	4.4	4.4	HY	Water	--	1940	OP
	HC3	5.0	4.4	4.4	HY	Water	--	1940	OP
	10	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	11	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	12	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	13	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	14	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	15	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	6	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	7	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	8	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	9	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
Catawba (York).....	**1	1205.1	1129.0	1129.0	NP	Uranium	--	1985	OP
	**2	1205.1	1129.0	1129.0	NP	Uranium	--	1986	OP
Cedar Creek (Lancaster).....	1	15.0	13.0	13.0	HY	Water	--	1926	OP
	2	15.0	13.0	13.0	HY	Water	--	1926	OP
	3	15.0	13.0	13.0	HY	Water	--	1926	OP
Dearborn (Chester).....	1	15.0	12.0	12.0	HY	Water	--	1923	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>South Carolina (Continued)</b>									
	2	15.0	12.0	12.0	HY	Water	--	1923	OP
	3	15.0	12.0	12.0	HY	Water	--	1923	OP
Fishing Creek (Chester).....	1	9.4	10.5	10.5	HY	Water	--	1916	OP
	2	6.0	6.7	6.7	HY	Water	--	1916	OP
	3	6.0	6.7	6.7	HY	Water	--	1916	OP
	4	9.4	10.5	10.5	HY	Water	--	1916	OP
	5	6.0	6.6	6.6	HY	Water	--	1916	OP
Gaston Shoals (Cherokee)	2	2.3	1.7	1.7	HY	Water	--	1908	OP
	3	1.4	1.0	1.0	HY	Water	--	1908	OP
	4	1.4	1.0	1.0	HY	Water	--	1908	OP
	5	1.4	1.0	1.0	HY	Water	--	1908	OP
	6	2.5	1.7	1.7	HY	Water	--	1923	OP
Great Falls (Chester).....	1	3.0	3.0	3.0	HY	Water	--	1907	OP
	2	3.0	3.0	3.0	HY	Water	--	1907	OP
	3	3.0	3.0	3.0	HY	Water	--	1907	OP
	4	3.0	3.0	3.0	HY	Water	--	1907	OP
	5	3.0	3.0	3.0	HY	Water	--	1907	OP
	6	3.0	3.0	3.0	HY	Water	--	1907	OP
	7	3.0	3.0	3.0	HY	Water	--	1907	OP
	8	3.0	3.0	3.0	HY	Water	--	1907	OP
Hollidays Bridge (Greenville).....	1	1.0	.6	.6	HY	Water	--	1906	OP
	2	1.0	.6	.6	HY	Water	--	1906	OP
	3	1.0	.6	.6	HY	Water	--	1906	OP
	4	.5	.6	.6	HY	Water	--	1924	OP
Jocassee (Pickens).....	1	152.5	152.5	152.5	PS	Water	--	1973	OP
	2	152.5	152.5	152.5	PS	Water	--	1973	OP
	3	152.5	152.5	152.5	PS	Water	--	1975	OP
	4	152.5	152.5	152.5	PS	Water	--	1975	OP
Keowee (Pickens).....	1	78.8	87.0	87.0	HY	Water	--	1971	OP
	2	78.8	87.0	87.0	HY	Water	--	1971	OP
Oconee (Oconee).....	1	886.7	846.0	846.0	NP	Uranium	--	1973	OP
	2	886.7	846.0	846.0	NP	Uranium	--	1974	OP
	3	893.3	846.0	846.0	NP	Uranium	--	1974	OP
Rocky Creek (Fairfield).....	1	3.0	2.9	2.9	HY	Water	--	1909	OP
	2	3.0	2.9	2.9	HY	Water	--	1909	OP
	3	3.0	2.9	2.9	HY	Water	--	1909	OP
	4	3.0	2.9	2.9	HY	Water	--	1909	OP
	5	5.0	4.7	4.7	HY	Water	--	1909	OP
	6	5.0	4.7	4.7	HY	Water	--	1909	OP
	7	3.0	2.9	2.9	HY	Water	--	1909	OP
	8	3.0	2.9	2.9	HY	Water	--	1909	OP
Saluda (Greenville).....	1	.6	.1	.1	HY	Water	--	1905	OP
	2	.6	.1	.1	HY	Water	--	1905	OP
	3	.6	.1	.1	HY	Water	--	1905	OP
	4	.6	.1	.1	HY	Water	--	1905	OP
Urquhart (Aiken).....	3	15.7	15.0	15.0	GT	FO2	Nat Gas	1969	OP
W S Lee (Anderson).....	1	90.0	100.0	100.0	ST	BIT	--	1951	OP
	2	90.0	100.0	100.0	ST	BIT	--	1951	OP
	3	175.0	170.0	170.0	ST	BIT	--	1958	OP
	4	35.1	30.0	30.0	GT	FO2	Nat Gas	1978	OP
	5	35.1	30.0	30.0	GT	FO2	Nat Gas	1968	OP
	6	35.1	30.0	30.0	GT	FO2	Nat Gas	1968	OP
Wateree (Kershaw).....	1	11.2	14.8	14.8	HY	Water	--	1919	OP
	2	11.2	14.8	14.8	HY	Water	--	1919	OP
	3	11.2	14.8	14.8	HY	Water	--	1919	OP
	4	11.2	14.8	14.8	HY	Water	--	1919	OP
	5	11.2	14.8	14.8	HY	Water	--	1919	OP
Wylie (York).....	1	15.0	14.0	14.0	HY	Water	--	1925	OP
	2	15.0	14.0	14.0	HY	Water	--	1925	OP
	3	15.0	14.0	14.0	HY	Water	--	1925	OP
	4	15.0	14.0	14.0	HY	Water	--	1925	OP
99 Islands (Cherokee).....	1	3.0	2.0	2.0	HY	Water	--	1910	OP
	2	3.0	2.0	2.0	HY	Water	--	1910	OP
	3	3.0	2.0	2.0	HY	Water	--	1910	OP
	4	3.0	2.0	2.0	HY	Water	--	1910	OP
	5	3.0	2.0	2.0	HY	Water	--	1910	OP
	6	3.0	2.0	2.0	HY	Water	--	1910	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>South Carolina (Continued)</b>									
Lockhart Power Co		<b>12.3</b>	<b>15.0</b>	<b>15.0</b>					
Lockhart (Union) .....	HY1	2.8	3.5	3.5	HY	Water	--	1921	OP
	HY3	2.8	3.5	3.5	HY	Water	--	1921	OP
	HY4	2.8	3.5	3.5	HY	Water	--	1921	OP
	HY5	1.1	1.0	1.0	HY	Water	--	1921	OP
	2	2.8	3.5	3.5	HY	Water	--	1921	OP
Orangeburg City of North Road Peak (Orangeburg) .....	EAST	7.0	6.5	7.0	IC	FO2	--	1987	OP
	WEST	7.0	6.5	7.0	IC	FO2	--	1987	OP
Rowesville Rd Plant (Orangeburg) .....	NA1	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
	NA2	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
	3	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
	4	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
South Carolina Electric&Gas Co. ....		<b>3,883.8</b>	<b>3,562.0</b>	<b>3,647.0</b>					
Burton (Beaufort) .....	1	11.5	9.5	10.0	GT	FO2	Nat Gas	1961	OP
	2	11.5	9.5	10.0	GT	FO2	Nat Gas	1963	OP
	3	11.5	9.5	10.0	GT	FO2	Nat Gas	1963	OP
Canadys Steam (Colleton)	GT1	16.3	14.0	15.0	GT	FO2	Nat Gas	1968	OP
	1	136.0	125.0	125.0	ST	BIT	Nat Gas	1962	OP
	2	136.0	125.0	125.0	ST	BIT	Nat Gas	1964	OP
	3	217.6	180.0	180.0	ST	BIT	Nat Gas	1967	OP
Coit GT (Richland) .....	1	19.6	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	2	19.6	15.0	18.0	GT	FO2	Nat Gas	1964	OP
Columbia (Richland) .....	1	1.6	1.4	1.4	HY	Water	--	1929	OP
	2	1.6	1.4	1.4	HY	Water	--	1929	OP
	3	1.6	1.4	1.4	HY	Water	--	1929	OP
	4	1.3	1.4	1.4	HY	Water	--	1953	OP
	5	1.3	1.4	1.4	HY	Water	--	1953	OP
	6	1.6	1.4	1.4	HY	Water	--	1928	OP
	7	1.6	1.4	1.4	HY	Water	--	1927	OP
Faber Place (Charleston)	1	11.5	9.5	10.0	GT	Nat Gas	--	1961	OP
Fairfield Ps (Fairfield) .....	1	63.9	64.0	64.0	PS	Water	--	1978	OP
	2	63.9	64.0	64.0	PS	Water	--	1978	OP
	3	63.9	64.0	64.0	PS	Water	--	1978	OP
	4	63.9	64.0	64.0	PS	Water	--	1978	OP
	5	63.9	64.0	64.0	PS	Water	--	1978	OP
	6	63.9	64.0	64.0	PS	Water	--	1978	OP
	7	63.9	64.0	64.0	PS	Water	--	1978	OP
	8	63.9	64.0	64.0	PS	Water	--	1978	OP
Hagood (Charleston) .....	4	122.0	95.0	112.0	GT	Nat Gas	FO2	1991	OP
Hardeeville (Jasper) .....	1	16.3	14.0	14.0	GT	FO2	--	1968	OP
McMeekin (Lexington) .....	1	146.9	126.0	127.0	ST	BIT	Nat Gas	1958	OP
	2	146.9	126.0	127.0	ST	BIT	Nat Gas	1958	OP
Neal Shoals (Union) .....	1	1.3	1.3	1.3	HY	Water	--	1966	OP
	2	1.3	1.3	1.3	HY	Water	--	1966	OP
	3	1.3	1.3	1.3	HY	Water	--	1966	OP
	4	1.3	1.3	1.3	HY	Water	--	1966	OP
Parr (Fairfield) .....	1	2.5	2.3	2.3	HY	Water	--	1914	OP
	2	2.5	2.3	2.3	HY	Water	--	1914	OP
	3	2.5	2.3	2.3	HY	Water	--	1914	OP
	4	2.5	2.3	2.3	HY	Water	--	1914	OP
	5	2.5	2.3	2.3	HY	Water	--	1914	OP
	6	2.5	2.3	2.3	HY	Water	--	1921	OP
Parr GT (Fairfield) .....	GT1	17.6	13.0	17.0	GT	FO2	Nat Gas	1970	OP
	GT2	17.6	13.0	17.0	GT	FO2	Nat Gas	1970	OP
	GT3	19.6	17.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT4	19.6	17.0	21.0	GT	FO2	Nat Gas	1971	OP
Saluda (Lexington) .....	1	32.5	34.0	34.0	HY	Water	--	1930	OP
	2	32.5	34.0	34.0	HY	Water	--	1930	OP
	3	32.5	34.0	34.0	HY	Water	--	1930	OP
	4	32.5	34.0	34.0	HY	Water	--	1930	OP
	5	67.5	70.0	70.0	HY	Water	--	1971	OP
Stevens Creek (Columbia)	1	2.4	1.1	1.1	HY	Water	--	1914	OP
	2	2.4	1.1	1.1	HY	Water	--	1914	OP
	3	2.4	1.1	1.1	HY	Water	--	1914	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>South Carolina (Continued)</b>									
	4	2.4	1.1	1.1	HY	Water	--	1914	OP
	5	2.4	1.1	1.1	HY	Water	--	1914	OP
	6	2.4	1.1	1.1	HY	Water	--	1925	OP
	7	2.4	1.1	1.1	HY	Water	--	1926	OP
	8	2.4	1.1	1.1	HY	Water	--	1926	OP
Summer (Fairfield) .....	**1	953.9	885.0	894.0	NP	Uranium	--	1984	OP
Urquhart (Aiken).....	GT1	19.6	14.0	18.0	GT	FO2	Nat Gas	1969	OP
	GT2	16.3	12.0	14.0	GT	FO2	Nat Gas	1969	OP
	GT3	16.3	12.0	14.0	GT	FO2	Nat Gas	1994	OP
	1	75.0	75.0	76.0	ST	BIT	Nat Gas	1953	OP
	2	75.0	75.0	76.0	ST	BIT	Nat Gas	1954	OP
	3	100.0	100.0	102.0	ST	BIT	Nat Gas	1955	OP
Wateree (Richland).....	1	385.9	350.0	360.0	ST	BIT	--	1970	OP
	2	385.9	350.0	360.0	ST	BIT	--	1971	OP
South Carolina Genertg Co									
Inc .....		<b>686.5</b>	<b>609.0</b>	<b>623.0</b>					
Williams (Berkeley).....	ST1	632.7	560.0	565.0	ST	BIT	--	1973	OP
	1	26.9	24.5	29.0	GT	FO2	Nat Gas	1972	OP
	2	26.9	24.5	29.0	GT	FO2	Nat Gas	1972	OP
South Carolina Pub Serv									
Auth.....		<b>3,463.9</b>	<b>3,109.0</b>	<b>3,149.0</b>					
Cross (Berkeley) .....	1	590.9	540.0	540.0	ST	BIT	--	1995	OP
	2	556.2	520.0	520.0	ST	BIT	--	1984	OP
Dolphus M Grainger (Horry) .....	**1	81.6	85.0	85.0	ST	BIT	--	1966	OP
	**2	81.6	85.0	85.0	ST	BIT	--	1966	OP
Hilton Head (Beaufort).....	**1	26.6	20.0	25.0	GT	FO2	--	1973	OP
	2	26.6	20.0	25.0	GT	FO2	--	1974	OP
	3	64.7	57.0	70.0	GT	FO2	--	1979	OP
Jefferies (Berkeley).....	H1	30.6	29.3	29.3	HY	Water	--	1942	OP
	H2	30.6	29.3	29.3	HY	Water	--	1942	OP
	H3	30.6	29.3	29.3	HY	Water	--	1942	OP
	H4	30.6	29.3	29.3	HY	Water	--	1942	OP
	H6	10.2	11.0	11.0	HY	Water	--	1942	OP
	1	50.0	46.0	46.0	ST	FO6	--	1954	OP
	2	50.0	46.0	46.0	ST	FO6	--	1954	OP
	3	172.8	153.0	153.0	ST	BIT	--	1970	OP
	4	172.8	153.0	153.0	ST	BIT	--	1970	OP
Myrtle Beach (Horry).....	1	11.5	10.0	11.0	GT	FO2	Nat Gas	1962	OP
	2	11.5	10.0	11.0	GT	FO2	Nat Gas	1962	OP
	3	26.6	20.0	25.0	GT	FO2	--	1972	OP
	4	26.6	20.0	25.0	GT	FO2	--	1972	OP
	5	35.3	30.0	35.0	GT	FO2	--	1976	OP
Spillway (Berkeley) .....	1	2.0	2.0	2.0	HY	Water	--	1950	OP
St Stephens (Berkeley) .....	**1	28.0	28.0	28.0	HY	Water	--	1985	OP
	**2	28.0	28.0	28.0	HY	Water	--	1985	OP
	**3	28.0	28.0	28.0	HY	Water	--	1985	OP
Winyah (Georgetown) .....	1	315.0	270.0	270.0	ST	BIT	--	1975	OP
	2	315.0	270.0	270.0	ST	BIT	--	1977	OP
	3	315.0	270.0	270.0	ST	BIT	--	1980	OP
	4	315.0	270.0	270.0	ST	BIT	--	1981	OP
Spartanburg City of.....		<b>1.0</b>	<b>1.0</b>	<b>1.0</b>					
R B Simms (Spartanburg)	1	.5	.5	.5	HY	Water	--	1926	OP
	2	.5	.5	.5	HY	Water	--	1926	OP
USCE-Savannah District									
J Strom Thurmond (McCormick).....		<b>280.0</b>	<b>280.0</b>	<b>280.0</b>					
	1	40.0	40.0	40.0	HY	Water	--	1953	OP
	2	40.0	40.0	40.0	HY	Water	--	1953	OP
	3	40.0	40.0	40.0	HY	Water	--	1953	OP
	4	40.0	40.0	40.0	HY	Water	--	1953	OP
	5	40.0	40.0	40.0	HY	Water	--	1954	OP
	6	40.0	40.0	40.0	HY	Water	--	1954	OP
	7	40.0	40.0	40.0	HY	Water	--	1954	OP
<b>South Dakota</b>									
<b>South Dakota Subtotal .....</b>		<b>2,970.4</b>	<b>2,949.6</b>	<b>3,070.3</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>South Dakota (Continued)</b>									
Basin Electric Power Coop									
		<b>135.0</b>	<b>96.0</b>	<b>104.0</b>					
Spirit Mound (Clay) .....	1	67.5	52.0	52.0	GT	FO2	--	1978	OP
	2	67.5	44.0	52.0	GT	FO2	--	1978	OP
Black Hills Corp .....		<b>152.3</b>	<b>115.7</b>	<b>147.7</b>					
Ben French (Pennington) ..	GT1	25.2	17.0	25.0	GT	FO2	--	1977	OP
	GT2	25.2	17.0	25.0	GT	FO2	--	1977	OP
	GT3	25.2	17.0	25.0	GT	FO2	Nat Gas	1978	OP
	GT4	25.2	17.0	25.0	GT	FO2	Nat Gas	1979	OP
	IC1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	ST1	25.0	21.6	21.6	ST	SUB	Nat Gas	1961	OP
	2	2.0	2.0	2.0	IC	FO2	--	1965	OP
	3	2.0	2.0	2.0	IC	FO2	--	1965	OP
	4	2.0	2.0	2.0	IC	FO2	--	1965	OP
	5	2.0	2.0	2.0	IC	FO2	--	1965	OP
Kirk (Lawrence).....	4	16.5	16.1	16.1	ST	SUB	--	1956	OP
Bryant City of .....		<b>.3</b>	<b>.3</b>	<b>.3</b>					
Bryant (Hamlin).....	2	.3	.3	.3	IC	FO2	--	1951	OP
Missouri Basin Mun Power									
Agnv.....		<b>67.5</b>	<b>58.8</b>	<b>73.0</b>					
Watertown (Codington).....	**1	67.5	58.8	73.0	GT	FO2	--	1979	OP
Northern States Power Co									
		<b>285.0</b>	<b>293.0</b>	<b>322.4</b>					
Angus Anson (Minnehaha)	1	105.0	116.0	125.0	GT	Nat Gas	--	1994	OP
	2	105.0	116.0	125.0	GT	Nat Gas	--	1994	OP
Pathfinder (Minnehaha).....	1	E 75.0	E 61.0	E 72.4	ST	Nat Gas	FO6	1969	OP
Northwestern Public Service									
Co.....		<b>119.6</b>	<b>107.0</b>	<b>125.6</b>					
Aberdeen (Brown) .....	GT1	28.8	20.3	29.4	CT	FO2	--	1978	OP
Clark (Clark).....	1	2.8	2.7	2.7	IC	FO2	--	1970	OP
Faulkton (Faulk) .....	1	2.8	2.6	2.7	IC	FO2	--	1969	OP
Highmore (Hyde).....	1	.7	.6	.6	IC	FO2	--	1948	OP
	2	1.4	1.2	1.3	IC	FO2	--	1960	OP
	3	2.8	2.6	2.7	IC	FO2	--	1970	OP
Huron (Beadle) .....	1	15.0	11.8	14.8	CT	Nat Gas	FO2	1961	OP
	2A	42.9	43.0	49.0	GT	Nat Gas	FO2	1991	OP
Mobil (Beadle).....	1	.5	.5	.5	IC	FO1	--	1955	OP
	2	1.8	1.8	1.8	IC	FO1	--	1991	OP
Redfield (Spink).....	1	1.4	1.3	1.3	IC	Nat Gas	FO2	1962	OP
	2	1.4	1.3	1.3	IC	Nat Gas	FO2	1962	OP
	3	1.4	1.3	1.3	IC	Nat Gas	FO2	1962	OP
Webster (Day).....	1	.8	.7	.8	IC	FO2	--	1932	OP
	2	2.0	1.9	1.9	IC	FO2	--	1950	OP
Yankton New (Yankton) .....	1	2.3	2.3	2.3	IC	Nat Gas	FO2	1974	OP
	2	2.8	2.7	2.7	IC	Nat Gas	FO2	1974	OP
	3	6.5	6.5	6.5	IC	Nat Gas	FO2	1975	OP
	4	2.0	2.0	2.0	IC	FO2	--	1963	OP
Otter Tail Power Co									
		<b>480.1</b>	<b>458.6</b>	<b>477.0</b>					
Big Stone (Grant) .....	**1	456.0	437.5	447.6	ST	SUB	Refuse	1975	OP
Lake Preston (Kingsbury) ..	GT1	24.1	21.1	29.4	GT	FO2	--	1978	OP
USCE-Missouri River District									
		<b>1,730.6</b>	<b>1,820.3</b>	<b>1,820.3</b>					
Big Bend (Buffalo).....	1	67.3	67.0	67.0	HY	Water	--	1964	OP
	2	67.3	67.0	67.0	HY	Water	--	1964	OP
	3	67.3	67.0	67.0	HY	Water	--	1965	OP
	4	58.5	67.0	67.0	HY	Water	--	1965	OP
	5	58.5	67.0	67.0	HY	Water	--	1965	OP
	6	58.5	67.0	67.0	HY	Water	--	1965	OP
	7	58.5	67.0	67.0	HY	Water	--	1966	OP
	8	58.5	67.0	67.0	HY	Water	--	1966	OP
Fort Randall (Charles Mix)	1	40.0	46.0	46.0	HY	Water	--	1954	OP
	2	40.0	46.0	46.0	HY	Water	--	1954	OP
	3	40.0	46.0	46.0	HY	Water	--	1954	OP
	4	40.0	46.0	46.0	HY	Water	--	1954	OP
	5	40.0	46.0	46.0	HY	Water	--	1955	OP
	6	40.0	46.0	46.0	HY	Water	--	1955	OP
	7	40.0	46.0	46.0	HY	Water	--	1955	OP
	8	40.0	46.0	46.0	HY	Water	--	1956	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commerc Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>South Dakota (Continued)</b>									
Gavins Point (Yankton).....	1	44.1	44.1	44.1	HY	Water	--	1956	OP
	2	44.1	44.1	44.1	HY	Water	--	1956	OP
	3	44.1	44.1	44.1	HY	Water	--	1957	OP
Oahe (Hughes) .....	1	112.0	112.0	112.0	HY	Water	--	1962	OP
	2	112.0	112.0	112.0	HY	Water	--	1962	OP
	3	112.0	112.0	112.0	HY	Water	--	1962	OP
	4	112.0	112.0	112.0	HY	Water	--	1962	OP
	5	112.0	112.0	112.0	HY	Water	--	1963	OP
	6	112.0	112.0	112.0	HY	Water	--	1963	OP
	7	112.0	112.0	112.0	HY	Water	--	1963	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Tennessee</b>									
<b>Tennessee Subtotal</b> .....		<b>18,017.4</b>	<b>16,144.3</b>	<b>16,444.6</b>					
Tennessee Valley Authority		<b>17,560.7</b>	<b>15,625.0</b>	<b>15,925.3</b>					
Allen (Shelby).....	GT1	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	GT2	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	GT3	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	GT4	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	GT5	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	GT6	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	GT7	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	GT8	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	GT9	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	G10	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	G11	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	G12	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	G13	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	G14	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	G15	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	G16	23.9	18.0	21.0	GT	Nat Gas	FO2	1971	OP
	G17	59.6	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	G18	59.6	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	G19	59.6	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	G20	59.6	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	1	330.0	248.0	251.0	ST	BIT	--	1959	OP
	2	330.0	248.0	251.0	ST	BIT	--	1959	OP
	3	330.0	248.0	251.0	ST	BIT	--	1959	OP
Apalachia (Cherokee).....	1	41.4	38.0	36.0	HY	Water	--	1943	OP
	2	41.4	38.0	36.0	HY	Water	--	1943	OP
Boone (Sullivan).....	1	26.4	32.0	25.0	HY	Water	--	1953	OP
	2	25.0	32.0	25.0	HY	Water	--	1953	OP
	3	29.0	35.0	25.0	HY	Water	--	1953	OP
Bull Run (Anderson).....	1	950.0	879.0	881.0	ST	BIT	--	1967	OP
Cherokee (Jefferson).....	1	33.5	33.8	18.8	HY	Water	--	1942	OP
	2	34.7	33.8	18.8	HY	Water	--	1953	OP
	3	34.7	33.8	18.8	HY	Water	--	1942	OP
	4	32.4	33.8	18.8	HY	Water	--	1953	OP
Chickamauga (Hamilton).....	1	30.0	31.0	37.2	HY	Water	--	1940	OP
	2	30.0	31.0	31.0	HY	Water	--	1940	OP
	3	30.0	37.2	37.2	HY	Water	--	1940	OP
	4	30.0	31.0	31.0	HY	Water	--	1952	OP
Cumberland (Stewart).....	1	1300.0	1224.0	1250.0	ST	BIT	--	1973	OP
	2	1300.0	1224.0	1250.0	ST	BIT	--	1973	OP
Douglas (Sevier).....	1	31.5	34.0	17.0	HY	Water	--	1944	OP
	2	28.8	34.0	12.0	HY	Water	--	1949	OP
	3	31.5	34.0	17.0	HY	Water	--	1943	OP
	4	28.8	34.0	12.0	HY	Water	--	1954	OP
Fort Loudoun (Loudon).....	1	35.6	34.0	34.0	HY	Water	--	1944	OP
	2	34.2	36.0	36.0	HY	Water	--	1943	OP
	3	34.2	34.0	34.0	HY	Water	--	1948	OP
	4	35.2	36.0	36.0	HY	Water	--	1949	OP
Fort Patrick Henry (Sullivan).....	1	18.0	18.0	18.0	HY	Water	--	1954	OP
	2	18.0	18.0	18.0	HY	Water	--	1953	OP
Gallatin (Sumner).....	GT1	81.3	74.0	88.0	GT	FO2	--	1975	OP
	GT2	81.3	74.0	88.0	GT	FO2	--	1975	OP
	GT3	81.3	74.0	88.0	GT	FO2	--	1975	OP
	GT4	81.3	74.0	88.0	GT	FO2	--	1975	OP
	1	300.0	225.0	228.0	ST	BIT	--	1956	OP
	2	300.0	225.0	228.0	ST	BIT	--	1957	OP
	3	327.6	263.0	266.0	ST	BIT	--	1959	OP
	4	327.6	263.0	266.0	ST	BIT	--	1959	OP
Great Falls (Warren).....	1	15.4	14.0	15.0	HY	Water	--	1916	OP
	2	18.4	18.0	19.0	HY	Water	--	1924	OP
John Sevier (Hawkins).....	1	200.0	176.0	178.0	ST	BIT	--	1955	OP
	2	200.0	176.0	178.0	ST	BIT	--	1955	OP
	3	200.0	176.0	178.0	ST	BIT	--	1956	OP
	4	200.0	176.0	178.0	ST	BIT	--	1957	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Tennessee (Continued)</b>									
Johnsonville (Humphreys)	GT1	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT2	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT3	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT4	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT5	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT6	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT7	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT8	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT9	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G10	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G11	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G12	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G13	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G14	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G15	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G16	68.0	50.0	59.0	GT	FO2	--	1975	OP
	1	125.0	107.0	113.0	ST	BIT	--	1951	OP
	10	172.8	141.0	144.0	ST	BIT	--	1959	OP
	2	125.0	107.0	113.0	ST	BIT	--	1951	OP
	3	125.0	107.0	113.0	ST	BIT	--	1952	OP
	4	125.0	107.0	113.0	ST	BIT	--	1952	OP
	5	147.0	107.0	113.0	ST	BIT	--	1952	OP
	6	147.0	107.0	113.0	ST	BIT	--	1953	OP
	7	172.8	141.0	144.0	ST	BIT	--	1958	OP
	8	172.8	141.0	144.0	ST	BIT	--	1959	OP
	9	172.8	141.0	144.0	ST	BIT	--	1959	OP
Kingston (Roane).....	1	175.0	136.0	139.0	ST	BIT	--	1954	OP
	2	175.0	136.0	139.0	ST	BIT	--	1954	OP
	3	175.0	136.0	139.0	ST	BIT	--	1954	OP
	4	175.0	136.0	139.0	ST	BIT	--	1954	OP
	5	175.0	178.0	180.0	ST	BIT	--	1955	OP
	6	175.0	178.0	180.0	ST	BIT	--	1955	OP
	7	175.0	178.0	180.0	ST	BIT	--	1955	OP
	8	175.0	178.0	180.0	ST	BIT	--	1955	OP
	9	175.0	178.0	180.0	ST	BIT	--	1955	OP
Melton Hill (Loudon) .....	1	36.0	37.5	37.5	HY	Water	--	1964	OP
	2	36.0	37.5	37.5	HY	Water	--	1964	OP
Nickajack (Marion).....	1	27.5	24.0	24.0	HY	Water	--	1968	OP
	2	27.9	24.0	24.0	HY	Water	--	1968	OP
	3	24.3	24.0	24.0	HY	Water	--	1968	OP
	4	24.3	24.0	24.0	HY	Water	--	1968	OP
Norris (Anderson).....	1	55.6	50.0	28.5	HY	Water	--	1936	OP
	2	50.4	50.0	36.6	HY	Water	--	1936	OP
Ocoee 1 (Polk).....	1	3.8	4.4	4.4	HY	Water	--	1912	OP
	2	3.8	4.4	4.4	HY	Water	--	1912	OP
	3	3.8	4.4	4.4	HY	Water	--	1912	OP
	4	3.8	4.4	4.4	HY	Water	--	1912	OP
	5	3.8	4.4	4.4	HY	Water	--	1914	OP
Ocoee 2 (Polk).....	1	11.5	9.0	9.0	HY	Water	--	1913	OP
	2	11.5	9.0	9.0	HY	Water	--	1913	OP
Ocoee 3 (Polk).....	1	28.8	27.0	27.0	HY	Water	--	1943	OP
Pickwick (Hardin).....	1	40.0	40.0	40.0	HY	Water	--	1938	OP
	2	40.0	40.0	40.0	HY	Water	--	1938	OP
	3	40.0	40.0	40.0	HY	Water	--	1942	OP
	4	40.0	40.0	40.0	HY	Water	--	1942	OP
	5	40.0	40.0	40.0	HY	Water	--	1952	OP
	6	40.0	40.0	40.0	HY	Water	--	1952	OP
Raccoon Mountain (Hamilton).....	1	382.5	383.0	383.0	PS	Water	--	1979	OP
	2	382.5	383.0	383.0	PS	Water	--	1978	OP
	3	382.5	383.0	383.0	PS	Water	--	1979	OP
	4	382.5	383.0	383.0	PS	Water	--	1979	OP
Sequoyah (Hamilton).....	1	1220.6	1111.0	1141.0	NP	Uranium	--	1981	OP
	2	1220.6	1106.0	1136.0	NP	Uranium	--	1982	OP
South Holston (Sullivan).....	1	38.5	40.0	40.0	HY	Water	--	1951	OP
Tims Ford (Franklin).....	1	45.0	40.0	40.0	HY	Water	--	1972	OP
	2	.7	.5	.5	HY	Water	--	1987	OP
Watauga (Carter).....	1	28.8	30.0	30.0	HY	Water	--	1949	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Tennessee (Continued)</b>									
	2	28.8	30.0	30.0	HY	Water	--	1949	OP
Watts Bar (Rhea).....	ST1	60.0	56.0	56.0	ST	BIT	--	1942	SB
	ST2	60.0	56.0	56.0	ST	BIT	--	1942	SB
	ST3	60.0	56.0	56.0	ST	BIT	--	1943	SB
	ST4	60.0	56.0	56.0	ST	BIT	--	1945	SB
Watts Bar Hydro (Rhea) .....	HY1	33.3	35.5	35.5	HY	Water	--	1942	OP
	HY2	33.3	35.5	35.5	HY	Water	--	1942	OP
	HY3	33.3	37.0	37.0	HY	Water	--	1942	OP
	HY4	33.3	35.5	35.5	HY	Water	--	1944	OP
	HY5	33.3	35.5	35.5	HY	Water	--	1944	OP
Wilbur (Carter) .....	1	1.3	1.3	1.3	HY	Water	--	1912	OP
	2	1.3	1.3	1.3	HY	Water	--	1912	OP
	3	1.2	1.3	1.3	HY	Water	--	1926	OP
	4	7.0	7.2	7.2	HY	Water	--	1950	OP
USCE-Nashville District		<b>456.7</b>	<b>519.3</b>	<b>519.3</b>					
Center Hill (De Kalb).....	1	45.0	52.0	52.0	HY	Water	--	1950	OP
	2	45.0	52.0	52.0	HY	Water	--	1951	OP
	3	45.0	52.0	52.0	HY	Water	--	1951	OP
Cheatham (Dickson).....	1	12.0	13.8	13.8	HY	Water	--	1958	OP
	2	12.0	13.8	13.8	HY	Water	--	1958	OP
	3	12.0	13.8	13.8	HY	Water	--	1958	OP
Cordell Hull (Smith).....	1	33.3	38.0	38.0	HY	Water	--	1973	OP
	2	33.3	38.0	38.0	HY	Water	--	1973	OP
	3	33.3	38.0	38.0	HY	Water	--	1974	OP
Dale Hollow (Clay) .....	1	18.0	20.7	20.7	HY	Water	--	1948	OP
	2	18.0	20.7	20.7	HY	Water	--	1949	OP
	3	18.0	20.7	20.7	HY	Water	--	1953	OP
J P Priest (Davidson).....	1	28.0	30.0	30.0	HY	Water	--	1970	OP
Old Hickory (Sumner).....	1	28.8	28.8	28.8	HY	Water	--	1957	OP
	2	25.0	29.0	29.0	HY	Water	--	1957	OP
	3	25.0	29.0	29.0	HY	Water	--	1957	OP
	4	25.0	29.0	29.0	HY	Water	--	1957	OP
<b>Texas</b>									
<b>Texas Subtotal</b> .....		<b>68,000.1</b>	<b>64,424.2</b>	<b>64,646.9</b>					
Austin City of.....		<b>1,490.6</b>	<b>1,484.3</b>	<b>1,484.3</b>					
Decker Creek (Travis).....	GT1	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	GT2	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	GT3	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	GT4	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	PV3	.3	.3	.3	PV	Sun	--	1987	OP
	1	321.0	321.0	321.0	ST	Nat Gas	FO2	1971	OP
	2	405.0	405.0	405.0	ST	Nat Gas	FO2	1978	OP
Holly Street (Travis).....	1	100.0	100.0	100.0	ST	Nat Gas	FO5	1960	OP
	2	100.0	100.0	100.0	ST	Nat Gas	FO5	1964	OP
	3	165.0	165.0	165.0	ST	Nat Gas	FO5	1967	OP
	4	193.0	193.0	193.0	ST	Nat Gas	FO2	1974	OP
Brazos Electric Power Coop		<b>674.6</b>	<b>672.0</b>	<b>672.0</b>					
Inc .....		<b>674.6</b>	<b>672.0</b>	<b>672.0</b>					
North Texas (Parker).....	1	16.5	17.0	17.0	ST	Nat Gas	FO6	1958	OP
	2	16.5	17.0	17.0	ST	Nat Gas	FO6	1958	OP
	3	38.0	39.0	39.0	ST	Nat Gas	FO6	1963	OP
R W Miller (Palo Pinto).....	1	66.0	75.0	75.0	ST	Nat Gas	FO2	1968	OP
	2	100.0	116.0	116.0	ST	Nat Gas	FO2	1972	OP
	3	200.0	200.0	200.0	ST	Nat Gas	FO2	1975	OP
	4	118.8	104.0	104.0	GT	Nat Gas	--	1994	OP
	5	118.8	104.0	104.0	GT	Nat Gas	--	1994	OP
Brazos River Authority		<b>25.0</b>	<b>23.0</b>	<b>23.0</b>					
Morris Sheppard (Palo Pinto).....	1	12.5	11.5	11.5	HY	Water	--	1942	OP
	2	12.5	11.5	11.5	HY	Water	--	1942	OP
Brownfield City of.....		<b>21.9</b>	<b>14.3</b>	<b>15.4</b>					
Brownfield (Terry).....	GT1	6.5	5.5	5.8	GT	Nat Gas	FO2	1973	OP
	1	2.0	1.0	1.0	IC	Nat Gas	FO2	1951	OP
	3	3.1	1.8	2.0	IC	Nat Gas	FO2	1964	OP
	4	2.7	1.8	1.8	IC	Nat Gas	FO2	1954	OP
	5	3.6	2.0	2.4	IC	Nat Gas	FO2	1957	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Texas (Continued)</b>									
Brownsville Public Utils	6	4.0	2.2	2.4	IC	Nat Gas	FO2	1961	OP
Board.....		<b>92.0</b>	<b>87.8</b>	<b>88.1</b>					
Si Ray (Cameron).....	5	25.0	23.8	24.1	ST	Nat Gas	FO2	1952	OP
	6	22.0	21.0	21.0	ST	Nat Gas	FO2	1959	OP
	8	45.0	43.0	43.0	GT	Nat Gas	FO2	1973	OP
Bryan City of.....		<b>243.0</b>	<b>235.0</b>	<b>230.0</b>					
Bryan (Brazos).....	3	13.0	12.0	12.0	ST	Nat Gas	FO2	1955	OP
	4	24.0	22.0	22.0	ST	Nat Gas	FO2	1958	OP
	5	25.0	25.0	25.0	ST	Nat Gas	FO2	1966	OP
	6	54.0	50.0	50.0	ST	Nat Gas	FO2	1969	OP
	7	22.0	21.0	21.0	GT	Nat Gas	FO2	1975	OP
Dansby (Brazos).....	1	105.0	105.0	100.0	ST	Nat Gas	FO2	1978	OP
Central Power & Light Co		<b>3,878.3</b>	<b>3,799.0</b>	<b>3,799.0</b>					
Barney M Davis (Nueces)	1	352.8	339.0	339.0	ST	Nat Gas	FO2	1974	OP
	2	351.0	356.0	356.0	ST	Nat Gas	FO2	1976	OP
Coletto Creek (Goliad).....	1	600.4	632.0	632.0	ST	BIT	--	1980	OP
E S Joslin (Calhoun).....	1	261.0	249.0	249.0	ST	Nat Gas	FO2	1971	OP
Eagle Pass (Maverick).....	1	3.2	2.0	2.0	HY	Water	--	1932	OP
	2	3.2	2.0	2.0	HY	Water	--	1932	OP
	3	3.2	2.0	2.0	HY	Water	--	1932	OP
J L Bates (Hidalgo).....	1	75.0	72.0	72.0	ST	Nat Gas	FO2	1958	OP
	2	113.7	110.0	110.0	ST	Nat Gas	FO2	1960	OP
La Palma (Cameron).....	4	23.0	23.0	23.0	ST	Nat Gas	FO2	1947	SB
	5	23.0	25.0	25.0	ST	Nat Gas	FO2	1948	SB
	6	163.2	158.0	158.0	ST	Nat Gas	FO2	1970	OP
	7	64.7	47.0	47.0	GT	Nat Gas	FO2	1975	OP
Laredo (Webb).....	1	34.5	34.0	34.0	ST	Nat Gas	FO2	1951	OP
	2	37.5	32.0	32.0	ST	Nat Gas	FO2	1955	OP
	3	115.2	111.0	111.0	ST	Nat Gas	FO2	1975	OP
Lon C. Hill (Nueces).....	1	75.0	72.0	72.0	ST	Nat Gas	FO2	1954	OP
	2	75.0	73.0	73.0	ST	Nat Gas	FO2	1956	OP
	3	163.2	157.0	157.0	ST	Nat Gas	FO2	1959	OP
	4	261.0	248.0	248.0	ST	Nat Gas	FO2	1969	OP
Nueces Bay (Nueces).....	5	32.5	34.0	34.0	ST	Nat Gas	FO2	1949	SB
	6	180.0	161.0	161.0	ST	Nat Gas	FO2	1965	OP
	7	351.0	368.0	368.0	ST	Nat Gas	FO2	1972	OP
Victoria (Victoria).....	4	75.0	60.0	60.0	ST	Nat Gas	FO2	1955	SB
	5	180.0	174.0	174.0	ST	Nat Gas	FO2	1963	OP
	6	261.0	258.0	258.0	ST	Nat Gas	FO2	1968	OP
Coleman City of.....		<b>16.9</b>	<b>14.5</b>	<b>15.7</b>					
Coleman (Coleman).....	IC1	1.5	1.3	1.4	IC	Nat Gas	FO2	1955	OP
	IC2	1.0	1.0	1.0	IC	Nat Gas	FO2	1959	OP
	IC3	1.3	1.1	1.3	IC	Nat Gas	FO2	1951	OP
	IC4	1.5	1.4	1.4	IC	Nat Gas	FO2	1963	OP
	IC5	2.2	1.8	1.9	IC	Nat Gas	FO2	1968	OP
	IC6	2.5	2.3	2.4	IC	Nat Gas	FO2	1973	OP
	IC7	1.5	1.3	1.4	IC	Nat Gas	FO2	1978	OP
	IC8	1.4	.8	1.0	IC	Nat Gas	FO2	1980	OP
	IC9	4.0	3.6	4.0	IC	Nat Gas	FO2	1986	OP
Denton City of.....		<b>177.9</b>	<b>183.0</b>	<b>183.0</b>					
Lewisville (Denton).....	1	2.8	2.8	2.8	HY	Water	--	1992	OP
Ray Roberts (Denton).....	1	1.2	1.2	1.2	HY	Water	--	1992	OP
Spencer (Denton).....	1	12.7	13.0	13.0	ST	Nat Gas	FO2	1955	OP
	2	12.7	13.0	13.0	ST	Nat Gas	FO2	1955	OP
	3	22.0	27.0	27.0	ST	Nat Gas	FO2	1962	OP
	4	61.2	60.0	60.0	ST	Nat Gas	FO2	1966	OP
	5	65.5	66.0	66.0	ST	Nat Gas	FO2	1973	OP
El Paso Electric Co.....		<b>655.5</b>	<b>566.9</b>	<b>580.2</b>					
Copper (El Paso).....	1	80.5	69.4	71.1	GT	Nat Gas	FO2	1980	OP
Newman (El Paso).....	CT1	85.0	72.8	76.9	CT	Nat Gas	FO2	1975	OP
	CT2	85.0	72.8	76.9	CT	Nat Gas	FO2	1975	OP
	1	81.6	81.9	83.1	ST	Nat Gas	FO2	1960	OP
	2	81.6	81.0	82.2	ST	Nat Gas	FO2	1963	OP
	3	121.8	103.0	104.1	ST	Nat Gas	FO2	1966	OP
	4	120.0	86.0	86.0	CA	Nat Gas	FO2	1975	OP
Electra City of.....		<b>4.2</b>	<b>4.0</b>	<b>4.0</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Texas (Continued)</b>									
Electra (Wichita).....	3	0.2	0.2	0.2	IC	Nat Gas	FO2	1939	OP
	4	.2	.2	.2	IC	Nat Gas	FO2	1939	OP
	5	.5	.5	.5	IC	Nat Gas	FO2	1945	OP
	6	.5	.5	.5	IC	Nat Gas	FO2	1947	OP
	7	1.5	1.3	1.3	IC	Nat Gas	--	1953	OP
	8	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
Floydada City of.....		<b>7.2</b>	<b>5.3</b>	<b>5.5</b>					
Floydada (Floyd).....	2	1.3	1.0	1.0	IC	Nat Gas	--	1952	OP
	3	1.3	1.0	1.0	IC	Nat Gas	FO2	1958	OP
	4	1.3	1.0	1.0	IC	Nat Gas	FO2	1974	OP
	5	1.3	1.0	1.0	IC	Nat Gas	FO2	1974	OP
	6	2.0	1.4	1.5	IC	Nat Gas	--	1976	OP
Garland City of.....		<b>441.5</b>	<b>423.0</b>	<b>423.0</b>					
C E Newman (Dallas).....	1	7.5	8.0	8.0	ST	Nat Gas	--	1957	OP
	2	7.5	8.0	8.0	ST	Nat Gas	--	1957	OP
	3	18.8	17.0	17.0	ST	Nat Gas	FO5	1960	OP
	4	18.8	18.0	18.0	ST	Nat Gas	FO5	1961	OP
	5	44.0	37.0	37.0	ST	Nat Gas	FO5	1963	OP
Ray Olinger (Collin).....	1	75.0	75.0	75.0	ST	Nat Gas	FO2	1967	OP
	2	113.4	110.0	110.0	ST	Nat Gas	FO2	1971	OP
	3	156.6	150.0	150.0	ST	Nat Gas	FO2	1976	OP
Gonzales City of.....		<b>1.5</b>	<b>1.1</b>	<b>1.1</b>					
Gonzales Hydro Plant (Gonzales).....	1	.5	.4	.4	HY	Water	--	1984	OP
	2	.5	.4	.4	HY	Water	--	1984	OP
	3	.5	.4	.4	HY	Water	--	1984	OP
Greenville City of.....		<b>103.1</b>	<b>101.0</b>	<b>101.0</b>					
Clark Street Plant (Hunt).....	IC1	.7	.5	.5	IC	FO2	--	1933	OS
	IC2	1.0	.6	.6	IC	FO2	--	1933	OS
	IC3	1.4	1.1	1.1	IC	FO2	--	1938	OP
	4	1.7	1.2	1.2	IC	Nat Gas	--	1942	OS
	5	2.0	1.2	1.2	IC	Nat Gas	--	1947	OP
	6	3.5	2.7	2.7	IC	FO2	Nat Gas	1951	OP
	7	3.3	2.9	2.9	IC	FO2	Nat Gas	1953	OP
	8	5.0	3.8	3.8	IC	FO2	Nat Gas	1961	OP
Powerlane Plant (Hunt).....	ST1	16.5	20.0	20.0	ST	Nat Gas	FO2	1966	OP
	ST2	26.5	26.3	26.3	ST	Nat Gas	FO2	1969	OP
	ST3	41.5	40.7	40.7	ST	Nat Gas	FO2	1977	OP
Guadalupe Blanco River Auth.....		<b>22.0</b>	<b>22.0</b>	<b>22.0</b>					
Abbott TP 3 (Guadalupe) .	1	1.4	1.4	1.4	HY	Water	--	1927	OP
	2	1.4	1.4	1.4	HY	Water	--	1927	OP
Canyon (Comal).....	1	3.0	3.0	3.0	HY	Water	--	1989	OP
	2	3.0	3.0	3.0	HY	Water	--	1989	OP
Dunlap TP 1 (Guadalupe) .	1	1.8	1.8	1.8	HY	Water	--	1927	OP
	2	1.8	1.8	1.8	HY	Water	--	1927	OP
H 4 (Gonzales).....	1	2.4	2.4	2.4	HY	Water	--	1931	OP
H 5 (Gonzales).....	1	2.4	2.4	2.4	HY	Water	--	1931	OP
Nolte (Guadalupe).....	1	1.2	1.2	1.2	HY	Water	--	1927	OP
	2	1.2	1.2	1.2	HY	Water	--	1927	OP
TP 4 (Guadalupe).....	1	2.4	2.4	2.4	HY	Water	--	1932	OP
Gulf States Utilities Co.....		<b>2,969.0</b>	<b>2,773.0</b>	<b>2,773.0</b>					
Lewis Creek (Montgomery).....	1	271.0	266.0	266.0	ST	Nat Gas	FO2	1962	OP
	2	271.0	266.0	266.0	ST	Nat Gas	FO2	1962	OP
Neches (Jefferson).....	4	44.0	40.0	40.0	ST	Nat Gas	FO2	1949	SB
	5	69.0	60.0	60.0	ST	Nat Gas	FO2	1949	SB
	6	69.0	60.0	60.0	ST	Nat Gas	FO2	1949	SB
	8	114.0	105.0	105.0	ST	Nat Gas	FO2	1949	SB
Sabine (Orange).....	1	239.0	230.0	230.0	ST	Nat Gas	--	1962	OP
	2	239.0	230.0	230.0	ST	Nat Gas	FO2	1962	OP
	3	473.0	420.0	420.0	ST	Nat Gas	FO2	1962	OP
	4	592.0	530.0	530.0	ST	Nat Gas	--	1962	OP
	5	507.0	485.0	485.0	ST	Nat Gas	FO6	1962	OP
Toledo Bend (Newton).....	**1	40.5	40.5	40.5	HY	Water	--	1969	OP
	**2	40.5	40.5	40.5	HY	Water	--	1969	OP
Houston Lighting & Power Co.....		<b>16,799.5</b>	<b>15,491.0</b>	<b>15,491.0</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>	
						Primary	Alternate			
<b>Texas (Continued)</b>										
Cedar Bayou (Chambers)	1	765.0	750.0	750.0	ST	Nat Gas	FO4	1970	OP	
	2	765.0	750.0	750.0	ST	Nat Gas	FO4	1972	OP	
Deepwater (Harris)	3	765.0	760.0	760.0	ST	Nat Gas	FO4	1974	OP	
	7	187.9	178.0	178.0	ST	Nat Gas	--	1955	OP	
Greens Bayou (Harris)	5	446.4	406.0	406.0	ST	Nat Gas	FO2	1973	OP	
	73	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP	
	74	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP	
	81	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP	
	82	72.0	64.0	64.0	GT	Nat Gas	FO2	1976	OP	
	83	72.0	64.0	64.0	GT	Nat Gas	FO2	1976	OP	
	84	72.0	64.0	64.0	GT	Nat Gas	FO2	1976	OP	
	Hiram Clarke (Harris)	GT1	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
		GT2	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
		GT3	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	GT4	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP	
	5	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP	
	6	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP	
Limestone (Limestone)	1	813.4	720.0	720.0	ST	LIG	--	1985	OP	
	2	813.4	720.0	720.0	ST	LIG	--	1986	OP	
P H Robinson (Galveston)	1	484.5	461.0	461.0	ST	Nat Gas	--	1966	OP	
	2	484.5	461.0	461.0	ST	Nat Gas	--	1967	OP	
	3	580.5	552.0	552.0	ST	Nat Gas	--	1968	OP	
	4	765.0	739.0	739.0	ST	Nat Gas	FO4	1973	OP	
Sam Bertron (Harris)	GT1	32.6	23.0	23.0	GT	Nat Gas	--	1967	OP	
	GT2	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP	
	ST1	187.9	174.0	174.0	ST	Nat Gas	FO4	1958	OP	
	ST2	187.9	174.0	174.0	ST	Nat Gas	FO4	1956	OP	
	3	225.3	230.0	230.0	ST	Nat Gas	FO4	1959	OP	
South Texas (Matagorda)	4	225.3	230.0	230.0	ST	Nat Gas	FO4	1960	OP	
	**1	1354.3	1251.0	1251.0	NP	Uranium	--	1988	OP	
T H Wharton (Harris)	**2	1354.3	1251.0	1251.0	NP	Uranium	--	1989	OP	
	G1	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP	
W A Parish (Fort Bend)	2	247.8	229.0	229.0	ST	Nat Gas	FO2	1960	OP	
	3	113.1	96.0	96.0	CW	Nat Gas	--	1974	OP	
	31	51.3	57.0	57.0	CT	Nat Gas	--	1972	OP	
	32	51.3	57.0	57.0	CT	Nat Gas	--	1972	OP	
	33	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP	
	34	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP	
	4	113.1	100.0	100.0	CW	Nat Gas	--	1974	OP	
	41	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP	
	42	51.3	57.0	57.0	CT	Nat Gas	--	1972	OP	
	43	56.7	57.0	57.0	CT	Nat Gas	--	1974	OP	
	44	56.7	57.0	57.0	CT	Nat Gas	--	1974	OP	
	51	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP	
	52	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP	
	53	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP	
	54	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP	
	55	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP	
	56	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP	
	Webster (Harris)	GT1	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP
		1	187.9	178.0	178.0	ST	Nat Gas	FO2	1958	OP
		2	187.9	178.0	178.0	ST	Nat Gas	FO2	1958	OP
3		299.2	278.0	278.0	ST	Nat Gas	FO2	1961	OP	
4		580.5	552.0	552.0	ST	Nat Gas	--	1968	OP	
5		734.1	650.0	650.0	ST	SUB	Nat Gas	1977	OP	
6		734.1	650.0	650.0	ST	SUB	Nat Gas	1978	OP	
7		614.6	560.0	560.0	ST	SUB	--	1980	OP	
8		614.6	555.0	555.0	ST	SUB	--	1982	OP	
3		410.0	374.0	374.0	GT	Nat Gas	--	1965	OP	
International Bound & Wtr Comm		<b>97.5</b>	<b>109.0</b>	<b>51.0</b>						
Amistad Dam & Power (Val Verde)	1	33.0	35.0	16.5	HY	Water	--	1983	OP	
	2	33.0	35.0	16.5	HY	Water	--	1983	OP	
Falcon Dam & Power (Starr)	1	10.5	13.0	6.0	HY	Water	--	1954	OP	
	2	10.5	13.0	6.0	HY	Water	--	1954	OP	

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Texas (Continued)</b>									
Lower Colorado River Authority .....	3	10.5	13.0	6.0	HY	Water	--	1954	OP
Austin (Travis) .....	1	8.1	8.4	8.4	HY	Water	--	1941	OP
Buchanan (Burnet) .....	2	8.1	8.9	8.9	HY	Water	--	1941	OP
	1	11.3	14.7	14.7	HY	Water	--	1938	OP
	2	11.3	14.7	14.7	HY	Water	--	1938	OP
	3	11.3	14.9	14.9	HY	Water	--	1938	OP
Granite Shoals (Burnet) .....	1	22.5	28.0	28.0	HY	Water	--	1951	OP
	2	22.5	28.0	28.0	HY	Water	--	1951	OP
Inks (Burnet) .....	1	12.5	11.5	11.5	HY	Water	--	1938	OP
Marble Falls (Burnet) .....	1	15.0	18.2	18.2	HY	Water	--	1951	OP
	2	15.0	18.2	18.2	HY	Water	--	1951	OP
Marshall Ford (Travis) .....	1	34.0	36.0	36.0	HY	Water	--	1941	OP
	2	22.5	30.0	30.0	HY	Water	--	1941	OP
	3	34.0	33.0	33.0	HY	Water	--	1941	OP
Sam Seymour (Fayette) .....	**1	615.0	580.0	588.0	ST	SUB	LIG	1979	OP
	**2	615.0	580.0	588.0	ST	SUB	LIG	1980	OP
	3	460.0	435.0	440.0	ST	SUB	LIG	1988	OP
Sim Gideon (Bastrop) .....	1	144.0	140.0	144.0	ST	Nat Gas	FO2	1965	OP
	2	144.0	140.0	144.0	ST	Nat Gas	FO2	1968	OP
	3	351.0	340.0	343.0	ST	Nat Gas	FO2	1972	OP
T C Ferguson (Llano) .....	1	446.0	420.0	420.0	ST	Nat Gas	FO2	1974	OP
Lubbock City of .....		<b>216.7</b>	<b>213.6</b>	<b>223.1</b>					
Brandon Station (Lubbock) .....	1	21.0	20.0	21.5	GT	Nat Gas	--	1990	OP
Holly Ave (Lubbock) .....	GT1	12.5	11.0	12.5	GT	Nat Gas	--	1964	OP
	GT2	18.5	16.0	18.5	GT	Nat Gas	--	1971	OP
	GT3	22.0	18.0	22.0	GT	Nat Gas	--	1974	OP
	1	44.0	50.0	50.0	ST	Nat Gas	--	1965	OP
	2	53.7	53.6	53.6	ST	Nat Gas	--	1978	OP
Plant 2 (Lubbock) .....	4	11.5	11.5	11.5	ST	Nat Gas	--	1952	OP
	5	11.5	11.5	11.5	ST	Nat Gas	--	1953	SB
	7	22.0	22.0	22.0	ST	Nat Gas	--	1959	OP
Medina Electric Coop Inc		<b>66.0</b>	<b>75.0</b>	<b>75.0</b>					
Pearsall (Frio) .....	1	22.0	25.0	25.0	ST	Nat Gas	FO2	1961	OP
	2	22.0	25.0	25.0	ST	Nat Gas	FO2	1961	OP
	3	22.0	25.0	25.0	ST	Nat Gas	FO2	1961	OP
Robstown City of		<b>21.1</b>	<b>17.6</b>	<b>17.6</b>					
Robstown (Nueces) .....	10	4.2	3.5	3.5	IC	Nat Gas	FO2	1967	OP
	11	5.0	4.0	4.0	IC	Nat Gas	FO2	1972	OP
	3	2.5	2.1	2.1	IC	Nat Gas	FO2	1958	OP
	4	2.4	2.0	2.0	IC	Nat Gas	FO2	1979	OP
	5	2.4	2.0	2.0	IC	Nat Gas	FO2	1979	OP
	7	1.0	.9	.9	IC	Nat Gas	FO2	1955	OP
	8	1.0	.9	.9	IC	Nat Gas	FO2	1956	OP
	9	2.6	2.2	2.2	IC	Nat Gas	FO2	1962	OP
San Antonio City of		<b>4,022.0</b>	<b>3,725.0</b>	<b>3,725.0</b>					
J K Spruce (Bexar) .....	1	546.0	530.0	530.0	ST	SUB	--	1992	OP
J T Deely (Bexar) .....	1	446.0	405.0	405.0	ST	SUB	--	1977	OP
	2	446.0	405.0	405.0	ST	SUB	--	1978	OP
Leon Creek (Bexar) .....	3	75.0	65.0	65.0	ST	Nat Gas	--	1953	OP
	4	114.0	95.0	95.0	ST	Nat Gas	--	1959	OP
Mission Road (Bexar) .....	3	114.0	100.0	100.0	ST	Nat Gas	--	1958	OP
O W Sommers (Bexar) .....	1	446.0	430.0	430.0	ST	Nat Gas	FO2	1972	OP
	2	446.0	420.0	420.0	ST	Nat Gas	FO2	1974	OP
V H Braunig (Bexar) .....	1	225.0	220.0	220.0	ST	Nat Gas	FO2	1966	OP
	2	252.0	230.0	230.0	ST	Nat Gas	FO2	1968	OP
	3	417.0	400.0	400.0	ST	Nat Gas	FO2	1970	OP
W B Tuttle (Bexar) .....	1	75.0	65.0	65.0	ST	Nat Gas	--	1954	OP
	2	114.0	100.0	100.0	ST	Nat Gas	--	1956	OP
	3	114.0	100.0	100.0	ST	Nat Gas	--	1961	OP
	4	192.0	160.0	160.0	ST	Nat Gas	--	1963	OP
San Miguel Electric Coop Inc .....		<b>410.0</b>	<b>391.0</b>	<b>391.0</b>					
San Miguel (Atascosa) .....	**1	410.0	391.0	391.0	ST	LIG	--	1982	OP
Sequin City of .....		<b>.5</b>	<b>.5</b>	<b>.5</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Texas (Continued)</b>									
Seguin (Guadalupe) .....	HY1	0.3	0.3	0.3	HY	Water	--	1926	OP
	I-1	.3	.3	.3	IC	FO2	--	1900	OP
South Texas Electric Coop Inc .....		<b>47.7</b>	<b>54.2</b>	<b>50.2</b>					
Sam Rayburn (Victoria) .....	1	11.3	11.0	10.0	GT	Nat Gas	FO2	1963	OP
	2	11.3	14.0	12.0	GT	Nat Gas	FO2	1963	OP
	3	22.0	26.0	25.0	ST	Nat Gas	FO2	1965	OP
	4	1.6	1.6	1.6	IC	FO2	--	1992	OP
	5	1.6	1.6	1.6	IC	FO2	--	1991	OP
Southwestern Electric Power Co .....		<b>3,823.0</b>	<b>3,616.0</b>	<b>3,616.0</b>					
Knox Lee (Gregg).....	2	37.0	14.0	14.0	ST	Nat Gas	--	1950	SB
	3	37.0	16.0	16.0	ST	Nat Gas	--	1952	SB
	4	73.0	83.0	83.0	ST	Nat Gas	--	1956	OP
	5	351.0	344.0	344.0	ST	Nat Gas	FO6	1974	OP
Lone Star (Morris).....	1	50.0	50.0	50.0	ST	Nat Gas	FO2	1954	OP
Pirkey (Harrison) .....	**1	720.0	650.0	650.0	ST	LIG	--	1985	OP
Welsh (Titus) .....	1	558.0	528.0	528.0	ST	SUB	--	1977	OP
	2	558.0	528.0	528.0	ST	SUB	--	1980	OP
	3	558.0	528.0	528.0	ST	SUB	--	1982	OP
Wilkes (Marion).....	1	179.0	175.0	175.0	ST	Nat Gas	FO4	1964	OP
	2	351.0	357.0	357.0	ST	Nat Gas	--	1970	OP
	3	351.0	343.0	343.0	ST	Nat Gas	--	1971	OP
Southwestern Public Service Co .....		<b>3,696.2</b>	<b>3,602.0</b>	<b>3,606.0</b>					
Harrington Station (Potter)	1	360.0	346.0	346.0	ST	BIT	Nat Gas	1976	OP
	2	360.0	360.0	360.0	ST	BIT	Nat Gas	1978	OP
	3	360.0	360.0	360.0	ST	BIT	Nat Gas	1980	OP
Jones Station (Lubbock).....	1	247.5	243.0	243.0	ST	Nat Gas	FO1	1971	OP
	2	247.5	243.0	243.0	ST	Nat Gas	FO1	1974	OP
Moore County (Moore) .....	3	49.0	48.0	48.0	ST	Nat Gas	--	1954	OP
Nichols Station (Potter).....	1	113.6	107.0	107.0	ST	Nat Gas	--	1960	OP
	2	113.6	106.0	106.0	ST	Nat Gas	--	1962	OP
	3	247.5	244.0	244.0	ST	Nat Gas	--	1968	OP
Plant X (Lamb).....	1	48.0	48.0	48.0	ST	Nat Gas	--	1952	OP
	2	98.0	102.0	102.0	ST	Nat Gas	--	1953	OP
	3	98.0	103.0	103.0	ST	Nat Gas	FO1	1955	OP
	4	190.4	189.0	189.0	ST	Nat Gas	FO1	1964	OP
Riverview (Hutchinson).....	6	27.0	23.0	27.0	GT	Nat Gas	--	1974	OP
Tolk Station (Lamb) .....	1	568.0	540.0	540.0	ST	BIT	Nat Gas	1982	OP
	2	568.0	540.0	540.0	ST	BIT	Nat Gas	1985	OP
Texas Municipal Power Agency .....		<b>444.0</b>	<b>405.0</b>	<b>405.0</b>					
Gibbons Creek (Grimes) .....	**1	444.0	405.0	405.0	ST	LIG	FO2	1983	OP
Texas Utilities Electric Co.....		<b>22,233.3</b>	<b>21,225.0</b>	<b>21,450.0</b>					
Big Brown (Freestone) .....	1	593.4	575.0	575.0	ST	LIG	--	1971	OP
	2	593.4	575.0	575.0	ST	LIG	--	1972	OP
Collin (Collin).....	1	156.3	153.0	153.0	ST	Nat Gas	FO5	1955	OP
Comanche Peak (Somervell) .....	1	1215.0	1150.0	1150.0	NP	Uranium	--	1990	OP
	2	1215.0	1150.0	1150.0	NP	Uranium	--	1993	OP
Dallas (Dallas) .....	3	78.8	75.0	75.0	ST	Nat Gas	FO5	1954	OP
	9	75.0	70.0	70.0	ST	Nat Gas	FO5	1951	OP
DeCordova (Hood) .....	CT1	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	CT2	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	CT3	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	CT4	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	1	799.2	818.0	818.0	ST	Nat Gas	FO2	1975	OP
Eagle Mountain (Tarrant).....	1	122.5	115.0	115.0	ST	Nat Gas	FO5	1954	OP
	2	187.5	175.0	175.0	ST	Nat Gas	FO5	1956	OP
	3	396.2	375.0	375.0	ST	Nat Gas	--	1971	OP
Graham (Young).....	1	247.8	240.0	240.0	ST	Nat Gas	FO5	1960	OP
	2	387.0	390.0	390.0	ST	Nat Gas	FO5	1969	OP
Handley (Tarrant) .....	1	43.8	45.0	45.0	ST	Nat Gas	--	1948	OP
	2	74.8	80.0	80.0	ST	Nat Gas	--	1950	OP
	3	404.8	400.0	400.0	ST	Nat Gas	FO2	1963	OP
	4	455.0	458.0	458.0	ST	Nat Gas	FO2	1976	OP
	5	455.0	458.0	458.0	ST	Nat Gas	FO2	1977	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Texas (Continued)</b>									
Lake Creek (McLennan) .....	D1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D3	2.0	2.0	2.0	IC	FO2	--	1966	OP
	ST1	79.6	87.0	87.0	ST	Nat Gas	FO2	1953	OP
	ST2	236.0	230.0	230.0	ST	Nat Gas	FO2	1959	OP
Lake Hubbard (Dallas) .....	1	396.5	393.0	393.0	ST	Nat Gas	FO2	1970	OP
	2	531.0	528.0	528.0	ST	Nat Gas	FO2	1973	OP
Martin Lake (Rusk) .....	1	793.3	750.0	750.0	ST	LIG	--	1977	OP
	2	793.3	750.0	750.0	ST	LIG	--	1978	OP
	3	793.3	750.0	750.0	ST	LIG	--	1979	OP
Monticello (Titus) .....	1	593.4	565.0	565.0	ST	LIG	SUB	1974	OP
	2	593.4	565.0	565.0	ST	LIG	SUB	1975	OP
	3	793.3	750.0	750.0	ST	LIG	SUB	1978	OP
Morgan Creek (Mitchell) .....	CT1	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT2	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT3	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT4	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT5	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT6	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	2	18.4	22.0	22.0	ST	Nat Gas	FO5	1950	OP
	3	46.0	44.0	44.0	ST	Nat Gas	FO5	1952	OP
	4	75.0	70.0	70.0	ST	Nat Gas	FO5	1954	OP
	5	170.5	175.0	175.0	ST	Nat Gas	FO5	1959	OP
	6	517.5	511.0	511.0	ST	Nat Gas	FO5	1966	OP
Mountain Creek (Dallas) .....	2	31.2	33.0	33.0	ST	Nat Gas	FO5	1945	OP
	3	75.0	70.0	70.0	ST	Nat Gas	FO5	1949	OP
	6	135.8	115.0	115.0	ST	Nat Gas	FO5	1956	OP
	7	136.0	125.0	125.0	ST	Nat Gas	FO5	1958	OP
	8	580.5	550.0	550.0	ST	Nat Gas	FO5	1967	OP
North Lake (Dallas) .....	1	176.8	175.0	175.0	ST	Nat Gas	FO2	1959	OP
	2	170.5	175.0	175.0	ST	Nat Gas	FO2	1961	OP
	3	361.4	365.0	365.0	ST	Nat Gas	FO2	1964	OP
North Main (Tarrant) .....	4	81.3	80.0	80.0	ST	Nat Gas	FO5	1952	OP
Parkdale (Dallas) .....	1	79.6	87.0	87.0	ST	Nat Gas	FO5	1953	OP
	2	125.0	115.0	115.0	ST	Nat Gas	FO5	1955	OP
	3	136.0	125.0	125.0	ST	Nat Gas	FO5	1957	OP
Permian Basin (Ward) .....	CT1	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT2	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT3	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT4	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	CT5	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	5	115.0	115.0	115.0	ST	Nat Gas	FO5	1958	OP
	6	535.5	540.0	540.0	ST	Nat Gas	FO5	1973	OP
River Crest (Red River) .....	1	112.5	110.0	110.0	ST	Nat Gas	FO5	1954	OP
Sandow (Milam) .....	4	590.6	545.0	545.0	ST	LIG	--	1981	OP
Stryker Creek (Cherokee) ..	D1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D3	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D4	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D5	2.0	2.0	2.0	IC	FO2	--	1966	OP
	ST1	176.8	175.0	175.0	ST	Nat Gas	FO5	1958	OP
	ST2	526.7	500.0	500.0	ST	Nat Gas	FO5	1965	OP
Tradinghouse (McLennan)	1	580.5	565.0	565.0	ST	Nat Gas	FO2	1970	OP
	2	799.2	818.0	818.0	ST	Nat Gas	FO2	1972	OP
Trinidad (Henderson) .....	D1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	6	239.4	240.0	240.0	ST	Nat Gas	FO5	1965	OP
Valley (Fannin) .....	1	199.0	175.0	175.0	ST	Nat Gas	FO2	1962	OP
	2	580.5	550.0	550.0	ST	Nat Gas	FO2	1967	OP
	3	396.0	390.0	390.0	ST	Nat Gas	--	1971	OP
Texas-New Mexico Power Co .....		<b>349.2</b>	<b>300.0</b>	<b>300.0</b>					
TNP ONE (Robertson) .....	1	174.6	150.0	150.0	AB	LIG	Nat Gas	1990	OP
	2	174.6	150.0	150.0	AB	LIG	Nat Gas	1991	OP
Tulia City of .....		<b>16.7</b>	<b>12.5</b>	<b>15.1</b>					
Tulia (Swisher) .....	10	1.7	1.5	1.7	IC	Nat Gas	FO2	1971	OP
	11	4.8	3.5	4.5	IC	Nat Gas	FO2	1974	OP
	12	3.0	2.4	2.5	IC	Nat Gas	--	1979	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Texas (Continued)</b>									
	2	0.4	0.3	0.4	IC	Nat Gas	FO2	1949	OP
	5	1.0	.9	1.0	IC	Nat Gas	FO2	1953	OP
	6	1.1	.8	.9	IC	Nat Gas	FO2	1957	OP
	7	1.1	.8	.9	IC	Nat Gas	FO2	1957	OP
	8	1.8	1.2	1.6	IC	Nat Gas	FO2	1963	OP
	9	1.8	1.2	1.6	IC	Nat Gas	FO2	1963	OP
USCE-Fort Worth District		<b>89.2</b>	<b>89.2</b>	<b>89.2</b>					
Robert D Willis (Jasper).....	1	3.6	3.6	3.6	HY	Water	--	1989	OP
	2	3.6	3.6	3.6	HY	Water	--	1989	OP
Sam Rayburn (Jasper).....	1	26.0	26.0	26.0	HY	Water	--	1965	OP
	2	26.0	26.0	26.0	HY	Water	--	1965	OP
Whitney (Bosque).....	1	15.0	15.0	15.0	HY	Water	--	1953	OP
	2	15.0	15.0	15.0	HY	Water	--	1953	OP
USCE-Tulsa District		<b>70.0</b>	<b>80.0</b>	<b>80.0</b>					
Denison (Grayson).....	1	35.0	40.0	40.0	HY	Water	--	1945	OP
	2	35.0	40.0	40.0	HY	Water	--	1949	OP
Weatherford Mun Utility System.....		<b>5.9</b>	<b>4.7</b>	<b>5.1</b>					
Weatherford (Parker).....	1	.3	.2	.2	IC	FO2	--	1940	OP
	2	.3	.2	.2	IC	FO2	--	1940	OP
	3	.3	.2	.2	IC	FO2	--	1940	OP
	4	.8	.8	.8	IC	FO2	--	1948	OP
	6	1.4	1.2	1.3	IC	FO2	Nat Gas	1953	OP
	7	1.4	1.2	1.3	IC	Nat Gas	FO2	1953	OP
	8	1.4	1.2	1.3	IC	Nat Gas	FO2	1953	OP
West Texas Utilities Co		<b>1,760.7</b>	<b>1,698.0</b>	<b>1,698.0</b>					
Abilene (Taylor).....	4	15.0	12.0	12.0	ST	Nat Gas	FO5	1949	OP
Ft Phantom (Jones).....	1	156.6	158.0	158.0	ST	Nat Gas	FO5	1974	OP
	2	207.0	204.0	204.0	ST	Nat Gas	FO5	1977	OP
Ft Stockton (Pecos).....	2	6.0	5.0	5.0	GT	Nat Gas	--	1958	OP
Lake Pauline (Hardeman)	1	20.0	19.0	19.0	ST	Nat Gas	FO5	1928	OP
	2	24.4	27.0	27.0	ST	Nat Gas	FO5	1951	OP
Oak Creek (Coke).....	1	81.6	87.0	87.0	ST	Nat Gas	FO5	1962	OP
Oklaunion (Wilbarger).....	**1	720.0	676.0	676.0	ST	BIT	--	1986	OP
Paint Creek (Haskell).....	1	34.5	33.0	33.0	ST	Nat Gas	FO5	1953	OP
	2	37.5	33.0	33.0	ST	Nat Gas	FO5	1955	OP
	3	54.4	54.0	54.0	ST	Nat Gas	FO5	1959	OP
	4	115.2	117.0	117.0	ST	Nat Gas	FO2	1971	OP
Presidio (Presidio).....	5	1.1	1.0	1.0	IC	FO2	--	1967	OP
	6	1.1	1.0	1.0	IC	FO2	--	1967	OP
Rio Pecos (Crockett).....	4	5.0	3.0	3.0	CT	Nat Gas	--	1954	OP
	5	37.5	36.0	36.0	CA	Nat Gas	FO2	1959	OP
	6	99.0	98.0	98.0	ST	Nat Gas	FO2	1969	OP
San Angelo (Tom Green)	1	32.6	22.0	22.0	CT	Nat Gas	--	1965	OP
	2	100.8	103.0	103.0	CA	Nat Gas	FO2	1966	OP
Vernon (Wilbarger).....	1	2.5	2.0	2.0	IC	FO2	--	1963	OP
	2	1.4	1.0	1.0	IC	FO2	--	1952	OP
	3	2.0	1.0	1.0	IC	FO2	--	1961	OP
	4	4.1	4.0	4.0	IC	FO2	--	1968	OP
	7	1.4	1.0	1.0	IC	FO2	--	1953	OP
Whitesboro City of.....		<b>3.9</b>	<b>6.4</b>	<b>6.4</b>					
Whitesboro (Grayson).....	1	1.3	2.5	2.5	IC	Nat Gas	FO2	1959	OP
	2	.9	.9	.9	IC	Nat Gas	FO2	1955	OP
	3	.5	.5	.5	IC	Nat Gas	FO2	1951	OP
	4	1.3	2.5	2.5	IC	Nat Gas	FO2	1951	OP
<b>Utah</b>									
Utah Subtotal.....		<b>5,134.3</b>	<b>4,927.3</b>	<b>4,924.0</b>					
Beaver City Corp		<b>1.6</b>	<b>1.4</b>	<b>1.4</b>					
Beaver Lower Hydro 1 (Beaver).....	2	.3	.2	.2	HY	Water	--	1914	OP
Beaver Mid. Hydro 2 (Beaver).....	1	.6	.5	.5	HY	Water	--	1942	OP
Beaver Upper Hydro 3 (Beaver).....	3	.7	.7	.7	HY	Water	--	1992	OP
Bountiful City City of.....		<b>20.5</b>	<b>20.4</b>	<b>15.6</b>					
Bountiful (Davis).....	IC8	7.0	7.0	7.0	IC	Nat Gas	FO2	1986	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Utah (Continued)</b>									
	2	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
	3	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1955	OP
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1957	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1962	OP
	7	.2	.1	.1	IC	FO2	--	1936	OS
Echo Dam (Summit).....	NA1	1.8	1.8	.1	HY	Water	--	1987	OP
	NA2	1.8	1.8	.1	HY	Water	--	1987	OP
	3	E 1.0	E 1.0	E .9	HY	Water	--	1987	OP
Pine View Dam (Weber).....	NA1	1.8	1.8	.3	HY	Water	--	1991	OP
Brigham City Corp		<b>1.7</b>	<b>1.7</b>	<b>1.7</b>					
Box Elder (Box Elder) .....	1	.5	.5	.5	HY	Water	--	1961	OP
Brigham City (Box Elder) .....	1	.6	.6	.6	HY	Water	--	1921	OP
	2	.6	.6	.6	HY	Water	--	1921	OP
Bureau of Reclamation		<b>156.5</b>	<b>156.9</b>	<b>154.4</b>					
Deer Creek (Wasatch) .....	1	2.5	2.5	1.2	HY	Water	--	1958	OP
	2	2.5	2.5	1.2	HY	Water	--	1958	OP
Flaming Gorge (Daggett).....	1	50.5	50.7	50.7	HY	Water	--	1963	OP
	2	50.5	50.7	50.7	HY	Water	--	1963	OP
	3	50.5	50.7	50.7	HY	Water	--	1964	OP
Deseret Generation & Tran Coop.....		<b>400.0</b>	<b>425.0</b>	<b>425.0</b>					
Bonanza (Uintah).....	**1	400.0	425.0	425.0	ST	BIT	--	1986	OP
Ephraim City of .....		<b>3.2</b>	<b>2.9</b>	<b>2.2</b>					
Hydro Plant No 3 (Sanpete) .....	2	.8	.6	.2	HY	Water	--	1984	OP
	3	E 2.1	E 2.0	E 2.0	HY	Water	--	1984	OP
Hydro Plant No 4 (Sanpete) .....	1	.1	.1	*	HY	Water	--	1989	OP
No 1 (Sanpete).....	1	.2	.2	*	HY	Water	--	1906	OP
Garkane Power Assn Inc		<b>4.2</b>	<b>4.2</b>	<b>4.2</b>					
Boulder (Garfield).....	1	1.4	1.4	1.4	HY	Water	--	1958	OP
	2	1.4	1.4	1.4	HY	Water	--	1958	OP
	3	1.4	1.4	1.4	HY	Water	--	1961	OP
Heber Light & Power Co		<b>7.3</b>	<b>6.9</b>	<b>5.5</b>					
Gas Generation (Wasatch)	NA1	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA2	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA3	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA4	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA5	.8	.8	.8	IC	Nat Gas	--	1990	OP
	NA8	1.6	1.5	1.5	IC	FO2	--	1991	OP
Lake Creek (Wasatch).....	1	1.5	1.2	.3	HL	Water	--	1981	OP
Snake Creek (Wasatch).....	1	.8	.8	.3	HL	Water	--	1949	OP
Hyrum City Corp		<b>.5</b>	<b>.4</b>	<b>.4</b>					
Hyrum (Cache) .....	1	.5	.4	.4	HY	Water	--	1931	OP
Logan City of.....		<b>15.1</b>	<b>13.9</b>	<b>9.7</b>					
Hydro II (Cache).....	1	3.3	3.1	1.5	HY	Water	--	1986	OP
	2	3.3	3.1	1.5	HY	Water	--	1986	OP
Hydro III (Cache) .....	HY1	.7	.7	.2	HY	Water	--	1925	OP
	HY2	.7	.7	.2	HY	Water	--	1925	OP
	**HY3	.1	*	*	HL	Water	--	1992	OP
Logan Diesel (Cache).....	IC2	.8	.6	.6	IC	FO2	--	1927	OP
	IC3	.8	.6	.6	IC	FO2	--	1927	OP
	IC4	1.3	.7	.8	IC	FO2	--	1935	OP
	IC5A	1.0	1.1	1.1	IC	FO2	--	1990	OP
	IC5B	1.0	1.1	1.1	IC	FO2	--	1990	OP
	IC6	2.3	2.3	2.3	IC	FO2	--	1947	OP
Los Angeles City of		<b>1,640.0</b>	<b>1,620.0</b>	<b>1,640.0</b>					
Intermountain (Millard).....	**1	820.0	810.0	820.0	ST	BIT	--	1986	OP
	**2	820.0	810.0	820.0	ST	BIT	--	1987	OP
Manti City of.....		<b>2.8</b>	<b>2.4</b>	<b>.4</b>					
Manti Lower (Sanpete).....	HC1	.6	.6	.1	HL	Water	--	1989	OP
	2	.6	.6	.1	HL	Water	--	1989	OP
Manti Upper (Sanpete) .....	HC2	1.0	.8	.1	HL	Water	--	1988	OP
	1	.6	.4	.2	HY	Water	--	1939	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Utah (Continued)</b>									
Monroe City City of .....		<b>0.6</b>	<b>0.6</b>	<b>0.6</b>					
Lower (Sevier) .....	1	.3	.2	.2	HL	Water	--	1928	OP
Monroe Pumping Sta (Sevier) .....	1	E .1	E .1	E .1	PS	Water	--	1981	OP
Upper (Sevier) .....	1	.3	.2	.2	HL	Water	--	1940	OP
Moon Lake Electric Assn Inc		<b>2.1</b>	<b>2.0</b>	<b>2.0</b>					
Uintah (Duchesne) .....	1	.6	.6	.6	HY	Water	--	1920	OP
	2	.6	.6	.6	HY	Water	--	1940	OP
Yellowstone (Duchesne) .....	1	.3	.3	.3	HY	Water	--	1941	OP
	2	.3	.3	.3	HY	Water	--	1941	OP
	3	.3	.3	.3	HY	Water	--	1941	OP
Mt Pleasant City of .....		<b>1.8</b>	<b>1.7</b>	<b>1.7</b>					
Lower (UNIT 2) (Sanpete)	1	.2	.2	.1	HL	Water	--	1913	OP
Unit 3 (Sanpete) .....	1	.2	.1	.2	HL	Water	--	1993	OP
Unit 4 (Sanpete) .....	1	1.3	1.3	1.3	HL	Water	--	1993	OP
Upper (Unit 1) (Sanpete) .....	1	.2	.2	.2	HL	Water	--	1931	OP
Murray City of .....		<b>12.1</b>	<b>11.0</b>	<b>8.1</b>					
Little Cottonwood (Salt Lake) .....	1	2.5	2.5	.8	HL	Water	--	1983	OP
	2	2.5	2.5	.8	HL	Water	--	1983	OP
Murray Diesel (Salt Lake)	3	2.2	2.0	2.0	IC	Nat Gas	FO2	1952	OP
	4	1.0	.9	1.0	IC	Nat Gas	FO2	1948	OP
	5	1.0	.9	1.0	IC	Nat Gas	FO2	1948	OP
	6	3.0	2.3	2.5	IC	Nat Gas	FO2	1958	OP
Nephi City Corp .....		<b>.7</b>	<b>.6</b>	<b>.3</b>					
Bradley (Juab) .....	7122	.2	.2	.1	HL	Water	--	1986	OP
Salt Creek (Juab) .....	7120	.5	.5	.2	HL	Water	--	1986	OP
PacifiCorp .....		<b>2,773.3</b>	<b>2,569.4</b>	<b>2,566.9</b>					
American Fork (Utah) .....	1	1.0	.4	.4	HY	Water	--	1954	OS
Beaver Upper (Beaver) .....	1	1.2	1.1	1.1	HY	Water	--	1907	OP
	2	1.2	1.1	1.1	HY	Water	--	1907	OP
Blundell (Millard) .....	1	26.1	23.0	23.0	GE	GST	--	1984	OP
Carbon (Carbon) .....	1	75.0	70.0	70.0	ST	BIT	--	1954	OP
	2	113.6	105.0	105.0	ST	BIT	--	1957	OP
Cutler (Box Elder) .....	1	15.0	14.6	14.6	HY	Water	--	1927	OP
	2	15.0	14.6	14.6	HY	Water	--	1927	OP
Fountain Green (Sanpete)	1	.2	.1	.1	HY	Water	--	1922	OP
Gadsby (Salt Lake) .....	1	69.0	60.0	60.0	ST	Nat Gas	FO6	1951	OP
	2	69.0	75.0	75.0	ST	BIT	Nat Gas	1952	OP
	3	113.6	100.0	100.0	ST	Nat Gas	--	1955	OP
Granite (Salt Lake) .....	1	2.0	1.2	1.2	HY	Water	--	1896	OP
Gunlock (Washington) .....	1	.8	.5	.5	HY	Water	--	1917	OP
Hunter (Emery) (Emery) .....	**1	446.4	415.0	415.0	ST	BIT	--	1978	OP
	**2	446.4	415.0	415.0	ST	BIT	--	1980	OP
	3	446.4	395.0	395.0	ST	BIT	--	1983	OP
Huntington (Emery) .....	1	446.4	420.0	420.0	ST	BIT	--	1977	OP
	2	446.4	425.0	425.0	ST	BIT	--	1974	OP
Little Mountain (Weber) .....	1	16.0	14.0	14.0	GT	Nat Gas	FO2	1971	OP
Olmstead (Utah) .....	1	2.4	2.4	2.4	HY	Water	--	1904	OP
	2	2.4	2.4	2.4	HY	Water	--	1904	OP
	4	5.5	5.5	3.0	HY	Water	--	1922	OP
Pioneer (Weber) .....	1	2.5	2.0	2.0	HY	Water	--	1914	OP
	2	2.5	2.0	2.0	HY	Water	--	1914	OP
Sand Cove (Washington) .....	1	.8	.5	.5	HY	Water	--	1920	OP
Snake Creek (Wasatch) .....	1	.6	.5	.5	HY	Water	--	1910	OP
	2	.6	.5	.5	HY	Water	--	1910	OP
Stairs (Salt Lake) .....	3	1.0	.6	.6	HY	Water	--	1914	OP
Veyo (Washington) .....	1	.5	.5	.5	HY	Water	--	1920	OP
Weber (Weber) .....	1	3.9	2.0	2.0	HY	Water	--	1949	OP
Parowan City Corp		<b>1.2</b>	<b>.8</b>	<b>.5</b>					
Center Creek (Iron) .....	1	.6	.4	.3	HY	Water	--	1951	OP
Red Creek (Iron) .....	1	.6	.4	.3	HY	Water	--	1955	OP
Payson City Corp		<b>9.8</b>	<b>9.8</b>	<b>9.8</b>					
Payson City Power (Utah)	86-1	2.7	2.7	2.7	IC	Nat Gas	FO1	1988	OP
	86-2	2.7	2.7	2.7	IC	Nat Gas	FO1	1988	OP
	86-3	2.5	2.5	2.5	IC	Nat Gas	FO1	1995	OP
	86-4	2.0	2.0	2.0	IC	Nat Gas	FO1	1995	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Utah (Continued)</b>									
Provo City Corp.....		<b>31.0</b>	<b>31.4</b>	<b>31.4</b>					
Bud L Bonnett (Beaver).....	CT1	8.5	7.0	7.0	GE	GST	--	1989	OP
	OEC1	.8	.8	.8	GE	GST	--	1985	OP
	OEC2	.8	.8	.8	GE	GST	--	1985	OP
	OEC3	.8	.8	.8	GE	GST	--	1985	OP
	OEC4	.8	.8	.8	GE	GST	--	1985	OP
	TT1	2.0	2.0	2.0	GE	GST	--	1988	OP
Provo (Utah) .....	4	7.5	9.2	9.2	ST	BIT	Nat Gas	1950	OP
	5	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
	8	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
Spring City Corp.....		<b>.3</b>	<b>.3</b>	<b>.3</b>					
Spring City Hydro (Sanpete).....	1769	.3	.3	.3	HL	Water	--	1920	OP
Springville City of .....		<b>16.5</b>	<b>16.5</b>	<b>16.5</b>					
Bartholomew (Utah).....	1	.5	.5	.5	HL	Water	--	1948	OS
	2	1.0	1.0	1.0	HL	Water	--	1988	OP
Hobble Creek (Utah).....	1	.3	.3	.3	HL	Water	--	1950	OP
Spring Creek (Utah).....	3	.5	.5	.5	HL	Water	--	1987	OP
Upper Bartholomew (Utah).....	1	.2	.2	.2	HL	Water	--	1993	OP
Whitehead (Utah).....	1	7.0	7.0	7.0	IC	Nat Gas	FO2	1986	OP
	2	7.0	7.0	7.0	IC	Nat Gas	FO2	1986	OP
St George City of.....		<b>21.7</b>	<b>18.3</b>	<b>18.3</b>					
Gunlock Hydro (Washington).....	1	.2	.2	.2	HY	Water	--	1987	OP
	2	.2	.2	.2	HY	Water	--	1987	OP
Pine Valley (Washington) .	1	.6	.6	.6	HY	Water	--	1995	OP
St George (Washington).....	1	1.2	.6	.6	IC	FO2	--	1952	OS
	2	1.3	.6	.6	IC	FO2	--	1949	OS
	3	1.2	.6	.6	IC	FO2	--	1947	OS
	5	2.7	1.2	1.2	IC	FO2	--	1956	OS
	7	E .4	E .3	E .4	IC	FO2	--	1942	OS
Sugarloaf Gen Fac (Washington).....	1	7.0	7.0	7.0	IC	FO2	--	1987	OP
	2	7.0	7.0	7.0	IC	FO2	--	1987	OP
Strawberry Water Users Assn.....		<b>4.2</b>	<b>4.1</b>	<b>4.1</b>					
Payson (Utah).....	1	.4	.3	.3	HY	Water	--	1941	OP
Spanish Fork (Utah).....	1	1.8	1.8	1.8	HY	Water	--	1983	OP
	2	1.8	1.8	1.8	HY	Water	--	1983	OP
	3	.3	.3	.3	HY	Water	--	1937	OP
Weber Basin Water Conserv Dist.....		<b>5.9</b>	<b>4.8</b>	<b>3.2</b>					
Gateway (Morgan).....	1	2.0	1.5	1.0	HY	Water	--	1958	OP
	2	2.0	1.5	1.0	HY	Water	--	1958	OP
Wanship (Summit).....	1	1.9	1.8	1.2	HY	Water	--	1958	OP
<b>Vermont</b>									
<b>Vermont Subtotal.....</b>		<b>1,134.7</b>	<b>1,090.3</b>	<b>1,160.0</b>					
Barton Village Inc.....		<b>2.8</b>	<b>2.0</b>	<b>2.4</b>					
West Charleston (Orleans)	IC3	1.4	1.1	1.1	IC	FO2	--	1956	OP
	1	.7	.5	.7	HY	Water	--	1931	OP
	2	.7	.5	.7	HY	Water	--	1948	OP
Burlington City of.....		<b>78.0</b>	<b>68.9</b>	<b>76.6</b>					
Burlington G T (Chittenden).....	GT1	28.0	18.9	26.6	GT	FO2	--	1971	OP
J C McNeil (Chittenden).....	**1	50.0	50.0	50.0	ST	WD	Nat Gas	1984	OP
Central Vermont Pub Serv Corp.....		<b>72.4</b>	<b>62.8</b>	<b>72.9</b>					
Arnold Falls (Caledonia).....	1	.4	.3	.3	HY	Water	--	1928	OP
Ascutney (Windsor).....	GT4	13.2	10.3	14.7	GT	FO2	--	1961	OP
Cavendish (Windsor).....	1	.7	.6	.6	HY	Water	--	1907	OP
	2	.7	.6	.6	HY	Water	--	1907	OP
	3	.5	.4	.4	HY	Water	--	1907	OP
Clark Falls (Chittenden).....	1	3.0	3.0	3.0	HY	Water	--	1937	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Vermont (Continued)</b>									
East Barnet (Caledonia).....	1	2.2	1.9	1.9	HY	Water	--	1984	OP
Fairfax Falls (Franklin).....	1	1.4	1.6	1.6	HY	Water	--	1919	OP
	2	2.2	2.1	2.1	HY	Water	--	1919	OP
Gage (Caledonia).....	1	.3	.3	.3	HY	Water	--	1921	OP
	2	.4	.5	.5	HY	Water	--	1921	OP
Glen (Rutland).....	1	1.0	1.0	1.0	HY	Water	--	1920	OP
	2	1.0	1.0	1.0	HY	Water	--	1920	OP
Lower Middlebury (Addison).....	1	.8	.6	.6	HY	Water	--	1917	OP
	2	.8	.6	.6	HY	Water	--	1917	OP
	3	.8	.6	.6	HY	Water	--	1917	OP
Milton (Chittenden).....	1	3.8	3.3	3.3	HY	Water	--	1929	OP
	2	3.8	3.6	3.6	HY	Water	--	1929	OP
Passumpsic (Caledonia).....	1	.7	.7	.7	HY	Water	--	1929	OP
Patch (Rutland).....	1	.4	.3	.3	HY	Water	--	1921	OP
Peterson (Chittenden).....	1	6.4	5.8	6.4	HY	Water	--	1948	OP
Pierce Mills (Caledonia).....	1	.3	.2	.2	HY	Water	--	1928	OP
Pittsford (Rutland).....	1	1.3	1.1	1.5	HY	Water	--	1914	OP
	2	1.3	1.1	1.1	HY	Water	--	1914	OP
	3	1.0	1.0	1.0	HY	Water	--	1914	OP
Rutland (Rutland).....	GT5	13.2	10.4	14.1	GT	FO2	--	1962	OP
Salisbury (Addison).....	1	1.3	1.2	1.2	HY	Water	--	1917	OP
Silver Lake (Addison).....	1	2.2	2.2	2.2	HY	Water	--	1917	OP
Smith (Orange).....	HC2	.5	.2	.4	HY	Water	--	1982	OP
	1	1.0	.3	1.0	HY	Water	--	1982	OP
St Albans (Franklin).....	IC1	1.3	1.1	1.2	IC	FO2	--	1950	OP
	IC2	1.3	1.1	1.2	IC	FO2	--	1950	OP
Taftsville (Windsor).....	1	.5	.4	.4	HY	Water	--	1943	OP
Weybridge (Addison).....	1	3.0	3.4	3.4	HY	Water	--	1951	OP
Citizens Utilities Co.....		<b>14.3</b>	<b>13.3</b>	<b>13.3</b>					
Charleston (Orleans).....	1	.8	.8	.8	HY	Water	--	1922	OP
Newport (Orleans).....	1	1.7	1.6	1.6	HY	Water	--	1940	OP
	11	1.9	1.6	1.6	HY	Water	--	1957	OP
	2	1.7	1.6	1.6	HY	Water	--	1944	OP
	3	.6	.5	.5	HY	Water	--	1936	OP
Newport Diesel (Orleans)	10	1.1	1.0	1.0	IC	FO2	--	1954	OP
	4	.9	.9	.9	IC	FO2	--	1948	OP
	5	.9	.9	.9	IC	FO2	--	1948	OP
	6	.9	.9	.9	IC	FO2	--	1948	OP
	7	.9	.9	.9	IC	FO2	--	1948	OP
	8	1.1	1.0	1.0	IC	FO2	--	1954	OP
	9	1.1	1.0	1.0	IC	FO2	--	1954	OP
Troy (Orleans).....	1	.6	.6	.6	HY	Water	--	1925	OP
Enosburg Falls Village of Diesel Plant 1 (Franklin).....	IC1	<b>1.9</b>	<b>1.8</b>	<b>1.8</b>	IC	FO2	--	1949	OP
	IC2	.7	.6	.6	IC	FO2	--	1938	OP
		.2	.3	.3	IC	FO2	--	1938	OP
Kendall (Franklin).....	HY2	.4	.3	.3	HY	Water	--	1992	OP
Village Plant (Franklin).....	HY1	.6	.6	.6	HY	Water	--	1944	OP
Green Mountain Power Corp		<b>109.9</b>	<b>93.5</b>	<b>116.9</b>					
Berlin 5 (Washington).....	GT1	48.6	41.2	57.1	GT	KER	--	1972	OP
Bolton Falls (Washington)	1	4.4	2.7	3.9	HY	Water	--	1986	OP
	2	4.4	2.7	3.9	HY	Water	--	1986	OP
Carthusians (Bennington)	1	.1	.1	.1	WT	Wind	--	1989	OP
	2	.1	.1	.1	WT	Wind	--	1989	OP
Colchester 16 (Chittenden).....	GT1	17.0	11.7	15.7	GT	FO2	--	1965	OP
Essex Junction 19 (Chittenden).....	H1	1.8	2.0	2.0	HY	Water	--	1917	OP
	H2	1.8	2.0	2.0	HY	Water	--	1917	OP
	H3	1.8	2.0	2.0	HY	Water	--	1917	OP
	H4	1.8	2.0	2.0	HY	Water	--	1917	OP
	IC5	1.0	1.1	1.1	IC	FO2	--	1947	OP
	IC6	1.0	1.1	1.1	IC	FO2	--	1947	OP
	IC7	1.0	1.1	1.1	IC	FO2	--	1947	OP
	IC8	1.0	1.1	1.1	IC	FO2	--	1947	OP
Gorge 18 (Chittenden).....	1	3.0	3.3	3.3	HY	Water	--	1928	OP
Marshfield 6 (Washington)	1	5.0	4.9	4.9	HY	Water	--	1927	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Vermont (Continued)</b>									
Middlesex 2 (Washington)	1	1.6	1.3	1.7	HY	Water	--	1928	OP
	2	1.6	1.3	1.7	HY	Water	--	1928	OP
Vergennes 9 (Addison).....	1	.7	.6	.6	HY	Water	--	1912	OP
	2	.7	.6	.6	HY	Water	--	1912	OP
	4	1.0	.9	.9	HY	Water	--	1943	OP
	5	2.0	2.1	2.1	IC	FO2	--	1963	OP
	6	2.0	2.1	2.1	IC	FO2	--	1964	OP
Waterbury 22 (Washington).....	1	5.5	5.0	5.0	HY	Water	--	1953	OP
West Danville 15 (Caledonia).....	1	1.0	1.1	1.1	HY	Water	--	1917	OP
Hardwick Town of Hardwick (Caledonia).....	1	<b>1.6</b>	<b>1.3</b>	<b>1.4</b>	IC	FO2	--	1948	OP
Wolcott (Lamoille) .....	1	1.0	.8	.8	HY	Water	--	1961	OP
Lyndonville Village of.....		<b>2.3</b>	<b>2.1</b>	<b>2.1</b>					
Great Falls (Caledonia).....	1	.3	.4	.4	HY	Water	--	1915	OP
	2	.3	.4	.4	HY	Water	--	1915	OP
	3	1.3	1.0	1.0	HY	Water	--	1979	OP
Vail (Caledonia).....	1	.4	.4	.4	HY	Water	--	1949	OP
Morrisville Village of .....		<b>5.2</b>	<b>4.7</b>	<b>4.7</b>					
Cadys Falls (Lamoille) .....	1	.8	.4	.4	HY	Water	--	1914	OP
	2	.7	.7	.7	HY	Water	--	1947	OP
Morrisville (Lamoille) .....	1	.6	.6	.6	HY	Water	--	1924	OP
	2	1.2	1.2	1.2	HY	Water	--	1924	OP
W K Sanders (Lamoille) .....	1	.9	.9	.9	HY	Water	--	1983	OP
	2	.9	.9	.9	HY	Water	--	1983	OP
New England Power Co		<b>243.4</b>	<b>309.3</b>	<b>308.3</b>					
Bellows Falls (Windham) .....	1	13.6	2 48.5	2 48.5	HY	Water	--	1928	OP
	2	13.6	2 -	2 -	HY	Water	--	1928	OP
	3	13.6	2 -	2 -	HY	Water	--	1928	OP
Harriman (Windham).....	1	11.2	2 39.5	2 38.5	HY	Water	--	1924	OP
	2	11.2	2 -	2 -	HY	Water	--	1924	OP
	3	11.2	2 -	2 -	HY	Water	--	1924	OP
S C Moore (Caledonia) .....	1	35.1	2 192.0	2 192.0	HY	Water	--	1957	OP
	2	35.1	2 -	2 -	HY	Water	--	1957	OP
	3	35.1	2 -	2 -	HY	Water	--	1957	OP
	4	35.1	2 -	2 -	HY	Water	--	1957	OP
Searsburg (Bennington) .....	1	4.2	5.0	5.0	HY	Water	--	1922	OP
Vernon (Windham).....	1	2.0	2 24.4	3 24.4	HY	Water	--	1909	OP
	10	4.2	2 -	3 -	HY	Water	--	1921	OP
	2	2.0	2 -	3 -	HY	Water	--	1909	OP
	3	2.0	2 -	3 -	HY	Water	--	1909	OP
	4	2.0	2 -	3 -	HY	Water	--	1909	OP
	5	2.0	2 -	3 -	HY	Water	--	1909	OP
	6	2.0	2 -	3 -	HY	Water	--	1910	OP
	7	2.0	2 -	3 -	HY	Water	--	1910	OP
	8	2.0	2 -	3 -	HY	Water	--	1910	OP
	9	4.2	2 -	3 -	HY	Water	--	1921	OP
Public Service Co of NH		<b>1.1</b>	<b>1.1</b>	<b>1.1</b>					
Canaan (Essex) .....	1	1.1	1.1	1.1	HY	Water	--	1927	OP
Swanton Village of Highgate Falls (Franklin).....	1	<b>11.2</b>	<b>10.2</b>	<b>10.2</b>	HY	Water	--	1930	OP
	2	1.0	1.0	1.0	HY	Water	--	1923	OP
	3	3.2	3.1	3.1	HY	Water	--	1954	OP
	4	5.8	5.0	5.0	HY	Water	--	1990	OP
Vermont Electric Coop Inc		<b>4.0</b>	<b>4.0</b>	<b>4.0</b>					
North Hartland (Windsor) .	1	4.0	4.0	4.0	HY	Water	--	1985	OP
Vermont Marble Pwr Div of OMYA .....		<b>22.2</b>	<b>18.6</b>	<b>21.8</b>					
Beldens (Addison) .....	HC3	4.1	4.1	4.1	HY	Water	--	1988	OP
	1	.8	.8	.8	HY	Water	--	1913	OP
	2	.8	.8	.8	HY	Water	--	1913	OP
Center Rutland (Rutland) .....	1	.3	.3	.3	HY	Water	--	1898	OP
Florence (Rutland) .....	1	4.6	3.3	4.5	GT	FO2	--	1992	OP
	2	4.6	2.3	4.3	GT	FO2	--	1992	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Vermont (Continued)</b>									
Proctor (Rutland) .....	1	1.7	1.7	1.7	HY	Water	--	1927	OP
	2	.8	.8	.8	HY	Water	--	1905	OP
	3	.8	.8	.8	HY	Water	--	1905	OP
	4	.8	.8	.8	HY	Water	--	1905	OP
	5	3.0	3.0	3.0	HY	Water	--	1984	OP
Vermont Yankee Nucl Pwr Corp.....		<b>563.4</b>	<b>496.0</b>	<b>521.8</b>					
Vermont Yankee (Windham) .....	1	563.4	496.0	521.8	NB	Uranium	--	1972	OP
Washington Electric Coop Inc .....		<b>1.0</b>	<b>.7</b>	<b>.7</b>					
Wrightsville Hy Plnt (Washington).....	1	.1	.1	.1	HY	Water	--	1985	OP
	2	.3	.2	.2	HY	Water	--	1985	OP
	3	.6	.5	.5	HY	Water	--	1985	OP
<b>Virginia</b>									
<b>Virginia Subtotal</b> .....		<b>15,391.8</b>	<b>14,342.3</b>	<b>14,803.5</b>					
A & N Electric Coop		<b>4.2</b>	<b>3.9</b>	<b>3.9</b>					
Tangier (Accomack) .....	3	.7	.7	.7	IC	FO2	--	1974	OP
	4	1.1	.8	.8	IC	FO2	--	1974	OP
	5	1.2	1.2	1.2	IC	FO2	--	1993	OP
	6	1.2	1.2	1.2	IC	FO2	--	1993	OP
Appalachian Power Co		<b>1,801.2</b>	<b>1,761.5</b>	<b>1,815.4</b>					
Buck (Carroll) .....	1	2.8	<sup>2</sup> 7.3	<sup>2</sup> 8.4	HY	Water	--	1912	OP
	2	2.8	2 -	2 -	HY	Water	--	1912	OP
	3	2.8	2 -	2 -	HY	Water	--	1912	OP
Byllesby 2 (Carroll) .....	1	5.4	4.3	5.0	HY	Water	--	1912	OP
	2	5.4	4.3	5.0	HY	Water	--	1912	OP
	3	5.4	4.3	5.0	HY	Water	--	1912	OP
	4	5.4	4.3	5.0	HY	Water	--	1912	OP
Claytor (Pulaski) .....	1	18.8	16.4	19.0	HY	Water	--	1939	OP
	2	18.8	16.4	19.0	HY	Water	--	1939	OP
	3	18.8	16.4	19.0	HY	Water	--	1939	OP
	4	18.8	16.4	19.0	HY	Water	--	1939	OP
Clinch River (Russell) .....	1	237.5	230.0	235.0	ST	BIT	--	1958	OP
	2	237.5	230.0	235.0	ST	BIT	--	1958	OP
	3	237.5	230.0	235.0	ST	BIT	--	1961	OP
Glen Lyn (Giles) .....	5	100.0	90.0	95.0	ST	BIT	--	1944	OP
	6	237.5	235.0	240.0	ST	BIT	--	1957	OP
Leesville (Campbell) .....	1	20.0	17.3	20.0	HY	Water	--	1964	OP
	2	20.0	17.3	20.0	HY	Water	--	1964	OP
London (Kanawha) .....	1	4.8	<sup>2</sup> 13.8	<sup>2</sup> 16.0	HY	Water	--	1935	OP
	2	4.8	2 -	2 -	HY	Water	--	1935	OP
	3	4.8	2 -	2 -	HY	Water	--	1935	OP
Marmet (Kanawha) .....	1	4.8	<sup>2</sup> 13.8	<sup>2</sup> 16.0	HY	Water	--	1935	OP
	2	4.8	2 -	2 -	HY	Water	--	1935	OP
	3	4.8	2 -	2 -	HY	Water	--	1935	OP
Niagara (Roanoke) .....	1	1.2	<sup>2</sup> 2.6	<sup>2</sup> 3.0	HY	Water	--	1954	OP
	2	1.2	2 -	2 -	HY	Water	--	1954	OP
Reusens (Campbell) .....	1	2.5	<sup>2</sup> 10.4	<sup>2</sup> 12.0	HY	Water	--	1903	OP
	2	2.5	2 -	2 -	HY	Water	--	1903	OP
	3	2.5	2 -	2 -	HY	Water	--	1903	OP
	4	2.5	2 -	2 -	HY	Water	--	1903	OP
	5	2.5	2 -	2 -	HY	Water	--	1903	OP
Smith Mountain (Franklin)	1	66.0	70.0	70.0	PS	Water	--	1965	OP
	2	150.1	160.0	160.0	HY	Water	--	1965	OP
	3	115.3	105.0	105.0	PS	Water	--	1980	OP
	4	150.1	160.0	160.0	HY	Water	--	1966	OP
	5	66.0	70.0	70.0	PS	Water	--	1966	OP
Winfield (Kanawha) .....	1	4.9	<sup>4</sup> 16.4	<sup>5</sup> 19.0	HY	Water	--	1938	OP
	2	4.9	4 -	5 -	HY	Water	--	1938	OP
	3	4.9	4 -	5 -	HY	Water	--	1938	OP
Bedford City of .....		<b>5.0</b>	<b>5.0</b>	<b>5.0</b>					
Snowden (Amherst) .....	4	2.5	2.5	2.5	HY	Water	--	1987	OP
	5	2.5	2.5	2.5	HY	Water	--	1987	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Virginia (Continued)</b>									
Craig-Botetourt Electric Coop.....		<b>0.3</b>	<b>0.3</b>	<b>0.3</b>					
Meadow Creek (Craig).....	1	.3	.3	.3	HY	Water	--	1938	OP
Culpeper Town of West Spring Street (Culpeper).....		<b>7.2</b>	<b>6.0</b>	<b>6.5</b>					
	1T	.8	.7	.8	GT	FO2	--	1974	OP
	2A	2.0	2.0	2.0	IC	FO2	--	1989	OP
	2T	.8	.7	.8	GT	FO2	--	1974	OP
	4	1.5	1.2	1.3	IC	Nat Gas	FO2	1962	OP
	5	1.2	.8	.9	IC	Nat Gas	FO2	1959	OP
	6	.9	.7	.8	IC	Nat Gas	FO2	1947	OP
Danville City of.....		<b>11.3</b>	<b>10.5</b>	<b>10.5</b>					
Pinnacles (Patrick).....	1	3.8	3.5	3.5	HY	Water	--	1938	OP
	2	3.8	3.5	3.5	HY	Water	--	1938	OP
	3	3.8	3.5	3.5	HY	Water	--	1938	OP
Delmarva Power & Light Co		<b>39.0</b>	<b>38.0</b>	<b>45.0</b>					
Bayview (Northampton).....	1	2.0	2.0	2.0	IC	FO2	--	1963	OP
	2	2.0	2.0	2.0	IC	FO2	--	1963	OP
	3	2.0	2.0	2.0	IC	FO2	--	1963	OP
	4	2.0	2.0	2.0	IC	FO2	--	1963	OP
	5	2.0	2.0	2.0	IC	FO2	--	1963	OP
	6	2.0	2.0	2.0	IC	FO2	--	1963	OP
Tasley (Accomack).....	10	27.0	26.0	33.0	GT	FO2	--	1972	OP
Manassas City of Broad Run (Prince William).....		<b>35.0</b>	<b>33.3</b>	<b>33.0</b>					
	H1	<sup>E</sup> .5	<sup>E</sup> .4	<sup>E</sup> .4	HY	Water	--	1987	OP
	H2	<sup>E</sup> 1.0	<sup>E</sup> .9	<sup>E</sup> .7	HY	Water	--	1987	OP
Chruch Street Plant (Prince William).....									
	C1	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C2	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C3	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C4	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C5	1.7	1.6	1.6	IC	FO2	--	1987	OP
	C6	1.7	1.6	1.6	IC	FO2	--	1987	OP
Godwin Drive Plant (Prince William).....									
	C10	1.6	1.6	1.6	IC	FO2	--	1992	OP
	C7	1.7	1.6	1.6	IC	FO2	--	1990	OP
	C8	1.7	1.6	1.6	IC	FO2	--	1990	OP
	C9	1.7	1.6	1.6	IC	FO2	--	1992	OP
VMEA Peaking Gen. (Prince William).....									
	V1	1.7	1.6	1.6	IC	FO2	--	1992	OP
	V11	1.7	1.6	1.6	IC	FO2	--	1993	OP
	V12	1.7	1.6	1.6	IC	FO2	--	1993	OP
	V2	1.7	1.6	1.6	IC	FO2	--	1992	OP
VMEA-1 Credit Gen. (Prince William).....									
	V10	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V3	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V4	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V5	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V6	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V7	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V8	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V9	1.7	1.6	1.6	IC	FO2	--	1990	OP
Martinsville City of.....		<b>1.3</b>	<b>1.3</b>	<b>1.3</b>					
Martinsville (Henry).....	1	1.3	1.3	1.3	HY	Water	--	1924	OP
Potomac Edison Co		<b>4.6</b>	<b>4.6</b>	<b>4.6</b>					
Luray (Page).....	1	.6	2 1.6	2 1.6	HY	Water	--	1927	OP
	2	.4	2 -	2 -	HY	Water	--	1927	OP
	3	.6	2 -	2 -	HY	Water	--	1927	OP
Newport (Page).....	1	.4	2 1.4	2 1.4	HY	Water	--	1923	OP
	2	.4	2 -	2 -	HY	Water	--	1923	OP
	3	.6	2 -	2 -	HY	Water	--	1925	OP
Shenandoah (Page).....	1	.3	2 .8	2 .8	HY	Water	--	1925	OP
	2	.3	2 -	2 -	HY	Water	--	1925	OP
	3	.3	2 -	2 -	HY	Water	--	1929	OP
	4	.1	2 -	2 -	HY	Water	--	1929	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Virginia (Continued)</b>									
Warren (Warren).....	1	0.3	6 0.8	7 0.8	HY	Water	--	1924	OP
	2	.3	6 -	7 -	HY	Water	--	1924	OP
	3	.3	6 -	7 -	HY	Water	--	1928	OP
Potomac Electric Power Co		<b>514.0</b>	<b>482.0</b>	<b>482.0</b>					
Potomac River (Alexandria).....	1	92.0	88.0	88.0	ST	BIT	FO2	1949	OP
	2	92.0	88.0	88.0	ST	BIT	FO2	1950	OP
	3	110.0	102.0	102.0	ST	BIT	FO2	1954	OP
	4	110.0	102.0	102.0	ST	BIT	FO2	1956	OP
	5	110.0	102.0	102.0	ST	BIT	FO2	1957	OP
Radford City of.....		<b>1.0</b>	<b>1.0</b>	<b>1.0</b>					
Radford (Pulaski).....	1	1.0	1.0	1.0	HY	Water	--	1934	OP
USCE-Wilmington District		<b>218.1</b>	<b>251.6</b>	<b>251.6</b>					
John H Kerr (Mecklenburg).....	1	12.0	14.0	14.0	HY	Water	--	1952	OP
	2	32.0	37.0	37.0	HY	Water	--	1952	OP
	3	32.0	37.0	37.0	HY	Water	--	1953	OP
	4	32.0	37.0	37.0	HY	Water	--	1953	OP
	5	32.0	37.0	37.0	HY	Water	--	1953	OP
	6	32.0	37.0	37.0	HY	Water	--	1953	OP
	7	32.0	37.0	37.0	HY	Water	--	1953	OP
Philpott Lake (Henry).....	1	6.8	7.5	7.5	HY	Water	--	1953	OP
	2	6.8	7.5	7.5	HY	Water	--	1953	OP
	3	.6	.6	.6	HY	Water	--	1953	OP
Virginia Electric & Power Co		<b>12,749.7</b>	<b>11,743.6</b>	<b>12,143.6</b>					
Bath County (Bath).....	**1	350.1	350.0	350.0	PS	Water	--	1985	OP
	**2	350.1	350.0	350.0	PS	Water	--	1985	OP
	**3	350.1	350.0	350.0	PS	Water	--	1985	OP
	**4	350.1	350.0	350.0	PS	Water	--	1985	OP
	**5	350.1	350.0	350.0	PS	Water	--	1985	OP
	**6	350.1	350.0	350.0	PS	Water	--	1985	OP
Bremo Bluff (Fluvanna).....	3	69.0	71.0	74.0	ST	BIT	--	1950	OP
	4	185.3	156.0	160.0	ST	BIT	--	1958	OP
Chesapeake (Chesapeake).....	GT1	18.6	15.0	19.0	GT	Nat Gas	--	1967	OP
	GT2	16.3	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	GT4	16.3	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	ST1	112.5	111.0	111.0	ST	BIT	--	1953	OP
	ST2	112.5	111.0	111.0	ST	BIT	--	1954	OP
	ST4	239.4	217.0	221.0	ST	BIT	--	1962	OP
	10	23.8	21.0	29.0	GT	FO2	Nat Gas	1970	OP
	3	185.3	156.0	162.0	ST	BIT	--	1959	OP
	6	16.3	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	7	23.8	21.0	29.0	GT	FO2	Nat Gas	1969	OP
	8	23.8	21.0	29.0	GT	FO2	Nat Gas	1969	OP
	9	23.8	21.0	29.0	GT	FO2	Nat Gas	1970	OP
Chesterfield (Chesterfield)	3	112.5	100.0	105.0	ST	BIT	--	1952	OP
	4	187.5	166.0	171.0	ST	BIT	--	1960	OP
	5	359.0	326.0	333.0	ST	BIT	--	1964	OP
	6	693.9	658.0	671.0	ST	BIT	--	1969	OP
	7	236.5	197.0	232.0	CT	Nat Gas	FO2	1990	OP
	8	237.9	200.0	235.0	CT	Nat Gas	FO2	1992	OP
Clover (Halifax).....	**1	424.0	416.0	416.0	ST	BIT	--	1995	OP
Cushaw (Amherst).....	1	1.5	1.5	1.5	HY	Water	--	1930	OP
	2	1.5	1.5	1.5	HY	Water	--	1930	OP
	3	1.5	1.5	1.5	HY	Water	--	1930	OP
	4	1.5	1.5	1.5	HY	Water	--	1930	OP
	5	1.5	1.5	1.5	HY	Water	--	1930	OP
Darbytown (Henrico).....	1	92.1	72.0	92.0	GT	Nat Gas	FO2	1990	OP
	2	92.1	72.0	92.0	GT	Nat Gas	FO2	1990	OP
	3	92.1	72.0	92.0	GT	Nat Gas	FO2	1990	OP
	4	92.1	72.0	92.0	GT	Nat Gas	FO2	1990	OP
Gravel Neck (Surry).....	1	16.3	15.0	17.0	GT	FO2	Nat Gas	1970	OP
	2	23.8	22.0	28.0	GT	FO2	Nat Gas	1970	OP
	3	92.0	73.0	92.0	GT	Nat Gas	FO2	1989	OP
	4	92.0	73.0	92.0	GT	Nat Gas	FO2	1989	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Virginia (Continued)</b>									
	5	92.0	73.0	92.0	GT	Nat Gas	FO2	1989	OP
	6	92.0	73.0	92.0	GT	Nat Gas	FO2	1989	OP
Low Moor (Alleghany).....	GT1	20.7	15.0	18.0	GT	FO2	--	1971	OP
	GT2	20.7	15.0	18.0	GT	FO2	--	1971	OP
	GT3	20.7	15.0	18.0	GT	FO2	--	1971	OP
	GT4	20.7	15.0	18.0	GT	FO2	--	1971	OP
North Anna (Louisa).....	HC1	1.0	1.0	1.0	HY	Water	--	1987	OP
	SP1	*	*	*	PV	Sun	--	1985	OP
	SP2	*	*	*	PV	Sun	--	1985	OP
	SP3	*	*	*	PV	Sun	--	1985	OP
	**1	979.7	893.0	893.0	NP	Uranium	--	1978	OP
	**2	979.7	897.0	897.0	NP	Uranium	--	1980	OP
Northern Neck (Richmond) .....	GT1	20.7	16.0	19.0	GT	FO2	--	1971	OP
	GT2	20.7	16.0	19.0	GT	FO2	--	1971	OP
	GT3	20.7	16.0	19.0	GT	FO2	--	1971	OP
	GT4	20.7	16.0	19.0	GT	FO2	--	1971	OP
Possum Point (Prince William) .....	GT1	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT2	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT3	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT4	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT5	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT6	16.0	13.0	16.0	GT	FO2	--	1968	OP
	1	69.0	74.0	74.0	ST	FO6	--	1948	OP
	2	69.0	69.0	71.0	ST	FO6	--	1951	OP
	3	113.6	101.0	105.0	ST	BIT	--	1955	OP
	4	239.4	221.0	221.0	ST	BIT	--	1962	OP
	5	882.0	786.0	801.0	ST	FO6	--	1975	OP
Surry (Surry).....	1	847.5	801.0	801.0	NP	Uranium	--	1972	OP
	2	847.5	801.0	801.0	NP	Uranium	--	1973	OP
Yorktown (York) .....	1	187.5	159.0	163.0	ST	BIT	--	1957	OP
	2	187.5	167.0	172.0	ST	BIT	--	1959	OP
	3	882.0	818.0	820.0	ST	BIT	--	1974	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Washington</b>									
<b>Washington Subtotal .....</b>		<b>23,895.3</b>	<b>24,276.9</b>	<b>24,260.4</b>					
Bureau of Reclamation		<b>6,518.9</b>	<b>6,519.0</b>	<b>6,519.0</b>					
Chandler (Benton).....	1	6.0	6.0	6.0	HY	Water	--	1956	OP
	2	6.0	6.0	6.0	HY	Water	--	1956	OP
Grand Coulee (Grant).....	LS1	10.0	10.0	10.0	HY	Water	--	1941	OP
	LS2	10.0	10.0	10.0	HY	Water	--	1941	OP
	LS3	10.0	10.0	10.0	HY	Water	--	1951	OP
	PG10	53.5	53.5	53.5	PS	Water	--	1983	OP
	PG11	53.5	53.5	53.5	PS	Water	--	1983	OP
	PG12	53.5	53.5	53.5	PS	Water	--	1984	OP
	PG7	50.0	50.0	50.0	PS	Water	--	1973	OP
	PG8	50.0	50.0	50.0	PS	Water	--	1973	OP
	PG9	53.5	53.5	53.5	HY	Water	--	1983	OP
	1	125.0	125.0	125.0	HY	Water	--	1942	OP
	10	125.0	125.0	125.0	HY	Water	--	1951	OP
	11	125.0	125.0	125.0	HY	Water	--	1951	OP
	12	125.0	125.0	125.0	HY	Water	--	1951	OP
	13	125.0	125.0	125.0	HY	Water	--	1950	OP
	14	125.0	125.0	125.0	HY	Water	--	1950	OP
	15	125.0	125.0	125.0	HY	Water	--	1950	OP
	16	125.0	125.0	125.0	HY	Water	--	1949	OP
	17	125.0	125.0	125.0	HY	Water	--	1949	OP
	18	125.0	125.0	125.0	HY	Water	--	1949	OP
	19	600.0	600.0	600.0	HY	Water	--	1975	OP
	2	125.0	125.0	125.0	HY	Water	--	1942	OP
	20	600.0	600.0	600.0	HY	Water	--	1976	OP
	21	600.0	600.0	600.0	HY	Water	--	1976	OP
	22	700.0	700.0	700.0	HY	Water	--	1978	OP
	23	700.0	700.0	700.0	HY	Water	--	1979	OP
	24	700.0	700.0	700.0	HY	Water	--	1980	OP
	3	125.0	125.0	125.0	HY	Water	--	1941	OP
	4	125.0	125.0	125.0	HY	Water	--	1944	OP
	5	125.0	125.0	125.0	HY	Water	--	1943	OP
	6	125.0	125.0	125.0	HY	Water	--	1943	OP
	7	125.0	125.0	125.0	HY	Water	--	1947	OP
	8	125.0	125.0	125.0	HY	Water	--	1948	OP
	9	125.0	125.0	125.0	HY	Water	--	1948	OP
Roza (Yakima).....	1	12.9	13.0	13.0	HY	Water	--	1958	OP
Centralia City of.....		<b>12.0</b>	<b>11.4</b>	<b>11.4</b>					
Centralia (Thurston).....	1	3.0	2.7	2.7	HY	Water	--	1930	OP
	2	3.0	2.7	2.7	HY	Water	--	1930	OP
	3	6.0	6.0	6.0	HY	Water	--	1955	OP
Orcas Power & Light Co		<b>1.3</b>	<b>1.2</b>	<b>1.2</b>					
Eastsound (San Juan).....	1	.1	*	*	IC	FO2	--	1938	OS
	2	.1	.1	.1	IC	FO2	--	1938	OS
	3	.1	.1	.1	IC	FO2	--	1940	OS
	4	.5	.5	.5	IC	FO2	--	1948	OP
	5	.5	.5	.5	IC	FO2	--	1948	OP
PacifiCorp.....		<b>2,056.4</b>	<b>1,969.3</b>	<b>1,970.7</b>					
Centralia (Lewis) .....	**1	730.0	670.0	670.0	ST	SUB	--	1972	OP
	**2	730.0	670.0	670.0	ST	SUB	--	1973	OP
Condit (Klickitat).....	1	4.8	7.5	7.5	HY	Water	--	1913	OP
	2	4.8	7.5	7.5	HY	Water	--	1913	OP
Merwin (Cowlitz) .....	1	45.0	48.0	45.0	HY	Water	--	1932	OP
	2	45.0	48.0	48.0	HY	Water	--	1949	OP
	3	45.0	48.0	48.0	HY	Water	--	1958	OP
Naches (Yakima) .....	2	3.0	2.7	2.7	HY	Water	--	1909	OP
	4	3.4	4.0	4.0	HY	Water	--	1913	OP
Naches Drop (Yakima).....	1	1.4	1.1	1.1	HY	Water	--	1915	OP
Swift 1 (Skamania).....	HY11	80.0	89.3	88.0	HY	Water	--	1958	OP
	HY12	80.0	89.3	88.0	HY	Water	--	1958	OP
	HY13	80.0	85.0	87.0	HY	Water	--	1958	OP
Swift 2 (Cowlitz) .....	**21	35.0	34.0	36.0	HY	Water	--	1959	OP
	**22	35.0	31.0	34.0	HY	Water	--	1958	OP
Yale (Cowlitz).....	1	67.0	67.0	67.0	HY	Water	--	1953	OP
	2	67.0	67.0	67.0	HY	Water	--	1953	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Washington (Continued)</b>									
Port Angeles City of .....		<b>0.5</b>	<b>0.5</b>	<b>0.5</b>					
Morse Creek Hydro (Clallam) .....	MC1	.5	.5	.5	HL	Water	--	1987	OP
Puget Sound Power & Light Co. ....		<b>984.1</b>	<b>934.5</b>	<b>1,013.8</b>					
Crystal Mountain (Pierce) .	1	2.8	2.8	2.8	IC	FO2	--	1969	OP
Electron (Pierce) .....	1	6.0	6.0	6.0	HY	Water	--	1904	OP
	2	6.0	6.0	6.0	HY	Water	--	1904	OP
	3	6.0	6.0	6.0	HY	Water	--	1904	OP
	4	7.5	8.0	8.0	HY	Water	--	1929	OP
Frederickson (Pierce) .....	1	84.6	79.0	89.0	GT	Nat Gas	FO2	1981	OP
	2	84.6	79.0	89.0	GT	Nat Gas	FO2	1981	OP
Fredonia (Skagit) .....	1	123.6	108.0	123.6	GT	Nat Gas	FO2	1984	OP
	2	123.6	108.0	123.6	GT	Nat Gas	FO2	1984	OP
Lower Baker (Skagit) .....	3	64.0	71.4	67.0	HY	Water	--	1960	OP
Nooksack (Whatcom) .....	1	1.5	1.8	1.8	HY	Water	--	1906	OP
Snoqualmie (King) .....	1	1.5	1.8	1.8	HY	Water	--	1898	OP
	2	1.8	1.8	1.8	HY	Water	--	1898	OP
	3	1.5	1.8	1.8	HY	Water	--	1898	OP
	4	1.5	1.8	1.8	HY	Water	--	1898	OP
	5	5.6	5.8	5.8	HY	Water	--	1905	OP
	6	9.8	10.0	10.0	HY	Water	--	1910	OP
	7	20.3	21.0	21.0	HY	Water	--	1957	OP
South Whidbey (Island) .....	GT1	28.5	25.6	28.5	GT	FO2	--	1973	OP
Upper Baker (Whatcom) .....	1	47.2	51.5	51.5	HY	Water	--	1959	OP
	2	47.2	51.5	51.5	HY	Water	--	1959	OP
White River (Pierce) .....	1	15.0	15.0	15.0	HY	Water	--	1912	OP
	2	15.0	15.0	15.0	HY	Water	--	1912	OP
	3	20.0	20.0	20.0	HY	Water	--	1918	OP
	4	20.0	20.0	20.0	HY	Water	--	1924	OP
Whitehorn (Whatcom) .....	1	61.2	58.0	67.5	GT	FO2	--	1974	OP
	2	88.9	79.0	89.0	GT	Nat Gas	FO2	1981	OP
	3	88.9	79.0	89.0	GT	Nat Gas	FO2	1981	OP
PUD No 1 of Chelan County		<b>1,951.4</b>	<b>1,951.4</b>	<b>1,951.4</b>					
Chelan (Chelan) .....	A-1	24.0	24.0	24.0	HY	Water	--	1927	OP
	A-2	24.0	24.0	24.0	HY	Water	--	1928	OP
Rock Island (Chelan) .....	A	1.2	1.2	1.2	HY	Water	--	1931	OP
	B-1	20.7	20.7	20.7	HY	Water	--	1931	OP
	B-10	22.5	22.5	22.5	HY	Water	--	1953	OP
	B-2	20.7	20.7	20.7	HY	Water	--	1931	OP
	B-3	15.0	15.0	15.0	HY	Water	--	1932	OP
	B-4	20.7	20.7	20.7	HY	Water	--	1932	OP
	B-5	22.5	22.5	22.5	HY	Water	--	1952	OP
	B-6	22.5	22.5	22.5	HY	Water	--	1952	OP
	B-7	22.5	22.5	22.5	HY	Water	--	1952	OP
	B-8	22.5	22.5	22.5	HY	Water	--	1953	OP
	B-9	22.5	22.5	22.5	HY	Water	--	1953	OP
	U-1	51.3	51.3	51.3	HY	Water	--	1979	OP
	U-2	51.3	51.3	51.3	HY	Water	--	1979	OP
	U-3	51.3	51.3	51.3	HY	Water	--	1979	OP
	U-4	51.3	51.3	51.3	HY	Water	--	1979	OP
	U-5	51.3	51.3	51.3	HY	Water	--	1978	OP
	U-6	51.3	51.3	51.3	HY	Water	--	1978	OP
	U-7	51.3	51.3	51.3	HY	Water	--	1978	OP
	U-8	51.3	51.3	51.3	HY	Water	--	1978	OP
Rocky Reach (Chelan) .....	C-1	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-10	125.4	125.4	125.4	HY	Water	--	1974	OP
	C-11	125.4	125.4	125.4	HY	Water	--	1974	OP
	C-2	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-3	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-4	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-5	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-6	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-7	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-8	125.4	125.4	125.4	HY	Water	--	1973	OP
	C-9	125.4	125.4	125.4	HY	Water	--	1973	OP
PUD No 1 of Douglas County .....		<b>774.0</b>	<b>840.0</b>	<b>840.0</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Washington (Continued)</b>									
Wells (Douglas).....	U-1	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-10	77.4	84.0	84.0	HY	Water	--	1969	OP
	U-2	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-3	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-4	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-5	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-6	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-7	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-8	77.4	84.0	84.0	HY	Water	--	1968	OP
	U-9	77.4	84.0	84.0	HY	Water	--	1969	OP
PUD No 1 of Lewis County		<b>70.6</b>	<b>70.6</b>	<b>70.6</b>					
Cowlitz Falls Hydro (Lewis).....	NA2	35.0	35.0	35.0	HY	Water	--	1994	OP
	U# 2	35.0	35.0	35.0	HY	Water	--	1994	OP
Mill Creek Hydro (Lewis).....	NA1	.3	.3	.3	HL	Water	--	1983	OP
	U# 2	.3	.3	.3	HL	Water	--	1983	OP
PUD No 1 of Pend Oreille Cnty.....		<b>60.6</b>	<b>77.6</b>	<b>77.6</b>					
Box Canyon (Pend Oreille)	1	15.0	19.3	19.3	HY	Water	--	1955	OP
	2	15.0	19.3	19.3	HY	Water	--	1955	OP
	3	15.0	19.3	19.3	HY	Water	--	1955	OP
	4	15.0	19.3	19.3	HY	Water	--	1955	OP
Calispel Creek (Pend Oreille).....	1	.3	.3	.3	HY	Water	--	1922	OP
	2	.3	.3	.3	HY	Water	--	1922	OP
PUD No 2 of Grant County		<b>1,961.2</b>	<b>1,914.2</b>	<b>1,912.8</b>					
Priest Rapids (Grant).....	1	95.0	91.2	91.2	HY	Water	--	1961	OP
	10	78.9	91.2	91.2	HY	Water	--	1959	OP
	2	97.8	91.2	91.2	HY	Water	--	1961	OP
	3	95.0	91.2	91.2	HY	Water	--	1960	OP
	4	95.0	91.2	91.2	HY	Water	--	1960	OP
	5	78.9	91.2	91.2	HY	Water	--	1960	OS
	6	78.9	91.2	91.2	HY	Water	--	1960	OP
	7	95.0	91.2	91.2	HY	Water	--	1960	OP
	8	95.0	91.2	91.2	HY	Water	--	1959	OP
	9	97.8	91.2	91.2	HY	Water	--	1959	OP
PEC Headworks (Grant).....	**1	E 6.7	E 6.8	E 6.1	HY	Water	--	1990	OP
Quincy Chute (Grant).....	**1	E 9.4	E 9.4	E 8.6	HY	Water	--	1985	OP
Wanapum (Grant).....	1	103.8	98.6	98.6	HY	Water	--	1963	OP
	10	103.8	98.6	98.6	HY	Water	--	1963	OP
	2	103.8	98.6	98.6	HY	Water	--	1963	OP
	3	103.8	98.6	98.6	HY	Water	--	1963	OP
	4	103.8	98.6	98.6	HY	Water	--	1963	OP
	5	103.8	98.6	98.6	HY	Water	--	1963	OP
	6	103.8	98.6	98.6	HY	Water	--	1963	OP
	7	103.8	98.6	98.6	HY	Water	--	1963	OP
	8	103.8	98.6	98.6	HY	Water	--	1963	OP
	9	103.8	98.6	98.6	HY	Water	--	1964	OP
Seattle City of.....		<b>1,753.0</b>	<b>1,885.7</b>	<b>1,795.7</b>					
Boundary (Pend Oreille).....	51	156.0	137.8	137.8	HY	Water	--	1967	OP
	52	156.0	137.8	137.8	HY	Water	--	1967	OP
	53	156.0	137.8	137.8	HY	Water	--	1967	OP
	54	156.0	137.8	137.8	HY	Water	--	1967	OP
	55	200.0	250.0	250.0	HY	Water	--	1985	OP
	56	200.0	250.0	250.0	HY	Water	--	1986	OP
Cedar Falls (King).....	5	10.0	15.0	15.0	HY	Water	--	1921	OP
	6	10.0	15.0	15.0	HY	Water	--	1929	OP
Diablo (Whatcom).....	31	60.0	78.0	78.0	HY	Water	--	1937	OP
	32	60.0	78.0	78.0	HY	Water	--	1936	OP
	35	1.2	1.5	1.5	HY	Water	--	1936	OP
	36	1.2	1.5	1.5	HY	Water	--	1936	OP
Gorge (Whatcom).....	21	36.9	32.7	32.7	HY	Water	--	1924	OP
	22	36.9	33.3	33.3	HY	Water	--	1924	OP
	23	36.9	32.7	32.7	HY	Water	--	1929	OP
	24	96.9	78.0	78.0	HY	Water	--	1951	OP
Newhalem (Whatcom).....	20	2.3	2.0	2.0	HY	Water	--	1970	OP
Ross Dam (Whatcom).....	41	90.0	112.5	90.0	HY	Water	--	1956	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Washington (Continued)</b>									
	42	90.0	112.5	90.0	HY	Water	--	1954	OP
	43	90.0	112.5	90.0	HY	Water	--	1953	OP
	44	90.0	112.5	90.0	HY	Water	--	1952	OP
South Fork Tolt (King).....	1	16.8	17.0	17.0	HY	Water	--	1995	OP
Tacoma City of .....		<b>763.0</b>	<b>866.3</b>	<b>817.4</b>					
Alder (Pierce).....	11	25.0	26.0	22.2	HY	Water	--	1947	OP
	12	25.0	26.0	22.2	HY	Water	--	1945	OP
Cushman 1 (Mason) .....	21	21.6	23.5	18.0	HY	Water	--	1926	OP
	22	21.6	23.5	18.0	HY	Water	--	1926	OP
Cushman 2 (Mason) .....	31	27.0	27.0	27.0	HY	Water	--	1930	OP
	32	27.0	27.0	27.0	HY	Water	--	1931	OP
	33	27.0	27.0	27.0	HY	Water	--	1952	OP
La Grande (Pierce) .....	1	6.0	5.5	5.5	HY	Water	--	1912	OP
	2	6.0	5.5	5.5	HY	Water	--	1912	OP
	3	6.0	5.5	5.5	HY	Water	--	1912	OP
	4	6.0	5.5	5.5	HY	Water	--	1912	OP
	5	40.0	43.0	43.0	HY	Water	--	1945	OP
Mayfield (Lewis) .....	41	40.5	43.0	43.0	HY	Water	--	1983	OP
	42	40.5	43.0	43.0	HY	Water	--	1963	OP
	43	40.5	43.0	43.0	HY	Water	--	1963	OP
	44	40.5	43.0	43.0	HY	Water	--	1963	OP
Mossyrock (Lewis) .....	51	150.0	192.0	178.1	HY	Water	--	1968	OP
	52	150.0	192.0	178.1	HY	Water	--	1968	OP
Steam Plant 2 (Pierce).....	1	25.0	25.0	25.0	AB	WD	SUB	1931	OP
	2	25.0	25.0	25.0	AB	WD	SUB	1955	OP
Wynoochee (Grays Harbor) .....	1	12.8	15.3	12.8	HY	Water	--	1994	OP
USBIA-Wapato Irrigation Proj									
		<b>4.3</b>	<b>3.2</b>	<b>4.3</b>					
Drop No 2 (Yakima) .....	1	E 2.5	E 2.1	E 2.6	HY	Water	--	1942	OP
Drop No 3 (Yakima) .....	1	E .9	E .6	E .9	HY	Water	--	1932	OP
	2	E .9	E .5	E .9	HY	Water	--	1932	OP
USCE-North Pacific Division									
		<b>5,490.3</b>	<b>5,826.0</b>	<b>5,826.0</b>					
Chief Joseph (Douglas) .....	1	88.3	2 2337.0	2 2337.0	HY	Water	--	1958	OP
	10	88.3	2 _	2 _	HY	Water	--	1955	OP
	11	88.3	2 _	2 _	HY	Water	--	1955	OP
	12	88.3	2 _	2 _	HY	Water	--	1955	OP
	13	88.3	2 _	2 _	HY	Water	--	1957	OP
	14	88.3	2 _	2 _	HY	Water	--	1957	OP
	15	88.3	2 _	2 _	HY	Water	--	1957	OP
	16	88.3	2 _	2 _	HY	Water	--	1957	OP
	17	95.0	2 _	2 _	HY	Water	--	1977	OP
	18	95.0	2 _	2 _	HY	Water	--	1977	OP
	19	95.0	2 _	2 _	HY	Water	--	1977	OP
	2	88.3	2 _	2 _	HY	Water	--	1958	OP
	20	95.0	2 _	2 _	HY	Water	--	1978	OP
	21	95.0	2 _	2 _	HY	Water	--	1978	OP
	22	95.0	2 _	2 _	HY	Water	--	1978	OP
	23	95.0	2 _	2 _	HY	Water	--	1978	OP
	24	95.0	2 _	2 _	HY	Water	--	1979	OP
	25	95.0	2 _	2 _	HY	Water	--	1979	OP
	26	95.0	2 _	2 _	HY	Water	--	1979	OP
	27	95.0	2 _	2 _	HY	Water	--	1979	OP
	3	88.3	2 _	2 _	HY	Water	--	1958	OP
	4	88.3	2 _	2 _	HY	Water	--	1958	OP
	5	88.3	2 _	2 _	HY	Water	--	1957	OP
	6	88.3	2 _	2 _	HY	Water	--	1956	OP
	7	88.3	2 _	2 _	HY	Water	--	1956	OP
	8	88.3	2 _	2 _	HY	Water	--	1956	OP
	9	88.3	2 _	2 _	HY	Water	--	1955	OP
Ice Harbor (Walla Walla) .....	1	90.0	2 693.0	2 693.0	HY	Water	--	1962	OP
	2	90.0	2 _	2 _	HY	Water	--	1962	OP
	3	90.0	2 _	2 _	HY	Water	--	1962	OP
	4	111.0	2 _	2 _	HY	Water	--	1975	OP
	5	111.0	2 _	2 _	HY	Water	--	1975	OP
	6	111.0	2 _	2 _	HY	Water	--	1976	OP
Little Goose (Columbia).....	1	135.0	2 932.0	2 932.0	HY	Water	--	1970	OP
	2	135.0	2 _	2 _	HY	Water	--	1970	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Washington (Continued)</b>									
	3	135.0	2 –	2 –	HY	Water	--	1971	OP
	4	135.0	2 –	2 –	HY	Water	--	1978	OP
	5	135.0	2 –	2 –	HY	Water	--	1978	OP
	6	135.0	2 –	2 –	HY	Water	--	1978	OP
Lower Granite (Whitman)	1	135.0	2 932.0	2 932.0	HY	Water	--	1975	OP
	2	135.0	2 –	2 –	HY	Water	--	1975	OP
	3	135.0	2 –	2 –	HY	Water	--	1975	OP
	4	135.0	2 –	2 –	HY	Water	--	1978	OP
	5	135.0	2 –	2 –	HY	Water	--	1978	OP
	6	135.0	2 –	2 –	HY	Water	--	1978	OP
Lower Monumental (Walla Walla).....	1	135.0	2 932.0	2 932.0	HY	Water	--	1969	OP
	2	135.0	2 –	2 –	HY	Water	--	1969	OP
	3	135.0	2 –	2 –	HY	Water	--	1970	OP
	4	135.0	2 –	2 –	HY	Water	--	1979	OP
	5	135.0	2 –	2 –	HY	Water	--	1979	OP
	6	135.0	2 –	2 –	HY	Water	--	1979	OP
Washington Pub Pwr Supply Sys.....		<b>1,227.5</b>	<b>1,137.0</b>	<b>1,169.0</b>					
Packwood (Lewis).....	1	27.5	30.0	30.0	HY	Water	--	1964	OP
WNP 1 & 2 (Benton).....	2	1200.0	1107.0	1139.0	NB	Uranium	--	1984	OP
Washington Water Power Co		<b>266.3</b>	<b>269.1</b>	<b>279.1</b>					
Kettle Falls (Stevens).....	1	50.7	47.0	47.0	ST	WD	Nat Gas	1983	OP
Little Falls (Lincoln).....	1	8.0	9.0	9.0	HY	Water	--	1910	OP
	2	8.0	9.0	9.0	HY	Water	--	1910	OP
	3	8.0	9.0	9.0	HY	Water	--	1910	OP
	4	8.0	9.0	9.0	HY	Water	--	1911	OP
Long Lake (Lincoln).....	1	17.5	18.2	18.2	HY	Water	--	1915	OP
	2	17.5	18.2	18.2	HY	Water	--	1915	OP
	3	17.5	18.2	18.2	HY	Water	--	1919	OP
	4	17.5	18.2	18.2	HY	Water	--	1924	OP
Meyers Falls (Stevens).....	1	.9	.9	.9	HY	Water	--	1915	OP
	2	.3	.4	.4	HY	Water	--	1917	OP
Monroe Street (Spokane)	6	14.8	14.8	14.8	HY	Water	--	1992	OP
Nine Mile (Spokane).....	1	3.4	4.5	4.5	HY	Water	--	1910	OP
	2	3.0	4.5	4.5	HY	Water	--	1908	OP
	3N	10.0	10.0	10.0	HY	Water	--	1994	OP
	4N	10.0	10.0	10.0	HY	Water	--	1994	OP
Northeast (Spokane).....	1	61.2	58.0	68.0	GT	Nat Gas	FO2	1978	OP
Upper Falls (Spokane).....	1	10.0	10.2	10.2	HY	Water	--	1922	OP
<b>West Virginia</b>									
<b>West Virginia Subtotal.....</b>		<b>15,114.0</b>	<b>14,450.7</b>	<b>14,602.7</b>					
Appalachian Power Co		<b>4,672.0</b>	<b>4,590.0</b>	<b>4,600.0</b>					
John E Amos (Putnam).....	1	816.3	800.0	800.0	ST	BIT	--	1971	OP
	2	816.3	800.0	800.0	ST	BIT	--	1972	OP
	**3	1300.0	1300.0	1300.0	ST	BIT	--	1973	OP
Kanawha River (Kanawha)	1	219.7	195.0	200.0	ST	BIT	--	1953	OP
	2	219.7	195.0	200.0	ST	BIT	--	1953	OP
Mountaineer (1301) (Mason).....	1	1300.0	1300.0	1300.0	ST	BIT	--	1980	OP
Central Operating Co		<b>1,105.6</b>	<b>1,020.0</b>	<b>1,050.0</b>					
Phil Sporn (Mason).....	1	152.5	145.0	150.0	ST	BIT	--	1950	OP
	2	152.5	145.0	150.0	ST	BIT	--	1950	OP
	3	152.5	145.0	150.0	ST	BIT	--	1951	OP
	4	152.5	145.0	150.0	ST	BIT	--	1952	OP
	5	495.6	440.0	450.0	ST	BIT	--	1960	OP
Monongahela Power Co		<b>5,173.2</b>	<b>4,910.0</b>	<b>4,946.0</b>					
Albright (Preston).....	1	69.0	73.0	76.0	ST	BIT	--	1952	OP
	2	69.0	73.0	76.0	ST	BIT	--	1952	OP
	3	140.3	137.0	140.0	ST	BIT	--	1954	OP
Fort Martin (Monongalia).....	**1	576.0	552.0	552.0	ST	BIT	--	1967	OP
	**2	576.0	555.0	555.0	ST	BIT	--	1968	OP
Harrison (Harrison).....	**1	684.0	640.0	640.0	ST	BIT	--	1972	OP
	**2	684.0	640.0	640.0	ST	BIT	--	1973	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>West Virginia (Continued)</b>									
	**3	684.0	640.0	640.0	ST	BIT	--	1974	OP
Pleasants (Pleasants).....	**1	684.0	614.0	621.0	ST	BIT	--	1979	OP
	**2	684.0	614.0	621.0	ST	BIT	--	1980	OP
Rivesville (Marion).....	5	35.0	46.0	48.0	ST	BIT	--	1943	OP
	6	74.8	91.0	94.0	ST	BIT	--	1951	OP
Willow Island (Pleasants) .	1	50.0	54.0	55.0	ST	BIT	--	1949	OP
	2	163.2	181.0	188.0	ST	BIT	--	1960	OP
Ohio Power Co		<b>2,345.1</b>	<b>2,200.0</b>	<b>2,230.0</b>					
Kammer (Marshall).....	1	237.5	200.0	210.0	ST	BIT	--	1958	OP
	2	237.5	200.0	210.0	ST	BIT	--	1958	OP
	3	237.5	200.0	210.0	ST	BIT	--	1959	OP
Mitchell (Marshall).....	1	816.3	800.0	800.0	ST	BIT	--	1971	OP
	2	816.3	800.0	800.0	ST	BIT	--	1971	OP
Potomac Edison Co		<b>5.9</b>	<b>5.7</b>	<b>5.7</b>					
Dam 4 (Jefferson).....	1	.5	2 1.9	2 1.9	HY	Water	--	1909	OP
	2	.5	2 --	2 --	HY	Water	--	1909	OP
	3	.9	2 --	2 --	HY	Water	--	1991	OP
Dam 5 (Berkeley).....	1	.6	2 1.0	2 1.0	HY	Water	--	1919	OP
	2	.6	2 --	2 --	HY	Water	--	1919	OP
Millville (Jefferson).....	1	.8	2 2.8	2 2.8	HY	Water	--	1913	OP
	2	1.0	2 --	2 --	HY	Water	--	1939	OP
	3	1.0	2 --	2 --	HY	Water	--	1938	OP
Virginia Electric & Power Co		<b>1,761.1</b>	<b>1,673.0</b>	<b>1,719.0</b>					
Mt Storm (Grant).....	JF1	18.6	12.0	16.0	GT	Jet Fuel	--	1967	OP
	1	570.2	533.0	545.0	ST	BIT	--	1965	OP
	2	570.2	533.0	545.0	ST	BIT	--	1966	OP
	3	522.0	521.0	536.0	ST	BIT	--	1973	OP
North Branch (Grant).....	1	80.0	74.0	77.0	AB	WC	BIT	1992	OP
West Penn Power Co		<b>51.2</b>	<b>52.0</b>	<b>52.0</b>					
Lake Lynn (Monongalia).....	1	12.8	13.0	13.0	HY	Water	--	1926	OP
	2	12.8	13.0	13.0	HY	Water	--	1926	OP
	3	12.8	13.0	13.0	HY	Water	--	1926	OP
	4	12.8	13.0	13.0	HY	Water	--	1926	OP
<b>Wisconsin</b>									
<b>Wisconsin Subtotal.....</b>		<b>11,838.6</b>	<b>11,535.9</b>	<b>12,126.7</b>					
Arcadia City of.....		<b>9.1</b>	<b>9.1</b>	<b>9.1</b>					
Arcadia (Trempealeau).....	1	1.4	1.3	1.3	IC	FO2	--	1956	OP
	2	1.0	1.0	1.0	IC	FO2	--	1948	OP
	3	.5	.4	.4	IC	FO2	--	1940	OP
	4	.2	.2	.2	IC	FO2	--	1930	OP
	5	3.1	3.0	3.0	IC	Nat Gas	FO2	1972	OP
	6	3.0	3.2	3.2	IC	Nat Gas	FO2	1986	OP
Argyle City of.....		<b>2.3</b>	<b>2.4</b>	<b>2.4</b>					
Argyle (Lafayette).....	1	.1	*	*	HY	Water	--	1929	OS
	3	1.1	1.2	1.2	IC	FO2	--	1973	OP
	4	1.1	1.2	1.2	IC	FO2	--	1989	OP
Barron City of.....		<b>4.2</b>	<b>4.2</b>	<b>4.2</b>					
Barron (Barron).....	H2	.1	.1	.1	HY	Water	--	1923	OP
	7	.8	.8	.8	IC	FO2	--	1944	OP
	8	1.3	1.3	1.3	IC	FO2	--	1954	OP
	9	2.0	2.0	2.0	IC	FO2	--	1960	OP
Black River Falls City of.....		<b>4.0</b>	<b>4.0</b>	<b>4.0</b>					
Black River Falls (Jackson).....	HY1	.6	.6	.6	HY	Water	--	1947	OP
	HY2	.3	.3	.3	HY	Water	--	1919	OP
	1	.3	.3	.3	IC	FO2	--	1941	SB
	2	.5	.5	.5	IC	FO2	--	1941	SB
	3	.9	.9	.9	IC	FO2	--	1949	SB
	4	1.4	1.4	1.4	IC	FO2	--	1955	SB
Cashton Village of.....		<b>1.9</b>	<b>1.7</b>	<b>1.8</b>					
Cashton (Monroe).....	3	.3	.3	.3	IC	FO2	--	1932	OP
	4	.5	.4	.4	IC	FO2	--	1962	OP
	5	1.1	1.0	1.2	IC	FO2	Nat Gas	1969	OP
Consolidated Water Power Co.....		<b>21.4</b>	<b>21.1</b>	<b>21.1</b>					

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Wisconsin (Continued)</b>									
Biron (Wood).....	1	1.5	1.3	1.3	HY	Water	--	1916	OP
	2	1.5	1.3	1.3	HY	Water	--	1921	OP
	3	.4	.4	.4	HY	Water	--	1921	OP
Du Bay (Portage).....	1	1.2	1.2	1.2	HY	Water	--	1942	OP
	2	2.0	2.0	2.0	HY	Water	--	1942	OP
	3	2.0	2.0	2.0	HY	Water	--	1942	OP
	4	2.0	2.0	2.0	HY	Water	--	1942	OP
Stevens Point (Portage).....	1	.8	.8	.8	HY	Water	--	1918	OP
	2	.8	.8	.8	HY	Water	--	1918	OP
	3	.8	.8	.8	HY	Water	--	1918	OP
	4	.8	.8	.8	HY	Water	--	1918	OP
	5	.8	.8	.8	HY	Water	--	1918	OP
	6	.8	.8	.8	HY	Water	--	1918	OP
Wisconsin Rapids (Wood)	1	2.3	2.3	2.3	HY	Water	--	1920	OP
	2	2.3	2.3	2.3	HY	Water	--	1920	OP
Wisconsin River Div (Portage).....	1	1.5	1.5	1.5	HY	Water	--	1963	OP
Cumberland City of Cumberland (Barron).....	1	<b>11.2</b>	<b>11.5</b>	<b>11.5</b>					
	2	.7	.7	.7	IC	FO2	--	1945	OP
	3	.3	.2	.2	IC	FO2	--	1939	OP
	4	.3	.2	.2	IC	FO2	--	1939	OP
	5	1.4	1.4	1.4	IC	FO2	--	1954	OP
	6	2.1	2.0	2.0	IC	Nat Gas	FO2	1966	OP
	7	6.5	7.1	7.1	IC	FO2	--	1979	OP
Dahlberg Light & Power Co		<b>10.1</b>	<b>10.0</b>	<b>10.0</b>					
Gordon (Douglas).....	1	.1	.1	.1	HY	Water	--	1934	OP
	2	.1	.1	.1	HY	Water	--	1945	OP
	5	.7	.7	.7	IC	FO2	--	1955	OP
	6	.7	.7	.7	IC	FO2	--	1949	OP
Nancy (Washburn).....	1	.3	.3	.3	HY	Water	--	1953	OP
	2	.2	.2	.2	HY	Water	--	1953	OP
Solon Diesel (Douglas).....	1	1.0	1.0	1.0	IC	FO2	--	1988	OP
	2	1.0	1.0	1.0	IC	FO2	--	1988	OP
	3	1.0	1.0	1.0	IC	FO2	--	1989	OP
	4	1.0	1.0	1.0	IC	FO2	--	1989	OP
	5	1.0	1.0	1.0	IC	FO2	--	1989	OP
	6	1.0	1.0	1.0	IC	FO2	--	1995	OP
	7	1.0	1.0	1.0	IC	FO2	--	1995	OP
	8	1.0	1.0	1.0	IC	FO2	--	1995	OP
Dairyland Power Coop		<b>928.6</b>	<b>977.5</b>	<b>977.5</b>					
Alma (Buffalo).....	1	15.0	21.3	21.3	ST	BIT	SUB	1947	OP
	2	15.0	21.9	21.9	ST	BIT	SUB	1947	OP
	3	15.0	20.1	20.1	ST	BIT	SUB	1951	OP
	4	54.4	57.2	57.2	ST	BIT	SUB	1957	OP
	5	81.6	86.5	86.5	ST	BIT	SUB	1960	OP
Flambeau (Rusk).....	1	5.0	7.0	7.0	HY	Water	--	1951	OP
	2	5.0	7.0	7.0	HY	Water	--	1951	OP
	3	5.0	7.0	7.0	HY	Water	--	1951	OP
Genoa (Vernon).....	**ST3	345.6	377.2	377.2	ST	BIT	SUB	1969	OP
J P Madgett (Buffalo).....	1	387.0	372.3	372.3	ST	SUB	FO2	1979	OP
Elroy City of.....		<b>2.4</b>	<b>2.3</b>	<b>2.5</b>					
Elroy (Juneau).....	4	.3	.2	.3	IC	FO2	Nat Gas	1945	OP
	5	2.1	2.1	2.3	IC	FO2	Nat Gas	1973	OP
Fennimore City of.....		<b>2.1</b>	<b>2.0</b>	<b>2.1</b>					
Fennimore (Grant).....	4	1.2	1.1	1.1	IC	FO1	--	1962	OP
	5	1.0	1.0	1.0	IC	FO1	--	1959	OP
Gresham Village of Lower Weed (Shawano).....	1	.9	.7	.7					
	1	.5	.3	.3	HY	Water	--	1967	OP
	2	.1	.1	.1	HY	Water	--	1967	OP
Upper Weed (Shawano).....	1	.1	.1	.1	HY	Water	--	1946	OP
	2	.2	.2	.2	HY	Water	--	1931	OP
Kaukauna City of Combined Locks (Outagamie).....		<b>46.3</b>	<b>42.6</b>	<b>50.0</b>					
	HC1	3.1	3.1	3.1	HY	Water	--	1988	OP
	HC2	3.1	3.1	3.1	HY	Water	--	1988	OP
Kaukauna (Outagamie).....	1	2.4	2.4	2.4	HY	Water	--	1940	OP
	2	2.4	2.4	2.4	HY	Water	--	1942	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Wisconsin (Continued)</b>									
Kaukauna Gas & Diese (Outagamie) .....	GT1	18.0	14.3	21.7	GT	Nat Gas	FO2	1969	OP
	IC1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	3	2.0	2.0	2.0	IC	FO2	--	1966	OP
Little Chute (Outagamie).....	1	1.1	1.1	1.1	HY	Water	--	1948	OP
	2	1.1	1.1	1.1	HY	Water	--	1948	OP
	3	1.1	1.1	1.1	HY	Water	--	1948	OP
New Badger (Outagamie) .	1	1.8	1.8	1.8	HY	Water	--	1928	OP
	2	1.8	1.8	1.8	HY	Water	--	1928	OP
Old Badger (Outagamie) .....	3	1.0	1.0	1.0	HY	Water	--	1907	OP
	4	1.0	1.0	1.0	HY	Water	--	1907	OP
Rapide Croche (Outagamie) .....	1	.6	.6	.6	HY	Water	--	1926	OP
	2	.6	.6	.6	HY	Water	--	1926	OP
	3	.6	.6	.6	HY	Water	--	1926	OP
	4	.6	.6	.6	HY	Water	--	1926	OP
Madison Gas & Electric Co		<b>282.5</b>	<b>290.5</b>	<b>323.5</b>					
Blount Street (Dane).....	1	12.5	6.0	7.6	ST	Nat Gas	FO2	1925	OP
	3	33.0	39.8	41.4	ST	BIT	Nat Gas	1953	OP
	4	20.0	23.0	23.9	ST	BIT	Nat Gas	1938	OP
	5	25.0	28.9	30.0	ST	BIT	Nat Gas	1948	OP
	6	44.0	51.7	53.0	ST	BIT	Nat Gas	1957	OP
	7	44.0	51.3	52.7	ST	BIT	Nat Gas	1961	OP
Fitchburg (Dane).....	1	27.0	20.6	26.3	GT	Nat Gas	FO2	1973	OP
	2	27.0	20.9	25.6	GT	Nat Gas	FO2	1973	OP
Nine Springs (Dane).....	GT1	14.0	13.8	19.1	GT	Nat Gas	Jet Fuel	1964	OP
Sycamore (Dane) .....	1	16.0	14.2	17.2	GT	Nat Gas	FO2	1967	OP
	2	20.0	20.3	26.6	GT	Nat Gas	FO2	1971	OP
Manitowoc City of Manitowoc (Manitowoc) .....	IC1	5.3	5.3	5.3	IC	Nat Gas	FO2	1985	OP
	IC2	5.3	5.3	5.3	IC	Nat Gas	FO2	1985	OP
	2	5.0	5.0	5.0	ST	BIT	--	1935	OP
	3	10.0	10.0	10.0	ST	BIT	--	1941	OP
	4	10.0	10.0	10.0	ST	BIT	--	1950	OP
	5	22.0	22.0	22.0	ST	BIT	PC	1956	OP
	6	32.0	32.0	32.0	ST	BIT	PC	1964	OP
Menasha City of Menasha (Winnebago).....	IC1	1.0	1.0	1.0	IC	FO2	--	1949	OP
	3	7.5	7.5	7.5	ST	BIT	--	1954	OP
	4	13.7	13.6	13.6	ST	BIT	--	1964	OP
Merrillan City of .....		<b>.9</b>	<b>.9</b>	<b>.9</b>					
Merrillan (Jackson).....	HC1	.1	.1	.1	HY	Water	--	1942	OP
	1	.1	.1	.1	IC	FO2	--	1943	OP
	2	.7	.8	.8	IC	FO2	--	1977	OP
Muscoda City of.....		<b>2.2</b>	<b>1.6</b>	<b>1.6</b>					
Muscoda (Richland).....	1	.1	*	*	HY	Water	--	1934	OP
	2	.1	.1	.1	IC	FO2	--	1920	OP
	3	2.0	1.5	1.5	ST	Refuse	WD	1989	OS
New Lisbon City of New Lisbon (Juneau).....	1	.1	.1	.1	IC	FO2	--	1931	OP
	2	1.4	1.4	1.4	IC	FO2	Nat Gas	1966	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1937	OP
	4	.6	.6	.6	IC	FO2	--	1948	OP
	5	2.4	2.4	2.4	IC	FO2	Nat Gas	1977	OP
North Central Power Co Inc		<b>3.2</b>	<b>3.1</b>	<b>3.1</b>					
Arpin Dam (Sawyer) .....	1	.6	.6	.6	HY	Water	--	1971	OP
	2	.6	.6	.6	HY	Water	--	1971	OP
	3	.3	.3	.3	HY	Water	--	1973	OP
East Fork (Sawyer) .....	1	.2	.2	.2	HY	Water	--	1973	OP
	2	.4	.4	.4	HY	Water	--	1972	OP
Grimh (Sawyer) .....	IC1	.8	.7	.7	IC	FO2	--	1951	OP
	1	.1	.1	.1	HY	Water	--	1928	OP
	3	.3	.3	.3	HY	Water	--	1965	OP
Northern States Power Co		<b>828.5</b>	<b>832.1</b>	<b>997.9</b>					
Apple River (St Croix).....	1	E .8	E .8	E .8	HY	Water	--	1900	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Wisconsin (Continued)</b>									
	2	0.8	0.7	0.7	HY	Water	--	1900	OP
	3	.8	.8	.8	HY	Water	--	1900	OP
	4	E .8	E .8	E .8	HY	Water	--	1900	OP
Bay Front (Ashland).....	4	20.0	22.0	22.0	ST	WD	SUB	1949	OP
	5	20.0	23.0	23.0	ST	WD	SUB	1952	OP
	6	27.0	30.0	30.0	ST	WD	SUB	1957	OP
Big Falls (Rusk).....	1	3.0	3.9	3.9	HY	Water	--	1922	OP
	2	3.0	3.9	3.9	HY	Water	--	1922	OP
	3	3.0	3.9	3.9	HY	Water	--	1925	OP
Cedar Falls (Dunn).....	1	2.0	2.7	2.7	HY	Water	--	1910	OP
	2	2.0	2.3	2.3	HY	Water	--	1911	OP
	3	2.0	2.2	2.2	HY	Water	--	1915	OP
Chippewa Falls (Chippewa).....	1	3.6	3.1	3.6	HY	Water	--	1928	OP
	2	3.6	3.2	3.6	HY	Water	--	1928	OP
	3	3.6	3.1	3.6	HY	Water	--	1928	OP
	4	3.6	3.0	3.7	HY	Water	--	1928	OP
	5	3.6	3.0	3.7	HY	Water	--	1928	OP
	6	3.6	2.9	3.7	HY	Water	--	1928	OP
Cornell (Chippewa).....	1	10.0	10.0	10.0	HY	Water	--	1976	OP
	2	10.0	10.0	10.0	HY	Water	--	1976	OP
	3	10.0	10.0	10.0	HY	Water	--	1976	OP
	4	.8	.6	.6	HY	Water	--	1977	OP
Dells (Eau Claire).....	1	2.0	2.5	2.5	HY	Water	--	1923	OP
	2	1.6	1.3	1.3	HY	Water	--	1924	OP
	3	1.6	1.3	1.3	HY	Water	--	1930	OP
	4	1.6	1.3	1.3	HY	Water	--	1930	OP
	5	1.6	1.3	1.3	HY	Water	--	1930	OP
	6	.5	.7	.7	HY	Water	--	1916	OP
	7	.6	.6	.6	HY	Water	--	1907	OP
Flambeau (Price).....	1	16.0	12.0	17.0	GT	Nat Gas	FO2	1969	OP
French Island (La Crosse)	1	15.3	15.0	15.0	ST	WD	Refuse	1940	OP
	2	12.5	14.0	14.0	ST	WD	Nat Gas	1948	OP
	3	78.8	71.0	96.0	GT	FO2	--	1974	OP
	4	78.8	71.0	96.0	GT	FO2	--	1974	OP
Hayward (Sawyer).....	1	.2	.2	.2	HY	Water	--	1925	OP
Holcombe (Chippewa).....	1	11.3	11.6	11.6	HY	Water	--	1950	OP
	2	11.3	11.6	11.6	HY	Water	--	1950	OP
	3	11.3	11.6	11.6	HY	Water	--	1950	OP
Jim Falls (Chippewa).....	HC1	E 24.8	E 23.6	E 22.8	HY	Water	--	1988	OP
	HC2	24.8	28.4	28.4	HY	Water	--	1988	OP
	MSF	.6	.4	.4	HY	Water	--	1986	OP
Ladysmith (Rusk).....	1	1.0	.9	.9	HY	Water	--	1940	OP
	2	.9	.9	.9	HY	Water	--	1940	OP
	3	2.0	1.0	1.0	HY	Water	--	1983	OP
Menomonie (Dunn).....	1	2.7	2.7	2.7	HY	Water	--	1958	OP
	2	2.7	2.7	2.7	HY	Water	--	1958	OP
Riverdale (St Croix).....	1	.3	.3	.3	HY	Water	--	1905	OP
	2	.3	.3	.3	HY	Water	--	1905	OP
Saxon Falls (Jackson).....	1	.6	.8	.8	HY	Water	--	1913	OP
	2	.6	.8	.8	HY	Water	--	1913	OP
St Croix Falls (Polk).....	1	2.5	2.9	2.9	HY	Water	--	1905	OP
	2	2.5	3.0	3.0	HY	Water	--	1905	OP
	3	2.5	2.9	2.9	HY	Water	--	1905	OP
	4	2.5	3.0	3.0	HY	Water	--	1905	OP
	5	3.4	3.0	3.0	HY	Water	--	1910	OP
	6	3.4	3.0	3.0	HY	Water	--	1910	OP
	7	3.2	3.1	3.1	HY	Water	--	1923	OP
	8	3.2	2.9	2.9	HY	Water	--	1923	OP
Thornapple (Rusk).....	1	.7	.8	.8	HY	Water	--	1929	OP
	2	.7	.8	.8	HY	Water	--	1929	OP
Trego (Washburn).....	1	.7	.8	.8	HY	Water	--	1927	OP
	2	.5	.5	.5	HY	Water	--	1927	OP
Wheaton (Chippewa).....	1	54.0	55.0	68.0	GT	FO2	--	1973	OP
	2	54.0	53.0	70.0	GT	FO2	--	1973	OP
	3	54.0	55.0	70.0	GT	FO2	--	1973	OP
	4	54.0	55.0	70.0	GT	FO2	--	1973	OP
	5	53.0	57.0	81.0	GT	FO2	--	1973	OP
	6	53.0	57.0	81.0	GT	FO2	--	1973	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Wisconsin (Continued)</b>									
White River (Ashland) .....	1	0.5	0.4	0.4	HY	Water	--	1907	OP
	2	.5	.5	.5	HY	Water	--	1907	OP
Wissota (Chippewa).....	1	6.0	6.2	6.2	HY	Water	--	1917	OP
	2	6.0	6.2	6.2	HY	Water	--	1917	OP
	3	6.0	6.2	6.2	HY	Water	--	1917	OP
	4	6.0	6.3	6.3	HY	Water	--	1917	OP
	5	6.0	6.3	6.3	HY	Water	--	1917	OP
	6	5.8	6.2	6.2	HY	Water	--	1917	OP
Northwestern Wisconsin Elec Co .....		<b>22.1</b>	<b>22.0</b>	<b>22.0</b>					
Black Brook Dam (Polk).....	1	.3	.2	.2	HY	Water	--	1982	OP
	2	.4	.4	.4	HY	Water	--	1982	OP
Clam Falls Dam (Polk).....	1	.1	.1	.1	HY	Water	--	1917	OS
	2	E .1	E .1	E .1	HY	Water	--	1946	OS
Clam River Dam (Burnett)	1	.4	.4	.4	HY	Water	--	1942	OP
	2	.4	.4	.4	HY	Water	--	1942	OP
	3	.4	.4	.4	HY	Water	--	1967	OP
Danbury Dam (Burnett).....	GT1	6.8	7.3	7.3	GT	FO1	--	1981	OP
	HY3	.6	.6	.6	HY	Water	--	1950	OP
	IC1	.5	.5	.5	IC	FO2	--	1982	OP
	IC2	.6	.6	.6	IC	FO2	--	1966	OP
	1	.2	.1	.1	HY	Water	--	1921	OP
	2	.3	.3	.3	HY	Water	--	1927	OP
Frederic Diesel (Polk).....	2	.7	.7	.7	IC	FO2	--	1948	OP
	3	.7	.7	.7	IC	FO2	--	1949	OP
	4	.7	.7	.7	IC	FO2	--	1955	OP
	5	.6	.6	.6	IC	FO2	--	1955	OP
	6	1.8	1.8	1.8	IC	FO2	--	1970	OP
	7	1.8	1.8	1.8	IC	FO2	--	1975	OP
Grantsburg Diesel (Burnett).....	1A	.8	.8	.8	IC	FO2	--	1995	OP
	2	.8	.8	.8	IC	FO2	--	1963	OP
	3	1.0	.9	.9	IC	FO2	--	1968	OP
	4	2.3	2.0	2.0	IC	FO2	--	1975	OP
Oconto Electric Coop Stiles (Oconto).....	1	<b>1.0</b>	<b>1.0</b>	<b>1.0</b>					
	2	.5	.5	.5	HY	Water	--	1949	OP
	2	.5	.5	.5	HY	Water	--	1949	OP
Pardeeville Village of .....		<b>.1</b>	<b>.1</b>	<b>.1</b>					
Pardeeville Hydro (Columbia) .....	W875	.1	.1	.1	HY	Water	--	1945	OP
River Falls City of .....		<b>13.5</b>	<b>13.2</b>	<b>13.2</b>					
Junction (Pierce) .....	1	.4	.2	.2	HY	Water	--	1948	OP
	2	.4	.4	.4	IC	FO2	--	1929	OP
	3	.5	.5	.5	IC	FO2	--	1941	OP
	4	1.1	1.1	1.1	IC	FO2	--	1948	OP
	5	2.7	2.9	2.9	IC	FO2	--	1965	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1965	OP
	7	6.0	5.6	5.6	IC	FO2	Nat Gas	1972	OP
	8	.3	.3	.3	IC	FO2	--	1979	OP
Powell Falls (Pierce).....	1	.1	.1	.1	HY	Water	--	1948	OP
Viola City of .....		<b>1.1</b>	<b>1.1</b>	<b>1.1</b>					
Viola (Richland) .....	1	.4	.5	.5	IC	FO2	--	1948	OP
	2	.7	.6	.6	IC	FO2	--	1966	OP
Washington Island El Coop Inc .....		<b>2.1</b>	<b>2.1</b>	<b>2.1</b>					
Washington Island (Door)	1	.3	.3	.3	IC	FO2	--	1952	OP
	2	.1	.1	.1	IC	FO2	--	1952	OP
	3	.1	.1	.1	IC	FO2	--	1945	OP
	4	.3	.3	.3	IC	FO2	--	1951	OP
	5	.5	.5	.5	IC	FO2	--	1968	OP
	6	.9	.9	.9	IC	FO2	--	1972	OP
Wisconsin Electric Power Co		<b>5,146.3</b>	<b>4,811.2</b>	<b>4,998.2</b>					
Appleton (Outagamie) .....	4	.9	2 1.1	2 1.3	HY	Water	--	1980	OP
	5	.5	2 -	2 -	HY	Water	--	1916	OP
	6	.5	2 -	2 -	HY	Water	--	1916	OP
Concord (Jefferson) .....	1	95.4	83.0	95.0	GT	Nat Gas	--	1993	OP
	2	95.4	83.0	95.0	GT	Nat Gas	--	1993	OP
	3	95.4	83.0	95.0	GT	Nat Gas	--	1994	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Wisconsin (Continued)</b>									
Germantown (Washington)	4	95.4	83.0	95.0	GT	Nat Gas	--	1994	OP
	1	61.2	53.0	65.0	GT	FO2	--	1978	OP
	2	61.2	53.0	65.0	GT	FO2	--	1978	OP
	3	61.2	53.0	65.0	GT	FO2	--	1978	OP
Oconto Falls (Oconto).....	4	61.2	53.0	65.0	GT	FO2	--	1978	OP
	1	.5	2 .6	2 .6	HY	Water	--	1924	OP
	2	.5	2 --	2 --	HY	Water	--	1921	OP
Paris (Kenosha).....	3	.4	2 --	2 --	HY	Water	--	1918	OP
	1	95.4	83.0	95.0	GT	Nat Gas	--	1995	OP
	2	95.4	83.0	95.0	GT	Nat Gas	--	1995	OP
Pine (Florence).....	3	95.4	83.0	95.0	GT	Nat Gas	--	1995	OP
	4	95.4	83.0	95.0	GT	Nat Gas	--	1995	OP
	1	1.8	2 1.5	2 1.2	HY	Water	--	1922	OP
Pleasant Prairie (Kenosha)	2	1.8	2 --	2 --	HY	Water	--	1922	OP
	1	616.6	600.0	605.0	ST	SUB	--	1980	OP
Point Beach (Manitowoc)	2	616.6	600.0	605.0	ST	SUB	--	1985	OP
	1	523.8	493.0	498.0	NP	Uranium	--	1970	OP
Port Washington (Ozaukee).....	2	523.8	441.0	446.0	NP	Uranium	--	1972	OP
	5	25.0	16.0	24.0	GT	FO2	--	1969	OP
South Oak Creek (Milwaukee).....	1	80.0	80.0	80.0	ST	BIT	--	1935	OP
	2	80.0	83.0	83.0	ST	BIT	--	1943	OP
	3	80.0	83.0	84.0	ST	BIT	--	1948	OP
	4	80.0	80.0	80.0	ST	BIT	--	1949	OP
	6	19.6	18.0	23.0	GT	FO2	--	1969	OP
	5	275.0	261.0	262.0	ST	BIT	--	1959	OP
Valley (Milwaukee).....	6	275.0	264.0	265.0	ST	BIT	--	1961	OP
	7	317.6	298.0	298.0	ST	BIT	--	1965	OP
	8	324.0	312.0	314.0	ST	BIT	--	1967	OP
	9	19.6	20.0	25.0	GT	Nat Gas	FO2	1968	OP
	1	136.0	140.0	140.0	ST	BIT	--	1968	OP
Weyauwega (Waupaca).....	2	136.0	140.0	140.0	ST	BIT	--	1969	OP
	3	2.8	3.0	3.0	IC	FO2	--	1969	OP
	1	E .4	E 0.0	E 1.0	HY	Water	--	1930	OP
<b>Wisconsin Power &amp; Light Co</b>									
Blackhawk (Rock).....		<b>2,673.9</b>	<b>2,619.9</b>	<b>2,753.0</b>					
	1	.5	.3	.4	HY	Water	--	1928	OP
	3	25.0	26.5	29.7	ST	Nat Gas	--	1946	OP
Columbia (Columbia).....	4	25.0	24.7	28.0	ST	Nat Gas	--	1948	OP
	**1	512.0	516.0	527.3	ST	SUB	--	1975	OP
Edgewater (Sheboygan).....	**2	511.0	493.5	493.8	ST	SUB	--	1978	OP
	3	60.0	69.8	71.0	ST	BIT	--	1951	OP
	**4	330.0	301.3	322.3	ST	BIT	--	1969	OP
	**5	380.0	382.3	384.5	ST	BIT	--	1985	OP
	1	.3	.2	.4	HY	Water	--	1927	OP
Janesville (Rock).....	2	.3	.2	.4	HY	Water	--	1927	OP
	HC1	2.2	2 5.8	2 7.3	HY	Water	--	1926	OP
	HC5	2.0	2 --	2 --	HY	Water	--	1935	OP
	HC6	2.0	2 --	2 --	HY	Water	--	1937	OP
Nelson Dewey (Grant).....	2	2.0	2 --	2 --	HY	Water	--	1939	OP
	1	100.0	108.8	108.5	ST	BIT	SUB	1959	OP
Portable (Fond Du Lac).....	2	100.0	101.8	104.8	ST	BIT	--	1962	OP
	4	.5	.5	.5	IC	FO2	--	1946	OP
Prairie Du Sac (Sauk).....	1	2.1	2 14.2	2 16.4	HY	Water	--	1914	OP
	2	2.8	2 --	2 --	HY	Water	--	1915	OP
	3	4.8	2 --	2 --	HY	Water	--	1920	OP
	4	4.8	2 --	2 --	HY	Water	--	1922	OP
	5	3.5	2 --	2 --	HY	Water	--	1938	OP
	6	3.5	2 --	2 --	HY	Water	--	1938	OP
	7	3.5	2 --	2 --	HY	Water	--	1940	OP
	8	3.5	2 --	2 --	HY	Water	--	1940	OP
Rock River (Rock).....	1	75.0	74.8	76.0	ST	BIT	--	1954	OP
	2	75.0	76.5	77.3	ST	BIT	--	1955	OP
	3	27.0	27.1	34.8	GT	FO2	Nat Gas	1967	OP
	4	15.0	13.0	17.7	GT	FO2	Nat Gas	1968	OP
	5	51.0	45.1	62.3	GT	FO2	Nat Gas	1972	OP
	6	51.0	47.1	59.0	GT	FO2	Nat Gas	1972	OP
Shawano (Shawano).....	1	.8	.4	.4	HY	Water	--	1928	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Wisconsin (Continued)</b>									
Sheepskin (Rock).....	1	40.0	36.7	43.9	GT	FO2	Nat Gas	1971	OP
South Fond du Lac (Fond Du Lac).....	CT1	86.0	83.6	95.9	GT	Nat Gas	PET	1993	OP
	CT2	86.0	85.2	94.8	GT	Nat Gas	PET	1994	OP
	CT3	86.0	84.5	95.7	GT	Nat Gas	PET	1994	OP
Wisconsin Public Service Corp.....		<b>1,665.2</b>	<b>1,694.2</b>	<b>1,758.2</b>					
Alexander (Lincoln).....	1	1.4	.7	.9	HY	Water	--	1925	OP
	2	1.4	.7	.9	HY	Water	--	1925	OP
	3	1.4	.7	.9	HY	Water	--	1925	OP
Caldron Falls (Marinette).....	1	3.2	3.4	3.5	HY	Water	--	1924	OP
	2	3.2	3.4	3.5	HY	Water	--	1924	OP
Eagle River (Vilas).....	1	2.0	2.1	2.1	IC	FO2	--	1964	OP
	2	2.0	2.1	2.0	IC	FO2	--	1964	OP
Grandfather Falls (Lincoln)	1	11.0	11.2	11.2	HY	Water	--	1938	OP
	2	6.2	6.3	6.4	HY	Water	--	1938	OP
Hat Rapids (Oneida).....	1	.8	.3	.5	HY	Water	--	1923	OP
	2	.5	.2	.3	HY	Water	--	1984	OP
	3	.4	.1	.2	HY	Water	--	1984	OP
High Falls (Marinette).....	1	1.4	1.4	1.4	HY	Water	--	1910	OP
	2	1.4	1.4	1.4	HY	Water	--	1910	OP
	3	1.4	1.4	1.4	HY	Water	--	1910	OP
	4	1.4	1.4	1.4	HY	Water	--	1910	OP
	5	1.4	1.4	1.4	HY	Water	--	1910	OP
Jersey (Lincoln).....	1	.2	.1	.1	HY	Water	--	1923	OP
	2	.2	.1	.1	HY	Water	--	1920	OP
	3	.1	*	.1	HY	Water	--	1922	OP
Johnson Falls (Marinette)	1	1.8	2.0	2.0	HY	Water	--	1923	OP
	2	1.8	2.0	2.0	HY	Water	--	1923	OP
Kewaunee (Kewaunee).....	*1	535.0	518.9	518.9	NP	Uranium	--	1974	OP
Merrill (Lincoln).....	1	.4	.2	.2	HY	Water	--	1917	OP
	2	.4	.2	.2	HY	Water	--	1917	OP
	3	1.5	.6	.7	HY	Water	--	1984	OP
Otter Rapids (Vilas).....	1	.3	.1	.1	HY	Water	--	1927	OP
	2	.2	.1	.1	HY	Water	--	1922	OP
	3	.3	.1	.1	HY	Water	--	1924	OP
Peshtigo (Marinette).....	1	.2	.1	.1	HY	Water	--	1920	OP
	4	.4	.1	.2	HY	Water	--	1924	OP
Potato Rapids (Marinette)	1	.5	.2	.2	HY	Water	--	1926	OP
	2	.4	.2	.2	HY	Water	--	1921	OP
	3	.4	.2	.2	HY	Water	--	1921	OP
Pulliam (Brown).....	3	30.0	28.2	28.2	ST	SUB	Nat Gas	1943	OP
	4	30.0	27.8	28.3	ST	SUB	Nat Gas	1947	OP
	5	50.0	50.0	50.2	ST	SUB	Nat Gas	1949	OP
	6	62.5	69.1	68.7	ST	SUB	Nat Gas	1951	OP
	7	75.0	86.0	86.5	ST	SUB	Nat Gas	1958	OP
	8	125.0	134.4	136.4	ST	SUB	Nat Gas	1964	OP
Sandstone Rapids (Marinette).....	1	1.9	2.0	2.0	HY	Water	--	1925	OP
	2	1.9	2.0	2.0	HY	Water	--	1925	OP
Tomahawk (Lincoln).....	1	1.3	1.1	1.1	HY	Water	--	1938	OP
	2	1.3	1.1	1.1	HY	Water	--	1938	OP
Wausau (Marathon).....	1	1.8	.9	1.1	HY	Water	--	1921	OP
	2	1.8	.9	1.1	HY	Water	--	1921	OP
	3	1.8	.9	1.1	HY	Water	--	1924	OP
West Marinette (Marinette)	31	41.9	40.7	46.1	GT	Nat Gas	FO2	1971	OP
	32	41.9	40.5	45.3	GT	Nat Gas	FO2	1973	OP
	33	83.5	82.6	115.5	GT	Nat Gas	FO1	1993	OP
Weston (Marathon).....	1	60.0	67.5	67.5	ST	SUB	Nat Gas	1954	OP
	2	75.0	88.8	86.3	ST	SUB	Nat Gas	1960	OP
	3	321.6	335.0	337.5	ST	SUB	Nat Gas	1981	OP
	31	21.5	21.2	24.0	GT	Nat Gas	FO2	1969	OP
	32	51.0	50.0	63.5	GT	Nat Gas	FO2	1973	OP
Wisconsin River Power Co		<b>35.0</b>	<b>37.5</b>	<b>37.5</b>					
Castle Rock (Juneau).....	1	3.0	3.5	3.5	HY	Water	--	1951	OP
	2	3.0	3.5	3.5	HY	Water	--	1950	OP
	3	3.0	3.5	3.5	HY	Water	--	1950	OP
	4	3.0	3.5	3.5	HY	Water	--	1950	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Wisconsin (Continued)</b>									
	5	3.0	3.5	3.5	HY	Water	--	1950	OP
Petenwell (Adams).....	1	5.0	5.0	5.0	HY	Water	--	1949	OP
	2	5.0	5.0	5.0	HY	Water	--	1949	OP
	3	5.0	5.0	5.0	HY	Water	--	1949	OP
	4	5.0	5.0	5.0	HY	Water	--	1950	OP
<b>Wyoming</b>									
<b>Wyoming Subtotal .....</b>		<b>6,283.0</b>	<b>5,970.3</b>	<b>5,969.0</b>					
Basin Electric Power Coop									
		<b>1,710.0</b>	<b>1,650.0</b>	<b>1,650.0</b>					
Laramie River (Platte).....	**1	570.0	550.0	550.0	ST	SUB	--	1980	OP
	**2	570.0	550.0	550.0	ST	SUB	--	1981	OP
	**3	570.0	550.0	550.0	ST	SUB	--	1982	OP
Black Hills Corp .....		<b>136.3</b>	<b>125.1</b>	<b>129.1</b>					
Neil Simpson (Campbell) .....	5	21.8	14.6	18.6	ST	SUB	--	1969	OP
Neil Simpson II (Campbell) .....	2	80.0	80.0	80.0	ST	SUB	FO2	1995	OP
Osage (Weston).....	1	11.5	10.2	10.2	ST	SUB	--	1948	OP
	2	11.5	10.2	10.2	ST	SUB	--	1949	OP
	3	11.5	10.2	10.2	ST	SUB	--	1952	OP
Bureau of Reclamation									
		<b>291.3</b>	<b>291.3</b>	<b>286.0</b>					
Alcova (Natrona) .....	1	18.0	18.0	18.0	HY	Water	--	1955	OP
	2	18.0	18.0	18.0	HY	Water	--	1955	OP
Boysen (Fremont) .....	1	7.5	7.5	7.5	HY	Water	--	1952	OP
	2	7.5	7.5	7.5	HY	Water	--	1952	OP
Buffalo Bill (Park).....	1	6.0	6.0	6.0	HY	Water	--	1992	OP
	2	6.0	6.0	6.0	HY	Water	--	1992	OP
	3	6.0	6.0	6.0	HY	Water	--	1992	OP
Fontenelle (Lincoln) .....	1	10.0	10.0	10.0	HY	Water	--	1968	OP
Fremont Canyon (Natrona) .....	1	33.4	33.4	33.4	HY	Water	--	1960	OP
	2	33.4	33.4	33.4	HY	Water	--	1960	OP
Glendo (Platte).....	1	E 19.0	E 19.0	E 19.5	HY	Water	--	1958	OP
	2	E 19.0	E 19.0	E 19.5	HY	Water	--	1959	OP
Guernsey (Platte) .....	1	3.2	3.2	0.0	HY	Water	--	1927	OP
	2	3.2	3.2	0.0	HY	Water	--	1928	OP
Heart Mountain (Park).....	1	E 5.0	E 5.0	E 5.1	HY	Water	--	1948	OP
Kortes (Carbon) .....	1	12.0	12.0	12.0	HY	Water	--	1951	OP
	2	12.0	12.0	12.0	HY	Water	--	1950	OP
	3	12.0	12.0	12.0	HY	Water	--	1950	OP
Pilot Butte (Fremont).....	1	E .8	E .8	E .8	HY	Water	--	1925	OP
	2	E .8	E .8	E .8	HY	Water	--	1929	OP
Seminole (Carbon).....	1	17.0	17.0	17.0	HY	Water	--	1939	OP
	2	17.0	17.0	17.0	HY	Water	--	1939	OP
	3	17.0	17.0	17.0	HY	Water	--	1939	OP
Shoshone (Park).....	1	3.0	3.0	3.0	HY	Water	--	1992	OP
Spirit Mountain (Park).....	1	4.5	4.5	4.5	HY	Water	--	1994	OP
Cheyenne Light Fuel & Power Co .....		<b>10.0</b>	<b>10.0</b>	<b>10.0</b>					
Snyder (Laramie) .....	1	2.0	2.0	2.0	IC	FO2	--	1963	SB
	2	2.0	2.0	2.0	IC	FO2	--	1963	SB
	3	2.0	2.0	2.0	IC	FO2	--	1963	SB
	4	2.0	2.0	2.0	IC	FO2	--	1963	SB
	5	2.0	2.0	2.0	IC	FO2	--	1963	SB
Lower Valley Power & Light Inc .....		<b>1.5</b>	<b>1.5</b>	<b>1.5</b>					
Strawberry Creek (Lincoln)	1	.5	.5	.5	HL	Water	--	1951	OP
	2	.5	.5	.5	HL	Water	--	1951	OP
	3	.5	.5	.5	HL	Water	--	1951	OP
Montana Power Co									
		<b>4.8</b>	<b>4.8</b>	<b>4.8</b>					
Lake Diesel (Teton).....	1	2.8	2.8	2.8	IC	FO2	--	1967	OP
Old Faithful (Teton) .....	1	1.0	1.0	1.0	IC	FO2	--	1979	OP
	2	1.0	1.0	1.0	IC	FO2	--	1979	OP
PacifiCorp.....		<b>4,129.2</b>	<b>3,887.7</b>	<b>3,887.7</b>					
Dave Johnston (Converse)	1	113.6	106.0	106.0	ST	SUB	--	1959	OP
	2	113.6	106.0	106.0	ST	SUB	--	1961	OP

See footnotes at end of table.

**Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
						Primary	Alternate		
<b>Wyoming (Continued)</b>									
	3	229.5	230.0	230.0	ST	SUB	--	1964	OP
	4	360.0	330.0	330.0	ST	SUB	--	1972	OP
Jim Bridger (Sweetwater)	**1	560.6	520.0	520.0	ST	SUB	--	1974	OP
	**2	560.6	520.0	520.0	ST	SUB	--	1975	OP
	**3	560.6	520.0	520.0	ST	SUB	--	1976	OP
	**4	560.6	520.0	520.0	ST	SUB	--	1979	OP
Naughton (Lincoln).....	1	163.2	160.0	160.0	ST	BIT	Nat Gas	1963	OP
	2	217.6	210.0	210.0	ST	BIT	Nat Gas	1968	OP
	3	326.4	330.0	330.0	ST	BIT	Nat Gas	1971	OP
Viva Naughton (Lincoln) .....	1	.6	.6	.6	HY	Water	--	1986	OP
	2	.2	.2	.2	HY	Water	--	1986	OP
Wyodak (Campbell).....	**1	362.1	335.0	335.0	ST	SUB	--	1978	OP
<b>U.S. Total .....</b>		<b>750,541.7</b>	<b>706,111.0</b>	<b>719,896.8</b>					

<sup>1</sup> See Appendix B for codes.

<sup>2</sup> Individual net summer and winter capabilities for these generators are not available. Within a plant, reported value is the aggregated capability of all these generators.

<sup>3</sup> through <sup>15</sup>: Individual net summer and winter capabilities for these generators are not available. An aggregate net summer capability and an aggregate net winter capability have been reported for generators in several plants or for specific generators within a plant. Generators in this category are denoted by matching footnote numbers to show what generators are aggregated.

\* Less than 0.05 megawatts.

\*\* A jointly owned unit. See Appendix C for the list of owners.

<sup>E</sup> Estimated.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 21. Existing Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996**

State Company Plant (County)	Unit ID	Capacity			Unit Type- 1	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate		
<b>Alaska</b> .....		—	—	—					
Matanuska Electric Assn Inc.....		—	—	—					
Unalakleet-Wind (Matanuska-Susitna).....	1	*	*	*	WT	Wind	--	1982	OP
	2	*	*	*	WT	Wind	--	1982	OP
	3	*	*	*	WT	Wind	--	1982	OP
<b>California</b> .....		<b>1,847.3</b>	<b>1,722.6</b>	<b>1,722.6</b>					
California Dept-Wtr Resources.....		<b>55.0</b>	<b>52.5</b>	<b>52.5</b>					
Bottlerock (Lake).....	1	55.0	52.5	52.5	GE	GST	--	1985	OS
Northern California Power Agny.....		<b>220.0</b>	<b>238.0</b>	<b>238.0</b>					
Geothermal 1 (Sonoma).....	1	55.0	59.0	59.0	GE	GST	--	1983	OP
	2	55.0	59.0	59.0	GE	GST	--	1983	OP
Geothermal 2 (Sonoma).....	3	55.0	60.0	60.0	GE	GST	--	1985	OP
	4	55.0	60.0	60.0	GE	GST	--	1986	OP
Pacific Gas & Electric Co.....		<b>1,355.3</b>	<b>1,225.5</b>	<b>1,225.5</b>					
Kerman PV (Fresno).....	1	.5	.5	.5	PV	Sun	--	1993	OP
PVUSA 1 (Yolo).....	1	1.0	1.0	1.0	PV	Sun	--	1989	OP
The Geysers (Sonoma).....	10	59.4	53.0	53.0	GE	GST	--	1973	OP
	11	118.8	106.0	106.0	GE	GST	--	1975	OP
	12	118.8	106.0	106.0	GE	GST	--	1979	OP
	13	139.8	133.0	133.0	GE	GST	--	1980	OP
	14	124.0	109.0	109.0	GE	GST	--	1980	OP
	16	124.0	113.0	113.0	GE	GST	--	1985	OP
	17	124.0	113.0	113.0	GE	GST	--	1982	OP
	18	124.0	113.0	113.0	GE	GST	--	1983	OP
	20	124.0	113.0	113.0	GE	GST	--	1985	OP
	5	59.4	53.0	53.0	GE	GST	--	1971	OP
	6	59.4	53.0	53.0	GE	GST	--	1971	OP
	7	59.4	53.0	53.0	GE	GST	--	1972	OP
	8	59.4	53.0	53.0	GE	GST	--	1972	OP
	9	59.4	53.0	53.0	GE	GST	--	1973	OP
Sacramento Municipal Util Dist.....		<b>217.0</b>	<b>206.6</b>	<b>206.6</b>					
Coldwater Creek (Sonoma).....	*GE1	65.0	62.8	62.8	GE	GST	--	1988	OP
	*GE2	65.0	62.8	62.8	GE	GST	--	1988	OP
Hedge PV (Sacramento).....	1	.2	.2	.2	PV	Sun	--	1994	OP
Smudgeo (Sonoma).....	1	78.0	72.0	72.0	GE	GST	--	1983	OP
Solano (Solano).....	1	6.8	6.8	6.8	WT	Wind	--	1994	OP
Solar (Sacramento).....	1	1.0	1.0	1.0	PV	Sun	--	1984	OP
	2	1.0	1.0	1.0	PV	Sun	--	1986	OP
<b>Connecticut</b> .....		<b>90.0</b>	<b>64.1</b>	<b>63.7</b>					
Connecticut Light & Power Co.....		<b>90.0</b>	<b>64.1</b>	<b>63.7</b>					
South Meadow (Hartford).....	5	45.0	32.1	31.9	ST	Refuse	BIT	1942	OP
	6	45.0	32.1	31.9	ST	Refuse	BIT	1950	OP
<b>Iowa</b> .....		<b>.1</b>	<b>.1</b>	<b>.1</b>					
Waverly City of.....		<b>.1</b>	<b>.1</b>	<b>.1</b>					
Skeets 1 (Bremer).....	11	.1	.1	.1	WT	Wind	--	1993	OP
<b>Maine</b> .....		<b>32.0</b>	<b>32.0</b>	<b>32.0</b>					
Central Maine Power Co.....		<b>32.0</b>	<b>32.0</b>	<b>32.0</b>					
Aroostook Valley (Aroostook).....	1	32.0	32.0	32.0	ST	WD	--	1994	OP
<b>Massachusetts</b> .....		<b>.3</b>	<b>.5</b>	<b>.8</b>					
Princeton Town of.....		<b>.3</b>	<b>.5</b>	<b>.8</b>					
Richard F. Wheeler (Worcester).....	1	*	.1	.1	WT	Wind	--	1984	OP
	2	*	.1	.1	WT	Wind	--	1984	OP
	3	*	.1	.1	WT	Wind	--	1984	OP
	4	*	.1	.1	WT	Wind	--	1984	OP
	5	*	.1	.1	WT	Wind	--	1984	OP
	6	*	.1	.1	WT	Wind	--	1984	OP
	7	*	.1	.1	WT	Wind	--	1984	OP
	8	*	.1	.1	WT	Wind	--	1984	OP
<b>Minnesota</b> .....		<b>93.7</b>	<b>81.9</b>	<b>82.9</b>					
Northern States Power Co.....		<b>48.2</b>	<b>43.0</b>	<b>44.0</b>					
Holland Wind (Pipestone).....	1	.1	2-	2-	WT	Wind	--	1986	OP
	2	.1	2-	2-	WT	Wind	--	1986	OP

See footnotes at end of table.

**Table 21. Existing Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type- 1	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate		
Red Wing (Goodhue).....	3	0.1	2	2	WT	Wind	--	1986	OP
	1	11.5	11.0	11.0	ST	Refuse	Nat Gas	1949	OP
	2	11.5	10.0	11.0	ST	Refuse	Nat Gas	1949	OP
Wilmarth (Blue Earth).....	1	12.5	11.0	11.0	ST	Refuse	Nat Gas	1948	OP
	2	12.5	11.0	11.0	ST	Refuse	Nat Gas	1951	OP
United Power Assn.....		<b>45.5</b>	<b>38.9</b>	<b>38.9</b>					
Elk River (Sherburne).....	1	11.5	9.8	9.8	ST	Refuse	--	1951	OP
	2	11.5	9.8	9.8	ST	Refuse	--	1951	OP
	3	22.5	19.3	19.3	ST	Refuse	--	1959	OP
<b>Montana</b> .....		<b>12.5</b>	<b>12.5</b>	<b>12.5</b>					
Champion International Corp.....		<b>12.5</b>	<b>12.5</b>	<b>12.5</b>					
Libby (Lincoln).....	1	7.5	7.5	7.5	ST	WD	--	1966	OP
	2	5.0	5.0	5.0	ST	WD	--	1972	OP
<b>Ohio</b> .....		<b>90.0</b>	<b>90.0</b>	<b>90.0</b>					
Columbus City of.....		<b>90.0</b>	<b>90.0</b>	<b>90.0</b>					
Refuse & Coal (Franklin).....	1	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	2	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	3	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
<b>Oregon</b> .....		<b>51.5</b>	<b>34.5</b>	<b>34.5</b>					
Eugene City of.....		<b>51.5</b>	<b>34.5</b>	<b>34.5</b>					
Weyerhaeuser #4 (Lane).....	4	40.0	23.0	23.0	ST	Refuse	--	1976	OP
Willamette (Lane).....	3	11.5	11.5	11.5	ST	WD	--	1950	OP
<b>Texas</b> .....		<b>.3</b>	<b>.3</b>	<b>.3</b>					
Austin City of.....		<b>.3</b>	<b>.3</b>	<b>.3</b>					
Decker Creek (Travis).....	PV3	.3	.3	.3	PV	Sun	--	1987	OP
<b>Utah</b> .....		<b>39.6</b>	<b>35.2</b>	<b>35.2</b>					
PacifiCorp.....		<b>26.1</b>	<b>23.0</b>	<b>23.0</b>					
Blundell (Millard).....	1	26.1	23.0	23.0	GE	GST	--	1984	OP
Provo City Corp.....		<b>13.5</b>	<b>12.2</b>	<b>12.2</b>					
Bud L. Bonnett (Beaver).....	CT1	8.5	7.0	7.0	GE	GST	--	1989	OP
	OEC1	.8	.8	.8	GE	GST	--	1985	OP
	OEC2	.8	.8	.8	GE	GST	--	1985	OP
	OEC3	.8	.8	.8	GE	GST	--	1985	OP
	OEC4	.8	.8	.8	GE	GST	--	1985	OP
	TT1	2.0	2.0	2.0	GE	GST	--	1988	OP
<b>Vermont</b> .....		<b>50.2</b>	<b>50.2</b>	<b>50.2</b>					
Burlington City of.....		<b>50.0</b>	<b>50.0</b>	<b>50.0</b>					
J C McNeil (Chittenden).....	**1	50.0	50.0	50.0	ST	WD	Nat Gas	1984	OP
Green Mountain Power Corp.....		<b>.2</b>	<b>.2</b>	<b>.2</b>					
Carthusians (Bennington).....	1	.1	.1	.1	WT	Wind	--	1989	OP
	2	.1	.1	.1	WT	Wind	--	1989	OP
<b>Virginia</b> .....		<b>.1</b>	<b>.1</b>	<b>.1</b>					
Virginia Electric & Power Co.....		<b>.1</b>	<b>.1</b>	<b>.1</b>					
North Anna (Louisa).....	SP1	*	*	*	PV	Sun	--	1985	OP
	SP2	*	*	*	PV	Sun	--	1985	OP
	SP3	*	*	*	PV	Sun	--	1985	OP
<b>Washington</b> .....		<b>100.7</b>	<b>97.0</b>	<b>97.0</b>					
Tacoma City of.....		<b>50.0</b>	<b>50.0</b>	<b>50.0</b>					
Steam Plant 2 (Pierce).....	1	25.0	25.0	25.0	AB	WD	SUB	1931	OP
	2	25.0	25.0	25.0	AB	WD	SUB	1955	OP
Washington Water Power Co.....		<b>50.7</b>	<b>47.0</b>	<b>47.0</b>					
Kettle Falls (Stevens).....	1	50.7	47.0	47.0	ST	WD	Nat Gas	1983	OP
<b>Wisconsin</b> .....		<b>96.8</b>	<b>105.5</b>	<b>105.5</b>					
Muscoda City of.....		<b>2.0</b>	<b>1.5</b>	<b>1.5</b>					
Muscoda (Richland).....	3	2.0	1.5	1.5	ST	Refuse	WD	1989	OS
Northern States Power Co.....		<b>94.8</b>	<b>104.0</b>	<b>104.0</b>					
Bay Front (Ashland).....	4	20.0	22.0	22.0	ST	WD	SUB	1949	OP
	5	20.0	23.0	23.0	ST	WD	SUB	1952	OP
	6	27.0	30.0	30.0	ST	WD	SUB	1957	OP
French Island (La Crosse).....	1	15.3	15.0	15.0	ST	WD	Refuse	1940	OP

See footnotes at end of table.

**Table 21. Existing Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type- 1	Energy Source <sup>1</sup>		Year of Commercial Operation	Unit Status <sup>1</sup>
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate		
	2	12.5	14.0	14.0	ST	WD	Nat Gas	1948	OP
<b>U.S. Total.....</b>		<b>2,505.1</b>	<b>2,326.4</b>	<b>2,327.3</b>					

<sup>1</sup> See Appendix B for codes.

\* Less than 0.05 megawatts.

\*\* A jointly owned unit. See Appendix C for the list of owners.

E Estimated.

Notes: •This table excludes hydroelectric generating units. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Year of Completion
<b>Alabama</b> .....		<b>203.0</b>	<b>221.8</b>				
Alabama Electric Coop Inc .....		<b>106.0</b>	<b>121.8</b>				
Charles R Lowman (Washington) .....	1	66.0	79.4	ST	BIT	RP	2001
McWilliams (Covington).....	1	7.5	9.7	ST	Nat Gas	RP	1996
	2	7.5	9.7	ST	Nat Gas	RP	1996
	3	25.0	23.0	ST	Nat Gas	RP	1996
Alabama Power Co.....		<b>46.0</b>	<b>49.0</b>				
Chickasaw (Mobile) .....	3	46.0	49.0	ST	Nat Gas	RT	1999
USCE-Mobile District.....		<b>51.0</b>	<b>51.0</b>				
Jones Bluff (Autauga) .....	2	17.0	17.0	HY	Water	A	1997
	3	17.0	17.0	HY	Water	A	1996
	4	17.0	17.0	HY	Water	A	1996
<b>California</b> .....		<b>222.0</b>	<b>206.9</b>				
Pasadena City of .....		<b>57.8</b>	<b>60.7</b>				
Glenarm (Los Angeles).....	GT1	28.9	30.4	GT	Nat Gas	RP	2000
	GT2	28.9	30.4	GT	Nat Gas	RP	2000
Sacramento Municipal Util Dist.....		<b>130.0</b>	<b>125.6</b>				
Coldwater Creek (Sonoma).....	**GE1	65.0	62.8	GE	GST	M	1996
	**GE2	65.0	62.8	GE	GST	M	1996
Southern California Edison Co.....		<b>6.2</b>	<b>6.2</b>				
Kern River I (Kern).....	3	6.2	6.2	HY	Water	RP	1996
Vernon City of .....		<b>28.0</b>	<b>14.4</b>				
City of Vernon Plant (Los Angeles).....	VER1	7.0	3.6	IC	FO2	RT	1999
	VER3	7.0	3.6	IC	FO2	RT	2000
	VER4	7.0	3.6	IC	FO2	RT	2001
	VER5	7.0	3.6	IC	FO2	RT	2002
<b>Colorado</b> .....		<b>336.0</b>	<b>217.0</b>				
Public Service Co of Colorado.....		<b>336.0</b>	<b>217.0</b>				
Fort St Vrain (Weld).....	1	336.0	217.0	NH	Uranium	FC	1998
<b>Delaware</b> .....		<b>163.2</b>	<b>178.0</b>				
Delmarva Power & Light Co .....		<b>163.2</b>	<b>178.0</b>				
Indian River (Sussex).....	1	81.6	89.0	ST	BIT	RP	2003
	2	81.6	89.0	ST	BIT	RP	2001
<b>Florida</b> .....		<b>5,398.4</b>	<b>5,410.0</b>				
Florida Power & Light Co .....		<b>2,997.9</b>	<b>3,332.0</b>				
Manatee (Manatee).....	1	863.3	819.0	ST	FO6	D	1998
	2	863.3	819.0	ST	FO6	D	1997
Martin (Martin).....	2	863.3	819.0	ST	Nat Gas	A	1997
	3ST	204.0	445.0	CW	Nat Gas	A	1996
	4ST	204.0	430.0	CW	Nat Gas	A	1997
Florida Power Corp.....		<b>1,943.8</b>	<b>1,672.0</b>				
Avon Park (Highlands).....	P1	33.8	29.0	JE	FO2	RT	2004
	P2	33.8	29.0	JE	FO2	RT	2004
Bayboro (Pinellas) .....	P1	56.7	47.0	JE	FO2	RT	2004
	P2	56.7	47.0	JE	FO2	RT	2004
	P3	56.7	47.0	JE	FO2	RT	2004
	P4	56.7	47.0	JE	FO2	RT	2004
Crystal River (Citrus).....	**3	890.5	812.0	NP	Uranium	A	1996
G E Turner (Volusia) .....	P1	19.3	15.0	GT	FO2	RT	2004
	P2	19.3	15.0	GT	FO2	RT	2004
	ST3	78.8	70.0	ST	Nat Gas	RP	2003
	ST4	81.6	71.0	ST	Nat Gas	RP	2004
Higgins (Pinellas) .....	P1	33.8	29.0	JE	FO2	RT	2003
	P2	33.8	29.0	JE	FO2	RT	2003
	P3	42.9	35.0	JE	FO2	RT	2003
	P4	42.9	35.0	JE	FO2	RT	2003
	ST1	46.0	39.0	ST	Nat Gas	RP	2004
	ST2	46.0	41.0	ST	FO6	RP	2004
	ST3	46.0	39.0	ST	FO6	RP	2004
Intercession City (Osceola) .....	P10	115.0	83.0	GT	FO2	FC	1996
	P8	115.0	83.0	GT	FO2	FC	1996
Port St Joe (Gulf) .....	P1	19.3	15.0	GT	FO2	RT	2003
Rio Pinar (Orange) .....	P1	19.3	15.0	GT	FO2	RT	2003
Gulf Power Co .....		<b>135.6</b>	<b>117.7</b>				
Crist (Escambia) .....	1	28.1	24.0	ST	Nat Gas	RT	2004
	2	28.1	25.1	ST	Nat Gas	RT	2004

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Year of Completion
Lansing Smith (Bay) .....	3	37.5	37.0	ST	Nat Gas	RT	2004
Kissimmee Utility Authority .....	CT1	41.9	31.6	GT	FO2	RT	2001
Hansel (Osceola).....		<b>13.5</b>	<b>13.4</b>				
	14	2.1	2.1	IC	Nat Gas	RT	2002
	15	2.1	2.1	IC	Nat Gas	RT	2002
	16	2.1	2.1	IC	Nat Gas	RT	2002
	17	2.1	2.1	IC	Nat Gas	RT	2002
	18	2.1	2.1	IC	Nat Gas	RT	2002
	8	3.0	3.0	IC	Nat Gas	RT	1998
Lakeland City of .....		<b>25.0</b>	<b>25.0</b>				
Larsen Memorial (Polk).....	6	25.0	25.0	ST	Nat Gas	RP	1998
Tallahassee City of .....		<b>50.0</b>	<b>46.0</b>				
S O Purdom (Wakulla).....	5	25.0	23.0	ST	Nat Gas	RP	2000
	6	25.0	23.0	ST	Nat Gas	RP	2000
Tampa Electric Co.....		<b>232.6</b>	<b>204.0</b>				
Hookers Point (Hillsborough).....	1	33.0	32.0	ST	FO6	RT	2003
	2	34.5	32.0	ST	FO6	RT	2003
	3	34.5	32.0	ST	FO6	RT	2003
	4	49.0	41.0	ST	FO6	RT	2003
	5	81.6	67.0	ST	FO6	RT	2003
<b>Georgia</b> .....		<b>517.1</b>	<b>482.5</b>				
Georgia Power Co.....		<b>253.1</b>	<b>218.5</b>				
Atkinson (Cobb).....	ST2	60.0	57.2	ST	Nat Gas	RT	2004
	3	63.0	62.8	ST	Nat Gas	RT	2004
	4	75.0	59.9	ST	Nat Gas	RT	2004
Mitchell (Dougherty).....	1	27.6	20.1	ST	BIT	RT	2005
	2	27.6	18.5	ST	BIT	RT	2005
USCE-Savannah District.....		<b>264.0</b>	<b>264.0</b>				
Hartwell Lake (Hart).....	1	66.0	66.0	HY	Water	RP	1997
	2	66.0	66.0	HY	Water	RP	1997
	3	66.0	66.0	HY	Water	RP	1998
	4	66.0	66.0	HY	Water	RP	1998
<b>Hawaii</b> .....		<b>154.6</b>	<b>150.4</b>				
Hawaii Electric Light Co Inc .....		<b>50.2</b>	<b>50.1</b>				
Kanoiehua (Hawaii).....	1	11.7	9.0	GT	FO2	RT	1997
	11	2.0	2.0	IC	FO2	RT	1997
	15	2.5	2.8	IC	FO2	RT	1997
	16	2.5	2.8	IC	FO2	RT	1997
	17	2.5	2.8	IC	FO2	RT	1998
Keahole (Hawaii).....	18	2.5	2.8	IC	FO2	RT	1997
	19	2.5	2.8	IC	FO2	RT	1997
	20	2.5	2.8	IC	FO2	RT	2000
	21	2.5	2.8	IC	FO2	RT	2000
	22	2.5	2.8	IC	FO2	RT	2000
	23	2.5	2.8	IC	FO2	RT	2000
Shipman (Hawaii).....	1	3.5	3.4	ST	FO6	RT	1997
Waimea (Hawaii).....	10	1.0	1.0	IC	FO2	RT	1997
	12	2.5	2.8	IC	FO2	RT	1997
	13	2.5	2.8	IC	FO2	RT	1997
	14	2.5	2.8	IC	FO2	RT	1997
	8	1.0	.8	IC	FO2	RT	1997
	9	1.0	.9	IC	FO2	RT	1997
Hawaiian Electric Co Inc .....		<b>104.4</b>	<b>100.3</b>				
Honolulu (Honolulu) .....	H8	50.0	48.6	ST	FO6	RT	2004
	H9	54.4	51.7	ST	FO6	RT	2004
<b>Illinois</b> .....		<b>4,659.8</b>	<b>3,761.0</b>				
Commonwealth Edison Co.....		<b>4,404.4</b>	<b>3,540.0</b>				
Bloom (Cook).....	333	19.0	11.2	GT	FO2	RP	2000
	334	19.0	16.1	GT	FO2	RP	2000
	341	19.0	19.2	GT	FO2	RP	2000
	342	19.0	19.2	GT	FO2	RA	2002
	344	19.0	19.2	GT	FO2	RP	2000
Calumet (Cook) .....	311	18.4	14.7	GT	Nat Gas	RP	1998
	312	18.4	14.1	GT	Nat Gas	RP	1998
	313	18.4	12.3	GT	Nat Gas	RP	1998
	314	18.4	14.8	GT	Nat Gas	RP	1998
	331	18.4	15.1	GT	Nat Gas	RP	1998
	332	18.4	13.0	GT	Nat Gas	RP	1998

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Year of Completion
	333	18.4	13.6	GT	Nat Gas	RP	1998
	341	19.0	14.0	GT	Nat Gas	RP	1998
	342	19.0	13.6	GT	Nat Gas	RP	1998
	343	19.0	8.3	GT	Nat Gas	RP	1998
	344	19.0	8.3	GT	FO2	RA	2002
Collins (Grundy).....	4	520.7	530.0	ST	FO6	FC	1996
	5	520.7	530.0	ST	FO6	FC	1997
Crawford (Cook).....	311	17.3	13.3	GT	Nat Gas	RP	1996
	312	17.3	10.9	GT	Nat Gas	RP	1996
	313	17.3	14.5	GT	Nat Gas	RP	1996
	314	17.3	14.2	GT	Nat Gas	RP	1996
	321	17.3	13.7	GT	Nat Gas	RP	1996
	322	17.3	11.8	GT	Nat Gas	RP	1996
	323	17.3	11.9	GT	Nat Gas	RP	1996
	324	17.3	10.8	GT	Nat Gas	RP	1996
	331	17.3	10.9	GT	Nat Gas	RP	1996
	332	17.3	10.0	GT	Nat Gas	RP	1996
	333	17.3	13.5	GT	Nat Gas	RP	1996
	334	17.3	13.3	GT	Nat Gas	RP	1996
Electric Junction (Kane).....	311	19.0	14.6	GT	Nat Gas	RP	1996
	312	19.0	13.1	GT	Nat Gas	RP	1996
	313	19.0	14.4	GT	Nat Gas	RP	1996
	314	19.0	14.9	GT	Nat Gas	RP	1996
	321	19.0	14.3	GT	Nat Gas	RP	1996
	322	19.0	15.5	GT	Nat Gas	RP	1996
	323	19.0	7.3	GT	Nat Gas	RP	1996
	324	19.0	8.7	GT	Nat Gas	RP	1996
	331	19.0	15.6	GT	Nat Gas	RP	1996
	332	19.0	15.3	GT	Nat Gas	RP	1996
	333	19.0	9.7	GT	Nat Gas	RP	1996
	334	19.0	10.4	GT	FO2	RP	1996
Fisk (Cook).....	343	19.0	10.4	GT	Nat Gas	RP	1996
	311	38.0	20.0	JE	Jet Fuel	RP	1999
	312	38.0	19.0	JE	Jet Fuel	RP	1999
	321	38.0	18.0	JE	Jet Fuel	RP	1999
	322	38.0	20.0	JE	Jet Fuel	RP	1999
	331	38.0	20.0	JE	Jet Fuel	RP	1999
	332	38.0	20.0	JE	Jet Fuel	RP	1999
	341	38.0	20.0	JE	Jet Fuel	RP	1999
	342	38.0	20.0	JE	Jet Fuel	RP	1999
Joliet 9 (Will).....	311	18.4	14.1	GT	Nat Gas	RP	1996
	312	18.4	15.5	GT	Nat Gas	RP	1996
	313	18.4	8.1	GT	Nat Gas	RP	1996
	314	18.4	12.0	GT	Nat Gas	RP	1996
	321	18.4	15.2	GT	Nat Gas	RP	1996
	322	18.4	12.8	GT	Nat Gas	RP	1996
	323	18.4	11.0	GT	Nat Gas	RP	1996
	324	18.4	14.2	GT	Nat Gas	RP	1996
Lombard (Du Page).....	311	22.2	18.6	JE	Jet Fuel	RP	1998
	321	22.2	17.4	JE	Jet Fuel	RP	1998
	322	22.2	17.8	JE	Jet Fuel	RP	1998
	331	22.2	18.5	JE	Nat Gas	RA	2002
Powerton (Tazewell).....	5	892.8	700.0	ST	SUB	A	1996
	6	892.8	700.0	ST	SUB	A	1997
Sabrooke (Winnebago).....	311	18.4	14.1	GT	FO2	RP	1997
	312	18.4	13.0	GT	FO2	RP	1997
	321	18.4	13.9	GT	FO2	RP	1997
	322	18.4	15.8	GT	FO2	RP	1997
	331	19.0	14.0	GT	FO2	RP	1997
	332	19.0	13.5	GT	FO2	RP	1997
	341	19.0	10.6	GT	FO2	RP	1997
Waukegan (Lake).....	311	38.0	24.6	JE	Jet Fuel	RP	1997
	312	38.0	29.9	JE	Jet Fuel	RP	1997
	321	38.0	28.8	JE	Jet Fuel	RP	1997
	322	38.0	29.9	JE	Jet Fuel	RP	1997
Illinois Power Co.....		<b>255.4</b>	<b>221.0</b>				
Hennepin (Putnam).....	1	75.0	74.0	ST	BIT	A	1996
Oglesby (La Salle).....	1	17.6	15.0	GT	Nat Gas	RT	2005
	2	17.6	15.0	GT	Nat Gas	RT	2005
	3	17.6	15.0	GT	Nat Gas	RT	2005
	4	17.6	15.0	GT	Nat Gas	RT	2005

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Year of Completion
Stallings (Madison).....	1	23.8	19.3	GT	Nat Gas	RT	2005
	2	23.8	19.3	GT	Nat Gas	RT	2005
	3	23.8	19.3	GT	Nat Gas	RT	2005
	4	23.8	19.3	GT	Nat Gas	RT	2005
Vermilion (Vermilion).....	GT1	15.0	10.0	GT	FO2	RT	2002
<b>Indiana</b> .....		<b>946.3</b>	<b>912.0</b>				
Indianapolis Power & Light Co .....		<b>5.5</b>	<b>6.0</b>				
Petersburg (Pike) .....	IC1	2.8	3.0	ST	FO2	D	1996
	IC2	2.8	3.0	ST	FO2	D	1996
PSI Energy Inc.....		<b>940.8</b>	<b>906.0</b>				
Connersville (Fayette) .....	1	41.9	42.0	GT	FO2	RT	2005
	2	41.9	43.0	GT	FO2	RT	2005
Edwardsport (Knox) .....	6	35.0	40.0	ST	FO2	RT	2004
	7	40.3	45.0	ST	BIT	RT	2004
	8	69.0	75.0	ST	BIT	RT	2004
Miami Wabash (Wabash).....	1	18.0	16.0	GT	FO2	RT	2002
	2	18.0	16.0	GT	FO2	RT	2002
	3	18.0	15.0	GT	FO2	RT	2002
	4	18.0	15.0	GT	FO2	RT	2002
	5	16.3	15.0	GT	FO2	RT	2002
	6	16.3	16.0	GT	FO2	RT	2002
R Gallagher (Floyd) .....	1	150.0	140.0	ST	BIT	D	2005
	2	150.0	140.0	ST	BIT	D	2005
	3	150.0	140.0	ST	BIT	D	2005
	4	150.0	140.0	ST	BIT	D	2005
Wabash River (Vigo) .....	71	2.8	3.0	IC	FO2	RT	2002
	72	2.8	3.0	IC	FO2	RT	2002
	73	2.8	2.0	IC	FO2	RT	2002
<b>Kansas</b> .....		<b>197.0</b>	<b>182.4</b>				
McPherson City of.....		<b>197.0</b>	<b>182.4</b>				
McPherson 2 (McPherson).....	GT1	56.4	52.9	GT	Nat Gas	RT	2002
	GT2	56.4	50.9	GT	FO2	RT	2002
	GT3	57.6	52.0	GT	Nat Gas	RT	2002
	1	26.6	26.6	ST	Nat Gas	RT	2005
<b>Kentucky</b> .....		<b>636.4</b>	<b>527.0</b>				
Kentucky Utilities Co .....		<b>556.4</b>	<b>479.0</b>				
Ghent (Carroll) .....	2	556.4	479.0	ST	BIT	D	2000
Louisville Gas & Electric Co.....		<b>80.0</b>	<b>48.0</b>				
Ohio Falls (Jefferson).....	1	10.0	6.0	HY	Water	A	2003
	2	10.0	6.0	HY	Water	D	1996
	3	10.0	6.0	HY	Water	D	1996
	4	10.0	6.0	HY	Water	A	2003
	5	10.0	6.0	HY	Water	A	2003
	6	10.0	6.0	HY	Water	A	2003
	7	10.0	6.0	HY	Water	A	2003
	8	10.0	6.0	HY	Water	D	1996
<b>Louisiana</b> .....		<b>115.3</b>	<b>101.0</b>				
Central Louisiana Elec Co Inc .....		<b>90.3</b>	<b>79.0</b>				
Coughlin (Evangeline).....	4	25.0	24.0	ST	Nat Gas	RA	2000
	5	65.3	55.0	ST	Nat Gas	RA	1999
Southwestern Electric Power Co.....		<b>25.0</b>	<b>22.0</b>				
Lieberman (Caddo).....	1	25.0	22.0	ST	Nat Gas	RT	2005
<b>Maine</b> .....		<b>17.6</b>	<b>16.0</b>				
Central Maine Power Co.....		<b>17.6</b>	<b>16.0</b>				
Cape Gas Turbine (Cumberland).....	GT4	17.6	16.0	GT	FO2	RT	1999
<b>Maryland</b> .....		<b>8.0</b>	<b>6.5</b>				
Easton Utilities Comm.....		<b>8.0</b>	<b>6.5</b>				
Easton (Talbot) .....	7	2.5	2.0	IC	Nat Gas	RT	1999
	8	2.5	2.0	IC	FO2	RT	2000
	9	3.0	2.5	IC	FO2	RT	2001
<b>Michigan</b> .....		<b>3,371.9</b>	<b>3,010.5</b>				
Consumers Power Co .....		<b>528.8</b>	<b>412.9</b>				
B E Morrow (Kalamazoo) .....	A	17.5	14.0	GT	Nat Gas	RT	2002
	B	17.5	14.0	GT	Nat Gas	RT	2002

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Year of Completion
Big Rock Point (Charlevoix) .....	1	75.0	67.0	NB	Uranium	RT	2000
Gaylord (Otsego) .....	1	17.5	14.0	GT	Nat Gas	RT	2002
	2	17.5	14.0	GT	Nat Gas	RT	2002
	3	17.5	14.0	GT	Nat Gas	RT	2002
	4	17.5	14.0	GT	Nat Gas	RT	2002
	5	20.6	14.0	GT	Nat Gas	RT	2002
J C Weadock (Bay) .....	A	20.6	13.0	GT	Nat Gas	RT	2002
J H Campbell (Ottawa) .....	A	20.6	13.0	GT	FO2	RT	2002
J R Whiting (Monroe) .....	A	20.6	13.0	GT	FO2	RT	2002
Straits (Emmet) .....	1	25.0	16.0	GT	Nat Gas	RT	2002
Thetford (Genesee) .....	1	37.3	30.0	GT	Nat Gas	RT	2002
	2	37.3	29.0	GT	Nat Gas	RT	2002
	3	37.3	30.0	GT	Nat Gas	RT	2002
	4	37.3	30.0	GT	Nat Gas	RT	2002
	5	17.6	15.0	GT	Nat Gas	RT	2002
	6	17.6	15.0	GT	Nat Gas	RT	2002
	7	17.6	14.0	GT	Nat Gas	RT	2002
	8	17.6	15.0	GT	Nat Gas	RT	2002
	9	17.6	14.0	GT	Nat Gas	RT	2002
Webber (Ionia) .....	1	3.3	.6	HY	Water	RT	2001
	2	1.0	.3	HY	Water	RT	2001
Detroit Edison Co .....		<b>1,706.6</b>	<b>1,535.0</b>				
Conners Creek (Wayne) .....	15	135.0	116.0	ST	BIT	RA	2000
	16	135.0	120.0	ST	BIT	RA	2000
Fermi (Monroe) .....	**2	1154.0	1100.0	NB	Uranium	A	1996
River Rouge (Wayne) .....	1	E 282.6	E 199.0	ST	FO6	RA	2002
Dowagiac City of .....		<b>2.8</b>	<b>2.1</b>				
Dowagiac (Cass) .....	2	.6	.4	IC	FO2	RT	1997
	4	1.1	.9	IC	FO2	RT	1997
	5	1.1	.9	IC	FO2	RT	1997
Indiana Michigan Power Co .....		<b>1,133.3</b>	<b>1,060.0</b>				
Donald C Cook (Berrien) .....	2	1133.3	1060.0	NP	Uranium	A	1997
St Louis City of .....		<b>.5</b>	<b>.5</b>				
St Louis (Gratiot) .....	4	.5	.5	IC	FO2	RT	1996
<b>Minnesota</b> .....		<b>.9</b>	<b>.5</b>				
Mountain Lake City of .....		<b>.9</b>	<b>.5</b>				
Mountain Lake (Cottonwood) .....	1	.7	.4	IC	FO2	RT	1997
	3	.2	.2	IC	FO2	RT	1997
<b>Mississippi</b> .....		<b>279.3</b>	<b>274.4</b>				
Clarksdale City of .....		<b>25.0</b>	<b>25.0</b>				
Wilkins (Coahoma) .....	6	5.0	4.5	ST	Nat Gas	FC	1996
	7	7.5	8.5	ST	Nat Gas	FC	1997
	8	12.5	12.0	GT	Nat Gas	RP	1996
Mississippi Power Co .....		<b>182.6</b>	<b>178.9</b>				
Chevron Oil (Jackson) .....	1	18.2	16.2	GT	Nat Gas	RT	1998
	2	18.2	16.2	GT	Nat Gas	RT	1998
Eaton (Forrest) .....	1	22.5	25.5	ST	Nat Gas	RT	2001
	2	22.5	25.5	ST	Nat Gas	RT	2003
	3	22.5	25.3	ST	Nat Gas	RT	2005
Jack Watson (Harrison) .....	A	39.4	35.2	JE	Nat Gas	RT	2001
Sweatt (Lauderdale) .....	A	39.4	35.0	JE	Nat Gas	RT	2002
Public Serv Comm of Yazoo City .....		<b>12.7</b>	<b>11.5</b>				
Yazoo (Yazoo) .....	3	12.7	11.5	ST	Nat Gas	RP	1996
South Mississippi El Pwr Assn .....		<b>59.0</b>	<b>59.0</b>				
Moselle (Jones) .....	3	59.0	59.0	ST	Nat Gas	RP	2001
<b>Missouri</b> .....		<b>673.9</b>	<b>619.0</b>				
Kansas City Power & Light Co .....		<b>484.0</b>	<b>429.0</b>				
Northeast (Jackson) .....	11	50.0	49.0	GT	FO2	A	1997
	12	64.0	50.0	GT	FO2	A	1997
	13	50.0	53.0	GT	FO2	A	1997
	14	64.0	58.0	GT	FO2	A	1998
	15	64.0	54.0	GT	FO2	A	1997
	16	64.0	57.0	GT	FO2	A	2000
	17	64.0	57.0	GT	FO2	A	1997
	18	64.0	51.0	GT	FO2	A	1997
St Joseph Light & Power Co .....		<b>12.0</b>	<b>11.0</b>				
Lake Road (Buchanan) .....	3	12.0	11.0	ST	Nat Gas	RT	2000
UtiliCorp United Inc .....		<b>97.0</b>	<b>86.0</b>				

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Year of Completion
Greenwood Energy Ctr (Jackson).....	1	61.0	60.0	GT	FO2	A	1996
Kansas City Intl (Platte).....	1	18.0	13.0	JE	Nat Gas	A	1996
	2	18.0	13.0	JE	Nat Gas	A	1996
Ralph Green (Cass).....	CT1	0.0	0.0	GT		A	1996
USCE-Kansas City District .....		<b>80.9</b>	<b>93.0</b>				
Harry Truman (Benton).....	1	27.0	31.0	PS	Water	RP	1997
	2	27.0	31.0	PS	Water	RP	1996
	4	27.0	31.0	PS	Water	RP	1996
<b>Montana</b> .....		<b>95.0</b>	<b>86.7</b>				
Montana Power Co.....		<b>95.0</b>	<b>86.7</b>				
Frank Bird (Yellowstone).....	1	69.0	70.0	ST	Nat Gas	RT	1997
Hauser Lake (Lewis and Clark).....	1	2.8	10.1	HY	Water	RP	2002
	2	2.8	-	HY	Water	RP	2002
	3	2.8	-	HY	Water	RP	2002
	4	2.8	-	HY	Water	RP	2002
	5	2.8	-	HY	Water	RP	2002
	6	3.0	-	HY	Water	RP	2000
Madison (Madison).....	1	2.3	6.6	HL	Water	RP	2002
	2	2.3	-	HL	Water	RP	2002
	3	2.3	-	HL	Water	RP	2002
	4	2.3	-	HL	Water	RP	2002
<b>Nebraska</b> .....		<b>.2</b>	<b>.2</b>				
Stuart City of.....		<b>.2</b>	<b>.2</b>				
Stuart (Holt).....	4	.2	.2	IC	FO2	RT	1996
<b>New Jersey</b> .....		<b>129.0</b>	<b>130.0</b>				
Jersey Central Power&Light Co.....		<b>129.0</b>	<b>130.0</b>				
Gilbert (Hunterdon).....	3	69.0	72.0	ST	FO6	RT	1996
Werner (Middlesex).....	4	60.0	58.0	ST	FO6	RT	1996
<b>New Mexico</b> .....		<b>383.7</b>	<b>363.0</b>				
Southwestern Public Service Co .....		<b>383.7</b>	<b>363.0</b>				
Carlsbad (Eddy).....	5	16.3	16.0	GT	Nat Gas	RT	2001
Cunningham (Lea).....	1	75.0	71.0	ST	Nat Gas	RT	1997
	2	190.4	196.0	ST	Nat Gas	RT	2005
Maddox (Lea).....	2	86.9	66.0	GT	Nat Gas	RT	2001
Tucumcari (Quay).....	3	1.0	1.0	IC	FO2	RT	2001
	4	2.3	2.0	IC	FO2	RT	2001
	6	4.1	3.0	IC	FO2	RT	2001
	8	3.0	3.0	IC	FO2	RT	2001
	9	4.8	5.0	IC	FO2	RT	2001
<b>New York</b> .....		<b>5,201.2</b>	<b>5,230.1</b>				
Niagara Mohawk Power Corp.....		<b>2,668.2</b>	<b>2,380.1</b>				
Belfort (Lewis).....	1	.4	.4	HY	Water	RT	1998
	2	.6	.4	HY	Water	RT	1998
	3	1.0	1.0	HY	Water	RT	1998
C R Huntley (Erie).....	63	92.0	85.0	ST	BIT	RT	1999
	64	100.0	90.0	ST	BIT	RT	1999
	65	100.0	90.0	ST	BIT	RT	1999
	66	100.0	90.0	ST	BIT	RT	1999
Colton (St Lawrence).....	1	10.0	9.5	HY	Water	RP	2000
	2	10.0	9.5	HY	Water	RP	2000
	3	10.0	9.0	HY	Water	RP	2000
East Norfolk (St Lawrence).....	1	3.0	3.6	HY	Water	RP	2000
Hannawa (St Lawrence).....	1	3.6	3.7	HY	Water	RP	2000
	2	3.6	3.7	HY	Water	RP	2000
Higley (St Lawrence).....	1	1.2	1.1	HY	Water	RT	1998
	2	1.2	1.1	HY	Water	RT	1998
	3	2.1	1.1	HY	Water	RT	1998
Mechanicville (Saratoga).....	1	.8	.4	HY	Water	RT	1999
	2	.8	.4	HY	Water	RT	1999
	3	.8	.4	HY	Water	RT	1999
	4	.7	.4	HY	Water	RT	1999
	5	.7	.4	HY	Water	RT	1999
	7	.7	.4	HY	Water	RT	1999
Minetto (Oswego).....	HY1	1.6	1.3	HY	Water	RP	2000
	HY2	1.6	1.3	HY	Water	RP	2000
	HY3	1.6	1.3	HY	Water	RP	2000

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Year of Completion
	HY4	1.6	1.3	HY	Water	RP	2000
	HY5	1.6	1.3	HY	Water	RP	2000
Nine Mile Point (Oswego).....	**2	1259.3	1026.3	NB	Uranium	A	1996
Norfolk (St Lawrence) .....	1	4.5	3.8	HY	Water	RP	2000
Oswego (Oswego) .....	ST5	902.0	902.0	ST	FO6	RA	1999
Oswego Falls West (Oswego).....	1	.8	.3	HY	Water	RT	1996
	2	.8	.3	HY	Water	RT	1996
	3	.4	.3	HY	Water	RT	1996
Sherman Island (Warren) .....	2	7.2	7.0	HY	Water	RP	2000
	3	7.2	7.0	HY	Water	RP	2000
	4	7.2	7.0	HY	Water	RP	2000
	5	7.2	7.0	HY	Water	RP	2000
Spier Falls (Saratoga).....	8	6.8	3.3	HY	Water	RP	2000
Sugar Island (St Lawrence).....	1	2.4	2.0	HY	Water	RP	2000
	2	2.4	2.0	HY	Water	RP	2000
Varick (Oswego).....	2	2.2	1.0	HY	Water	RP	2000
	3	2.2	1.0	HY	Water	RP	2000
	4	2.2	1.0	HY	Water	RP	2000
	5	2.2	1.0	HY	Water	RP	2000
Power Authority of State of NY .....		<b>2,533.0</b>	<b>2,850.0</b>				
James A FitzPatrick (Oswego).....	1	883.0	800.0	NB	Uranium	RP	1996
Moses Niagara (Niagara).....	1	150.0	2050.0	HY	Water	A	1997
	10	150.0	-	HY	Water	A	2005
	11	150.0	-	HY	Water	A	1996
	12	150.0	-	HY	Water	A	1997
	2	150.0	-	HY	Water	A	1996
	3	150.0	-	HY	Water	A	1998
	5	150.0	-	HY	Water	A	2002
	6	150.0	-	HY	Water	A	2001
	7	150.0	-	HY	Water	A	2002
	8	150.0	-	HY	Water	A	2003
	9	150.0	-	HY	Water	A	2004
<b>North Carolina</b> .....		<b>1,733.4</b>	<b>1,521.0</b>				
Carolina Power & Light Co .....		<b>1,733.4</b>	<b>1,521.0</b>				
Brunswick (Brunswick).....	**1	866.7	767.0	NB	Uranium	A	1998
	**2	866.7	754.0	NB	Uranium	A	1998
<b>Oklahoma</b> .....		<b>649.0</b>	<b>596.0</b>				
Oklahoma Gas & Electric Co.....		<b>216.0</b>	<b>189.0</b>				
Arbuckle (Murray).....	1	73.0	74.0	ST	Nat Gas	RP	2001
Mustang (Canadian) .....	1	81.0	58.0	ST	Nat Gas	RP	2001
	2	62.0	57.0	ST	Nat Gas	RP	2000
Public Service Co of Oklahoma.....		<b>433.0</b>	<b>407.0</b>				
Southwestern (Caddo) .....	1	84.0	80.0	ST	Nat Gas	RT	2004
	2	84.0	80.0	ST	Nat Gas	RT	2005
Tulsa (Tulsa).....	2	170.0	162.0	ST	Nat Gas	RA	1998
	3	95.0	85.0	ST	Nat Gas	RA	1998
<b>Pennsylvania</b> .....		<b>459.2</b>	<b>457.1</b>				
Chambersburg Borough of .....		<b>2.1</b>	<b>2.1</b>				
Chambersburg Diesel (Franklin).....	5	2.1	2.1	IC	Nat Gas	RP	1996
Pennsylvania Electric Co.....		<b>42.3</b>	<b>41.0</b>				
Warren (Warren).....	2	42.3	41.0	ST	BIT	RP	1997
UGI Utilities Inc .....		<b>50.0</b>	<b>48.0</b>				
Hunlock Power Sta (Luzerne).....	3	50.0	48.0	ST	ANT	RT	2004
West Penn Power Co.....		<b>364.9</b>	<b>366.0</b>				
Mitchell (Washington).....	1	74.8	82.0	ST	FO2	A	1997
	2	74.8	77.0	ST	FO6	RA	1997
Springdale (Allegheny).....	7	74.8	86.0	ST	FO6	RA	2000
	8	140.6	121.0	ST	FO6	RA	2000
<b>South Carolina</b> .....		<b>1,233.9</b>	<b>1,165.0</b>				
South Carolina Electric&Gas Co .....		<b>953.9</b>	<b>885.0</b>				
Summer (Fairfield) .....	**1	953.9	885.0	NP	Uranium	A	1996
USCE-Savannah District.....		<b>280.0</b>	<b>280.0</b>				
J Strom Thurmond (McCormick) .....	1	40.0	40.0	HY	Water	RP	2000
	2	40.0	40.0	HY	Water	RP	2001
	3	40.0	40.0	HY	Water	RP	2001
	4	40.0	40.0	HY	Water	RP	2002
	5	40.0	40.0	HY	Water	RP	2002

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Year of Completion
	6	40.0	40.0	HY	Water	RP	2003
	7	40.0	40.0	HY	Water	RP	2003
<b>Texas</b> .....		<b>1,997.8</b>	<b>1,987.5</b>				
Central Power & Light Co.....		<b>931.1</b>	<b>925.0</b>				
Coletto Creek (Goliad).....	1	600.4	632.0	ST	BIT	D	1997
J L Bates (Hidalgo).....	1	75.0	72.0	ST	Nat Gas	RP	2002
La Palma (Cameron).....	4	23.0	23.0	ST	Nat Gas	RA	1998
	5	23.0	25.0	ST	Nat Gas	RA	1998
	7	64.7	47.0	GT	Nat Gas	A	1998
Laredo (Webb).....	2	37.5	32.0	ST	Nat Gas	RP	2001
Nueces Bay (Nueces).....	5	32.5	34.0	ST	Nat Gas	RA	1996
Victoria (Victoria).....	4	75.0	60.0	ST	Nat Gas	RA	1998
Lubbock City of.....		<b>11.5</b>	<b>11.5</b>				
Plant 2 (Lubbock).....	5	11.5	11.5	ST	Nat Gas	RA	1996
Southwestern Electric Power Co.....		<b>351.0</b>	<b>357.0</b>				
Wilkes (Marion).....	2	351.0	357.0	ST	Nat Gas	RP	2002
Southwestern Public Service Co.....		<b>661.7</b>	<b>655.0</b>				
Nichols Station (Potter).....	1	113.6	107.0	ST	Nat Gas	RT	2000
	2	113.6	106.0	ST	Nat Gas	RT	2002
Plant X (Lamb).....	1	48.0	48.0	ST	Nat Gas	RT	2002
	2	98.0	102.0	ST	Nat Gas	RT	2004
	3	98.0	103.0	ST	Nat Gas	RT	2005
	4	190.4	189.0	ST	Nat Gas	RT	2004
West Texas Utilities Co.....		<b>42.5</b>	<b>39.0</b>				
Rio Pecos (Crockett).....	4	5.0	3.0	CT	Nat Gas	RT	2002
	5	37.5	36.0	CA	Nat Gas	RT	2002
<b>Virginia</b> .....		<b>105.2</b>	<b>94.0</b>				
Appalachian Power Co.....		<b>100.0</b>	<b>90.0</b>				
Glen Lyn (Giles).....	5	100.0	90.0	ST	BIT	RT	2005
Culpeper Town of.....		<b>5.2</b>	<b>4.0</b>				
West Spring Street (Culpeper).....	1T	.8	.7	GT	FO2	RT	1997
	2T	.8	.7	GT	FO2	RT	1997
	4	1.5	1.2	IC	Nat Gas	RT	1997
	5	1.2	.8	IC	Nat Gas	RT	1997
	6	.9	.7	IC	Nat Gas	RT	1997
<b>Washington</b> .....		<b>236.6</b>	<b>273.6</b>				
PUD No 2 of Grant County.....		<b>236.6</b>	<b>273.6</b>				
Priest Rapids (Grant).....	10	78.9	91.2	HY	Water	A	1997
	5	78.9	91.2	HY	Water	A	1996
	6	78.9	91.2	HY	Water	A	1997
<b>West Virginia</b> .....		<b>1,220.5</b>	<b>1,140.0</b>				
Virginia Electric & Power Co.....		<b>1,220.5</b>	<b>1,140.0</b>				
Mt Storm (Grant).....	1	570.2	533.0	ST	BIT	D	2005
	2	570.2	533.0	ST	BIT	D	2004
North Branch (Grant).....	1	80.0	74.0	AB	WC	M	1996
<b>Wisconsin</b> .....		<b>595.3</b>	<b>575.2</b>				
Northwestern Wisconsin Elec Co.....		<b>.1</b>	<b>.1</b>				
Clam Falls Dam (Polk).....	2	E .1	E .1	HY	Water	RP	1996
Washington Island El Coop Inc.....		<b>.3</b>	<b>.3</b>				
Washington Island (Door).....	1	.3	.3	IC	FO2	RT	1996
Wisconsin Public Service Corp.....		<b>595.0</b>	<b>574.9</b>				
Kewaunee (Kewaunee).....	**1	535.0	518.9	NP	Uranium	D	1996
Pulliam (Brown).....	3	30.0	28.2	ST	SUB	RT	1997
	4	30.0	27.8	ST	SUB	RT	1997
<b>U.S. Total</b> .....		<b>31,940.7</b>	<b>29,896.3</b>				

<sup>1</sup> See Appendix B for codes.

\* Less than 0.05 megawatts.

\*\* A jointly owned unit. See Appendix C for the list of owners.

E Estimated.

Note: The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
<b>Alabama</b> .....			<b>1,659.0</b>	<b>1,412.6</b>			
Alabama Electric Coop Inc.....			<b>699.0</b>	<b>596.6</b>			
Charles R Lowman (Washington).....	4	Jun 01/Jun 99	148.0	127.3	CT	Nat Gas	P
Combustion Turbine (UNKNOWN).....	1	Jun 98/Jun 98	75.0	63.8	GT	Nat Gas	P
	2	Jun 98/Jun 98	75.0	63.8	GT	Nat Gas	P
	3	Jun 04/Jun 04	75.0	63.8	GT	Nat Gas	P
McIntosh - Caes (Washington).....	3	Jun 98/Jun 98	113.0	96.1	GT	Nat Gas	P
	4	Jun 98/Jun 98	113.0	96.1	GT	Nat Gas	P
McWilliams (Covington).....	4	Jun 96/Jun 94	100.0	86.0	CT	Nat Gas	V
Alabama Power Co.....			<b>960.0</b>	<b>816.0</b>			
NA 1 (Greene).....	6	May 96/Mar 96	80.0	68.0	GT	Nat Gas	V
	7	May 96/Mar 96	80.0	68.0	GT	Nat Gas	V
	8	May 96/Mar 96	80.0	68.0	GT	Nat Gas	V
	9	May 96/Mar 96	80.0	68.0	GT	Nat Gas	V
NA 2 (UNKNOWN).....	1	Mar 98/Mar 97	80.0	68.0	GT	Nat Gas	P
	2	Mar 98/Mar 98	80.0	68.0	GT	Nat Gas	P
	3	Mar 00/Mar 00	80.0	68.0	GT	Nat Gas	P
	4	Mar 00/Mar 00	80.0	68.0	GT	Nat Gas	P
	5	Mar 00/Mar 01	80.0	68.0	GT	Nat Gas	P
	6	Mar 01/Mar 02	80.0	68.0	GT	Nat Gas	P
	7	Mar 03/Mar 03	80.0	68.0	GT	Nat Gas	P
	8	Mar 03/Mar 05	80.0	68.0	GT	Nat Gas	P
<b>Alaska</b> .....			<b>6.3</b>	<b>5.6</b>			
Barrow Utils & Elec Coop Inc.....			<b>4.9</b>	<b>4.1</b>			
Barrow (UNKNOWN).....	11	Oct 96/Oct 96	4.9	4.1	GT	Nat Gas	P
I-N-N Electric Coop Inc.....			<b>.7</b>	<b>.7</b>			
Tazimina (UNKNOWN).....	5	Jun 97/Jun 97	.7	.7	HY	Water	U
Ipnatchiaq Electric Company.....			<b>.2</b>	<b>.2</b>			
Ipnatchiaq (Northwest Arctic).....	U005	Aug 97/Aug 97	.2	.2	WT	Wind	P
Tenakee Springs City of.....			<b>.1</b>	<b>.1</b>			
Tenakee 3 (UNKNOWN).....	3	Oct 96/Oct 96	.1	.1	HY	Water	P
Thorne Bay City of.....			<b>.5</b>	<b>.4</b>			
Thorne Bay Plant (UNKNOWN).....	4	Jan 96/Jan 96	.5	.4	IC	FO2	V
<b>Arizona</b> .....			<b>371.5</b>	<b>315.7</b>			
Arizona Public Service Co.....			<b>371.5</b>	<b>315.7</b>			
NA 1 (UNKNOWN).....	GT1	Jun 04/May 92	148.0	125.8	GT	GAS	L
	GT2	Jun 05/Jun 97	148.0	125.8	GT	GAS	L
NA2 (Mohave).....	GT1	Mar 99/Mar 99	75.5	64.1	GT	Nat Gas	P
<b>Arkansas</b> .....			<b>108.0</b>	<b>102.6</b>			
Arkansas Electric Coop Corp.....			<b>108.0</b>	<b>102.6</b>			
Dam 2 (UNKNOWN).....	1	May 98/May 98	36.0	34.2	HY	Water	U
	2	Jun 98/Jun 98	36.0	34.2	HY	Water	U
	3	Jul 98/Jul 98	36.0	34.2	HY	Water	U
<b>California</b> .....			<b>516.4</b>	<b>445.8</b>			
Northern California Power Agny.....			<b>50.0</b>	<b>42.5</b>			
STIG - Lodi (Stanislaus).....	NA1	Feb 96/Feb 95	50.0	42.5	GT	Nat Gas	TS
Pacific Gas & Electric Co.....			<b>31.0</b>	<b>29.5</b>			
Salt Springs Unit 1 (Amador).....	HY3	Jan 99/Jan 87	6.0	5.7	HY	Water	P
Unid Hydro 97 (UNKNOWN).....	NA1	Jan 97/Jan 92	.4	.4	HY	Water	P
Unid Hydro 98 (UNKNOWN).....	NA	Jan 98/Jan 98	.8	.8	HY	Water	P
Unid Hydro 99 (UNKNOWN).....	NA	Jan 99/Jan 99	16.8	16.0	HY	Water	P
West Point (Amador).....	2	Jan 99/Jan 87	7.0	6.7	HY	Water	P
Redding City of.....			<b>65.7</b>	<b>55.8</b>			
Redding Power (Shasta).....	2	Mar 96/Jun 94	24.0	20.4	GT	Nat Gas	V
	3	Mar 96/Jun 94	24.0	20.4	GT	Nat Gas	V
	4	Oct 96/Jun 94	17.6	15.0	GT	Nat Gas	V
Sacramento Municipal Util Dist.....			<b>319.3</b>	<b>274.6</b>			
Campbells Soup (UNKNOWN).....	CCCT	Jan 98/Jan 98	118.8	102.1	CT	Nat Gas	T
	CCST	Jan 98/Jan 98	51.0	43.9	CW	Nat Gas	T
Proctor and Gamble (UNKNOWN).....	CCCT	Mar 97/Mar 97	99.7	85.8	CT	Nat Gas	U
	CCST	Mar 97/Mar 97	49.9	42.9	CW	Nat Gas	U
San Francisco City & County of.....			<b>.9</b>	<b>.9</b>			
Cherry Fish Release (Tuolumne).....	1	Jan 98/Jan 95	.2	.1	HY	Water	P
Foothill Tunnel (Tuolumne).....	1	Mar 98/Jan 96	.8	.7	HY	Water	P
Turlock Irrigation District.....			<b>49.5</b>	<b>42.6</b>			
Almond (Stanislaus).....	1	Mar 96/Jan 95	49.5	42.6	CT	Nat Gas	V

See footnotes at end of table.

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
<b>Colorado</b> .....			<b>545.0</b>	<b>538.8</b>			
Colorado Springs City of .....			25.0	23.8			
Tesla Hydro Facility (El Paso) .....	1	Oct 97/Sep 94	25.0	23.8	HL	Water	U
Public Service Co of Colorado .....			<b>520.0</b>	<b>515.0</b>			
Pawnee (Morgan) .....	2	May 04/Apr 86	520.0	515.0	ST	BIT	P
<b>Florida</b> .....			<b>4,952.9</b>	<b>4,099.8</b>			
Florida Power & Light Co .....			<b>1,072.0</b>	<b>997.0</b>			
Martin (Martin) .....	5	Aug 04/Aug 04	460.0	427.8	ST	Nat Gas	P
	6	Aug 05/Aug 05	612.0	569.2	ST	Nat Gas	P
Florida Power Corp .....			<b>1,437.3</b>	<b>1,053.9</b>			
G E Turner (Volusia) .....	ST5	Nov 00/Nov 00	165.0	153.5	ST	Nat Gas	P
	ST6	Nov 00/Nov 00	165.0	153.5	ST	Nat Gas	P
Higgins (Pinellas) .....	1	Nov 99/Nov 99	165.0	141.9	CT	Nat Gas	P
Intercession City (Osceola) .....	P11	Aug 96/Jun 96	165.0	140.3	GT	FO2	P
NA 3 (Polk) .....	1	Nov 98/Nov 98	507.0	232.4	CC	Nat Gas	U
	2	Nov 99/Nov 99	270.3	232.4	CS	Nat Gas	P
Gainesville Regional Utilities .....			<b>74.0</b>	<b>62.9</b>			
Deerhaven (Alachua) .....	GT3	Mar 96/Jun 98	74.0	62.9	GT	Nat Gas	TS
Gulf Power Co .....			<b>200.0</b>	<b>85.0</b>			
Scholz (Jackson) .....	CT1	May 03/May 95	200.0	85.0	GT	Nat Gas	P
Lakeland City of .....			<b>176.1</b>	<b>151.5</b>			
C D McIntosh Jr (Polk) .....	CT2	Jan 03/Jan 03	88.1	75.7	CT	Nat Gas	P
Larsen Memorial (Polk) .....	9	Jan 98/Jan 98	88.1	75.7	CT	Nat Gas	P
Orlando Utilities Comm .....			<b>464.6</b>	<b>438.0</b>			
Stanton Energy (Orange) .....	**2	Jun 96/Jun 96	464.6	438.0	ST	BIT	V
Seminole Electric Coop Inc .....			<b>530.0</b>	<b>455.8</b>			
Hardee Power Station (Hardee) .....	CT3A	Jan 02/Jan 99	180.0	154.8	CT	Nat Gas	T
	CT3B	Jan 02/Jan 99	180.0	154.8	CT	Nat Gas	T
	ST3	Jan 02/Jan 99	170.0	146.2	CW	Nat Gas	T
Tallahassee City of .....			<b>325.8</b>	<b>299.8</b>			
Arvah B Hopkins (Leon) .....	GT4	Jun 02/Apr 98	66.0	56.1	GT	Nat Gas	P
	3	May 00/May 00	259.8	243.7	CC	Nat Gas	P
Tampa Electric Co .....			<b>673.2</b>	<b>556.0</b>			
Polk (Polk) .....	1	Oct 96/Jul 95	313.2	250.0	IG	BIT	V
	1A	Jan 04/Jan 97	90.0	76.5	GT	Nat Gas	P
	2	Jan 02/Jan 97	90.0	76.5	GT	Nat Gas	P
	2A	Jan 05/Jan 00	90.0	76.5	GT	Nat Gas	P
	3	Jan 03/Jan 99	90.0	76.5	GT	Nat Gas	P
<b>Georgia</b> .....			<b>2,074.0</b>	<b>1,069.0</b>			
Georgia Power Co .....			<b>2,074.0</b>	<b>1,069.0</b>			
NA1 (UNKNOWN) .....	NA10	May 05/May 98	215.0	172.0	CT	Nat Gas	P
	**NA11	May 05/May 98	207.0	129.0	CA	Nat Gas	P
	NA2	May 00/May 96	200.0	85.0	GT	Nat Gas	P
	NA3	May 01/May 96	215.0	85.0	CT	Nat Gas	P
	NA4	May 01/May 96	215.0	85.0	CT	Nat Gas	P
	NA5	May 01/May 96	207.0	85.0	CA	Nat Gas	P
	NA6	May 04/May 97	200.0	85.0	GT	Nat Gas	P
	NA7	May 04/May 96	200.0	85.0	GT	Nat Gas	P
	NA8	May 05/May 98	200.0	129.0	GT	Nat Gas	P
	NA9	May 05/May 98	215.0	129.0	CT	Nat Gas	P
<b>Hawaii</b> .....			<b>182.7</b>	<b>158.2</b>			
Hawaii Electric Light Co Inc .....			<b>111.5</b>	<b>95.4</b>			
Keahole (Hawaii) .....	CT4	Jun 97/Jul 95	23.1	19.9	CT	FO2	P
	CT5	Jul 97/Sep 95	23.1	19.9	CT	FO2	P
	4	Jun 97/Jul 95	23.6	20.1	GT	FO2	P
	5	Aug 97/Sep 95	23.6	20.1	GT	FO2	P
	7	Oct 97/Oct 97	18.0	15.5	CW	FO2	P
Maui Electric Co Ltd .....			<b>71.2</b>	<b>62.8</b>			
Cooke Gen Station (Maui) .....	7	May 96/Apr 95	2.2	2.1	IC	FO2	V
	8	May 96/Apr 95	2.2	2.1	IC	FO2	V
	9	May 96/Apr 95	2.2	2.1	IC	FO2	V
Maalaea (Maui) .....	17	Dec 96/Jun 96	20.0	17.2	CT	FO2	L
	18	Apr 00/Apr 00	18.0	15.5	CW	FO2	L
	19	Jan 99/Jan 99	20.0	17.2	CT	FO2	L
Miki Basin (Maui) .....	LL7	Sep 96/Mar 96	2.2	2.1	IC	FO2	L
	LL8	Sep 96/Mar 96	2.2	2.1	IC	FO2	L
	LL9	Sep 96/Mar 96	2.2	2.1	IC	FO2	L

See footnotes at end of table.

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
<b>Idaho</b> .....			<b>20.0</b>	<b>19.0</b>			
Bureau of Reclamation .....			<b>20.0</b>	<b>19.0</b>			
Minidoka (Minidoka) .....	8	Apr 96/Jan 96	10.0	9.5	HY	Water	P
	9	Apr 96/Jan 96	10.0	9.5	HY	Water	P
<b>Illinois</b> .....			<b>2,891.9</b>	<b>2,430.7</b>			
Central Illinois Light Co .....			<b>100.0</b>	<b>85.0</b>			
NA1 (UNKNOWN) .....	NA1	Jun 02/Jan 02	100.0	85.0	GT	Nat Gas	P
Commonwealth Edison Co .....			<b>2,625.0</b>	<b>2,231.3</b>			
NA 1 (NOT AVAILABLE) .....	NA2	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	NA3	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	NA4	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	1	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
NA 2 (UNKNOWN) .....	NA1	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	NA2	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	NA3	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	NA4	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
NA 3 (NOT AVAILABLE) .....	NA1	Apr 04/Apr 04	175.0	148.8	GT	Nat Gas	P
	NA2	Apr 03/Apr 03	175.0	148.8	GT	Nat Gas	P
	NA3	Apr 04/Apr 04	175.0	148.8	GT	Nat Gas	P
	NA4	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
NA 4 (NOT AVAILABLE) .....	NA1	Apr 05/Apr 05	175.0	148.8	GT	Nat Gas	P
	NA2	Apr 05/Apr 05	175.0	148.8	GT	Nat Gas	P
	NA3	Apr 04/Apr 04	175.0	148.8	GT	Nat Gas	P
Illinois Power Co .....			<b>5.3</b>	<b>5.3</b>			
State Farm (McLean) .....	1	Jun 96/Jan 95	5.3	5.3	IC	FO2	TS
Peru City of .....			<b>7.6</b>	<b>7.2</b>			
Peru (La Salle) .....	HC1	Apr 96/Jul 95	1.9	1.8	HY	Water	V
	HC2	Nov 96/Jul 95	1.9	1.8	HY	Water	U
	HC3	Sep 96/Jul 95	1.9	1.8	HY	Water	U
	HC4	Jul 96/Jul 95	1.9	1.8	HY	Water	V
Springfield City of .....			<b>154.0</b>	<b>102.0</b>			
Interstate (Sangamon) .....	1	Apr 97/Apr 97	154.0	102.0	GT	Nat Gas	U
<b>Indiana</b> .....			<b>640.0</b>	<b>557.6</b>			
Indianapolis Power & Light Co .....			<b>640.0</b>	<b>557.6</b>			
Unknown (UNKNOWN) .....	NA6	Apr 01/Apr 01	80.0	68.0	GT	Nat Gas	P
	NA7	Apr 02/Apr 02	80.0	68.0	GT	Nat Gas	P
	NA8	Apr 04/Apr 04	80.0	68.0	GT	Nat Gas	P
	1	Apr 99/Apr 99	80.0	81.6	GT	Nat Gas	P
	2	Apr 00/Apr 00	80.0	68.0	GT	Nat Gas	P
	3	Apr 01/Apr 97	80.0	68.0	GT	Nat Gas	P
	4	Apr 02/Apr 98	80.0	68.0	GT	Nat Gas	P
	5	Apr 04/Apr 99	80.0	68.0	GT	Nat Gas	P
<b>Iowa</b> .....			<b>72.5</b>	<b>62.9</b>			
Independence City of .....			<b>3.7</b>	<b>3.6</b>			
Independence (Buchanan) .....	8	Feb 96/Jan 96	1.9	1.8	IC	FO2	V
	9	Feb 96/Jan 96	1.9	1.8	IC	FO2	V
IES Utilities Inc .....			<b>38.0</b>	<b>32.3</b>			
NA 1 (UNKNOWN) .....	1	Jul 99/May 93	38.0	32.3	GT	Nat Gas	P
Maquoketa City of .....			<b>1.8</b>	<b>1.8</b>			
Maquoketa (Jackson) .....	8	Aug 96/Jul 96	1.8	1.8	IC	FO2	U
Midwest Power Systems, Inc .....			<b>25.0</b>	<b>21.3</b>			
Des Moines (Polk) .....	6A	Jun 97/Jan 96	25.0	21.3	GT	Nat Gas	P
Osage City of .....			<b>4.0</b>	<b>3.9</b>			
Osage (Mitchell) .....	7	Apr 96/Jan 96	4.0	3.9	IC	FO2	V
<b>Kansas</b> .....			<b>301.9</b>	<b>258.2</b>			
Clay Center City of .....			<b>7.0</b>	<b>6.8</b>			
Clay Center (Clay) .....	IC4	Mar 96/Oct 93	3.5	3.4	IC	Nat Gas	V
	IC5	Jul 96/May 94	3.5	3.4	IC	Nat Gas	V
KPL, a Western Resources Co .....			<b>174.0</b>	<b>147.9</b>			
NA 1 (UNKNOWN) .....	NA1	Jun 00/Jan 00	87.0	74.0	GT	Nat Gas	P
	NA2	Jun 02/Jan 02	87.0	74.0	GT	Nat Gas	P
McPherson City of .....			<b>115.6</b>	<b>98.3</b>			
NA1 (UNKNOWN) .....	NA1	Jan 99/Jan 98	115.6	98.3	GT	Nat Gas	P
Mulvane City of .....			<b>1.2</b>	<b>1.2</b>			
Mulvane (Sedgwick) .....	7	Jun 96/Jan 90	.6	.6	IC	FO2	V
	8	Jun 96/Jan 90	.6	.6	IC	FO2	V

See footnotes at end of table.

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
Wamego City of .....			<b>4.1</b>	<b>4.0</b>			
Wamego (Pottawatomie).....	7	Jun 96/Jun 95	1.4	1.3	IC	Nat Gas	V
	8	Jun 96/Jun 95	1.4	1.3	IC	Nat Gas	V
	9	Jun 96/Jun 95	1.4	1.3	IC	Nat Gas	V
<b>Kentucky</b> .....			<b>1,449.3</b>	<b>1,240.5</b>			
East Kentucky Power Coop Inc.....			<b>378.0</b>	<b>321.3</b>			
Smith Gen Facility (Clark) .....	1	Dec 96/May 95	140.0	119.0	GT	Nat Gas	U
	2	Dec 96/Apr 95	119.0	101.2	GT	Nat Gas	U
	3	Dec 96/Mar 95	119.0	101.2	GT	Nat Gas	U
Kentucky Utilities Co.....			<b>745.0</b>	<b>634.8</b>			
E W Brown (Mercer).....	11	Jun 96/Apr 97	119.0	101.2	GT	Nat Gas	V
	4	Mar 01/Apr 00	119.0	101.2	GT	Nat Gas	P
	5	Mar 99/Apr 03	119.0	101.2	GT	Nat Gas	P
	6	Mar 98/Apr 99	119.0	101.2	GT	Nat Gas	P
	7	Mar 98/Apr 98	119.0	101.2	GT	Nat Gas	P
NA 2 (Mercer).....	10	Mar 03/Apr 02	150.0	129.0	CW	Nat Gas	P
Louisville Gas & Electric Co.....			<b>256.1</b>	<b>217.7</b>			
CAES (UNKNOWN).....	1	Jul 04/Jul 04	.1	.1	CE	Nat Gas	P
Trimble County (Trimble).....	11	Jun 99/Jun 99	128.0	108.8	GT	FO2	P
	12	Jun 00/Jun 00	128.0	108.8	GT	FO2	P
Vanceburg City of .....			<b>70.2</b>	<b>66.7</b>			
Meldahl Gen Station (Bracken).....	1	Sep 00/Jun 89	23.4	22.2	HY	Water	P
	2	Sep 00/Jun 89	23.4	22.2	HY	Water	P
	3	Sep 00/Jun 89	23.4	22.2	HY	Water	P
<b>Louisiana</b> .....			<b>249.0</b>	<b>211.7</b>			
Central Louisiana Elec Co Inc.....			<b>249.0</b>	<b>211.7</b>			
Coughlin (Evangeline).....	8	01/Jan 01	136.0	115.6	GT	Nat Gas	P
NA 1 (UNKNOWN).....	NA1	Jan 03/Jan 00	113.0	96.1	GT	Nat Gas	P
<b>Maine</b> .....			<b>45.2</b>	<b>42.9</b>			
Bangor Hydro-Electric Co .....			<b>45.2</b>	<b>42.9</b>			
Basin Mills (Penobscot).....	1	Apr 99/Nov 91	12.0	11.4	HY	Water	P
	2	Apr 99/Jan 97	12.0	11.4	HY	Water	P
	3	Apr 99/Apr 99	12.0	11.4	HY	Water	P
Milford (Penobscot) .....	7	Jan 98/Jan 93	1.2	1.1	HY	Water	P
Veazie C (Penobscot).....	1	Apr 99/Nov 90	8.0	7.6	HY	Water	P
<b>Maryland</b> .....			<b>2,376.0</b>	<b>2,082.8</b>			
Baltimore Gas & Electric Co.....			<b>1,569.8</b>	<b>1,347.9</b>			
NA (UNKNOWN) .....	NA1	Jun 02/Jun 01	215.7	183.3	GT	FO2	P
Perryman (Harford).....	5	Jun 98/Jun 92	131.4	113.0	CW	Nat Gas	P
	52	Jun 97/Jun 97	192.0	165.1	CT	Nat Gas	P
	6	Jun 01/Jun 00	131.4	113.0	CW	Nat Gas	P
	61	Jun 00/Jun 97	192.0	165.1	CT	Nat Gas	P
	62	Jun 01/Jun 98	192.0	165.1	CT	Nat Gas	P
	7	Jun 04/Jun 01	131.4	113.0	CW	Nat Gas	P
	71	Jun 01/Jun 01	192.0	165.1	CT	Nat Gas	P
	72	Jun 02/Jun 01	192.0	165.1	CT	Nat Gas	P
Delmarva Power & Light Co.....			<b>300.0</b>	<b>300.0</b>			
Dorchester (Dorchester).....	ST1	May 99/May 87	300.0	300.0	ST	BIT	L
Easton Utilities Comm .....			<b>25.2</b>	<b>24.6</b>			
Easton 2 (Talbot).....	25	May 97/Dec 91	6.3	6.1	IC	FO6	P
	26	May 99/Dec 91	6.3	6.1	IC	FO6	P
	27	May 00/Dec 95	6.3	6.1	IC	FO6	P
	28	May 01/May 99	6.3	6.1	IC	FO6	P
Potomac Electric Power Co .....			<b>481.0</b>	<b>410.4</b>			
Dickerson (Montgomery).....	HCT3	Jun 02/Jun 03	163.0	138.6	GT	Nat Gas	P
	HCT4	Jun 03/Jun 03	163.0	138.6	GT	Nat Gas	P
	NA1	Jun 04/Dec 98	155.0	133.3	CW	Nat Gas	P
<b>Michigan</b> .....			<b>2.5</b>	<b>2.4</b>			
Croswell City of .....			<b>1.4</b>	<b>1.3</b>			
Croswell (Sanilac).....	5	May 96/Sep 95	1.4	1.3	IC	FO1	V
St Louis City of .....			<b>1.1</b>	<b>1.1</b>			
St Louis (Gratiot).....	7	Jul 96/ 00	1.1	1.1	IC	FO2	P
<b>Minnesota</b> .....			<b>23.5</b>	<b>19.8</b>			
Blue Earth City of .....			<b>1.8</b>	<b>1.8</b>			
Blue Earth (Faribault).....	IC6	Jan 96/Nov 95	1.8	1.8	IC	FO2	T

See footnotes at end of table.

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
Hibbing Public Utilities Comm .....			<b>6.5</b>	<b>3.5</b>			
Hibbing (St Louis) .....	6	Jan 96/Jan 96	6.5	3.5	ST	SUB	V
Kenyon Municipal Utilities .....			<b>5.5</b>	<b>5.3</b>			
Kenyon Municipal (Goodhue) .....	5	Jun 97/Jun 97	1.8	1.8	IC	FO1	T
	6	Jun 97/Jun 97	1.8	1.8	IC	FO1	T
	7	Jun 97/Jun 97	1.8	1.8	IC	FO1	T
Mountain Lake City of .....			<b>1.9</b>	<b>1.8</b>			
Mountain Lake (Cottonwood) .....	6	Dec 97/Dec 96	1.9	1.8	IC	FO2	P
New Ulm Public Utilities Comm .....			<b>6.0</b>	<b>5.6</b>			
New Ulm (Brown) .....	6	Jul 96/Jun 96	6.0	5.6	ST	Nat Gas	V
Truman Public Utilities Comm .....			<b>1.9</b>	<b>1.8</b>			
Truman (Martin) .....	6	Apr 97/Apr 97	1.9	1.8	IC	FO2	U
<b>Mississippi</b> .....			<b>383.0</b>	<b>326.4</b>			
Mississippi Power Co. ....			<b>300.0</b>	<b>255.0</b>			
NA1 (UNKNOWN) .....	1	98/ 97	100.0	85.0	GT	Nat Gas	P
	2	98/ 01	100.0	85.0	GT	Nat Gas	P
	3	Jan 98/Jan 00	100.0	85.0	GT	Nat Gas	P
South Mississippi El Pwr Assn .....			<b>83.0</b>	<b>71.4</b>			
Moselle (Jones) .....	4	Jun 97/Jun 93	83.0	71.4	CT	Nat Gas	P
<b>Missouri</b> .....			<b>2,351.6</b>	<b>2,003.1</b>			
Empire District Electric Co. ....			<b>98.0</b>	<b>83.3</b>			
Stateline (Jasper) .....	2	Jun 97/Jun 97	98.0	83.3	GT	Nat Gas	L
Higginsville City of .....			<b>40.0</b>	<b>34.0</b>			
Higginsville (Lafayette) .....	4	Jun 96/Jun 96	40.0	34.0	GT	Nat Gas	V
Kansas City Power & Light Co. ....			<b>1,121.0</b>	<b>952.9</b>			
CT Plant 1 (Jackson) .....	NA1	Jun 97/Mar 96	162.0	137.7	GT	Nat Gas	P
	NA2	Jun 00/Mar 96	159.0	135.2	GT	Nat Gas	P
	NA3	Jun 00/Mar 96	159.0	135.2	GT	Nat Gas	P
CT Plant 2 (Jackson) .....	NA1	Jun 00/Jun 97	159.0	135.2	GT	Nat Gas	P
	NA2	Jun 02/Jun 97	159.0	135.2	GT	Nat Gas	P
	NA3	Jun 04/Mar 98	159.0	135.2	GT	Nat Gas	P
Hawthorn (Jackson) .....	6	Jun 97/ 00	164.0	139.4	GT	Nat Gas	L
Marceline City of .....			<b>3.1</b>	<b>3.0</b>			
City of Marceline (Linn) .....	2	Jan 98/Jan 98	3.1	3.0	IC	FO4	U
Union Electric Co. ....			<b>525.0</b>	<b>446.3</b>			
NA 1 (UNKNOWN) .....	1	May 01/May 97	75.0	63.8	GT	FO2	P
	2	May 02/May 98	75.0	63.8	GT	FO2	P
	3	May 03/May 99	75.0	63.8	GT	FO2	P
	4	Jan 04/May 00	75.0	63.8	GT	FO2	P
	5	Jan 05/May 04	75.0	63.8	GT	FO2	P
	6	Jan 05/May 05	75.0	63.8	GT	FO2	P
	7	Jan 05/May 05	75.0	63.8	GT	FO2	P
UtiliCorp United Inc. ....			<b>562.0</b>	<b>481.3</b>			
NA 1 (UNKNOWN) .....	1	Jun 01/Jun 01	206.0	175.1	GT	Nat Gas	P
	2	Jun 00/Jun 99	150.0	129.0	CT	Nat Gas	P
	4	Jun 00/Jun 00	206.0	177.2	CA	Nat Gas	P
Vandalia City of .....			<b>2.5</b>	<b>2.4</b>			
Vandalia (Audrain) .....	4A	Jun 96/Jun 96	1.3	1.2	IC	FO2	V
	5A	Jun 96/Jun 96	1.3	1.2	IC	FO2	V
<b>Nebraska</b> .....			<b>453.0</b>	<b>387.0</b>			
Lincoln Electric System .....			<b>85.0</b>	<b>72.3</b>			
Rokeby (Lancaster) .....	2	May 97/Apr 95	85.0	72.3	GT	FO2	U
Nebraska City City of .....			<b>13.5</b>	<b>13.1</b>			
Nebraska City #2 (UNKNOWN) .....	11	Apr 97/Apr 97	4.4	4.3	IC	Nat Gas	P
	12	Apr 97/Apr 97	4.4	4.3	IC	Nat Gas	P
	13	Apr 97/Apr 97	4.6	4.5	IC	FO2	P
Omaha Public Power District .....			<b>352.1</b>	<b>299.3</b>			
NA 1 (UNKNOWN) .....	NA1	May 01/ 96	114.3	97.2	GT	Nat Gas	P
	NA3	May 02/May 01	114.3	97.2	GT	Nat Gas	P
Sarpy (Sarpy) .....	3	May 96/May 95	123.5	105.0	GT	Nat Gas	V
Stuart City of .....			<b>.8</b>	<b>.8</b>			
Stuart (Holt) .....	5	Apr 96/Oct 95	.8	.8	IC	FO2	V
Wilber City of .....			<b>1.6</b>	<b>1.6</b>			
Wilber (Saline) .....	6	Sep 96/Sep 96	1.6	1.6	IC	FO2	U
<b>Nevada</b> .....			<b>105.0</b>	<b>90.0</b>			
Sierra Pacific Power Co. ....			<b>105.0</b>	<b>90.0</b>			
Pinon Pine (Storey) .....	1	Dec 96/Dec 96	105.0	90.0	IG	BIT	P

See footnotes at end of table.

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
<b>New Jersey</b> .....			<b>3,107.0</b>	<b>2,641.0</b>			
Jersey Central Power&Light Co.....			<b>3,107.0</b>	<b>2,641.0</b>			
Gilbert (Hunterdon).....	10	Jun 96/Jan 96	161.0	136.9	GT	Nat Gas	V
NA 1 (UNKNOWN).....	1	Jun 00/Jan 94	161.0	136.9	GT	Nat Gas	P
NA 2 (UNKNOWN).....	1	Jun 00/Jan 96	161.0	136.9	GT	Nat Gas	P
NA 3 (UNKNOWN).....	1	Jun 00/Jan 95	161.0	136.9	GT	Nat Gas	P
NA 4 (UNKNOWN).....	1	Jun 00/Jan 97	161.0	136.9	GT	Nat Gas	P
NA 5 (UNKNOWN).....	1	Jun 01/May 96	161.0	136.9	GT	Nat Gas	P
NA 6 (UNKNOWN).....	1	Jun 02/May 99	161.0	136.9	GT	Nat Gas	P
NA10 (UNKNOWN).....	1	Jun 03/Jan 03	110.0	93.5	GT	Nat Gas	P
NA11 (UNKNOWN).....	1	Jun 03/Jan 03	110.0	93.5	GT	Nat Gas	P
NA12 (UNKNOWN).....	1	Jun 03/Jan 03	110.0	93.5	GT	Nat Gas	P
NA13 (UNKNOWN).....	1	Jun 03/Jan 03	110.0	93.5	GT	Nat Gas	P
NA14 (UNKNOWN).....	1	Jun 03/Jan 03	110.0	93.5	GT	Nat Gas	P
NA15 (UNKNOWN).....	1	Jun 03/Jan 03	110.0	93.5	GT	Nat Gas	P
NA16 (UNKNOWN).....	1	Jun 03/Jan 03	110.0	93.5	GT	Nat Gas	P
NA17 (UNKNOWN).....	1	Jun 04/Jan 04	110.0	93.5	GT	Nat Gas	P
NA18 (UNKNOWN).....	1	Jun 04/Jan 04	110.0	93.5	GT	Nat Gas	P
NA19 (UNKNOWN).....	1	Jun 04/Jan 04	110.0	93.5	GT	Nat Gas	P
NA20 (UNKNOWN).....	1	Jun 04/Jan 04	110.0	93.5	GT	Nat Gas	P
NA21 (UNKNOWN).....	1	Jun 04/Jan 04	110.0	93.5	GT	Nat Gas	P
NA22 (UNKNOWN).....	1	Jun 04/Jan 04	110.0	93.5	GT	Nat Gas	P
NA23 (UNKNOWN).....	1	Jun 04/Jan 04	110.0	93.5	GT	Nat Gas	P
NA24 (UNKNOWN).....	1	Jun 04/Jan 04	110.0	93.5	GT	Nat Gas	P
NA7 (UNKNOWN).....	1	Jun 02/Jan 05	110.0	93.5	GT	Nat Gas	P
NA8 (UNKNOWN).....	1	Jun 02/Jan 02	110.0	93.5	GT	Nat Gas	P
NA9 (UNKNOWN).....	1	Jun 02/Jan 02	110.0	93.5	GT	Nat Gas	P
<b>New York</b> .....			<b>65.5</b>	<b>62.3</b>			
Greenport Village of.....			<b>3.3</b>	<b>3.2</b>			
Greenport (Suffolk).....	2	Aug 97/Aug 97	1.7	1.6	IC	FO2	U
	7	Aug 97/Aug 97	1.7	1.6	IC	FO2	U
Niagara Mohawk Power Corp.....			<b>62.2</b>	<b>59.1</b>			
Belfort (Lewis).....	4	Jan 00/Jan 00	3.2	3.0	HY	Water	P
Colton (St Lawrence).....	4	Jan 00/Jan 00	.7	.7	HY	Water	P
Eagle (Lewis).....	5	Jan 00/Jan 00	.2	.2	HY	Water	P
East Norfolk (St Lawrence).....	2	Jan 00/Jan 00	.8	.7	HY	Water	P
Hannawa (St Lawrence).....	3	Jan 00/Jan 00	6.0	5.7	HY	Water	P
High Dam (Oswego).....	5	Jun 97/Nov 88	2.5	2.4	HY	Water	P
Higley (St Lawrence).....	4	Jan 00/Jan 00	7.3	6.9	HY	Water	P
Mechanicville (Saratoga).....	N1	Dec 98/Dec 98	12.0	11.4	HY	Water	P
Norfolk (St Lawrence).....	2	Jan 00/Jan 00	.4	.4	HY	Water	P
Norwood (St Lawrence).....	2	Jan 00/Jan 00	.4	.4	HY	Water	P
Raymondville (St Lawrence).....	2	Jan 00/Jan 00	.4	.4	HY	Water	P
Schaghticoke (Rensselaer).....	5	Jan 00/Jan 00	.2	.1	HY	Water	P
	6	Jan 00/Jan 00	.2	.1	HY	Water	P
School Street (Albany).....	6	Jan 00/Jan 00	21.0	20.0	HY	Water	P
Sewalls (Jefferson).....	3	Jan 00/Jan 00	1.2	1.1	HY	Water	P
Sherman Island (Warren).....	6	Jan 00/Jan 00	1.6	1.5	HY	Water	P
Sugar Island (St Lawrence).....	3	Jan 00/Jan 00	3.8	3.6	HY	Water	P
	4	Jan 00/Jan 00	.4	.4	HY	Water	P
<b>North Carolina</b> .....			<b>4,706.5</b>	<b>4,000.5</b>			
Carolina Power & Light Co.....			<b>4,319.3</b>	<b>3,671.4</b>			
NA 1 (UNKNOWN).....	1	Jun 99/Jan 99	847.0	720.0	GT	FO2	P
	2	Jun 00/Jan 00	366.0	311.1	GT	FO2	P
	3	Jun 01/Jan 01	366.0	311.1	GT	FO2	P
	4	Jun 02/Jan 02	366.0	311.1	GT	FO2	P
	5	Jun 03/Jan 03	366.0	311.1	GT	FO2	P
	6	Jun 04/Jan 04	244.0	207.4	GT	FO2	P
	7	Jun 05/Jan 05	244.0	207.4	CC	FO2	P
Wayne County (UNKNOWN).....	1	Jun 98/Jan 98	211.8	180.0	GT	Nat Gas	L
	10	Jun 99/Jan 99	125.0	106.3	GT	Nat Gas	P
	2	Jun 98/Jan 98	211.8	180.0	GT	Nat Gas	L
	3	Jun 98/Jan 98	211.8	180.0	GT	Nat Gas	L
	4	Jun 98/Jan 98	135.0	114.8	GT	Nat Gas	P
	5	Jun 99/Jan 99	125.0	106.3	GT	Nat Gas	P
	6	Jun 99/Jan 99	125.0	106.3	GT	Nat Gas	P
	7	Jun 99/Jan 99	125.0	106.3	GT	Nat Gas	P
	8	Jun 99/Jan 99	125.0	106.3	GT	Nat Gas	P

See footnotes at end of table.

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
Duke Power Co .....	9	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	P
Lincoln Combustion (Lincoln) .....	13	Feb 96/Jun 96	96.8	82.3	GT	FO2	V
	14	Feb 96/Jun 96	96.8	82.3	GT	FO2	V
	15	Mar 96/Jun 96	96.8	82.3	GT	FO2	V
	16	Mar 96/Jun 96	96.8	82.3	GT	FO2	V
<b>Ohio</b> .....			<b>3,810.4</b>	<b>3,177.8</b>			
American Mun Power-Ohio Inc. ....			<b>42.0</b>	<b>21.0</b>			
Bellefonte (Mercer) .....	1	Jul 97/Jun 96	21.0	21.0	HY	Water	V
	2	Jul 97/Jun 96	21.0	0.0	HY	Water	V
Cincinnati Gas & Electric Co .....			<b>778.0</b>	<b>661.3</b>			
NA 1 (UNKNOWN) .....	1	May 05/May 05	130.0	110.5	GT	Nat Gas	P
Woodsdale (Butler) .....	GT10	May 99/Apr 96	108.0	91.8	GT	Nat Gas	P
	GT11	May 99/Apr 96	108.0	91.8	GT	Nat Gas	P
	GT12	May 00/Apr 96	108.0	91.8	GT	Nat Gas	P
	GT7	Apr 98/May 98	108.0	91.8	GT	Nat Gas	U
	GT8	May 98/Apr 96	108.0	91.8	GT	Nat Gas	P
	GT9	May 98/Apr 96	108.0	91.8	GT	Nat Gas	P
Dayton Power & Light Co .....			<b>250.5</b>	<b>212.9</b>			
Frank M Tait (Montgomery) .....	GT2	Jun 97/Jun 97	83.5	71.0	GT	Nat Gas	T
	GT3	Jun 99/Jun 99	83.5	71.0	GT	Nat Gas	T
	GT4	Jun 03/Jun 03	83.5	71.0	GT	Nat Gas	P
Hamilton City of .....			<b>1.8</b>	<b>1.7</b>			
Hamilton (Butler) .....	3	May 96/May 94	.9	.8	HY	Water	V
	4	May 96/May 94	.9	.8	HY	Water	V
Oberlin City of .....			<b>2.1</b>	<b>2.0</b>			
Oberlin (Lorain) .....	GT4	Dec 96/Jun 96	2.1	2.0	IC	Nat Gas	P
PSI Energy Inc .....			<b>2,736.0</b>	<b>2,278.9</b>			
NA 1 (UNKNOWN) .....	1	Apr 98/Apr 98	122.0	103.7	GT	Nat Gas	P
	10	Apr 02/Apr 01	167.0	127.5	GT	Nat Gas	P
	11	Apr 02/Apr 01	167.0	127.5	GT	Nat Gas	P
	12	Apr 03/Apr 03	167.0	127.5	GT	Nat Gas	P
	13	Apr 03/Apr 03	167.0	127.5	GT	Nat Gas	P
	14	Apr 04/Apr 04	167.0	142.0	GT	Nat Gas	P
	15	Apr 04/Apr 04	167.0	142.0	GT	Nat Gas	P
	16	Apr 04/Apr 04	167.0	142.0	GT	Nat Gas	P
	17	Apr 05/Apr 05	167.0	142.0	GT	Nat Gas	P
	18	Apr 05/Apr 05	167.0	142.0	GT	Nat Gas	P
	2	Apr 98/Apr 98	122.0	103.7	GT	Nat Gas	P
	3	Apr 98/Apr 98	122.0	103.7	GT	Nat Gas	P
	4	Apr 99/Apr 98	122.0	110.5	GT	Nat Gas	P
	5	Apr 99/Apr 98	122.0	127.5	GT	Nat Gas	P
	6	Apr 00/Apr 00	122.0	127.5	GT	Nat Gas	P
	7	Apr 00/Apr 00	167.0	127.5	GT	Nat Gas	P
	8	Apr 01/Apr 01	167.0	127.5	GT	Nat Gas	P
	9	Apr 01/Apr 01	167.0	127.5	GT	Nat Gas	P
<b>Oklahoma</b> .....			<b>967.2</b>	<b>703.0</b>			
Oklahoma Gas & Electric Co .....			<b>511.0</b>	<b>310.7</b>			
NA 1 (UNKNOWN) .....	1	May 02/May 02	146.0	62.1	GT	Nat Gas	P
	2	May 03/May 03	146.0	124.3	GT	Nat Gas	P
	3	May 04/May 04	146.0	62.1	GT	Nat Gas	P
	4	May 05/May 05	73.0	62.1	GT	Nat Gas	P
Oklahoma Municipal Power Auth .....			<b>20.2</b>	<b>17.4</b>			
Ponca City Repower (Kay) .....	1	Jul 96/May 96	20.2	17.4	CT	Nat Gas	V
Public Service Co of Oklahoma .....			<b>436.0</b>	<b>375.0</b>			
NA 1 (UNKNOWN) .....	1	Dec 02/Jan 01	218.0	187.5	CT	Nat Gas	P
NA2 (UNKNOWN) .....	2	Dec 04/Dec 04	218.0	187.5	CT	Nat Gas	P
<b>Pennsylvania</b> .....			<b>165.0</b>	<b>140.3</b>			
Metropolitan Edison Co .....			<b>165.0</b>	<b>140.3</b>			
Portland (Northampton) .....	5	Mar 97/Apr 95	165.0	140.3	GT	Nat Gas	TS
<b>South Carolina</b> .....			<b>1,215.1</b>	<b>1,063.1</b>			
Carolina Power & Light Co .....			<b>278.0</b>	<b>236.3</b>			
Darlington County (Darlington) .....	12	Jun 97/Jun 97	125.0	106.3	GT	Nat Gas	U
	13	Jun 97/Jun 97	153.0	130.1	GT	Nat Gas	U
Orangeburg City of .....			<b>9.8</b>	<b>8.3</b>			
Rowesville Rd Plant (Orangeburg) .....	5	Jun 98/Jun 98	4.9	4.1	JE	Nat Gas	P
	6	Jun 98/Jun 98	4.9	4.1	JE	Nat Gas	P

See footnotes at end of table.

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
South Carolina Electric&Gas Co.....			<b>927.4</b>	<b>818.5</b>			
Cope (Orangeburg).....	ST1	Jan 96/May 97	417.4	385.0	ST	BIT	TS
NA 1 (UNKNOWN).....	GT1	May 02/May 01	170.0	144.5	GT	Nat Gas	P
NA 5 (UNKNOWN).....	NA5	May 04/May 04	170.0	144.5	GT	Nat Gas	P
NA 7 (UNKNOWN).....	GT7	May 04/May 98	170.0	144.5	GT	Nat Gas	P
<b>Tennessee</b> .....			<b>1,269.9</b>	<b>1,170.0</b>			
Tennessee Valley Authority.....			<b>1,269.9</b>	<b>1,170.0</b>			
Watts Bar (Rhea).....	1	May 96/Oct 76	1269.9	1170.0	NP	Uranium	TS
<b>Texas</b> .....			<b>6,544.8</b>	<b>5,877.5</b>			
Brazos Electric Power Coop Inc.....			<b>118.8</b>	<b>101.0</b>			
NA 1 (UNKNOWN).....	NA1	Jun 00/Jun 00	118.8	101.0	GT	Nat Gas	P
Brownsville Public Utils Board.....			<b>48.0</b>	<b>40.8</b>			
Si Ray (Cameron).....	9	Jun 96/Jun 96	48.0	40.8	GT	Nat Gas	V
Central Power & Light Co.....			<b>521.5</b>	<b>448.5</b>			
CPL CC 1 (UNKNOWN).....	1	Dec 02/Dec 02	218.0	187.5	CT	Nat Gas	P
CPL CC 2 (UNKNOWN).....	2	Dec 04/Dec 04	218.0	187.5	CT	Nat Gas	P
Laredo (Webb).....	CT1	Jun 01/Dec 97	85.5	73.5	CT	Nat Gas	P
El Paso Electric Co.....			<b>140.0</b>	<b>119.0</b>			
Generic Stat (UNKNOWN).....	1	Jan 00/Jan 96	70.0	59.5	GT	Nat Gas	P
	2	Jan 03/Jan 98	70.0	59.5	GT	Nat Gas	P
Lubbock City of.....			<b>43.0</b>	<b>38.3</b>			
Brandon Station (Lubbock).....	2	Jan 98/Jan 97	21.0	17.9	GT	Nat Gas	P
Plant 2 (Lubbock).....	6A	Jun 96/Jun 96	22.0	20.5	ST	Nat Gas	V
San Antonio City of.....			<b>1,092.0</b>	<b>1,000.0</b>			
J K Spruce (Bexar).....	2	May 02/May 97	546.0	500.0	ST	SUB	P
	3	Jun 05/Jun 05	546.0	500.0	ST	SUB	P
South Texas Electric Coop Inc.....			<b>45.0</b>	<b>38.3</b>			
Sam Rayburn (Victoria).....	7	Aug 97/Aug 97	45.0	38.3	GT	Nat Gas	P
Southwestern Electric Power Co.....			<b>960.0</b>	<b>918.3</b>			
SWEPSCO CC 1 (UNKNOWN).....	1	Dec 04/Dec 04	218.0	187.5	CT	Nat Gas	P
SWEPSCO COAL 1 (UNKNOWN).....	1	Dec 05/Dec 05	662.0	662.0	ST	Coal	P
Wilkes (Marion).....	NA1	Jun 02/Dec 99	80.0	68.8	CT	Nat Gas	P
Texas Municipal Power Agency.....			<b>200.0</b>	<b>170.0</b>			
NA 1 (UNKNOWN).....	1	Oct 99/Apr 96	100.0	85.0	GT	Nat Gas	P
	2	Feb 01/Jan 99	100.0	85.0	GT	Nat Gas	P
Texas Utilities Electric Co.....			<b>3,294.4</b>	<b>2,932.9</b>			
NA 2 (UNKNOWN).....	NA1	Apr 99/Feb 96	180.0	154.8	CT	Nat Gas	P
	NA4	Apr 99/Feb 96	70.6	60.7	CW	Nat Gas	P
NA 6 (UNKNOWN).....	NA1	Apr 00/Oct 99	180.0	154.8	CT	Nat Gas	P
	NA2	Apr 00/Apr 98	180.0	154.8	CT	Nat Gas	P
	NA3	Apr 01/Apr 98	180.0	154.8	CT	Nat Gas	P
	NA4	Apr 00/Apr 98	225.0	193.5	CW	Nat Gas	P
	NA5	Apr 01/Apr 01	53.0	45.6	CW	Nat Gas	P
NA 8 (UNKNOWN).....	NA1	Apr 99/Jan 00	180.0	153.0	GT	Nat Gas	P
	NA2	Apr 99/Jan 00	180.0	153.0	GT	Nat Gas	P
NA 9 (UNKNOWN).....	NA1	Apr 01/Apr 99	180.0	154.8	CT	Nat Gas	P
	NA2	Apr 02/Apr 99	180.0	154.8	CT	Nat Gas	P
	NA3	Apr 02/Apr 99	180.0	154.8	CT	Nat Gas	P
	NA4	Apr 02/Apr 99	225.0	193.5	CW	Nat Gas	P
NA10 (UNKNOWN).....	NA1	Apr 99/Apr 99	100.0	100.0	WT	Wind	P
	NA2	Apr 03/Apr 03	100.0	100.0	WT	Wind	P
	NA3	Apr 04/Apr 04	100.0	100.0	WT	Wind	P
Twin Oak (Robertson).....	1	Apr 00/Jan 81	800.9	750.0	ST	LIG	U
West Texas Utilities Co.....			<b>82.0</b>	<b>70.5</b>			
Rio Pecos (Crockett).....	CT5	Jun 01/Jun 99	82.0	70.5	CT	Nat Gas	P
<b>Utah</b> .....			<b>8.7</b>	<b>8.3</b>			
Bountiful City City of.....			<b>6.0</b>	<b>5.7</b>			
East Canyon Dam (Morgan).....	NA1	Jun 99/Jun 87	2.0	1.9	HY	Water	U
	NA2	Jun 99/Jun 87	.5	.5	HY	Water	U
Joels Valley Dam (Emery).....	NA1	Oct 00/Oct 92	1.3	1.2	HY	Water	P
	NA2	Oct 00/Oct 89	1.3	1.2	HY	Water	P
	NA3	Oct 00/Oct 86	1.0	1.0	HY	Water	P
Ephraim City of.....			<b>.3</b>	<b>.3</b>			
Left Hand Fork (Sanpete).....	5	Jan 98/Jan 98	.3	.3	HY	Water	P
Heber Light & Power Co.....			<b>2.4</b>	<b>2.3</b>			
Gas Generation (Wasatch).....	NA6	Dec 98/Dec 98	.8	.7	IC	Nat Gas	P
	NA7	Dec 97/Jul 96	1.6	1.6	IC	FOI	P

See footnotes at end of table.

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
<b>Vermont</b> .....			<b>8.6</b>	<b>8.4</b>			
Green Mountain Power Corp .....			<b>6.1</b>	<b>6.1</b>			
Searsburg Wind Turb (Bennington) .....	1	Dec 96/Dec 96	6.1	6.1	WT	Wind	U
Morrisville Village of .....			<b>2.5</b>	<b>2.4</b>			
Garfield (Lamoille) .....	HC1	02/ 94	1.3	1.2	HY	Water	P
	HC2	02/ 94	1.3	1.2	HY	Water	P
<b>Virginia</b> .....			<b>2,713.6</b>	<b>2,338.0</b>			
Culpeper Town of .....			<b>6.0</b>	<b>5.9</b>			
East Chandler (Culpeper) .....	1	Jul 97/Jul 97	2.0	2.0	IC	FO2	L
	2	Jul 97/Jan 95	2.0	2.0	IC	FO2	L
	3	Jul 97/Jul 97	2.0	2.0	IC	FO2	L
Danville City of .....			<b>.6</b>	<b>.6</b>			
Talbott (Patrick) .....	1	Jun 97/Jan 97	.6	.6	HY	Water	P
Virginia Electric & Power Co .....			<b>2,707.0</b>	<b>2,331.6</b>			
Clover (Halifax) .....	**2	Apr 96/Dec 94	424.0	391.0	ST	BIT	V
NA 2 (UNKNOWN) .....	NA5	Jun 00/Jun 00	165.0	140.3	GT	FO2	P
	NA6	Jun 00/Jun 00	165.0	140.3	GT	FO2	P
NA 3 (UNKNOWN) .....	NA7	Jun 01/Jun 01	165.0	140.3	GT	FO2	P
	NA8	Jun 01/Jun 01	165.0	140.3	GT	FO2	P
	NA9	Jun 02/Jun 02	165.0	140.3	GT	FO2	P
NA 4 (UNKNOWN) .....	NA10	Jun 02/Jun 02	165.0	140.3	GT	FO2	P
	NA11	Jun 02/Jun 02	165.0	140.3	GT	FO2	P
NA 5 (UNKNOWN) .....	NA12	Jun 03/Jun 03	165.0	140.3	GT	FO2	P
	NA13	Jun 03/Jun 03	165.0	140.3	GT	FO2	P
	NA14	Jun 03/Jun 03	165.0	140.3	GT	FO2	P
	NA15	Jun 03/Jun 03	165.0	140.3	GT	FO2	P
NA1 (UNKNOWN) .....	NA1	Jun 99/Jun 99	156.0	132.6	GT	FO2	P
	NA2	Jun 99/Jun 00	156.0	132.6	GT	FO2	P
	NA3	Jun 99/Jun 01	156.0	132.6	GT	FO2	P
<b>Washington</b> .....			<b>131.9</b>	<b>117.1</b>			
Northern Wasco County P U D .....			<b>10.0</b>	<b>9.5</b>			
McNary Dam Fishway (Benton) .....	1	Aug 97/Aug 96	10.0	9.5	HY	Water	P
PUD No 1 of Pend Oreille Cnty .....			<b>11.4</b>	<b>10.8</b>			
Sullivan Creek (Pend Oreille) .....	1	Sep 98/Sep 89	5.7	5.4	HY	Water	P
	2	Sep 98/Sep 89	5.7	5.4	HY	Water	P
Seattle City of .....			<b>82.0</b>	<b>69.7</b>			
Duwamish (UNKNOWN) .....	NA1	Sep 99/Jun 95	82.0	69.7	GT	Nat Gas	P
Tacoma City of .....			<b>28.5</b>	<b>27.1</b>			
Glacier Creek (Whatcom) .....	1	Oct 00/Jun 00	7.0	6.7	HY	Water	P
Ruth Creek (Whatcom) .....	1	Jul 98/Jun 98	2.8	2.7	HY	Water	P
Swamp Creek (Whatcom) .....	1	Jul 98/Jun 98	4.3	4.1	HY	Water	P
Wells Creek (Whatcom) .....	1	Oct 00/Jun 00	14.4	13.7	HY	Water	P
<b>Wisconsin</b> .....			<b>1,108.4</b>	<b>960.0</b>			
Manitowoc City of .....			<b>60.0</b>	<b>60.0</b>			
Manitowoc (Manitowoc) .....	8	Dec 04/Dec 98	60.0	60.0	ST	BIT	P
Washington Island El Coop Inc .....			<b>3.2</b>	<b>3.1</b>			
Washington Island (Door) .....	7	Aug 96/Aug 96	1.6	1.6	IC	FO2	U
	8	Aug 96/Aug 96	1.6	1.6	IC	FO2	U
Wisconsin Electric Power Co .....			<b>642.2</b>	<b>552.1</b>			
NA1 (UNKNOWN) .....	NA3	Jun 03/Jun 97	95.4	81.1	GT	Nat Gas	P
	NA4	Jun 03/Jun 97	95.4	81.1	GT	Nat Gas	P
	NA5	Jun 04/Jun 04	95.4	81.1	GT	Nat Gas	P
	NA6	Jun 05/Jun 05	95.4	81.1	GT	Nat Gas	P
	1	Jun 01/Jun 96	95.4	81.1	GT	Nat Gas	P
	2	Jun 02/Jun 96	95.4	81.1	GT	Nat Gas	P
NA2 (UNKNOWN) .....	NA1	Jun 00/Jun 00	5.0	5.0	WT	Wind	P
	NA2	Jun 05/Jun 05	5.0	5.0	WT	Wind	P
NA3 (UNKNOWN) .....	NA1	Jun 00/Jun 00	30.0	27.9	ST	BIO	P
	NA2	Jun 05/Jun 05	30.0	27.9	ST	BIO	P
Wisconsin Power & Light Co .....			<b>86.0</b>	<b>73.1</b>			
South Fond du Lac (Fond Du Lac) .....	CT4	May 96/Mar 99	86.0	73.1	GT	Nat Gas	T
Wisconsin Public Service Corp .....			<b>317.0</b>	<b>271.6</b>			
NA 1 (UNKNOWN) .....	1	Jun 00/Jun 00	2.0	1.7	GT	MTE	P
NA 2 (UNKNOWN) .....	1	Jun 02/Jun 94	75.0	63.8	GT	Nat Gas	P
	2	Jun 04/Jun 04	75.0	63.8	GT	Nat Gas	P
NA 3 (UNKNOWN) .....	1	Jun 02/Jun 95	75.0	63.8	GT	Nat Gas	P
	2	Jun 05/Jun 05	75.0	63.8	GT	Nat Gas	P

See footnotes at end of table.

**Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1996 Through 2005 as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Energy Source <sup>1</sup>	Unit Status <sup>1</sup>
NA 5 (UNKNOWN).....	1	Jan 00/Jan 01	10.0	10.0	WT	Wind	P
	2	Jan 05/Jan 01	1.0	1.0	PV	Sun	P
Oneida Casino (Brown).....	1	Jul 96/Jul 96	2.0	2.0	IC	FO1	P
	2	Jul 96/Jul 96	2.0	2.0	IC	FO1	P
<b>U.S. Total</b> .....			<b>47,602.5</b>	<b>40,150.2</b>			

<sup>1</sup> See Appendix B for codes.

\* Less than 0.05 megawatts.

\*\* A jointly owned unit. See Appendix C for the list of owners.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 24. Existing Capacity and Planned Capacity Additions at U.S. Nonutility Power Producers, as of December 31, 1995 (megawatts)**

Energy Source	Existing 1995	Planned Additions 1996-1998 <sup>1</sup>
<b>U.S. Total</b> .....	<b>70,254</b>	<b>4,004</b>
Coal <sup>2</sup> .....	10,877	348
Petroleum <sup>3</sup> .....	2,116	21
Gas <sup>4</sup> .....	27,906	1,996
Other Gas.....	1,217	—
Petroleum/Natural Gas (Combined).....	10,479	1,144
Hydroelectric.....	3,399	54
Geothermal.....	1,295	—
Solar.....	354	—
Wind.....	1,723	70
Wood <sup>5</sup> .....	6,885	107
Waste <sup>6</sup> .....	3,430	264
Nuclear <sup>7</sup> .....	—	—
Other <sup>8</sup> .....	574	—

<sup>1</sup> These data represent planned capacity additions for which a proposed date of operation in 1996, 1997, or 1998 was reported.

<sup>2</sup> Includes anthracite culm and coal waste.

<sup>3</sup> Includes petroleum coke, diesel, kerosene, and petroleum sludge and tar.

<sup>4</sup> Includes natural gas, butane, ethane, propane, waste heat and waste gases.

<sup>5</sup> Includes wood waste, peat, wood liquors, railroad ties, pitch and wood sludge.

<sup>6</sup> Includes municipal solid waste, agricultural waste, straw, tires, landfill gases and other waste.

<sup>7</sup> Nuclear reactor and generator at Argonne National Laboratory used primarily for research and development in testing reactor fuels, as well as for training. The generation from the unit is used for internal consumption.

<sup>8</sup> Includes hydrogen, sulfur, batteries, chemicals, and spent sulfite liquor.

Notes: •Data are final. •Planned additions are for 1996 through 1998. •Existing capacity and planned capacity additions include all facilities with a combined generator nameplate capacity of 1 or more megawatts. •Capacity is generator nameplate capacity. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, (EIA) Form EIA-867, "Annual Nonutility Power Producer Report."

# **Appendix A**

## **Technical Notes**

# Appendix A

## Technical Notes

### **Sources of Data**

A synopsis of the data collection system used to prepare the *Inventory of Power Plants in the United States* is presented below. This synopsis reflects the Form EIA-860 data collection system, as of January 1, 1996.

The following are the primary changes that were made to the Form EIA-860 data collection during 1995, which are effective with the January 1, 1996 reporting. (For an update on the definitions of various codes, see Appendix B.)

- Data are reported as of January 1 of the reporting year, where reporting year is the calendar year in which the report is filed with the Energy Information Administration.
- Respondents were given the option to file directly with EIA or file through an agent of their choice.
- Schedule II - Power Plant Site Information: The requirements for elevation and type of cooling were eliminated.
- Schedule III - Generator Information: The requirements for service type, first electricity date, start-up fuels, third energy source, date of cancellation, and reasons for delay/cancellation were eliminated. The requirements for "mode of transportation of fuel" and "ownership type" were added.

### **Form EIA-860, "Annual Electric Generator Report"**

The Form EIA-860 provides for the annual data collection of information pertaining to power plants owned and operated by electric utilities. The survey includes information on existing power plants and the 10-year plans for new plants, generating unit additions, modifications, and retirements. Data on Form EIA-860 are collected from all electric utilities in the United States that operate power plants or plan to operate a power plant within 10 years of the reporting year.

**Instrument and Design History.** The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

**Data Processing.** Data on Form EIA-860 are collected from approximately 900 respondents. The forms are mailed to the respondents in November or December to collect data as of January 1 of the reporting year, where the reporting year is the calendar year in which the report is filed. Effective with the 1996 reporting, respondents have the option of filing Form EIA-860 directly with the EIA or through an agent--such as the respondent's regional electric reliability council. For the 1996 reporting, 775 respondents filed directly with the EIA and 117 respondents filed through their regional electric reliability council. Data reported through the regional electric reliability councils are submitted to the EIA electronically from the North American Electric Reliability Council (NERC). Forms filed directly with the EIA are due February 15 of the reporting calendar year. The submittal date of Form EIA-860 by respondents who file through their agent is determined by the agent. Extensions for filing may be granted the EIA, upon request.

Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. Processing of the data on Form EIA-860 is the responsibility of the Electric Generating and Fuels Data Branch, Coal and Electric Data and Renewables Division of the Office of Coal, Nuclear, Electric and Alternate Fuels. The system used to process data reported on Form EIA-860 was designed by this office. The data are manually edited before being keyed for automatic data processing. Computer pro-

grams containing additional edit checks are run. Respondents are contacted if necessary, to obtain correction or clarification of reported data, and to obtain missing data as a result of the manual and automated editing process.

**Presentation.** Data from Form EIA-860 are summarized in the *Inventory of Power Plants in the United States*. This report presents aggregate totals for electric utilities in the United States, by Federal region, NERC region, Census division, and State. The data are also used as input to publications and studies by other offices in the Department of Energy.

**Information Collected.** A summary of the four schedules contained in Form EIA-860 is presented below.

1. Schedule I - Identification and Certification: Respondent's mailing address; name and telephone number of contact person; and name and title of certifying official.
2. Schedule II - Power Plant Site Information: For each reported power plant, the following are specified: plant name; county location; State location; zipcode; name of cooling water source or source of water for hydroelectric power; and indicator of plant's cogeneration function.
3. Schedule III - Generator Information
  - a. For each existing generator (active and inactive), the following are specified: plant name; generator identification; prime mover; nameplate rating; date of initial commercial operation; energy sources used during the reporting year for the production of electricity; heat rate; net summer capability; and net winter capability; ownership; identification; modes of transportation of fuel.
  - b. For each generator scheduled for initial commercial operation within 10 years, the following are specified: plant name; generator identification; prime mover; nameplate rating; dates scheduled for initial commercial operation; proposed energy sources; and proposed net summer and net winter capabilities; ownership identification; modes of transportation of fuel.
  - c. Previously reported proposed generators that have been canceled or indefinitely postponed since the last reporting period are reported.
  - d. Ten-year plans for changes to existing generators are reported. These proposed changes include change in fuel, life extension, or repowering, and rerating. Additionally, proposed changes in the status of existing generators during the next ten years, including deactivation, change in ownership, retirement, and reactivation are reported.
  - e. Generators that have been retired during the reporting period and their date of retirement are reported.
4. Schedule IV - Ownership of Generators Jointly Owned or Exclusively Owned by Others: For operable generators and proposed new generators

that are jointly owned, or for any generator that the respondent operates, but has 100 percent ownership outside the operating company, the following are reported: plant name, generator identification, prime mover, each owner's name, and their percent ownership.

## Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance activities. All operations of CNEAF are done in accordance with formal standards established by the Energy Information Administration (EIA). These standards are the guidelines for ensuring quality statistics. Data improvement efforts include verification of data-keyed input by automated computerized methods, editing by subject matter specialists, and followup on submissions by nonrespondents. The CNEAF supports the quality assurance efforts of the data collectors by providing advisory reviews of information requirements, and of proposed designs for new and revised data collection forms and systems. The actual performance of working data collection systems is validated once they are implemented. Respondents' computerized data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing an EIA data form as prescribed in the instructions. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

## Updating and Editing of Data

Automated systems used to edit data include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the source documents.

## CNEAF Data Revision Policy

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These

data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.

3. The magnitude of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

## **Confidentiality of the Data**

Data collected on Form EIA-860 are not confidential.

## **Obtaining Copies of Data**

Upon EIA approval of the *Inventory of Power Plants in the United States*, the data become available for public use on a cost-recovery basis. Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524  
Forrestal Building  
U.S. Department of Energy  
Washington, DC 20585

These data are also available on machine-readable tapes. Tapes may be purchased by using Visa, MasterCard, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)  
Office of Data Base Services  
U.S. Department of Commerce  
5285 Port Royal Road  
Springfield, Virginia 22161  
(703) 487-4650

## **Explanatory Notes**

### **U.S. Aggregates**

Data from Form EIA-860 are submitted at the generator level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level data are aggregated to provide totals by prime mover.

### **NERC Aggregates**

Beginning with the 1986 edition of *Inventory of Power Plants in the United States*, NERC region totals are aggregates based on company ownership of electric generating unit/capacity within region. That is, for each electric generating unit that is owned jointly by companies that are associated with different NERC regions, the unit along with the share of capacity for each owner company has been allocated to the companies' respective NERC regions. In issues prior to 1986, NERC region totals were aggregates based on the assignment of units/capacity to the NERC region with which the utility operating the unit is associated.

### **Generator Nameplate Capacity Versus Generator Capability**

Generator nameplate capacity is determined by the generator manufacturer under specified test conditions normally conducted at the factory. The manufacturer stamps the achieved test capacity on the metal nameplate attached to the generator. Generator capability, on the other hand, is determined by the utility operating the generator, and is based on historical performance of the generator and associated equipment. Generator nameplate capacity and generator capability generally differ from each other because the test conditions used to establish the nameplate rating differ from those normally encountered in daily power plant operations. Different steam working pressures and temperatures, capacity limitations of boilers, cooling systems, turbines, and environmental control equipment, different hydrogen pressures used to cool the generator, and reliability considerations cause discrepancies between nameplate and operating capacity.

Generator nameplate capacity reflects the capability of the generator to generate electricity without regard to electrical loads from associated equipment such as boilers, particulate collectors, flue gas desulfurization units, and plant lighting. Generator nameplate capacity is therefore the gross capacity of the equipment. Net capability refers to the ability of the generator to generate electric power, taking into consideration the electrical requirements of associated plant equipment. For example, the electricity to run flue gas desulfurization equipment comes from electricity generated at the plant. Net, therefore, refers to the electricity available to be sent offsite (for consumption) after plant electrical loads have been satisfied.

Net summer and net winter capability (the capacity of the generator that is generally achievable during the summer and winter months, respectively, after plant electrical requirements have been satisfied) is determined by the utility operating the generator on the basis of historical performance of the generator and associated equipment. The summer and winter figures are usually not the same because of the differences in ambient temperatures during each season. Power plant cooling capacity, an essential part of electric power generation, decreases as air and water temperatures

increase. Summer capability is therefore generally lower than winter capability, because high summer temperatures can strain power plant cooling capacity to the extent that maximum electric power generation cannot be achieved. The statistics cited in the narrative in this publication are based on net summer capability, unless specified otherwise.

## Net Summer Capability and Net Winter Capability Estimates

Estimated values for net summer capability and net winter capability for nonnuclear<sup>9</sup> electric generating units were developed by use of a regression formula, using year-end 1992 data on net summer capability, net winter capability, and generator nameplate capacity of units in commercial operation during three intervals of time: 1940 or earlier, 1941 through 1980, and 1981 to present. A zero-intercept linear regression model with generator nameplate capacity as the regressor data was used since examination of the data shows that the intercepts are generally near zero. In all formulas,

the symbol, \*, is an operator meaning multiplied by.

For nonnuclear units,

Net Summer/Winter Capability =  $b \times$  (Nameplate Capacity),

where

$b$ , represents the slope or factor by which nameplate capacity has to be multiplied to obtain a capability estimate, using this model,

$\sigma$ , represents the standard error for  $b$ ,

Generator Nameplate Capacity is expressed in kilowatts.

Net Summer Capability

$b = .90$ ,  $\sigma = .04$ , 1940 or earlier;  $b = .927$ ,  $\sigma = .002$ , 1941-1980;  $b = .937$ ,  $\sigma = .004$ , 1981 through present, for coal steam units (Unit Types, ST, AB, CH)

$b = 1.00$ ,  $\sigma = .03$ , 1940 or earlier;  $b = .961$ ,  $\sigma = .002$ , 1941 - 1980;  $b = .93$ ,  $\sigma = .01$ , 1981 through present, for noncoal steam units (Unit Types, ST, AB, CH)

$b = .856$ ,  $\sigma = .003$ , 1980 or earlier;  $b = .85$ ,  $\sigma = .01$ , 1981 through present, for gas-turbine units (Unit Types, GT, JE)

$b = .94$ ,  $\sigma = .01$ , 1940 or earlier;  $b = .84$ ,  $\sigma = .01$ , 1941 - 1980;  $b = .86$ ,  $\sigma = .02$ , 1981 through present, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG)

$b = .884$ ,  $\sigma = .009$ , 1940 or earlier;  $b = .925$ ,  $\sigma = .002$ , 1941 - 1980;  $b = .976$ ,  $\sigma = .003$ , 1981 through present, for internal combustion units (Unit Type, IC)

$b = .975$ ,  $\sigma = .005$ , 1940 or earlier;  $b = 1.034$ ,  $\sigma = .004$ , 1941 - 1980;  $b = .950$ ,  $\sigma = .008$ , 1981 through present, for conventional and pipeline hydroelectric units (Unit Types, HY, HL)

$b = .93$ ,  $\sigma = .03$ , 1940 or earlier;  $b = 1.03$ ,  $\sigma = .01$ , 1941 - 1980;  $b = 1.01$ ,  $\sigma = .006$ , 1981 through present, for pumped-storage hydroelectric units (Unit Type, PS)

$b = 1$ , for all other units (Unit Types, CE, FC, GE, OC, PV, SS, WT), where limited data are available.

Net Winter Capability

$b = .88$ ,  $\sigma = .05$ , 1940 or earlier;  $b = .934$ ,  $\sigma = .002$ , 1941 - 1980;  $b = .940$ ,  $\sigma = .004$ , 1981 through present, for coal steam units (Unit Types, ST, AB, PB)

$b = 1.02$ ,  $\sigma = .03$ , 1940 or earlier;  $b = .965$ ,  $\sigma = .002$ , 1941 - 1980;  $b = .94$ ,  $\sigma = .01$ , 1981 through present, for noncoal steam units (Unit Types, ST, AB, PB)

$b = 1.023$ ,  $\sigma = .004$ , 1980 or earlier;  $b = .98$ ,  $\sigma = .01$ , 1981 through present, for gas-turbine units (Unit Types, GT, JE)

$b = 1.02$ ,  $\sigma = .03$ , 1940 or earlier;  $b = .96$ ,  $\sigma = .01$ , 1941 - 1980;  $b = .94$ ,  $\sigma = .02$ , 1981 through present, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG)

$b = .893$ ,  $\sigma = .008$ , 1940 or earlier;  $b = .940$ ,  $\sigma = .002$ , 1941 - 1980;  $b = .987$ ,  $\sigma = .002$ , 1981 through present, for internal combustion units (Unit Type, IC)

$b = .979$ ,  $\sigma = .005$ , 1940 or earlier;  $b = 1.026$ ,  $\sigma = .004$ , 1941 - 1980;  $b = .92$ ,  $\sigma = .01$ , 1981 through present, for conventional and pipeline hydroelectric units (Unit Types, HY, HL)

$b = .96$ ,  $\sigma = .05$ , 1940 or earlier;  $b = 1.02$ ,  $\sigma = .01$ , 1941 - 1980;  $b = 1.03$ ,  $\sigma = .01$ , 1981 through present, for pumped-storage hydroelectric units (Unit Type, PS)

$b = 1$ , for all other units (Unit Types, FC, GE, OC, PV, SS, WT, CE), where limited data are available.

<sup>9</sup> Respondents report summer and winter capability and nameplate for all nuclear units.

## Generator Nameplate Capacity Estimates

Estimated values for generator nameplate capacity for projected new generators were obtained by using the average ratio that existed between the nameplate capacity and summer capability of specific types of operable generators as of year-end 1988. Proposed new generators with no reported nameplate capacity were limited to simple cycle gas turbine, combined cycle gas turbine and combined cycle steam generators. In the formulas that follow,

the symbol, \*, is an operator meaning multiplied by.

Generator Nameplate Capacity=Summer  
Capability\*1.20009, for gas turbine  
generators(Unit Type=GT)

Generator Nameplate Capacity=Summer  
Capability\*1.18918, for combine cycle gas  
turbine generators(Unit Type=CT)

Generator Nameplate Capacity=Summer  
Capability\*1.14827, for combine cycle steam  
generators(Unit Type=CW)

## Definitions of Terms

### Existing Capacity/Existing Units

Capacity/units that are existing, including those that are on standby and those that are out of service for an indefinite period of time.

### Planned Additions/Additional Units

Capacity/units scheduled for initial commercial operation within 10 years of the reporting period of the publication, unless otherwise specified.

### Scheduled Completion

Current/Original: For projected generating unit additions, the estimated date the unit is scheduled to start commercial operation, both the current date and the original scheduled date.

## Rounding Rules for Data

Given an n digit number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to r+d digits by adding 5 to the (r+d+1)th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (\*).

## Use of the Glossary

The terms in the Glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

# **Appendix B**

## **Table Codes and References**

# Appendix B

## Table Codes and References

**Table B1. Codes for Energy Sources**

Code	Energy Source
ANT.....	Anthracite Coal
BFG.....	Blast-Furnace Gas
BIO.....	Biomass (general)
BIT.....	Bituminous Coal
COG.....	Coke-Oven Gas
Coal (COL).....	Coal (general)
COM.....	Coal-Oil Mixture
CRU.....	Crude Oil
CWM.....	Coal-Water Mixture
FO1.....	No. 1 Fuel Oil
FO2.....	No. 2 Fuel Oil
FO4.....	No. 4 Fuel Oil
FO5.....	No. 5 Fuel Oil
FO6.....	No. 6 Fuel Oil
GAS.....	Gas (general)
GST.....	Geothermal Steam
Jet Fuel (JF).....	Jet Fuel
KER.....	Kerosene
LIG.....	Lignite
LNG.....	Liquified Natural Gas
LPG.....	Liquid Propane Gas
MF.....	Multifueled
MTE.....	Methane
MTH.....	Methanol
Nat Gas (NG).....	Natural Gas
PC.....	Petroleum Coke
PET.....	Petroleum (general)
PL.....	Plutonium
PRO.....	Propane
REF.....	Refuse, Bagasse, or any other nonwood waste
RG.....	Refinery Gas
RRO.....	Re-refined Motor Oil
SNG.....	Synthetic Natural Gas
STM.....	Steam
SUB.....	Subbituminous Coal
SUN.....	Sun
TOP.....	Top Crude Oil
UR.....	Uranium
Water (WAT).....	Water
WC.....	Waste Coal (culm)
WD.....	Wood or Wood Waste
WH.....	Waste Heat
WND.....	Wind

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

**Table B2. Cross Reference of Energy Sources to Codes**

Energy Source	Code
Nuclear .....	Uranium (UR), PL
Water .....	Water (WAT)
Petroleum.....	RRO, FO1, FO2, FO4, FO5,FO6, CRU, Jet Fuel (JF), KER, TOP,PET, PC
Coal.....	COAL, BIT, SUB, ANT, LIG, WC
Gas.....	LNG, GAS, Nat Gas (NG), SNG, RG, BFG,COG, LPG, MTE, PRO
Other.....	All other energy sources not specified above.

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

**Table B3. Codes for Generating Unit Type**

Code	Generating Unit Type
AB.....	Atmospheric Fluidized Bed Combustion
CA.....	Combined Cycle Steam Turbine with Supplementary Firing
CC.....	Combined Cycle - Total Unit
CE.....	Compressed Air Energy Storage
CH.....	Steam Turbine, Common Header
CS.....	Combined Cycle - Single Shaft
CT.....	Combined Cycle Combustion Turbine
CW.....	Combined Cycle Steam Turbine with Only Waste Heat Capability
FC.....	Fuel Cell
GE.....	Steam Turbine - Geothermal
GT.....	Combustion (gas) Turbine
HL.....	Hydraulic Turbine - Pipeline
HY.....	Hydraulic Turbine - Conventional
IC.....	Internal Combustion (diesel)
IG.....	Integrated Coal Gasification Combined Cycle
JE.....	Jet Engine
NB.....	Steam Turbine - Boiling Water Nuclear Reactor
NG.....	Steam Turbine - Graphite Nuclear Reactor
NH.....	Steam Turbine - High Temperature Gas Nuclear Reactor
NP.....	Steam Turbine - Pressurized Water Nuclear Reactor
OC.....	Ocean Thermal Turbine
PB.....	Pressurized Fluidized Bed Combustion
PS.....	Hydraulic Turbine - Reversible (pumped storage)
PV.....	Photovoltaic
SS.....	Steam Turbine - Solar
ST.....	Steam Turbine - Boiler
WT.....	Wind Turbine

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

**Table B4. Codes for Generating Unit Status**

Code	Generating Unit Status
A.....	Proposed for generator capability increase (rerating or licensing)
CO.....	Proposed for ownership change (including shares of jointly owned units)
D.....	Proposed for generator capability decrease (rerating or licensing)
FC.....	Proposed for fuel change
L.....	Proposed new unit, not yet under construction, regulatory approval pending
M.....	Proposed for deactivation shutdown status
OP.....	In commercial operation (operating or temporarily out of service for less than 3 months)
OS.....	In commercial operation, but is out of service for a period exceeding 3 months
P.....	Proposed new unit but not utility authorized, and not under construction
RA.....	Proposed for reactivation from retirement
RP.....	Proposed for repowering or life extension
RT.....	Proposed for retirement
SB.....	In commercial operation, in cold stand-by status (deactivated, in long-term storage)
T.....	Proposed new unit, regulatory approval received but not under construction
TS.....	New unit in testing, generating power to the grid, but not yet in commercial operation
U.....	Proposed new unit under construction, less than or equal to 50 percent complete
V.....	Proposed new unit under construction, more than 50 percent complete

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

**Table B5. Cross Reference of States to Federal Regions, NERC Regions, and Census Divisions**

State	Federal Region	NERC Region	Census Division
Alabama .....	4	SERC	East South Central
Alaska .....	10	ASCC	Pacific
Arizona .....	9	WSCC	Mountain
Arkansas .....	6	SPP	West South Central
California .....	9	WSCC	Pacific
Colorado .....	8	WSCC	Mountain
Connecticut .....	1	NPCC	New England
Delaware .....	3	MAAC	South Atlantic
District of Columbia <sup>1</sup> .....	3	MAAC	South Atlantic
Florida .....	4	SERC	South Atlantic
Georgia .....	4	SERC	South Atlantic
Hawaii .....	9	HICC	Pacific
Idaho .....	10	WSCC	Mountain
Illinois .....	5	MAIN	East North Central
Indiana .....	5	ECAR	East North Central
Iowa .....	7	MAPP	West North Central
Kansas .....	7	SPP	West North Central
Kentucky .....	4	ECAR, SERC	East South Central
Louisiana .....	6	SPP	West South Central
Maine .....	1	NPCC	New England
Maryland .....	3	MAAC, ECAR	South Atlantic
Massachusetts .....	1	NPCC	New England
Michigan .....	5	ECAR, MAIN	East North Central
Minnesota .....	5	MAPP	West North Central
Mississippi .....	4	SERC, SPP	East South Central
Missouri .....	7	MAIN, SPP	West North Central
Montana .....	8	WSCC, MAPP	Mountain
Nebraska .....	7	MAPP, WSCC	West North Central
Nevada .....	9	WSCC	Mountain
New Hampshire .....	1	NPCC	New England
New Jersey .....	2	MAAC	Middle Atlantic
New Mexico .....	6	WSCC, SPP	Mountain
New York .....	2	NPCC	Middle Atlantic
North Carolina .....	4	SERC	South Atlantic
North Dakota .....	8	MAPP	West North Central
Ohio .....	5	ECAR	East North Central
Oklahoma .....	6	SPP	West South Central
Oregon .....	10	WSCC	Pacific
Pennsylvania .....	3	MAAC, ECAR	Middle Atlantic
Rhode Island .....	1	NPCC	New England
South Carolina .....	4	SERC	South Atlantic
South Dakota .....	8	MAPP, WSCC	West North Central
Tennessee .....	4	SERC	East South Central
Texas .....	6	ERCOT, SPP, WSCC	West South Central
Utah .....	8	WSCC	Mountain
Vermont .....	1	NPCC	New England
Virginia .....	3	SERC, ECAR, MAAC	South Atlantic
Washington .....	10	WSCC	Pacific
West Virginia .....	3	ECAR	South Atlantic
Wisconsin .....	5	MAIN, MAPP	East North Central
Wyoming .....	8	WSCC	Mountain

<sup>1</sup> Treated as a State in this publication.

NERC = North American Electric Reliability Council

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

# **Appendix C**

## **Jointly Owned Electric Generating Units**

## Appendix C

# Jointly Owned Electric Generating Units

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Alabama</b>								
Alabama Power Co								
E C Gaston (Shelby).....	GT4	17.5	GT	FO2	OP	1970		
	ST4	256.8	ST	BIT	OP	1962		
	1	262.5	ST	BIT	OP	1960		
	2	261.5	ST	BIT	OP	1960		
	3	260.7	ST	BIT	OP	1961		
							Alabama Power Co	50.00
							Georgia Power Co	50.00
Greene County (Greene).....	1	256.8	ST	BIT	OP	1965		
	2	258.7	ST	BIT	OP	1966		
							Alabama Power Co	60.00
							Mississippi Power Co	40.00
<b>Alaska</b>								
Bettles Light & Power Inc								
Bettles Light & Pwr (UNKNOWN) .....	1	0.3	IC	FO1	OP	1975		
	2	0.3	IC	FO1	OP	1975		
							Alaska Power & Telephone Co	100.00
Chugach Electric Assn Inc								
Soldotna (Kenai Peninsula) .....	GT1	37.9	GT	FO2	OP	1986		
							Homer Electric Assn Inc	50.00
							Matanuska Electric Assn Inc	50.00
Copper Valley Elec Assn Inc								
Solomon Gulch (Valdez-Cordova).....	1	6.0	HL	Water	OP	1982		
	2	6.0	HL	Water	OP	1982		
Ketchikan City of								
Swan Lake (Ketchikan Gateway).....	1	11.3	HL	Water	OP	1984		
	2	11.3	HL	Water	OP	1984		
Kodiak Electric Assn Inc								
Terror Lake (Kodiak Island).....	1	11.3	HY	Water	OP	1984		
	2	11.3	HY	Water	OP	1984		
							Alaska Energy Authority	100.00
<b>Arizona</b>								
Arizona Public Service Co								
Cholla (Navajo).....	4	380.0	ST	BIT	OP	1981		
							PacifiCorp	100.00
Palo Verde (Maricopa) .....	1	1270.0	NP	Uranium	OP	1986		
	2	1270.0	NP	Uranium	OP	1986		
	3	1270.0	NP	Uranium	OP	1988		
							Arizona Public Service Co	29.10
							Salt River Proj Ag I & P Dist	17.49
							Southern California Edison Co	15.80
							El Paso Electric Co	15.80

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Arizona</b>								
Arizona Public Service Co							Public Service Co of NM Southern California P P A Los Angeles City of	10.20 5.91 5.70
Salt River Proj Ag I & P Dist Coronado (Apache).....	CO1	365.0	ST	BIT	OP	1979	Salt River Proj Ag I & P Dist	100.00
Navajo (Coconino).....	NAV1	750.0	ST	SUB	OP	1974		
	NAV2	750.0	ST	SUB	OP	1975		
	NAV3	750.0	ST	SUB	OP	1976		
							Salt River Proj Ag I & P Dist Arizona Public Service Co Tucson Electric Power Co Los Angeles City of Nevada Power Co Bureau of Reclamation	21.70 14.00 7.50 21.20 11.30 24.30
Tucson Electric Power Co Springerville (Apache).....	1	360.0	ST	SUB	OP	1985		
	2	360.0	ST	SUB	OP	1990	Tucson Electric Power Co	100.00
<b>Arkansas</b>								
Arkansas Power & Light Co Independence (Independence).....	1	836.0	ST	SUB	OP	1983	Arkansas Electric Coop Corp Arkansas Power & Light Co Mississippi Power & Light Co Jonesboro City of Conway Corp West Memphis City of Osceola City of	35.00 31.50 25.00 5.00 2.00 1.00 0.50
	2	842.0	ST	SUB	OP	1984	Arkansas Electric Coop Corp Entergy Power Inc Mississippi Power & Light Co Jonesboro City of Conway Corp West Memphis City of Osceola City of	35.00 31.50 25.00 5.00 2.00 1.00 0.50
White Bluff (Jefferson).....	1	815.0	ST	SUB	OP	1980		
	2	844.0	ST	SUB	OP	1981	Arkansas Power & Light Co Arkansas Electric Coop Corp Jonesboro City of Conway Corp West Memphis City of	57.00 35.00 5.00 2.00 1.00
Southwestern Electric Power Co Flint Creek (Benton).....	1	480.0	ST	SUB	OP	1978	Southwestern Electric Power Co Arkansas Electric Coop Corp	50.00 50.00
<b>California</b>								
California Dept-Wtr Resources William R Gianelli (Merced) .....	1	51.0	PS	Water	OP	1968		
	2	50.0	PS	Water	OP	1968		
	3	50.0	PS	Water	OP	1967		

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>California</b>								
California Dept-Wtr Resources	4	50.0	PS	Water	OP	1967		
	5	50.0	PS	Water	OP	1967		
	6	50.0	PS	Water	OP	1967		
	7	50.0	PS	Water	OP	1967		
	8	50.0	PS	Water	OP	1967		
							California Dept-Wtr Resources	55.00
							Bureau of Reclamation	45.00
Modesto Irrigation District								
New Hogan (Calaveras).....	NA1	2.0	HY	Water	OP	1986		
	NA2	1.0	HY	Water	OP	1986		
							Calaveras County Water Dist	100.00
Oakdale & South San Joaquin								
Sand Bar (Tuolumne) .....	1	16.2	HY	Water	OP	1986		
							Tri-Dam Power Authority	100.00
Sacramento Municipal Util Dist								
Camp Far West (Placer) .....	1	6.8	HY	Water	OP	1985		
							South Sutter Water District	100.00
Coldwater Creek (Sonoma) .....	GE1	62.8	GE	GST	OP	1988		
	GE2	62.8	GE	GST	OP	1988		
							Sacramento Municipal Util Dist	50.00
							Modesto Irrigation District	40.00
							Santa Clara City of	10.00
Southern California Edison Co								
San Onofre (San Diego) .....	2	1070.0	NP	Uranium	OP	1983		
	3	1080.0	NP	Uranium	OP	1984		
							Southern California Edison Co	75.05
							San Diego Gas & Electric Co	20.00
							Anaheim City of	3.16
							Riverside City of	1.79
Turlock Irrigation District								
Don Pedro (Tuolumne).....	1	55.0	HY	Water	OP	1971		
	2	55.0	HY	Water	OP	1971		
	3	55.0	HY	Water	OP	1971		
	4	38.2	HY	Water	OP	1989		
							Turlock Irrigation District	68.46
							Modesto Irrigation District	31.54
<b>Colorado</b>								
Public Service Co of Colorado								
Hayden (Routt).....	1	184.0	ST	BIT	OP	1965		
							Public Service Co of Colorado	75.50
							PacifiCorp	24.50
	2	262.0	ST	BIT	OP	1976		
							Salt River Proj Ag I & P Dist	50.00
							Public Service Co of Colorado	37.40
							PacifiCorp	12.60
Tri-State G & T Assn Inc								
Craig (Moffat).....	1	428.0	ST	BIT	OP	1980		
	2	428.0	ST	BIT	OP	1979		
							Public Service Co of Colorado	9.72
							Salt River Proj Ag I & P Dist	29.00
							Tri-State G & T Assn Inc	24.00

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Colorado</b>								
Tri-State G & T Assn Inc							Platte River Power Authority PacifiCorp	18.00 19.28
UtiliCorp United W N Clark (Fremont) .....	1	19.0	ST	BIT	OP	1955	UtiliCorp United	100.00
<b>Connecticut</b>								
Connecticut Yankee Atom Pwr Co Haddam Neck (Middlesex).....	1	560.1	NP	Uranium	OP	1968	Connecticut Light & Power Co Public Service Co of NH New England Power Co Boston Edison Co United Illuminating Co Western Massachusetts Elec Co Central Maine Power Co Cambridge Electric Light Co Montaup Electric Co Central Vermont Pub Serv Corp	34.50 5.00 15.00 9.50 9.50 9.50 6.00 4.50 4.50 2.00
Northeast Nuclear Energy Co Millstone (New London) .....	1	641.0	NB	Uranium	OP	1970		
	2	873.1	NP	Uranium	OP	1975	Connecticut Light & Power Co Western Massachusetts Elec Co	81.00 19.00
	3	1119.6	NP	Uranium	OP	1986	Connecticut Light & Power Co Western Massachusetts Elec Co New England Power Co Small Mun & Coop Massachusetts Mun Whls Elec Co Montaup Electric Co United Illuminating Co Public Service Co of NH Central Maine Power Co Central Vermont Pub Serv Corp	52.93 12.24 12.20 3.05 4.80 4.01 3.69 2.85 2.50 1.73
United Illuminating Co New Haven Harbor (New Haven).....	1	447.0	ST	FO6	OP	1975	United Illuminating Co Fitchburg Gas & Elec Light Co Holyoke City of North Attleborough Town of Littleton Town of	93.71 4.50 1.12 0.45 0.22
<b>Florida</b>								
Florida Power & Light Co St Lucie (St Lucie) .....	2	839.0	NP	Uranium	OP	1983	Florida Power & Light Co Florida Municipal Power Agency Orlando Utilities Comm	85.11 8.81 6.08

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Florida</b>								
Florida Power Corp Crystal River (Citrus) .....	3	812.0	NP	Uranium	OP	1977	Florida Power Corp Small Mun & Coop Orlando Utilities Comm Seminole Electric Coop Inc	90.45 6.25 1.60 1.70
Jacksonville Electric Auth St Johns River Power (Duval).....	1 2	624.0 624.0	ST ST	BIT BIT	OP OP	1987 1988	Jacksonville Electric Auth Florida Power & Light Co	50.00 50.00
Kissimmee Utility Authority Cane Island (Osceola).....	2 2A	20.0 34.4	CW CT	Nat Gas Nat Gas	OP OP	1995 1995	Kissimmee Utility Authority Florida Municipal Power Agency	50.00 50.00
Lakeland City of C D McIntosh Jr (Polk) .....	3	333.0	ST	BIT	OP	1982	Lakeland City of Orlando Utilities Comm	60.00 40.00
Orlando Utilities Comm Indian River (Brevard).....	C CT1 CT2 D	108.0 38.3 38.3 108.0	GT GT GT GT	Nat Gas Nat Gas Nat Gas	OP OP OP	1992 1989 1989 1992	Orlando Utilities Comm Florida Municipal Power Agency Orlando Utilities Comm Florida Municipal Power Agency Kissimmee Utility Authority Orlando Utilities Comm Florida Municipal Power Agency	79.00 21.00 48.80 39.00 12.20 79.00 21.00
Stanton Energy (Orange).....	1 2	438.0 438.0	ST ST	BIT BIT	OP V	1987 1996	Orlando Utilities Comm Florida Municipal Power Agency Kissimmee Utility Authority Orlando Utilities Comm Florida Municipal Power Agency Kissimmee Utility Authority St Cloud City of	68.55 26.63 4.82 71.59 21.17 3.83 3.41
Seminole Electric Coop Inc Seminole (Putnam).....	2	625.0	ST	BIT	OP	1985	First Florida Bank	100.00
<b>Georgia</b>								
Georgia Power Co Edwin I Hatch (Appling).....	1 2	759.4 813.0	NB NB	Uranium Uranium	OP OP	1975 1979	Georgia Power Co Oglethorpe Power Corp Municipal Electric Authority	50.10 30.00 17.70

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Georgia</b>								
Georgia Power Co								
NA1 (UNKNOWN).....	NA11	129.0	CA	Nat Gas	P	2005	Dalton City of	2.20
							Georgia Power Co	60.00
							Alabama Power Co	20.00
							Mississippi Power Co	20.00
Scherer (Monroe).....	1	832.2	ST	BIT	OP	1982		
	2	832.5	ST	BIT	OP	1984		
							Georgia Power Co	8.40
							Oglethorpe Power Corp	60.00
							Municipal Electric Authority	30.20
							Dalton City of	1.40
	3	844.0	ST	BIT	OP	1987		
	4	844.0	ST	BIT	OP	1989		
							Georgia Power Co	75.00
							Gulf Power Co	25.00
Vogtle (Burke).....	1	1164.0	NP	Uranium	OP	1987		
	2	1164.0	NP	Uranium	OP	1989		
							Georgia Power Co	45.70
							Oglethorpe Power Corp	30.00
							Municipal Electric Authority	22.70
							Dalton City of	1.60
Wansley (Heard).....	1	86.4	ST	BIT	OP	1976		
	2	868.1	ST	BIT	OP	1978		
	5A	54.0	GT	FO2	OP	1980		
							Georgia Power Co	53.50
							Oglethorpe Power Corp	30.00
							Municipal Electric Authority	15.10
							Dalton City of	1.40
Oglethorpe Power Corp								
Rocky Mountain Proj (Floyd).....	1	282.6	PS	Water	OP	1995		
	2	282.6	PS	Water	OP	1995		
	3	282.6	PS	Water	OP	1995		
							Oglethorpe Power Corp	74.61
							Georgia Power Co	25.39
<b>Hawaii</b>								
Maui Electric Co Ltd								
Cooke Gen Station (Maui).....	CUM3	0.9	IC	FO2	OP	1985		
	CUM5	0.9	IC	FO2	OP	1985		
	CUM6	0.9	IC	FO2	OP	1991		
							Palaa Corp	100.00
<b>Idaho</b>								
Fall River Rural Elec Coop Inc								
New Felt (Teton).....	HC1	2.8	HY	Water	OP	1986		
	HC2	2.8	HY	Water	OP	1986		
							Cdm Hydroelectric Co	100.00
<b>Illinois</b>								
Commonwealth Edison Co								
Quad Cities (Rock Island).....	1	769.0	NB	Uranium	OP	1972		
	2	769.0	NB	Uranium	OP	1972		
							Commonwealth Edison Co	75.00

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Illinois</b>								
Commonwealth Edison Co							Iowa-Illinois Gas&Electric Co	25.00
Electric Energy Inc								
Joppa Steam (Massac) .....	1	1014.0	ST	BIT	OP	1953		
	2	0.0	ST	BIT	OP	1953		
	3	0.0	ST	BIT	OP	1954		
	4	0.0	ST	BIT	OP	1954		
	5	0.0	ST	BIT	OP	1955		
	6	0.0	ST	BIT	OP	1955		
							Union Electric Co	40.00
							Illinois Power Co	20.00
							Kentucky Utilities Co	20.00
							Central Illinois Pub Serv Co	20.00
Illinois Power Co								
Clinton (De Witt).....	1	930.0	NB	Uranium	OP	1987		
							Illinois Power Co	86.79
							Soyland Power Coop Inc	13.21
<b>Indiana</b>								
Indiana Michigan Power Co								
Rockport (Spencer).....	1	1300.0	ST	BIT	OP	1984		
	2	1300.0	ST	BIT	OP	1989		
							AEP Generating Co	35.00
							Kentucky Power Co	50.00
							Indiana Michigan Power Co	15.00
PSI Energy Inc								
Gibson (Gibson).....	5	618.9	ST	BIT	OP	1982		
							PSI Energy Inc	50.05
							Wabash Valley Power Assn Inc	25.00
							Indiana Municipal Power Agency	24.95
Southern Indiana Gas & Elec Co								
Warrick (Warrick).....	4	135.0	ST	BIT	OP	1970		
							Southern Indiana Gas & Elec Co	50.00
							Alcoa Generating Corp	50.00
<b>Iowa</b>								
Central Iowa Power Coop								
Fair Station (Muscatine) .....	1	23.4	ST	BIT	OP	1960		
	2	41.0	ST	BIT	OP	1967		
							Eastern Iowa Light&Power Coop	100.00
Iowa-Illinois Gas&Electric Co								
Louisa (Louisa) .....	1	675.0	ST	SUB	OP	1983		
							Iowa-Illinois Gas&Electric Co	43.00
							Midwest Power Systems, Inc	45.00
							Central Iowa Power Coop	4.60
							Interstate Power Co	4.00
							Waverly City of	1.10
							Geneseo City of	0.50
							Harlan City of	0.80
							Tipton City of	0.50
							Eldridge City of	0.50
IES Utilities Inc								
Duane Arnold (Linn) .....	1	528.0	NB	Uranium	OP	1975		
							Iowa Electric Light & Power Co	70.00
							Central Iowa Power Coop	20.00
							Corn Belt Power Coop	10.00

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Iowa</b>								
IES Utilities Inc Ottumwa (Wapello) .....	1	714.0	ST	SUB	OP	1981	Iowa Southern Utilities Co	33.00
							Iowa Public Service Co	18.50
							Iowa-Illinois Gas&Electric Co	18.50
							Iowa Power Inc	15.00
							Iowa Electric Light & Power Co	15.00
Midwest Power Systems, Inc Council Bluffs (Pottawattamie) .....	3	675.0	ST	SUB	OP	1978	Midwest Power Systems, Inc	46.70
							Iowa-Illinois Gas&Electric Co	32.40
							Central Iowa Power Coop	11.50
							Corn Belt Power Coop	3.80
							Cedar Falls City of	3.10
						Atlantic City of	2.50	
George Neal North (Woodbury).....	3	515.0	ST	SUB	OP	1975	Iowa-Illinois Gas&Electric Co	29.00
							Iowa Southern Utilities Co	28.00
							Midwest Power Systems, Inc	43.00
George Neal South (Woodbury).....	4	624.0	ST	SUB	OP	1979	Midwest Power Systems, Inc	40.57
							Interstate Power Co	21.53
							Northwest Iowa Power Coop	9.03
							Northwestern Public Service Co	8.68
							Corn Belt Power Coop	9.03
							Algona City of	2.94
							Webster City City of	2.60
							Cedar Falls City of	2.50
							Spencer City of	1.21
							Small Mun & Coop	1.91
<b>Kansas</b>								
Kansas City Power & Light Co La Cygne (Linn) .....	1	682.0	ST	BIT	OP	1973		
	2	662.0	ST	SUB	OP	1977		
							Kansas City Power & Light Co	50.00
							KG&E a Western Resources Co	50.00
KPL, a Western Resources Co Jeffrey Energy Centr (Pottawatomie).....	1	698.0	ST	SUB	OP	1978		
	2	735.0	ST	SUB	OP	1980		
	3	703.0	ST	SUB	OP	1983		
							KPL, a Western Resources Co	64.00
							KG&E a Western Resources Co	20.00
							UtiliCorp United Inc	8.00
							UtiliCorp United	8.00
Wolf Creek Nuclear Oper Corp Wolf Creek (Coffey).....	1	1167.0	NP	Uranium	OP	1985	KG&E a Western Resources Co	47.00
							Kansas City Power & Light Co	47.00
							Small Mun & Coop	6.00
<b>Kentucky</b>								
Big Rivers Electric Corp HMP&L Station 2 (Henderson) .....	1	154.0	ST	BIT	OP	1973		
	2	161.0	ST	BIT	OP	1974		
							Henderson City Utility Comm	100.00

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Kentucky</b>								
Cincinnati Gas & Electric Co East Bend (Boone).....	2	600.0	ST	BIT	OP	1981	Cincinnati Gas & Electric Co Dayton Power & Light Co	69.00 31.00
Louisville Gas & Electric Co Trimble County (Trimble).....	1	434.8	ST	BIT	OP	1990	Louisville Gas & Electric Co Illinois Municipal Elec Agency Indiana Municipal Power Agency	75.00 12.12 12.88
<b>Louisiana</b>								
Cajun Electric Power Coop Inc Big Cajun 2 (Pointe Coupee).....	3	540.0	ST	SUB	OP	1983	Cajun Electric Power Coop Inc Gulf States Utilities Co	58.00 42.00
Central Louisiana Elec Co Inc Dolet Hills (De Soto).....	1	650.0	ST	LIG	OP	1986	Central Louisiana Elec Co Inc Southwestern Electric Power Co Northeast Texas Elec Coop Inc Oklahoma Municipal Power Auth	50.00 40.00 6.00 4.00
Franklin (Rapides) .....	2	523.0	ST	Nat Gas	OP	1982	Lafayette Public Power Auth Central Louisiana Elec Co Inc Louisiana Energy & Power Auth	50.00 30.00 20.00
Gulf States Utilities Co R S Nelson (Calcasieu) .....	1 2	98.0 98.0	ST ST	Nat Gas Nat Gas	OP OP	1959 1956	Citgo Petroleum Corp Conoco Inc Vista Energy Ltd Partnership Gulf States Utilities Co	49.50 36.10 13.40 1.00
R S Nelson Coal (Calcasieu).....	6	550.0	ST	SUB	OP	1982	Gulf States Utilities Co Sam Rayburn G & T Inc	70.00 30.00
River Bend (West Feliciana).....	1	936.0	NB	Uranium	OP	1986	Gulf States Utilities Co Cajun Electric Power Coop Inc	70.00 30.00
<b>Maine</b>								
Central Maine Power Co William F Wyman (Cumberland) .....	4	614.5	ST	FO6	OP	1978	Central Maine Power Co Small Mun & Coop New England Power Co Bangor Hydro-Electric Co Boston Edison Co Maine Public Service Co Public Service Co of NH	59.15 10.87 9.27 8.33 5.89 3.35 3.14

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Maryland</b>								
Potomac Electric Power Co Chalk Point (Prince Georges).....	SGT1	84.0	GT	Nat Gas	OP	1990	Southern Maryland El Coop Inc	100.00
<b>Massachusetts</b>								
Canal Electric Co Canal (Barnstable) .....	2	580.0	ST	FO6	OP	1976	Canal Electric Co Montaup Electric Co	50.00 50.00
Massachusetts Mun Whls Elec Co Stony Brook (Hampden).....	CT1	65.0	CT	FO2	OP	1981	Massachusetts Mun Whls Elec Co Green Mountain Power Corp Lyndonville Village of	90.76 8.80 0.44
	CT2	65.0	CT	FO2	OP	1981		
	CT3	65.0	CT	FO2	OP	1981		
	CW1	100.0	CW	FO2	OP	1981		
Western Massachusetts Elec Co Northfield Mountain (Franklin).....	1	270.0	PS	Water	OP	1973	Connecticut Light & Power Co Western Massachusetts Elec Co	81.00 19.00
	2	270.0	PS	Water	OP	1973		
	3	270.0	PS	Water	OP	1973		
	4	270.0	PS	Water	OP	1972		
<b>Michigan</b>								
Consumers Power Co J H Campbell (Ottawa).....	3	790.1	ST	BIT	OP	1980	Consumers Power Co Michigan Public Power Agency Wolverine Pwr Supply Coop Inc	93.31 4.80 1.89
Ludington (Mason) .....	1	312.0	PS	Water	OP	1973	Consumers Power Co Detroit Edison Co	51.00 49.00
	2	312.0	PS	Water	OP	1973		
	3	312.0	PS	Water	OP	1973		
	4	312.0	PS	Water	OP	1973		
	5	312.0	PS	Water	OP	1973		
	6	312.0	PS	Water	OP	1973		
Detroit Edison Co Belle River (St Clair).....	ST1	625.3	ST	SUB	OP	1984	Detroit Edison Co Michigan Public Power Agency	81.39 18.61
	ST2	635.1	ST	SUB	OP	1985		
Fermi (Monroe).....	2	1100.0	NB	Uranium	OP	1988	Detroit Edison Co	100.00
Traverse City City of Elk Rapids (Antrim) .....	3	0.2	HY	Water	OP	1984	Antrim County	100.00
	4	0.2	HY	Water	OP	1984		
Upper Peninsula Power Co Escanaba (Delta) .....	1	13.1	ST	BIT	OP	1958	Escanaba City of	100.00
	2	13.2	ST	BIT	OP	1958		
<b>Minnesota</b>								
Minnesota Power & Light Co Boswell Energy Cente (Itasca).....	4	535.0	ST	SUB	OP	1980		

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Minnesota</b>								
Minnesota Power & Light Co							Minnesota Power & Light Co Wisconsin Public Power Inc Sys	80.00 20.00
Northern States Power Co Sherburne County (Sherburne).....	3	871.0	ST	SUB	OP	1987	Northern States Power Co Southern Minnesota Mun P Agny	59.00 41.00
Owatonna City of Owatonna (Steele).....	7	14.5	GT	Nat Gas	OP	1982	Owatonna City of	100.00
<b>Mississippi</b>								
Mississippi Power Co Victor J Daniel Jr (Jackson).....	1 2	535.9 545.4	ST ST	BIT BIT	OP OP	1977 1981	Mississippi Power Co Gulf Power Co	50.00 50.00
System Energy Resources Inc Grand Gulf (Claiborne) .....	1	1173.0	NB	Uranium	OP	1985	System Energy Resources Inc South Mississippi El Pwr Assn	90.00 10.00
<b>Missouri</b>								
Kansas City Power & Light Co Iatan (Platte).....	1	670.0	ST	SUB	OP	1980	Kansas City Power & Light Co St Joseph Light & Power Co Empire District Electric Co	70.00 18.00 12.00
<b>Montana</b>								
Montana Power Co Colstrip (Rosebud).....	1 2	330.0 330.0	ST ST	SUB SUB	OP OP	1975 1976	Montana Power Co Puget Sound Power & Light Co	50.00 50.00
	3 4	700.0 700.0	ST ST	SUB SUB	OP OP	1984 1986	Montana Power Co Puget Sound Power & Light Co Portland General Electric Co Washington Water Power Co PacifiCorp	30.00 25.00 20.00 15.00 10.00
<b>Nevada</b>								
Nevada Power Co Reid Gardner (Clark).....	4	275.0	ST	BIT	OP	1983	California Dept-Wtr Resources Nevada Power Co	67.80 32.20
Sierra Pacific Power Co North Valmy (Humboldt).....	1 2	258.0 274.0	ST ST	SUB SUB	OP OP	1981 1985	Idaho Power Co Sierra Pacific Power Co	50.00 50.00
Southern California Edison Co Mohave (Clark).....	1 2	790.0 790.0	ST ST	SUB SUB	OP OP	1971 1971		

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Nevada</b>								
Southern California Edison Co							Southern California Edison Co Los Angeles City of Nevada Power Co Salt River Proj Ag I & P Dist	56.00 20.00 14.00 10.00
<b>New Hampshire</b>								
North Atlantic Engy Serv Corp Seabrook (Rockingham) .....	1	1155.0	NP	Uranium	OP	1990	North Atlantic Energy Corp United Illuminating Co Great Bay Power Corporation Massachusetts Mun Whls Elec Co New England Power Co Connecticut Light & Power Co Canal Electric Co Montaup Electric Co New Hampshire Elec Coop Inc Small Mun & Coop	35.98 17.50 12.13 11.59 9.96 4.06 3.52 2.90 2.17 0.19
<b>New Jersey</b>								
GPU Nuclear Corp Oyster Creek (Ocean) .....	1	619.0	NB	Uranium	OP	1969	Jersey Central Power&Light Co	100.00
Jersey Central Power&Light Co Yards Creek (Warren).....	1	120.0	PS	Water	OP	1965		
	2	140.0	PS	Water	OP	1965		
	3	120.0	PS	Water	OP	1965	Jersey Central Power&Light Co Public Service Electric&Gas Co	50.00 50.00
Public Service Electric&Gas Co Hope Creek (Salem) .....	1	1031.0	NB	Uranium	OP	1987	Public Service Electric&Gas Co Atlantic City Electric Co	95.00 5.00
Salem (Salem).....	GT3	38.0	GT	FO2	OP	1971		
	1	1106.0	NP	Uranium	OP	1977		
	2	1106.0	NP	Uranium	OP	1981	Public Service Electric&Gas Co Philadelphia Electric Co Delmarva Power & Light Co Atlantic City Electric Co	42.59 42.59 7.41 7.41
<b>New Mexico</b>								
Arizona Public Service Co Four Corners (San Juan).....	4	740.0	ST	BIT	OP	1969		
	5	740.0	ST	BIT	OP	1970	Southern California Edison Co Arizona Public Service Co Public Service Co of NM Salt River Proj Ag I & P Dist El Paso Electric Co Tucson Electric Power Co	48.00 15.00 13.00 10.00 7.00 7.00
Public Service Co of NM San Juan (San Juan).....	1	316.0	ST	SUB	OP	1976		
	2	312.0	ST	SUB	OP	1973	Public Service Co of NM Tucson Electric Power Co	50.00 50.00
	3	488.0	ST	SUB	OP	1979	Public Service Co of NM Century Power Corp	50.00 50.00
	4	498.0	ST	SUB	OP	1982	Public Service Co of NM	55.52

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>New Mexico</b>								
Public Service Co of NM							MSR Public Power Agency Farmington City of Los Alamos County	28.80 8.48 7.20
<b>New York</b>								
Central Hudson Gas & Elec Corp								
Roseton (Orange) .....	1	601.8	ST	FO6	OP	1974		
	2	599.0	ST	FO6	OP	1974	Central Hudson Gas & Elec Corp Consolidated Edison Co-NY Inc Niagara Mohawk Power Corp	35.00 40.00 25.00
Niagara Mohawk Power Corp								
Beebee Island (Jefferson) .....	1	3.3	HY	Water	OP	1968		
	2	3.3	HY	Water	OP	1963	Hydra-co Enterprises Inc	100.00
Nine Mile Point (Oswego) .....	2	1026.3	NB	Uranium	OP	1988	Niagara Mohawk Power Corp Central Hudson Gas & Elec Corp Long Island Lighting Co New York State Elec & Gas Corp Rochester Gas & Electric Corp	41.00 9.00 18.00 18.00 14.00
Oswego (Oswego).....	ST6	598.0	ST	FO6	OP	1980	Niagara Mohawk Power Corp Rochester Gas & Electric Corp	76.00 24.00
Orange & Rockland Utils Inc								
Bowline Point (Rockland) .....	1	600.0	ST	FO6	OP	1972		
	2	605.0	ST	Nat Gas	OP	1974	Consolidated Edison Co-NY Inc Orange & Rockland Utils Inc	67.00 33.00
<b>North Carolina</b>								
Carolina Power & Light Co								
Brunswick (Brunswick) .....	1	767.0	NB	Uranium	OP	1977		
	2	754.0	NB	Uranium	OP	1975	Carolina Power & Light Co North Carolina Eastern M P A	81.67 18.33
Harris (Wake).....	1	860.0	NP	Uranium	OP	1987	Carolina Power & Light Co North Carolina Eastern M P A	83.83 16.17
Mayo (Person).....	1	745.0	ST	BIT	OP	1983	Carolina Power & Light Co North Carolina Mun Power Agny	83.83 16.17
Roxboro (Person) .....	4	700.0	ST	BIT	OP	1980	Carolina Power & Light Co North Carolina Eastern M P A	87.06 12.94

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>North Dakota</b>								
Coop Power Assn								
Coal Creek (McLean) .....	1	465.5	ST	LIG	OP	1979		
	2	465.5	ST	LIG	OP	1981		
							United Power Assn	44.00
							Coop Power Assn	56.00
Minnkota Power Coop Inc								
Milton R Young (Oliver).....	2	420.0	ST	LIG	OP	1977		
							Minnesota Power & Light Co	70.00
							Minnkota Power Coop Inc	30.00
Montana-Dakota Utilities Co								
Coyote (Mercer).....	1	421.0	ST	LIG	OP	1981		
							Otter Tail Power Co	35.00
							Northern Municipal Power Agny	30.00
							Montana-Dakota Utilities Co	25.00
							Northwestern Public Service Co	10.00
<b>Ohio</b>								
American Mun Power-Ohio Inc								
Richard Gorsuch (Washington).....	1	53.0	ST	BIT	OP	1988		
	2	53.0	ST	BIT	OP	1988		
	3	53.0	ST	BIT	OP	1988		
	4	53.3	ST	BIT	OP	1988		
							American Mun Power-Ohio Inc	79.15
							Elkem Metals Co	20.85
Cardinal Operating Co								
Cardinal (Jefferson).....	1	585.0	ST	BIT	OP	1967		
	2	585.0	ST	BIT	OP	1967	Ohio Power Co	100.00
	3	630.0	ST	BIT	OP	1977		
							Buckeye Power Inc	100.00
Cincinnati Gas & Electric Co								
Miami Fort (Hamilton).....	7	500.0	ST	BIT	OP	1975		
	8	500.0	ST	BIT	OP	1978		
							Cincinnati Gas & Electric Co	64.00
							Dayton Power & Light Co	36.00
W H Zimmer (Clermont).....	ST1	1300.0	ST	BIT	OP	1991		
							Cincinnati Gas & Electric Co	46.50
							Dayton Power & Light Co	28.10
							Columbus Southern Power Co	25.40
Walter C Beckjord (Clermont).....	6	414.0	ST	BIT	OP	1969		
							Dayton Power & Light Co	50.00
							Cincinnati Gas & Electric Co	37.50
							Columbus Southern Power Co	12.50
Cleveland Electric Illum Co								
Eastlake (Lake) .....	5	597.0	ST	BIT	OP	1972		
							Cleveland Electric Illum Co	68.80
							Duquesne Light Co	31.20
Perry (Lake).....	1	1169.0	NB	Uranium	OP	1987		
							Ohio Edison Co	35.24
							Cleveland Electric Illum Co	31.11
							Toledo Edison Co	19.91
							Duquesne Light Co	13.74
Columbus Southern Power Co								
Conesville (Coshocton).....	4	780.0	ST	BIT	OP	1973		
							Columbus Southern Power Co	43.50
							Cincinnati Gas & Electric Co	40.00
							Dayton Power & Light Co	16.50
Dayton Power & Light Co								
J M Stuart (Adams).....	1	585.0	ST	BIT	OP	1971		
	2	585.0	ST	BIT	OP	1970		
	3	585.0	ST	BIT	OP	1972		

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Ohio</b>								
Dayton Power & Light Co	4	585.0	ST	BIT	OP	1974	Cincinnati Gas & Electric Co Dayton Power & Light Co Columbus Southern Power Co	39.00 35.00 26.00
Killen Station (Adams).....	2	600.0	ST	BIT	OP	1982	Dayton Power & Light Co Cincinnati Gas & Electric Co	67.00 33.00
Ohio Edison Co Edgewater (Lorain).....	CTA CTB	19.0 19.0	GT GT	FO2 FO2	OP OP	1973 1973	Ohio Edison Co Pennsylvania Power Co	86.00 14.00
Mad River (Clark).....	CTA CTB	25.0 25.0	GT GT	FO2 FO2	OP OP	1972 1972		
Niles (Mahoning).....	CTA	25.0	GT	FO2	OP	1972		
R E Burger (Belmont).....	A1 B1 B2	2.0 2.0 3.0	IC IC IC	FO2 FO2 FO2	OP OP OP	1972 1972 1972		
W H Sammis (Jefferson).....	A1 B1 B2 B3 B4	3.0 3.0 3.0 2.0 2.0	IC IC IC IC IC	FO2 FO2 FO2 FO2 FO2	OP OP OP OP OP	1972 1972 1972 1972 1972	Ohio Edison Co Pennsylvania Power Co	85.60 14.40
	7	600.0	ST	BIT	OP	1971	Ohio Edison Co Duquesne Light Co Pennsylvania Power Co	48.00 31.20 20.80
West Lorain (Lorain).....	1A 1B 1C	51.0 51.0 94.0	CT CT CA	FO2 FO2 Nat Gas	OP OP SB	1983 1973 1975	Ohio Edison Co	100.00
Toledo Edison Co Davis-Besse (Ottawa).....	1	873.0	NP	Uranium	OP	1977	Cleveland Electric Illum Co Toledo Edison Co	51.38 48.62
<b>Oklahoma</b>								
Grand River Dam Authority GRDA (Mayes).....	2	520.0	ST	BIT	OP	1986	Grand River Dam Authority KAMO Electric Coop Inc	62.00 38.00
<b>Oregon</b>								
Portland General Electric Co Boardman (Morrow).....	1	508.0	ST	SUB	OP	1980	Portland General Electric Co Idaho Power Co Pacific Northwest Generatg Co Gelber Group Inc	65.00 10.00 10.00 15.00
<b>Pennsylvania</b>								
Duquesne Light Co Beaver Valley (Beaver).....	1	810.0	NP	Uranium	OP	1976	Duquesne Light Co Ohio Edison Co Pennsylvania Power Co	47.50 35.00 17.50
	2	820.0	NP	Uranium	OP	1987	Ohio Edison Co Cleveland Electric Illum Co	41.88 24.47

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Pennsylvania</b>								
Duquesne Light Co							Toledo Edison Co Duquesne Light Co	19.91 13.74
GPU Nuclear Corp Three Mile Island (Dauphin).....	1	786.0	NP	Uranium	OP	1974	Metropolitan Edison Co Pennsylvania Electric Co Jersey Central Power&Light Co	50.00 25.00 25.00
Pennsylvania Electric Co Conemaugh (Indiana).....	A	2.7	IC	FO2	OP	1970		
	B	2.7	IC	FO2	OP	1970		
	C	2.7	IC	FO2	OP	1970		
	D	2.7	IC	FO2	OP	1970		
	1	850.0	ST	BIT	OP	1970		
	2	850.0	ST	BIT	OP	1971		
							Public Service Electric&Gas Co Philadelphia Electric Co Metropolitan Edison Co Pennsylvania Power & Light Co Baltimore Gas & Electric Co Potomac Electric Power Co Atlantic City Electric Co Delmarva Power & Light Co UGI Utilities Inc	22.50 20.72 16.45 11.39 10.56 9.72 3.83 3.72 1.11
Homer City (Indiana).....	1	620.0	ST	BIT	OP	1969		
	2	614.0	ST	BIT	OP	1969		
	3	650.0	ST	BIT	OP	1977		
							Pennsylvania Electric Co New York State Elec & Gas Corp	50.00 50.00
Keystone (Armstrong) .....	1	850.0	ST	BIT	OP	1967		
	2	850.0	ST	BIT	OP	1968		
	3	2.7	IC	FO2	OP	1968		
	4	2.7	IC	FO2	OP	1968		
	5	2.7	IC	FO2	OP	1968		
	6	2.7	IC	FO2	OP	1968		
							Public Service Electric&Gas Co Philadelphia Electric Co Baltimore Gas & Electric Co Jersey Central Power&Light Co Pennsylvania Power & Light Co Delmarva Power & Light Co Atlantic City Electric Co	22.84 20.99 20.99 16.67 12.34 3.70 2.47
Seneca (Warren).....	1	210.0	PS	Water	OP	1970		
	2	195.0	PS	Water	OP	1970		
	3	30.0	HY	Water	OP	1970		
							Cleveland Electric Illum Co Pennsylvania Electric Co	80.00 20.00
Pennsylvania Power & Light Co Martins Creek (Northampton) .....	CT1	18.0	GT	FO2	OP	1971		
	CT2	18.0	GT	FO2	OP	1971		
	CT3	18.0	GT	FO2	OP	1971		
	CT4	18.0	GT	FO2	OP	1971		
Sunbury (Snyder).....	CT1	18.0	GT	FO2	OP	1971		
	CT2	18.0	GT	FO2	OP	1971		
							Mellon Bank	100.00
Susquehanna (Luzerne).....	1	1090.0	NB	Uranium	OP	1983		
	2	1094.0	NB	Uranium	OP	1985		
							Pennsylvania Power & Light Co Allegheny Electric Coop Inc	90.00 10.00
Pennsylvania Power Co Bruce Mansfield (Beaver).....	1	781.0	ST	BIT	OP	1976		
							Ohio Edison Co Duquesne Light Co Cleveland Electric Illum Co	60.00 29.30 6.50

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Pennsylvania</b>								
Pennsylvania Power Co							Pennsylvania Power Co	4.20
	2	785.0	ST	BIT	OP	1977	Ohio Edison Co	39.30
							Cleveland Electric Illum Co	28.60
							Toledo Edison Co	17.30
							Duquesne Light Co	8.00
							Pennsylvania Power Co	6.80
	3	805.0	ST	BIT	OP	1980	Ohio Edison Co	35.60
							Cleveland Electric Illum Co	24.47
							Toledo Edison Co	19.91
							Duquesne Light Co	13.74
							Pennsylvania Power Co	6.28
New Castle (Lawrence) .....	A	3.0	IC	FO2	OP	1968	Ohio Edison Co	60.00
	B	3.0	IC	FO2	OP	1968	Pennsylvania Power Co	40.00
Philadelphia Electric Co								
Peach Bottom (York).....	2	1093.0	NB	Uranium	OP	1974	Philadelphia Electric Co	42.49
	3	1093.0	NB	Uranium	OP	1974	Public Service Electric&Gas Co	42.49
							Delmarva Power & Light Co	7.51
							Atlantic City Electric Co	7.51
West Penn Power Co								
Hatfields Ferry (Greene).....	1	500.0	ST	BIT	OP	1969	West Penn Power Co	52.50
	2	500.0	ST	BIT	OP	1970	Monongahela Power Co	27.50
	3	500.0	ST	BIT	OP	1971	Potomac Edison Co	20.00
<b>South Carolina</b>								
Duke Power Co								
Catawba (York).....	1	1129.0	NP	Uranium	OP	1985	North Carolina El Member Corp	56.25
							Duke Power Co	25.00
							Saluda River Electric Coop Inc	18.75
	2	1129.0	NP	Uranium	OP	1986	North Carolina Mun Power Agny	75.00
							Piedmont Municipal Power Agny	25.00
South Carolina Electric&Gas Co								
Summer (Fairfield).....	1	885.0	NP	Uranium	OP	1984	South Carolina Electric&Gas Co	66.67
							South Carolina Pub Serv Auth	33.33
South Carolina Pub Serv Auth								
Dolphus M Grainger (Horry) .....	1	85.0	ST	BIT	OP	1966		
	2	85.0	ST	BIT	OP	1966		
Hilton Head (Beaufort).....	1	20.0	GT	FO2	OP	1973	Central Electric Pwr Coop Inc	100.00
St Stephens (Berkeley) .....	1	28.0	HY	Water	OP	1985		
	2	28.0	HY	Water	OP	1985		
	3	28.0	HY	Water	OP	1985	U S Army Corps of Engineers	100.00
<b>South Dakota</b>								
Missouri Basin Mun Power Agny								
Watertown (Codington) .....	1	58.8	GT	FO2	OP	1979	Western Minnesota Mun Pwr Agny	100.00

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Pennsylvania</b>								
Pennsylvania Power Co							Pennsylvania Power Co	4.20
	2	785.0	ST	BIT	OP	1977	Ohio Edison Co	39.30
							Cleveland Electric Illum Co	28.60
							Toledo Edison Co	17.30
							Duquesne Light Co	8.00
							Pennsylvania Power Co	6.80
	3	805.0	ST	BIT	OP	1980	Ohio Edison Co	35.60
							Cleveland Electric Illum Co	24.47
							Toledo Edison Co	19.91
							Duquesne Light Co	13.74
							Pennsylvania Power Co	6.28
New Castle (Lawrence) .....	A	3.0	IC	FO2	OP	1968		
	B	3.0	IC	FO2	OP	1968	Ohio Edison Co	60.00
							Pennsylvania Power Co	40.00
Philadelphia Electric Co								
Peach Bottom (York).....	2	1093.0	NB	Uranium	OP	1974		
	3	1093.0	NB	Uranium	OP	1974	Philadelphia Electric Co	42.49
							Public Service Electric&Gas Co	42.49
							Delmarva Power & Light Co	7.51
							Atlantic City Electric Co	7.51
West Penn Power Co								
Hatfields Ferry (Greene).....	1	500.0	ST	BIT	OP	1969		
	2	500.0	ST	BIT	OP	1970		
	3	500.0	ST	BIT	OP	1971	West Penn Power Co	52.50
							Monongahela Power Co	27.50
							Potomac Edison Co	20.00
<b>South Carolina</b>								
Duke Power Co								
Catawba (York).....	1	1129.0	NP	Uranium	OP	1985	North Carolina El Member Corp	56.25
							Duke Power Co	25.00
							Saluda River Electric Coop Inc	18.75
	2	1129.0	NP	Uranium	OP	1986	North Carolina Mun Power Agny	75.00
							Piedmont Municipal Power Agny	25.00
South Carolina Electric&Gas Co								
Summer (Fairfield).....	1	885.0	NP	Uranium	OP	1984	South Carolina Electric&Gas Co	66.67
							South Carolina Pub Serv Auth	33.33
South Carolina Pub Serv Auth								
Dolphus M Grainger (Horry) .....	1	85.0	ST	BIT	OP	1966		
	2	85.0	ST	BIT	OP	1966		
Hilton Head (Beaufort).....	1	20.0	GT	FO2	OP	1973	Central Electric Pwr Coop Inc	100.00
St Stephens (Berkeley) .....	1	28.0	HY	Water	OP	1985		
	2	28.0	HY	Water	OP	1985		
	3	28.0	HY	Water	OP	1985	U S Army Corps of Engineers	100.00
<b>South Dakota</b>								
Missouri Basin Mun Power Agny								
Watertown (Codington) .....	1	58.8	GT	FO2	OP	1979	Western Minnesota Mun Pwr Agny	100.00

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Pennsylvania</b>								
Pennsylvania Power Co							Pennsylvania Power Co	4.20
	2	785.0	ST	BIT	OP	1977	Ohio Edison Co	39.30
							Cleveland Electric Illum Co	28.60
							Toledo Edison Co	17.30
							Duquesne Light Co	8.00
							Pennsylvania Power Co	6.80
	3	805.0	ST	BIT	OP	1980	Ohio Edison Co	35.60
							Cleveland Electric Illum Co	24.47
							Toledo Edison Co	19.91
							Duquesne Light Co	13.74
							Pennsylvania Power Co	6.28
New Castle (Lawrence) .....	A	3.0	IC	FO2	OP	1968	Ohio Edison Co	60.00
	B	3.0	IC	FO2	OP	1968	Pennsylvania Power Co	40.00
Philadelphia Electric Co								
Peach Bottom (York).....	2	1093.0	NB	Uranium	OP	1974	Philadelphia Electric Co	42.49
	3	1093.0	NB	Uranium	OP	1974	Public Service Electric&Gas Co	42.49
							Delmarva Power & Light Co	7.51
							Atlantic City Electric Co	7.51
West Penn Power Co								
Hatfields Ferry (Greene).....	1	500.0	ST	BIT	OP	1969	West Penn Power Co	52.50
	2	500.0	ST	BIT	OP	1970	Monongahela Power Co	27.50
	3	500.0	ST	BIT	OP	1971	Potomac Edison Co	20.00
<b>South Carolina</b>								
Duke Power Co								
Catawba (York).....	1	1129.0	NP	Uranium	OP	1985	North Carolina El Member Corp	56.25
							Duke Power Co	25.00
							Saluda River Electric Coop Inc	18.75
	2	1129.0	NP	Uranium	OP	1986	North Carolina Mun Power Agny	75.00
							Piedmont Municipal Power Agny	25.00
South Carolina Electric&Gas Co								
Summer (Fairfield).....	1	885.0	NP	Uranium	OP	1984	South Carolina Electric&Gas Co	66.67
							South Carolina Pub Serv Auth	33.33
South Carolina Pub Serv Auth								
Dolphus M Grainger (Horry) .....	1	85.0	ST	BIT	OP	1966		
	2	85.0	ST	BIT	OP	1966		
Hilton Head (Beaufort).....	1	20.0	GT	FO2	OP	1973	Central Electric Pwr Coop Inc	100.00
St Stephens (Berkeley) .....	1	28.0	HY	Water	OP	1985		
	2	28.0	HY	Water	OP	1985		
	3	28.0	HY	Water	OP	1985	U S Army Corps of Engineers	100.00
<b>South Dakota</b>								
Missouri Basin Mun Power Agny								
Watertown (Codington) .....	1	58.8	GT	FO2	OP	1979	Western Minnesota Mun Pwr Agny	100.00

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>South Dakota</b>								
Otter Tail Power Co Big Stone (Grant).....	1	437.5	ST	SUB	OP	1975		
							Otter Tail Power Co Northwestern Public Service Co Montana-Dakota Utilities Co	53.90 23.40 22.70
<b>Texas</b>								
Gulf States Utilities Co Toledo Bend (Newton) .....	1	40.5	HY	Water	OP	1969		
	2	40.5	HY	Water	OP	1969	Heartland Energy Services Sabine River Authority of LA	50.00 50.00
Houston Lighting & Power Co South Texas (Matagorda) .....	1	1251.0	NP	Uranium	OP	1988		
	2	1251.0	NP	Uranium	OP	1989	Houston Lighting & Power Co San Antonio City of Central Power & Light Co Austin City of	30.80 28.00 25.20 16.00
Lower Colorado River Authority Sam Seymour (Fayette) .....	1	580.0	ST	SUB	OP	1979		
	2	580.0	ST	SUB	OP	1980	Lower Colorado River Authority Austin City of	50.00 50.00
San Miguel Electric Coop Inc San Miguel (Atascosa).....	1	391.0	ST	LIG	OP	1982		
							Brazos Electric Power Coop Inc South Texas Electric Coop Inc	50.00 50.00
Southwestern Electric Power Co Pirkey (Harrison) .....	1	650.0	ST	LIG	OP	1985		
							Southwestern Electric Power Co Northeast Texas Elec Coop Inc Oklahoma Municipal Power Auth	86.00 12.00 2.00
Texas Municipal Power Agency Gibbons Creek (Grimes).....	1	405.0	ST	LIG	OP	1983		
							Bryan City of Denton City of Garland City of Greenville City of	21.06 22.42 46.09 10.42
West Texas Utilities Co Oklaunion (Wilbarger).....	1	676.0	ST	BIT	OP	1986		
							West Texas Utilities Co Public Service Co of Oklahoma Central Power & Light Co Brownsville Public Utils Board Oklahoma Municipal Power Auth	54.69 15.62 7.81 10.16 11.72
<b>Utah</b>								
Deseret Generation & Tran Coop Bonanza (Uintah) .....	1	425.0	ST	BIT	OP	1986		
							Shell Gas Pipeline Co Utah Municipal Power Agency Deseret Generation & Tran Coop	86.46 3.75 9.79
Logan City of Hydro III (Cache) .....	HY3	*	HL	Water	OP	1992	Logan City of Trillium Corp	50.00 50.00

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned			
<b>Utah</b>											
Los Angeles City of Intermountain (Millard) .....	1	810.0	ST	BIT	OP	1986	Intermountain Power Agency	100.00			
	2	810.0	ST	BIT	OP	1987					
PacifiCorp Hunter (Emery) (Emery).....	1	415.0	ST	BIT	OP	1978	PacifiCorp	93.75			
	2	415.0	ST	BIT	OP	1980	Provo City Corp	6.25			
							PacifiCorp	60.31			
							Deseret Generation & Tran Coop	39.69			
<b>Vermont</b>											
Burlington City of J C McNeil (Chittenden) .....	1	50.0	ST	WD	OP	1984	Burlington City of	50.00			
							Central Vermont Pub Serv Corp	20.00			
							Green Mountain Power Corp	11.00			
							Vermont Public Pwr Supply Auth	19.00			
<b>Virginia</b>											
Virginia Electric & Power Co Bath County (Bath).....	1	350.0	PS	Water	OP	1985	Virginia Electric & Power Co Allegheny Power System Inc	60.00 40.00			
	2	350.0	PS	Water	OP	1985					
	3	350.0	PS	Water	OP	1985					
	4	350.0	PS	Water	OP	1985					
	5	350.0	PS	Water	OP	1985					
	6	350.0	PS	Water	OP	1985					
Clover (Halifax).....	1	416.0	ST	BIT	OP	1995	Virginia Electric & Power Co Old Dominion Electric Coop	50.00 50.00			
	2	391.0	ST	BIT	V	1996					
North Anna (Louisa).....	1	893.0	NP	Uranium	OP	1978	Virginia Electric & Power Co Old Dominion Electric Coop	88.40 11.60			
	2	897.0	NP	Uranium	OP	1980					
<b>Washington</b>											
PacifiCorp Centralia (Lewis) .....	1	670.0	ST	SUB	OP	1972	PacifiCorp Washington Water Power Co Portland General Electric Co Seattle City of PUD No 1 of Snohomish County Puget Sound Power & Light Co PUD No 1 of Grays Harbor Cnty Tacoma City of	47.50 15.00 2.50 8.00 8.00 7.00 4.00 8.00			
									2	670.0	ST
	Swift 2 (Cowlitz) .....	21	34.0	HY	Water	OP			1959		
		22	31.0	HY	Water	OP			1958		
									PUD No 1 of Cowlitz County	100.00	
	PUD No 2 of Grant County PEC Headworks (Grant)..... Quincy Chute (Grant) .....	1	6.8 9.4	HY	Water	OP			1990 1985	South Columbia Basin Irr Dist	33.33
										East Columbia Basin Irr Dist	33.33
										Quincy-columbia Basin Irr Dist	33.33

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>West Virginia</b>								
Appalachian Power Co John E Amos (Putnam) .....	3	1300.0	ST	BIT	OP	1973	Ohio Power Co Appalachian Power Co	66.70 33.30
Monongahela Power Co Fort Martin (Monongalia).....	1	552.0	ST	BIT	OP	1967	Duquesne Light Co Monongahela Power Co Potomac Edison Co	50.00 25.00 25.00
	2	555.0	ST	BIT	OP	1968	West Penn Power Co Potomac Edison Co Monongahela Power Co	50.00 30.00 20.00
Harrison (Harrison).....	1	640.0	ST	BIT	OP	1972		
	2	640.0	ST	BIT	OP	1973		
	3	640.0	ST	BIT	OP	1974	West Penn Power Co Potomac Edison Co Monongahela Power Co	42.24 32.76 25.00
Pleasants (Pleasants) .....	1	614.0	ST	BIT	OP	1979		
	2	614.0	ST	BIT	OP	1980	West Penn Power Co Potomac Edison Co Monongahela Power Co	45.00 30.00 25.00
<b>Wisconsin</b>								
Dairyland Power Coop Genoa (Vernon).....	ST3	377.2	ST	BIT	OP	1969	Dairyland Power Coop Coop Power Assn	50.00 50.00
Wisconsin Power & Light Co Columbia (Columbia) .....	1	516.0	ST	SUB	OP	1975		
	2	493.5	ST	SUB	OP	1978	Wisconsin Power & Light Co Wisconsin Public Service Corp Madison Gas & Electric Co	46.20 31.80 22.00
Edgewater (Sheboygan).....	4	301.3	ST	BIT	OP	1969	Wisconsin Power & Light Co Wisconsin Public Service Corp	68.20 31.80
	5	382.3	ST	BIT	OP	1985	Wisconsin Power & Light Co Wisconsin Electric Power Co	75.00 25.00
Wisconsin Public Service Corp Kewaunee (Kewaunee).....	1	518.9	NP	Uranium	OP	1974	Wisconsin Public Service Corp Wisconsin Power & Light Co Madison Gas & Electric Co	41.20 41.00 17.80
<b>Wyoming</b>								
Basin Electric Power Coop Laramie River (Platte) .....	1	550.0	ST	SUB	OP	1980		
	2	550.0	ST	SUB	OP	1981		
	3	550.0	ST	SUB	OP	1982	Basin Electric Power Coop Tri-State G & T Assn Inc Missouri Basin Mun Power Agny Lincoln Electric System Heartland Consumers Power Dist Wyoming Municipal Power Agency	42.27 24.13 16.47 12.76 3.00 1.37

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1996 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type <sup>1</sup>	Primary Energy Source <sup>1</sup>	Unit Status <sup>1</sup>	Date	Owner Companies <sup>2</sup>	Percent Owned
<b>Wyoming</b>								
PacifiCorp								
Jim Bridger (Sweetwater).....	1	520.0	ST	SUB	OP	1974		
	2	520.0	ST	SUB	OP	1975		
	3	520.0	ST	SUB	OP	1976		
	4	520.0	ST	SUB	OP	1979		
							PacifiCorp	66.67
							Idaho Power Co	33.33
Wyodak (Campbell).....	1	335.0	ST	SUB	OP	1978		
							PacifiCorp	80.00
							Black Hills Corp	20.00

<sup>1</sup> See Appendix B for codes.

<sup>2</sup> Includes owners or proposed owners that have 100 percent ownership but are not the operators or proposed operators of the unit.

\* Less than 0.05 megawatts.

Notes: •For status, U and V mean under construction, OP means in commercial operation, active, OS means in commercial operation but out of service for an extended period, P L and T mean planned but not under construction. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where "reporting year" is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1, 1996; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

# **Appendix D**

## **U.S. Electric Utility Plants**

## **Appendix D**

# **U.S. Electric Utility Plants**

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995**

Plant Name	Utility Name	State
A B Brown.....	Southern Indiana Gas & Elec Co	Indiana
A B Paterson.....	New Orleans Public Service Inc	Louisiana
A G Wishon.....	Pacific Gas & Electric Co	California
Abbott TP 3.....	Guadalupe Blanco River Auth	Texas
Aberdeen.....	Northwestern Public Service Co	South Dakota
Abilene.....	KPL, a Western Resources Co	Kansas
Abilene.....	West Texas Utilities Co	Texas
Acme.....	Toledo Edison Co	Ohio
Adrian.....	Adrian Public Utilities Comm	Minnesota
Advance.....	Wolverine Pwr Supply Coop Inc	Michigan
Agua Fria.....	Salt River Proj Ag 1 & P Dist	Arizona
Aitkin.....	Aitkin Public Utilities Comm	Minnesota
Akutan.....	Akutan City of	Alaska
Alakanuk.....	Alaska Village Elec Coop Inc	Alaska
Alameda Turbine.....	Northern California Power Agny	California
Alamitos.....	Southern California Edison Co	California
Alamo.....	California Dept-Wtr Resources	California
Alamosa.....	Public Service Co of Colorado	Colorado
Albany.....	Albany City of	Missouri
Albany.....	Niagara Mohawk Power Corp	New York
Albeni Falls.....	USCE-North Pacific Division	Idaho
Albright.....	Monongahela Power Co	West Virginia
Alcona.....	Consumers Power Co	Michigan
Alcovia.....	Bureau of Reclamation	Wyoming
Alder.....	Tacoma City of	Washington
Alexander.....	Wisconsin Public Service Corp	Wisconsin
Alexandria.....	Alexandria City of	Minnesota
Algodones.....	Plains Elec Gen&Trans Coop Inc	New Mexico
Algona.....	Algona City of	Iowa
Allatoona.....	USCE-Mobile District	Georgia
Allegan Dam.....	Consumers Power Co	Michigan
Allen.....	Tennessee Valley Authority	Tennessee
Allen S King.....	Northern States Power Co	Minnesota
Allens Falls.....	Niagara Mohawk Power Corp	New York
Allentown.....	Pennsylvania Power & Light Co	Pennsylvania
Alliant Tech.....	Northern States Power Co	Minnesota
Alma.....	Dairyland Power Coop	Wisconsin
Alta.....	Alta City of	Iowa
Alta.....	Pacific Gas & Electric Co	California
Ambler.....	Alaska Village Elec Coop Inc	Alaska
American Falls.....	Idaho Power Co	Idaho
American Fork.....	PacifiCorp	Utah
Ames.....	Ames City of	Iowa
Ames.....	IES Utilities Inc	Iowa
Ames.....	Public Service Co of Colorado	Colorado
Ames-GT.....	Ames City of	Iowa
Amistad Dam & Power.....	International Bound & Wtr Comm	Texas
Amoskeag.....	Public Service Co of NH	New Hampshire
Anadarko.....	Western Farmers Elec Coop Inc	Oklahoma
Anadarko.....	Woodsfield City of	Ohio
Anamosa.....	IES Utilities Inc	Iowa
Anchorage 1.....	Anchorage City of	Alaska
Anclote.....	Florida Power Corp	Florida
Anderson.....	Indiana Municipal Power Agency	Indiana
Anderson Ranch.....	Bureau of Reclamation	Idaho
Androscog Mill Lower.....	Central Maine Power Co	Maine
Androscog Mill Upper.....	Lewiston City of	Maine
Androscoggin 3.....	Central Maine Power Co	Maine

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Angels.....	Pacific Gas & Electric Co	California
Angoon.....	Tingit & Haida Region El Auth	Alaska
Angus Anson.....	Northern States Power Co	South Dakota
Aniak.....	Aniak Light & Power Co Inc	Alaska
Animas.....	Farmington City of	New Mexico
Anita.....	Anita City of	Iowa
Annex Creek.....	Alaska Electric Light&Power Co	Alaska
Ansley.....	Ansley City of	Nebraska
Antelope Valley.....	Basin Electric Power Coop	North Dakota
Anthony.....	Anthony City of	Kansas
Anvik.....	Alaska Village Elec Coop Inc	Alaska
Apache Station.....	Arizona Electric Pwr Coop Inc	Arizona
Apalachia.....	Tennessee Valley Authority	Tennessee
Apple River.....	Northern States Power Co	Wisconsin
Appleton.....	Wisconsin Electric Power Co	Wisconsin
Arapahoe.....	Public Service Co of Colorado	Colorado
Arbuckle.....	Oklahoma Gas & Electric Co	Oklahoma
Arcadia.....	Arcadia City of	Wisconsin
Arcanum.....	Arcanum City of	Ohio
Argyle.....	Argyle City of	Wisconsin
Arkansas Nuclear One.....	Arkansas Power & Light Co	Arkansas
Arkwright.....	Georgia Power Co	Georgia
Armstrong.....	West Penn Power Co	Pennsylvania
Arnold.....	Arnold Village of	Nebraska
Arnold Falls.....	Central Vermont Pub Serv Corp	Vermont
Aroostook Valley.....	Central Maine Power Co	Maine
Arpin Dam.....	North Central Power Co Inc	Wisconsin
Arsenal Hill.....	Southwestern Electric Power Co	Louisiana
Arthur Kill.....	Consolidated Edison Co-NY Inc	New York
Arthur Mullergren.....	UtiliCorp United	Kansas
Arvah B Hopkins.....	Tallahassee City of	Florida
Asbury.....	Empire District Electric Co	Missouri
Ascutney.....	Central Vermont Pub Serv Corp	Vermont
Asheville.....	Carolina Power & Light Co	North Carolina
Ashland.....	Ashland City of	Kansas
Ashokan.....	Power Authority of State of NY	New York
Ashtabula.....	Cleveland Electric Illum Co	Ohio
Ashton.....	PacifiCorp	Idaho
Astoria.....	Consolidated Edison Co-NY Inc	New York
Atkinson.....	Georgia Power Co	Georgia
Atlantic.....	Atlantic City of	Iowa
Attica.....	Attica City of	Kansas
Auburn.....	Auburn City of	Nebraska
Auke Bay.....	Alaska Electric Light&Power Co	Alaska
Austin.....	Lower Colorado River Authority	Texas
Austin-DT.....	Austin City of	Minnesota
AuTrain.....	Upper Peninsula Power Co	Michigan
Avon Lake.....	Cleveland Electric Illum Co	Ohio
Avon Park.....	Florida Power Corp	Florida
Ayers Island.....	Public Service Co of NH	New Hampshire
Azusa.....	Pasadena City of	California
B C Cobb.....	Consumers Power Co	Michigan
B E Morrow.....	Consumers Power Co	Michigan
B L England.....	Atlantic City Electric Co	New Jersey
Bad Creek.....	Duke Power Co	South Carolina
Bailly.....	Northern Indiana Pub Serv Co	Indiana
Balch 1.....	Pacific Gas & Electric Co	California
Balch 2.....	Pacific Gas & Electric Co	California
Baldwin.....	Baldwin City City of	Kansas
Baldwin.....	Illinois Power Co	Illinois
Baldwinsville.....	Niagara Mohawk Power Corp	New York
Bancroft.....	Bancroft Municipal Utilities	Iowa
Bankhead Dam.....	Alabama Power Co	Alabama
Bantam.....	Connecticut Light & Power Co	Connecticut
Bar Harbor.....	Bangor Hydro-Electric Co	Maine
Bar Mills.....	Central Maine Power Co	Maine
Barkley.....	USCE-Nashville District	Kentucky
Barnett Shoals.....	Georgia Power Co	Georgia
Barney M Davis.....	Central Power & Light Co	Texas
Barrett.....	Long Island Lighting Co	New York
Barron.....	Barron City of	Wisconsin
Barrow.....	Barrow Utils & Elec Coop Inc	Alaska
Barry.....	Alabama Power Co	Alabama
Bartholomew.....	Springville City of	Utah
Bartletts Ferry.....	Georgia Power Co	Georgia
Bates Mill Lower.....	Central Maine Power Co	Maine

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Bates Mill Upper	Central Maine Power Co	Maine
Bath County	Virginia Electric & Power Co	Virginia
Battle Mountain	Sierra Pacific Power Co	Nevada
Baudette	Baudette City of	Minnesota
Baxter Wilson	Mississippi Power & Light Co	Mississippi
Bay Front	Northern States Power Co	Wisconsin
Bay Shore	Toledo Edison Co	Ohio
Bayboro	Florida Power Corp	Florida
Bayonne	Public Service Electric&Gas Co	New Jersey
Bayside	Traverse City City of	Michigan
Bayview	Delmarva Power & Light Co	Virginia
Beacon Heating	Detroit Edison Co	Michigan
Bear Creek	Nantahala Power & Light Co	North Carolina
Bear Swamp	New England Power Co	Massachusetts
Bear Valley	Escondido City of	California
Beardslee	Niagara Mohawk Power Corp	New York
Beardsley	Oakdale & South San Joaquin	California
Beaver	Portland General Electric Co	Oregon
Beaver	USCE-Little Rock District	Arkansas
Beaver Falls	Ketchikan City of	Alaska
Beaver Island	Wolverine Pwr Supply Coop Inc	Michigan
Beaver Lower Hydro 1	Beaver City Corp	Utah
Beaver Mid. Hydro 2	Beaver City Corp	Utah
Beaver Upper	PacifiCorp	Utah
Beaver Upper Hydro 3	Beaver City Corp	Utah
Beaver Valley	Duquesne Light Co	Pennsylvania
Beebe Holbrook	Holyoke Water Power Co	Massachusetts
Beebee Island	Niagara Mohawk Power Corp	New York
Belden	Pacific Gas & Electric Co	California
Beldens	Vermont Marble Pwr Div of OMYA	Vermont
Belews Creek	Duke Power Co	North Carolina
Belfort	Niagara Mohawk Power Corp	New York
Belle River	Detroit Edison Co	Michigan
Belleville	Belleville City of	Kansas
Bellevue	Bellevue City of	Iowa
Bellows Falls	New England Power Co	Vermont
Beloit	Beloit City of	Kansas
Beluga	Chugach Electric Assn Inc	Alaska
Bemidji	Otter Tail Power Co	Minnesota
Ben French	Black Hills Corp	South Dakota
Bend	PacifiCorp	Oregon
Benkelman	Benkelman City of	Nebraska
Benndale	South Mississippi El Pwr Assn	Mississippi
Bennetts Bridge	Niagara Mohawk Power Corp	New York
Benning	Potomac Electric Power Co	District of Columbia
Benson	Benson City of	Minnesota
Bergen	Public Service Electric&Gas Co	New Jersey
Berlin	Berlin City of	Maryland
Berlin 5	Green Mountain Power Corp	Vermont
Bernice Lake	Chugach Electric Assn Inc	Alaska
Berrien Springs	Indiana Michigan Power Co	Michigan
Bethany	Bethany City of	Missouri
Bethel	Bethel Utilities Corp Inc	Alaska
Bethel	Portland General Electric Co	Oregon
Bettles Light & Pwr	Bettles Light & Power Inc	Alaska
Big Bend	Tampa Electric Co	Florida
Big Bend	USCE-Missouri River District	South Dakota
Big Brown	Texas Utilities Electric Co	Texas
Big Cajun 1	Cajun Electric Power Coop Inc	Louisiana
Big Cajun 2	Cajun Electric Power Coop Inc	Louisiana
Big Cliff	USCE-North Pacific Division	Oregon
Big Creek 1	Southern California Edison Co	California
Big Creek 2	Southern California Edison Co	California
Big Creek 2A	Southern California Edison Co	California
Big Creek 3	Southern California Edison Co	California
Big Creek 4	Southern California Edison Co	California
Big Creek 8	Southern California Edison Co	California
Big Falls	Northern States Power Co	Wisconsin
Big Fork	PacifiCorp	Montana
Big Pine	Key West City of	Florida
Big Pine	Los Angeles City of	California
Big Quinnesec 61	Wisconsin Electric Power Co	Michigan
Big Quinnesec 92	Wisconsin Electric Power Co	Michigan
Big Rock Point	Consumers Power Co	Michigan
Big Sandy	Kentucky Power Co	Kentucky
Big Stone	Otter Tail Power Co	South Dakota

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Big Thompson.....	Bureau of Reclamation	Colorado
Bird City.....	Midwest Energy Inc	Kansas
Biron.....	Consolidated Water Power Co	Wisconsin
Bishop Creek 2.....	Southern California Edison Co	California
Bishop Creek 3.....	Southern California Edison Co	California
Bishop Creek 4.....	Southern California Edison Co	California
Bishop Creek 5.....	Southern California Edison Co	California
Bishop Creek 6.....	Southern California Edison Co	California
Black Brook Dam.....	Northwestern Wisconsin Elec Co	Wisconsin
Black Butte.....	Santa Clara City of	California
Black Canyon.....	Bureau of Reclamation	Idaho
Black Dog.....	Northern States Power Co	Minnesota
Black Eagle.....	Montana Power Co	Montana
Black River.....	Niagara Mohawk Power Corp	New York
Black River Falls.....	Black River Falls City of	Wisconsin
Blackhawk.....	Wisconsin Power & Light Co	Wisconsin
Blackstone Street.....	Cambridge Electric Light Co	Massachusetts
Blake.....	Niagara Mohawk Power Corp	New York
Blakely Mountain.....	USCE-Vickburg District	Arkansas
Blanchard.....	Minnesota Power & Light Co	Minnesota
Blenheim-Gilboa.....	Power Authority of State of NY	New York
Blewett.....	Carolina Power & Light Co	North Carolina
Bliss.....	Idaho Power Co	Idaho
Block Island.....	Block Island Power Co	Rhode Island
Bloom.....	Commonwealth Edison Co	Illinois
Bloomfield.....	Bloomfield City of	Iowa
Blooming Prairie.....	Blooming Prairie City of	Minnesota
Blossburg.....	Pennsylvania Electric Co	Pennsylvania
Blount Street.....	Madison Gas & Electric Co	Wisconsin
Blue Earth.....	Blue Earth City of	Minnesota
Blue Lake.....	Northern States Power Co	Minnesota
Blue Lake.....	Sitka City of & Borough of	Alaska
Blue Lake Fish Valve.....	Sitka City of & Borough of	Alaska
Blue Lake Pulp Mill.....	Sitka City of & Borough of	Alaska
Blue Mesa.....	Bureau of Reclamation	Colorado
Blue Ridge.....	Tennessee Valley Authority	Georgia
Blue Valley.....	Independence City of	Missouri
Bluffton.....	Bluffton City of	Indiana
Blundell.....	PacifiCorp	Utah
Blytheville.....	Arkansas Power & Light Co	Arkansas
Boardman.....	Portland General Electric Co	Oregon
Boardman.....	Traverse City City of	Michigan
Boatlock.....	Holyoke Water Power Co	Massachusetts
Boise River Div.....	Bureau of Reclamation	Idaho
Bolton Falls.....	Green Mountain Power Corp	Vermont
Bonanza.....	Deseret Generation & Tran Coop	Utah
Bonifacius.....	Coop Power Assn	Minnesota
Bonneville.....	USCE-North Pacific Division	Oregon
Bonny Eagle.....	Central Maine Power Co	Maine
Boomer Lake.....	Stillwater Utilities Authority	Oklahoma
Boone.....	Tennessee Valley Authority	Tennessee
Borel.....	Southern California Edison Co	California
Boswell Energy Cente.....	Minnesota Power & Light Co	Minnesota
Bottlerock.....	California Dept-Wtr Resources	California
Boulder.....	Garkane Power Assn Inc	Utah
Boulder.....	Public Service Co of Colorado	Colorado
Boulevard.....	Savannah Electric & Power Co	Georgia
Boundary.....	Seattle City of	Washington
Bountiful.....	Bountiful City City of	Utah
Bowen.....	Georgia Power Co	Georgia
Bowline Point.....	Orange & Rockland Utils Inc	New York
Bowman.....	Nevada Irrigation District	California
Box Canyon.....	PUD No 1 of Pend Oreille Cnty	Washington
Box Elder.....	Brigham City Corp	Utah
Boyds Mill.....	Duke Power Co	South Carolina
Boysen.....	Bureau of Reclamation	Wyoming
Bradley.....	Nephi City Corp	Utah
Bradley Lake.....	Chugach Electric Assn Inc	Alaska
Braidwood.....	Commonwealth Edison Co	Illinois
Brandon Shores.....	Baltimore Gas & Electric Co	Maryland
Brandon Station.....	Lubbock City of	Texas
Branford.....	Connecticut Light & Power Co	Connecticut
Brassua.....	Central Maine Power Co	Maine
Brawley.....	Imperial Irrigation District	California
Brayton Point.....	New England Power Co	Massachusetts
Breese.....	Breese City of	Illinois

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Bremo Bluff	Virginia Electric & Power Co	Virginia
Brevard	Cascade Power Co	North Carolina
Brevig Mission	Alaska Village Elec Coop Inc	Alaska
Bridgeport Harbor	United Illuminating Co	Connecticut
Bridgewater	Duke Power Co	North Carolina
Brigham City	Brigham City Corp	Utah
Broad Run	Manassas City of	Virginia
Broadway	Pasadena City of	California
Broadway	Southern Indiana Gas & Elec Co	Indiana
Broken Bow	Broken Bow City of	Nebraska
Broken Bow	USCE-Tulsa District	Oklahoma
Brooklyn	Brooklyn City of	Iowa
Brown Bridge	Traverse City City of	Michigan
Brownfield	Brownfield City of	Texas
Brownlee	Idaho Power Co	Idaho
Browns Falls	Niagara Mohawk Power Corp	New York
Browns Ferry	Tennessee Valley Authority	Alabama
Bruce Mansfield	Pennsylvania Power Co	Pennsylvania
Brule	Wisconsin Electric Power Co	Michigan
Brunner Island	Pennsylvania Power & Light Co	Pennsylvania
Brunot Island	Duquesne Light Co	Pennsylvania
Brunswick	Carolina Power & Light Co	North Carolina
Brunswick	Central Maine Power Co	Maine
Brunswick	Sierra Pacific Power Co	Nevada
Bryan	Bryan City of	Ohio
Bryan	Bryan City of	Texas
Bryant	Bryant City of	South Dakota
Bryson	Nantahala Power & Light Co	North Carolina
Buchanan	Consolidated Edison Co-NY Inc	New York
Buchanan	Indiana Michigan Power Co	Michigan
Buchanan	Lower Colorado River Authority	Texas
Buck	Appalachian Power Co	Virginia
Buck	Duke Power Co	North Carolina
Bucks Creek	Pacific Gas & Electric Co	California
Bud L Bonnett	Provo City Corp	Utah
Buffalo Bill	Bureau of Reclamation	Wyoming
Buford	USCE-Mobile District	Georgia
Bull Run	Portland General Electric Co	Oregon
Bull Run	Tennessee Valley Authority	Tennessee
Bull Shoals	USCE-Little Rock District	Arkansas
Bulls Bridge	Connecticut Light & Power Co	Connecticut
Buras	Louisiana Power & Light Co	Louisiana
Burlingame	Burlingame City of	Kansas
Burlington	Burlington City of	Colorado
Burlington	Burlington City of	Kansas
Burlington	IES Utilities Inc	Iowa
Burlington	Public Service Electric&Gas Co	New Jersey
Burlington	Tri-State G & T Assn Inc	Colorado
Burlington G T	Burlington City of	Vermont
Burton	Georgia Power Co	Georgia
Burton	South Carolina Electric&Gas Co	South Carolina
Burwell	Burwell City of	Nebraska
Bushnell	Bushnell City of	Illinois
Butler	Butler City of	Missouri
Butler Warner Gen Pl	Fayetteville Public Works Comm	North Carolina
Butt Valley	Pacific Gas & Electric Co	California
Buzzard Point	Potomac Electric Power Co	District of Columbia
Buzzard Roost	Duke Power Co	South Carolina
Byllesby 2	Appalachian Power Co	Virginia
Byron	Commonwealth Edison Co	Illinois
C D McIntosh Jr	Lakeland City of	Florida
C E Newman	Garland City of	Texas
C J Strike	Idaho Power Co	Idaho
C P Crane	Baltimore Gas & Electric Co	Maryland
C R Huntley	Niagara Mohawk Power Corp	New York
C W Burdick	Grand Island City of	Nebraska
C W Tippy	Consumers Power Co	Michigan
Cabin Creek	Public Service Co of Colorado	Colorado
Cabinet Gorge	Washington Water Power Co	Idaho
Cabot	Western Massachusetts Elec Co	Massachusetts
Cabot-Holyoke	Holyoke Gas & Electric Co	Massachusetts
Cadys Falls	Morrisville Village of	Vermont
Cadyville	New York State Elec & Gas Corp	New York
Caldron Falls	Wisconsin Public Service Corp	Wisconsin
Calispel Creek	PUD No 1 of Pend Oreille Cnty	Washington
Callaway	Callaway Village of	Nebraska

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Callaway.....	Union Electric Co	Missouri
Calumet.....	Commonwealth Edison Co	Illinois
Calvert Cliffs.....	Baltimore Gas & Electric Co	Maryland
Camanche.....	East Bay Municipal Util Dist	California
Cambridge.....	Cambridge City of	Nebraska
Cambridge.....	United Power Assn	Minnesota
Cameo.....	Public Service Co of Colorado	Colorado
Camino.....	Sacramento Municipal Util Dist	California
Camp Far West.....	Sacramento Municipal Util Dist	California
Campbell.....	Campbell City of	Missouri
Campbell.....	Campbell Village of	Nebraska
Canaan.....	Public Service Co of NH	Vermont
Canaday.....	Central Nebraska Pub P&I Dist	Nebraska
Canadys Steam.....	South Carolina Electric&Gas Co	South Carolina
Canal.....	Canal Electric Co	Massachusetts
Cane Island.....	Kissimmee Utility Authority	Florida
Cane Run.....	Louisville Gas & Electric Co	Kentucky
Canton.....	Union Electric Co	Missouri
Canyon.....	Guadalupe Blanco River Auth	Texas
Canyon Ferry.....	Bureau of Reclamation	Montana
Cape Canaveral.....	Florida Power & Light Co	Florida
Cape Fear.....	Carolina Power & Light Co	North Carolina
Cape Gas Turbine.....	Central Maine Power Co	Maine
Carbon.....	PacifiCorp	Utah
Cardinal.....	Cardinal Operating Co	Ohio
Caribou.....	Maine Public Service Co	Maine
Caribou 1.....	Pacific Gas & Electric Co	California
Caribou 2.....	Pacific Gas & Electric Co	California
Carl Bailey.....	Arkansas Electric Coop Corp	Arkansas
Carlls Corner.....	Atlantic City Electric Co	New Jersey
Carlsbad.....	Southwestern Public Service Co	New Mexico
Carlyle.....	Carlyle City of	Illinois
Carmen Smith.....	Eugene City of	Oregon
Carmi.....	Carmi City of	Illinois
Caro.....	Thumb Electric Coop-Michigan	Michigan
Carpenter.....	Arkansas Power & Light Co	Arkansas
Carrollton.....	Carrollton Board of Public Wks	Missouri
Carson.....	Sacramento Municipal Util Dist	California
Carters.....	USCE-Mobile District	Georgia
Carthage.....	Carthage City of	Missouri
Carthusians.....	Green Mountain Power Corp	Vermont
Carver Falls.....	Central Vermont Pub Serv Corp	New York
Cascade.....	Cascade City of	Iowa
Cascade.....	Idaho Power Co	Idaho
Cascade Creek.....	Rochester Public Utilities	Minnesota
Cashton.....	Cashton Village of	Wisconsin
Castaic.....	Los Angeles City of	California
Castle Rock.....	Wisconsin River Power Co	Wisconsin
Catalina Micro Hydro.....	Southern California Edison Co	California
Cataract.....	Central Maine Power Co	Maine
Cataract.....	Upper Peninsula Power Co	Michigan
Cataract W Channel.....	Central Maine Power Co	Maine
Catawba.....	Duke Power Co	South Carolina
Cavendish.....	Central Vermont Pub Serv Corp	Vermont
Cayuga.....	PSI Energy Inc	Indiana
Cecil Lynch.....	Arkansas Power & Light Co	Arkansas
Cedar.....	Atlantic City Electric Co	New Jersey
Cedar Bayou.....	Houston Lighting & Power Co	Texas
Cedar Cliff.....	Nantahala Power & Light Co	North Carolina
Cedar Creek.....	Duke Power Co	South Carolina
Cedar Falls.....	Northern States Power Co	Wisconsin
Cedar Falls.....	Seattle City of	Washington
Centennial.....	Metlakatla Power & Light	Alaska
Center.....	Center City of	Colorado
Center Creek.....	Parowan City Corp	Utah
Center Hill.....	USCE-Nashville District	Tennessee
Center Rutland.....	Vermont Marble Pwr Div of OMYA	Vermont
Centerville.....	IES Utilities Inc	Iowa
Centerville.....	Pacific Gas & Electric Co	California
Central (Wright).....	Otter Tail Power Co	Minnesota
Centralia.....	Centralia City of	Washington
Centralia.....	PacifiCorp	Washington
Chalk Hill.....	Wisconsin Electric Power Co	Michigan
Chalk Point.....	Potomac Electric Power Co	Maryland
Chambersburg Diesel.....	Chambersburg Borough of	Pennsylvania
Chamois.....	Central Electric Power Coop	Missouri

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Chandler .....	Bureau of Reclamation	Washington
Chanute 1 .....	Chanute City of	Kansas
Chanute 2 .....	Chanute City of	Kansas
Chanute 3 .....	Chanute City of	Kansas
Chappell .....	Chappell City of	Nebraska
Charles E Monty .....	Central Maine Power Co	Maine
Charles Poletti .....	Power Authority of State of NY	New York
Charles R Lowman .....	Alabama Electric Coop Inc	Alabama
Charleston .....	Citizens Utilities Co	Vermont
Chasm .....	Niagara Mohawk Power Corp	New York
Chatuge .....	Tennessee Valley Authority	North Carolina
Cheatham .....	USCE-Nashville District	Tennessee
Chelan .....	PUD No 1 of Chelan County	Washington
Chemical .....	Holyoke Water Power Co	Massachusetts
Chena .....	Fairbanks City of	Alaska
Cherokee .....	Public Service Co of Colorado	Colorado
Cherokee .....	Tennessee Valley Authority	Tennessee
Cherry Street .....	Hudson Town of	Massachusetts
Chesapeake .....	Virginia Electric & Power Co	Virginia
Chester .....	Philadelphia Electric Co	Pennsylvania
Chester Lake .....	Metlakatla Power & Light	Alaska
Chesterfield .....	Virginia Electric & Power Co	Virginia
Cheswick .....	Duquesne Light Co	Pennsylvania
Chevak .....	Alaska Village Elec Coop Inc	Alaska
Chevron Oil .....	Mississippi Power Co	Mississippi
Chicago Park .....	Nevada Irrigation District	California
Chickamauga .....	Tennessee Valley Authority	Tennessee
Chickasaw .....	Alabama Power Co	Alabama
Chief Joseph .....	USCE-North Pacific Division	Washington
Childs .....	Arizona Public Service Co	Arizona
Chili Bar .....	Pacific Gas & Electric Co	California
Chilkat Valley .....	Tlingit & Haida Region El Auth	Alaska
Chillicothe .....	Chillicothe Municipal Utils	Missouri
Chippewa Falls .....	Northern States Power Co	Wisconsin
Chistochina .....	Alaska Power & Telephone Co	Alaska
Cholla .....	Arizona Public Service Co	Arizona
Christiana .....	Delmarva Power & Light Co	Delaware
Chruch Street Plant .....	Manassas City of	Virginia
Cimarron River .....	UtiliCorp United	Kansas
City of Marceline .....	Marceline City of	Missouri
City of Ouzinkie .....	Ouzinkie City of	Alaska
City of Oxford .....	Oxford City of	Kansas
City of Salisbury .....	Salisbury City of	Missouri
City of Vernon Plant .....	Vernon City of	California
City of Wakefield .....	Wakefield City of	Nebraska
City of Watertown .....	Watertown City of	New York
City Light & Water .....	Blue Hill City of	Nebraska
City Light Plant .....	Herndon City of	Kansas
City Lt & Water .....	Beaver City City of	Nebraska
City Power Plant .....	Idaho Falls City of	Idaho
Clam Falls Dam .....	Northwestern Wisconsin Elec Co	Wisconsin
Clam River Dam .....	Northwestern Wisconsin Elec Co	Wisconsin
Clarence Cannon .....	USCE-St Louis District	Missouri
Clark .....	Nevada Power Co	Nevada
Clark .....	Northwestern Public Service Co	South Dakota
Clark Falls .....	Central Vermont Pub Serv Corp	Vermont
Clark Street Plant .....	Greenville City of	Texas
Claude Vandyke .....	Wolverine Pwr Supply Coop Inc	Michigan
Clay Center .....	Clay Center City of	Kansas
Claytor .....	Appalachian Power Co	Virginia
Clear Lake .....	Idaho Power Co	Idaho
Clearwater 1 .....	PacifiCorp	Oregon
Clearwater 2 .....	PacifiCorp	Oregon
Cleary Flood .....	Taunton City of	Massachusetts
Cliffside .....	Duke Power Co	North Carolina
Clifton .....	UtiliCorp United	Kansas
Clifty Creek .....	Indiana-Kentucky Electric Corp	Indiana
Clinch River .....	Appalachian Power Co	Virginia
Cline Falls .....	PacifiCorp	Oregon
Clinton .....	Clinton Village of	Michigan
Clinton .....	Illinois Power Co	Illinois
Clover .....	Virginia Electric & Power Co	Virginia
Coachella .....	Imperial Irrigation District	California
Coal Canyon .....	Pacific Gas & Electric Co	California
Coal Creek .....	Coop Power Assn	North Dakota
Cobble Mountain .....	Western Massachusetts Elec Co	Massachusetts

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Cochrane.....	Montana Power Co	Montana
Coffeen.....	Central Illinois Pub Serv Co	Illinois
Coffeyville.....	Coffeyville City of	Kansas
Coffman Cove.....	Alaska Power & Telephone Co	Alaska
Cogen #1.....	Central Illinois Light Co	Illinois
Cogeneration Plant.....	Santa Clara City of	California
Coggon.....	Coggon City of	Iowa
Coit GT.....	South Carolina Electric&Gas Co	South Carolina
Colbert.....	Tennessee Valley Authority	Alabama
Colby.....	Colby City of	Kansas
Colby.....	Midwest Energy Inc	Kansas
Colchester 16.....	Green Mountain Power Corp	Vermont
Coldwater.....	Coldwater Board of Public Util	Michigan
Coldwater Creek.....	Sacramento Municipal Util Dist	California
Coleman.....	Coleman City of	Texas
Coleman.....	Pacific Gas & Electric Co	California
Coletto Creek.....	Central Power & Light Co	Texas
Colfax.....	Detroit Edison Co	Michigan
Colgate.....	Yuba County Water Agency	California
Collin.....	Texas Utilities Electric Co	Texas
Collins.....	Commonwealth Edison Co	Illinois
Collinwood.....	Cleveland City of	Ohio
Colstrip.....	Montana Power Co	Montana
Colton.....	Niagara Mohawk Power Corp	New York
Columbia.....	Columbia City of	Missouri
Columbia.....	South Carolina Electric&Gas Co	South Carolina
Columbia.....	Wisconsin Power & Light Co	Wisconsin
Columbus.....	Nebraska Public Power District	Nebraska
Comanche.....	Public Service Co of Colorado	Colorado
Comanche.....	Public Service Co of Oklahoma	Oklahoma
Comanche Peak.....	Texas Utilities Electric Co	Texas
Combie North.....	Nevada Irrigation District	California
Combie South.....	Nevada Irrigation District	California
Combined Cycle 1.....	Reedy Creek Improvement Dist	Florida
Combined Locks.....	Kaukauna City of	Wisconsin
Comerford.....	New England Power Co	New Hampshire
Commercial Street.....	Marblehead City of	Massachusetts
Concord.....	Wisconsin Electric Power Co	Wisconsin
Condit.....	PacifiCorp	Washington
Conemaugh.....	Pennsylvania Electric Co	Pennsylvania
Conesville.....	Columbus Southern Power Co	Ohio
Connors Creek.....	Detroit Edison Co	Michigan
Connorsville.....	PSI Energy Inc	Indiana
Conoco.....	Oklahoma Gas & Electric Co	Oklahoma
Conowingo.....	Philadelphia Electric Co	Maryland
Constantine.....	Michigan Power Co	Michigan
Continental Mills.....	Central Maine Power Co	Maine
Contra Costa.....	Pacific Gas & Electric Co	California
Contra Costa Mobile.....	Pacific Gas & Electric Co	California
Control Gorge.....	Los Angeles City of	California
Cooke.....	Consumers Power Co	Michigan
Cooke Gen Station.....	Maui Electric Co Ltd	Hawaii
Cool Water.....	Southern California Edison Co	California
Coolidge.....	U S Bureau of Indian Affairs	Arizona
Coon Rapids.....	Coon Rapids City of	Iowa
Cooper.....	East Kentucky Power Coop Inc	Kentucky
Cooper Lake.....	Chugach Electric Assn Inc	Alaska
Cooper Station.....	Nebraska Public Power District	Nebraska
Copco 1.....	PacifiCorp	California
Copco 2.....	PacifiCorp	California
Copper.....	El Paso Electric Co	Texas
Coralville.....	Iowa-Illinois Gas&Electric Co	Iowa
Cordell Hull.....	USCE-Nashville District	Tennessee
Cornell.....	Northern States Power Co	Wisconsin
Corning.....	Corning City of	Iowa
Corona.....	Metropolitan Water District	California
Coronado.....	Salt River Proj Ag I & P Dist	Arizona
Cos Cob.....	Connecticut Light & Power Co	Connecticut
Cottonwood.....	Los Angeles City of	California
Cougar.....	USCE-North Pacific Division	Oregon
Coughlin.....	Central Louisiana Elec Co Inc	Louisiana
Council Bluffs.....	Midwest Power Systems, Inc	Iowa
Cove.....	PacifiCorp	Idaho
Cow Creek.....	Pacific Gas & Electric Co	California
Cowans Ford.....	Duke Power Co	North Carolina
Cowlitz Falls Hydro.....	PUD No 1 of Lewis County	Washington

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Coyote .....	Montana-Dakota Utilities Co	North Dakota
Coyote Creek .....	Metropolitan Water District	California
Coyote Springs.....	Portland General Electric Co	Oregon
Craig .....	Alaska Power & Telephone Co	Alaska
Craig .....	Tri-State G & T Assn Inc	Colorado
Crane Valley .....	Pacific Gas & Electric Co	California
Crawford.....	Commonwealth Edison Co	Illinois
Crawfordsville.....	Crawfordsville Elec Lgt&Pwr Co	Indiana
Crescent.....	Power Authority of State of NY	New York
Cresta.....	Pacific Gas & Electric Co	California
Crete Mun Power.....	Crete City of	Nebraska
Crisfield.....	Delmarva Power & Light Co	Maryland
Crisp .....	Crisp County Power Comm	Georgia
Crist .....	Gulf Power Co	Florida
Cromby .....	Philadelphia Electric Co	Pennsylvania
Cross .....	South Carolina Pub Serv Auth	South Carolina
Crosscut.....	Salt River Proj Ag I & P Dist	Arizona
Croswell .....	Croswell City of	Michigan
Croton.....	Consumers Power Co	Michigan
Croydon.....	Philadelphia Electric Co	Pennsylvania
Crystal .....	Bureau of Reclamation	Colorado
Crystal Falls .....	Crystal Falls City of	Michigan
Crystal Mountain .....	Puget Sound Power & Light Co	Washington
Crystal River .....	Florida Power Corp	Florida
Cudjoe .....	Key West City of	Florida
Cumberland .....	Atlantic City Electric Co	New Jersey
Cumberland .....	Cumberland City of	Wisconsin
Cumberland .....	Tennessee Valley Authority	Tennessee
Cummins .....	Larsen Bay City of	Alaska
Cunningham .....	Southwestern Public Service Co	New Mexico
Curtis .....	Curtis City of	Nebraska
Cushaw .....	Virginia Electric & Power Co	Virginia
Cushing.....	Cushing City of	Oklahoma
Cushman 1 .....	Tacoma City of	Washington
Cushman 2 .....	Tacoma City of	Washington
Cutler.....	Florida Power & Light Co	Florida
Cutler .....	PacifiCorp	Utah
D B Wilson .....	Big Rivers Electric Corp	Kentucky
D G Hunter .....	Alexandria City of	Louisiana
Dafter.....	Cloverland Electric Coop	Michigan
Dale .....	East Kentucky Power Coop Inc	Kentucky
Dale Hollow .....	USCE-Nashville District	Tennessee
Dallas.....	Texas Utilities Electric Co	Texas
Dallman .....	Springfield City of	Illinois
Dam 4.....	Potomac Edison Co	West Virginia
Dam 5.....	Potomac Edison Co	West Virginia
Dam 9.....	Arkansas Electric Coop Corp	Arkansas
Dan E Karn .....	Consumers Power Co	Michigan
Dan River .....	Duke Power Co	North Carolina
Danbury Dam .....	Northwestern Wisconsin Elec Co	Wisconsin
Dane Perkins .....	Kennebunk Light & Power Dist	Maine
Dansby.....	Bryan City of	Texas
Danskammer.....	Central Hudson Gas & Elec Corp	New York
Darbytown.....	Virginia Electric & Power Co	Virginia
Dardanelle .....	USCE-Little Rock District	Arkansas
Darlington County .....	Carolina Power & Light Co	South Carolina
Dashville.....	Central Hudson Gas & Elec Corp	New York
Dave Johnston.....	PacifiCorp	Wyoming
David City Plant .....	Nebraska Public Power District	Nebraska
Davis.....	Bureau of Reclamation	Arizona
Davis-Besse.....	Toledo Edison Co	Ohio
Dayton .....	Dayton City of	Iowa
Dayton .....	Detroit Edison Co	Michigan
Dayton Hollow.....	Otter Tail Power Co	Minnesota
De Moss Petrie.....	Tucson Electric Power Co	Arizona
Deadwood Creek.....	Yuba County Water Agency	California
Dean H Mitchell .....	Northern Indiana Pub Serv Co	Indiana
Dearborn.....	Duke Power Co	South Carolina
Debary .....	Florida Power Corp	Florida
Decker Creek .....	Austin City of	Texas
Deep Creek.....	Pennsylvania Electric Co	Maryland
Deepwater.....	Atlantic City Electric Co	New Jersey
Deepwater.....	Houston Lighting & Power Co	Texas
Deer Creek .....	Bureau of Reclamation	Utah
Deer Creek .....	Pacific Gas & Electric Co	California
Deer Rips .....	Central Maine Power Co	Maine

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Deerfield 2	New England Power Co	Massachusetts
Deerfield 3	New England Power Co	Massachusetts
Deerfield 4	New England Power Co	Massachusetts
Deerfield 5	New England Power Co	Massachusetts
Deerhaven	Gainesville Regional Utilities	Florida
Deferiet	Niagara Mohawk Power Corp	New York
Degray	USCE-Vickburg District	Arkansas
Delano	Delano City of	Minnesota
Delaware	Philadelphia Electric Co	Pennsylvania
Delaware City	Delmarva Power & Light Co	Delaware
Dells	Northern States Power Co	Wisconsin
Delta	Delta City of	Colorado
Delta	Mississippi Power & Light Co	Mississippi
Denison	Denison City of	Iowa
Denison	USCE-Tulsa District	Texas
Des Moines	Midwest Power Systems, Inc	Iowa
Deshler	Deshler City of	Nebraska
Detour	Cloverland Electric Coop	Michigan
Detroit	USCE-North Pacific Division	Oregon
Detroit Lakes	Detroit Lakes City of	Minnesota
Devil Canyon	California Dept-Wtr Resources	California
Devon	Connecticut Light & Power Co	Connecticut
Dexter	USCE-North Pacific Division	Oregon
DeCordova	Texas Utilities Electric Co	Texas
DeSabra	Pacific Gas & Electric Co	California
Diablo	Seattle City of	Washington
Diablo Canyon	Pacific Gas & Electric Co	California
Dickerson	Potomac Electric Power Co	Maryland
Dicks Creek	Cincinnati Gas & Electric Co	Ohio
Diesel Plant	Grand Haven City of	Michigan
Diesel Plant	Sturgis City of	Michigan
Diesel Plant 1	Enosburg Falls Village of	Vermont
Dillingham	Nushagak Electric Coop Inc	Alaska
Dillsboro	Nantahala Power & Light Co	North Carolina
Dinner Lake	Tampa Electric Co	Florida
Dion R Holm	San Francisco City & County of	California
Division	San Diego Gas & Electric Co	California
Division Creek	Los Angeles City of	California
Dix Dam	Kentucky Utilities Co	Kentucky
Dixon	Commonwealth Edison Co	Iowa
Doc Bonin	Lafayette City of	Louisiana
Dolet Hills	Central Louisiana Elec Co Inc	Louisiana
Dolphus M Grainger	South Carolina Pub Serv Auth	South Carolina
Don Henry	Hastings City of	Nebraska
Don Pedro	Turlock Irrigation District	California
Donald C Cook	Indiana Michigan Power Co	Michigan
Donnels	Oakdale & South San Joaquin	California
Doreen	Western Massachusetts Elec Co	Massachusetts
Dot Lake	Alaska Power & Telephone Co	Alaska
Double Weir	Imperial Irrigation District	California
Douglas	Arizona Public Service Co	Arizona
Douglas	Tennessee Valley Authority	Tennessee
Dover	Dover City of	Ohio
Dowagiac	Dowagiac City of	Michigan
Downieville	Pacific Gas & Electric Co	California
Dresden	Commonwealth Edison Co	Illinois
Drop No 2	USBIA-Wapato Irrigation Proj	Washington
Drop No 3	USBIA-Wapato Irrigation Proj	Washington
Drop No 5	Imperial Irrigation District	California
Drop 1	Imperial Irrigation District	California
Drop 2	Imperial Irrigation District	California
Drop 3	Imperial Irrigation District	California
Drop 4	Imperial Irrigation District	California
Drum 1	Pacific Gas & Electric Co	California
Drum 2	Pacific Gas & Electric Co	California
Du Bay	Consolidated Water Power Co	Wisconsin
Duane Arnold	IES Utilities Inc	Iowa
Dubuque	Interstate Power Co	Iowa
Duck Creek	Central Illinois Light Co	Illinois
Dunkirk	Niagara Mohawk Power Corp	New York
Dunlap TP 1	Guadalupe Blanco River Auth	Texas
Durant	Durant City of	Iowa
Dutch Flat	Pacific Gas & Electric Co	California
Dutch Flat 2	Nevada Irrigation District	California
Dutch Harbor	Unalaska City of	Alaska
Dwight	Western Massachusetts Elec Co	Massachusetts

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Dworshak .....	USCE-North Pacific Division	Idaho
E C Gaston .....	Alabama Power Co	Alabama
E D Edwards .....	Central Illinois Light Co	Illinois
E J West .....	Niagara Mohawk Power Corp	New York
E P Coleman .....	Sikeston City of	Missouri
E S Joslin .....	Central Power & Light Co	Texas
E W Brown .....	Kentucky Utilities Co	Kentucky
Eagle .....	Alaska Power & Telephone Co	Alaska
Eagle .....	Niagara Mohawk Power Corp	New York
Eagle Mountain .....	Texas Utilities Electric Co	Texas
Eagle Pass .....	Central Power & Light Co	Texas
Eagle Point .....	PacifiCorp	Oregon
Eagle River .....	Wisconsin Public Service Corp	Wisconsin
Earl F Wisdom .....	Corn Belt Power Coop	Iowa
East Barnet .....	Central Vermont Pub Serv Corp	Vermont
East Bend .....	Cincinnati Gas & Electric Co	Kentucky
East Fork .....	North Central Power Co Inc	Wisconsin
East Hampton .....	Long Island Lighting Co	New York
East Highline .....	Imperial Irrigation District	California
East Hydro .....	Waverly City of	Iowa
East Norfolk .....	Niagara Mohawk Power Corp	New York
East Plant .....	Waverly City of	Iowa
East River .....	Consolidated Edison Co-NY Inc	New York
East Side .....	PacifiCorp	Oregon
East Side Power .....	Chignik City of	Alaska
East 12th St .....	Winfield City of	Kansas
Eastlake .....	Cleveland Electric Illum Co	Ohio
Eastman Falls .....	Public Service Co of NH	New Hampshire
Easton .....	Easton Utilities Comm	Maryland
Easton 2 .....	Easton Utilities Comm	Maryland
Eastport .....	Bangor Hydro-Electric Co	Maine
Eastsound .....	Orcas Power & Light Co	Washington
Eastwood Power Sta .....	Southern California Edison Co	California
Eaton .....	Mississippi Power Co	Mississippi
Echo Dam .....	Bountiful City City of	Utah
Eckert Station .....	Lansing City of	Michigan
Eddystone .....	Philadelphia Electric Co	Pennsylvania
Edenville .....	Wolverine Power Corp	Michigan
Edgar .....	Boston Edison Co	Massachusetts
Edge Moor .....	Delmarva Power & Light Co	Delaware
Edgewater .....	Ohio Edison Co	Ohio
Edgewater .....	Wisconsin Power & Light Co	Wisconsin
Edison .....	Public Service Electric&Gas Co	New Jersey
Edison Sault .....	Edison Sault Electric Co	Michigan
Edward Hyatt .....	California Dept-Wtr Resources	California
Edwardsport .....	PSI Energy Inc	Indiana
Edwin I Hatch .....	Georgia Power Co	Georgia
Eek .....	Alaska Village Elec Coop Inc	Alaska
Eel Weir .....	Niagara Mohawk Power Corp	New York
Effley .....	Niagara Mohawk Power Corp	New York
Egegik .....	Egegik Light & Power Co	Alaska
Eklutna .....	Alaska Power Administration	Alaska
El Cajon .....	San Diego Gas & Electric Co	California
El Centro .....	Imperial Irrigation District	California
El Dorado .....	Pacific Gas & Electric Co	California
El Segundo .....	Southern California Edison Co	California
Eldred .....	Newport Electric Corp	Rhode Island
Electra .....	Electra City of	Texas
Electra .....	Pacific Gas & Electric Co	California
Electric Junction .....	Commonwealth Edison Co	Illinois
Electrifarm .....	Midwest Power Systems, Inc	Iowa
Electron .....	Puget Sound Power & Light Co	Washington
Elephant Butte .....	Bureau of Reclamation	New Mexico
Elim .....	Alaska Village Elec Coop Inc	Alaska
Elk Rapids .....	Traverse City City of	Michigan
Elk River .....	Elk River City of	Minnesota
Elk River .....	United Power Assn	Minnesota
Elkhart .....	Indiana Michigan Power Co	Indiana
Elko .....	Sierra Pacific Power Co	Nevada
Ellinwood .....	Ellinwood City of	Kansas
Ellis .....	Midwest Energy Inc	Kansas
Ellis Hydroelectric .....	Arkansas Electric Coop Corp	Arkansas
Ellsworth .....	Bangor Hydro-Electric Co	Maine
Ellwood .....	Southern California Edison Co	California
Elmer .....	Niagara Mohawk Power Corp	New York
Elmer Smith .....	Owensboro City of	Kentucky

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Elmer W Stout	Indianapolis Power & Light Co	Indiana
Elrama	Duquesne Light Co	Pennsylvania
Elroy	Elroy City of	Wisconsin
Emerson	Emerson City of	Nebraska
Emmonak	Alaska Village Elec Coop Inc	Alaska
Empire Energy Center	Empire District Electric Co	Missouri
Encina	San Diego Gas & Electric Co	California
Endicott Generating	Michigan South Central Pwr Agy	Michigan
English	United Illuminating Co	Connecticut
Enid	Oklahoma Gas & Electric Co	Oklahoma
Ephratah	Niagara Mohawk Power Corp	New York
Erickson	Lansing City of	Michigan
Erie	Erie City of	Kansas
Escalante	Plains Elec Gen&Trans Coop Inc	New Mexico
Escanaba	Upper Peninsula Power Co	Michigan
Essex	Public Service Electric&Gas Co	New Jersey
Essex Junction 19	Green Mountain Power Corp	Vermont
Estateoah	Georgia Power Co	Georgia
Estes	Bureau of Reclamation	Colorado
Estherville	Estherville City of	Iowa
Etiwanda	Metropolitan Water District	California
Etiwanda	Southern California Edison Co	California
Eufaula	USCE-Tulsa District	Oklahoma
Exchequer	Merced Irrigation District	California
Eyak	Cordova Electric Coop Inc	Alaska
ED Generators	Edenton Town of	North Carolina
F B Culley	Southern Indiana Gas & Elec Co	Indiana
F J Gannon	Tampa Electric Co	Florida
F R Phillips	Duquesne Light Co	Pennsylvania
Faber Place	South Carolina Electric&Gas Co	South Carolina
Factory	Springfield City of	Illinois
Fair Station	Central Iowa Power Coop	Iowa
Fairbanks	Augusta City of	Arkansas
Fairbanks	Golden Valley Elec Assn Inc	Alaska
Fairbury	Fairbury City of	Nebraska
Fairfax	Fairfax City of	Minnesota
Fairfax Falls	Central Vermont Pub Serv Corp	Vermont
Fairfield	Fairfield City of	Illinois
Fairfield Ps	South Carolina Electric&Gas Co	South Carolina
Fairgrounds	Union Electric Co	Missouri
Fairmont	Fairmont Public Utilities Comm	Minnesota
Fairview	Fairview City of	Oklahoma
Falcon Dam & Power	International Bound & Wtr Comm	Texas
Fall Creek	PacifiCorp	California
Fallon	Sierra Pacific Power Co	Nevada
Falls	Philadelphia Electric Co	Pennsylvania
Falls City	Falls City City of	Nebraska
Falls Village	Connecticut Light & Power Co	Connecticut
Far Rockaway	Long Island Lighting Co	New York
Farad	Sierra Pacific Power Co	California
Faraday	Portland General Electric Co	Oregon
Farmer City	Farmer City City of	Illinois
Faulton	Northwestern Public Service Co	South Dakota
Fayette	Fayette City of	Missouri
Feeder Dam	Niagara Mohawk Power Corp	New York
Felt	Fall River Rural Elec Coop Inc	Idaho
Fennimore	Fennimore City of	Wisconsin
Fergus Control Cntr	Otter Tail Power Co	Minnesota
Fermi	Detroit Edison Co	Michigan
Fife Brook	New England Power Co	Massachusetts
Fish Creek	PacifiCorp	Oregon
Fish Power	Yuba County Water Agency	California
Fishbach	Pennsylvania Power & Light Co	Pennsylvania
Fishers Island	Fishers Island Electric Corp	New York
Fishing Creek	Duke Power Co	South Carolina
Fisk	Commonwealth Edison Co	Illinois
Fitchburg	Fitchburg Gas & Elec Light Co	Massachusetts
Fitchburg	Madison Gas & Electric Co	Wisconsin
Five Channels	Consumers Power Co	Michigan
Five Falls	Niagara Mohawk Power Corp	New York
Flambeau	Dairyland Power Coop	Wisconsin
Flambeau	Northern States Power Co	Wisconsin
Flaming Gorge	Bureau of Reclamation	Utah
Flat Rock	Niagara Mohawk Power Corp	New York
Flatiron	Bureau of Reclamation	Colorado
Fleish	Sierra Pacific Power Co	Nevada

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Flint Creek	Southwestern Electric Power Co	Arkansas
Flint River	Georgia Power Co	Georgia
Florence	Vermont Marble Pwr Div of OMYA	Vermont
Flos Inn	Maine Public Service Co	Maine
Floydada	Floydada City of	Texas
Focus Energy	Ouzinkie City of	Alaska
Folsom	Bureau of Reclamation	California
Fond Du Lac	Minnesota Power & Light Co	Minnesota
Fontana	Southern California Edison Co	California
Fontana	Tennessee Valley Authority	North Carolina
Fontenelle	Bureau of Reclamation	Wyoming
Foote	Consumers Power Co	Michigan
Foothill Feeder	Metropolitan Water District	California
Foothill Power	Los Angeles City of	California
Forbestown	Oroville-Wyandotte Irrig Dist	California
Forest City	Forest City City of	Iowa
Forked River	Jersey Central Power&Light Co	New Jersey
Fort Calhoun	Omaha Public Power District	Nebraska
Fort Churchill	Sierra Pacific Power Co	Nevada
Fort Gibson	USCE-Tulsa District	Oklahoma
Fort Halifax	Central Maine Power Co	Maine
Fort Loudoun	Tennessee Valley Authority	Tennessee
Fort Lupton	Public Service Co of Colorado	Colorado
Fort Martin	Monongahela Power Co	West Virginia
Fort Myers	Florida Power & Light Co	Florida
Fort Patrick Henry	Tennessee Valley Authority	Tennessee
Fort Peck	USCE-Missouri River District	Montana
Fort Randall	USCE-Missouri River District	South Dakota
Foster	USCE-North Pacific Division	Oregon
Fountain Green	PacifiCorp	Utah
Four Corners	Arizona Public Service Co	New Mexico
Fourth Street	Indiana Michigan Power Co	Indiana
Fox Lake	Interstate Power Co	Minnesota
Framingham	Boston Edison Co	Massachusetts
Frank Bird	Montana Power Co	Montana
Frank E Ratts	Hoosier Energy R E C Inc	Indiana
Frank J Russell	Marquette City of	Michigan
Frank Jenkins	Portland City of	Michigan
Frank M Tait	Dayton Power & Light Co	Ohio
Franklin	Central Louisiana Elec Co Inc	Louisiana
Franklin	Central Louisiana Elec Co Inc	Louisiana
Franklin	Franklin City of	Nebraska
Franklin	Los Angeles City of	California
Franklin	Nantahala Power & Light Co	North Carolina
Franklin	Niagara Mohawk Power Corp	New York
Franklin Drive	Connecticut Light & Power Co	Connecticut
Frederic Diesel	Northwestern Wisconsin Elec Co	Wisconsin
Frederickson	Puget Sound Power & Light Co	Washington
Fredonia	Fredonia City of	Kansas
Fredonia	Puget Sound Power & Light Co	Washington
Freeburg	Freeburg Village of	Illinois
Fremont Canyon	Bureau of Reclamation	Wyoming
French Island	Northern States Power Co	Wisconsin
French Meadows	Placer County Water Agency	California
Front Street	Chicopee City of	Massachusetts
Fruita	Public Service Co of Colorado	Colorado
Ft Phantom	West Texas Utilities Co	Texas
Ft Stockton	West Texas Utilities Co	Texas
Fulton	Fulton City of	Missouri
Fulton	Niagara Mohawk Power Corp	New York
G E Turner	Florida Power Corp	Florida
G G Allen	Duke Power Co	North Carolina
G W Ivey	Homestead City of	Florida
Gabbs	Sierra Pacific Power Co	Nevada
Gadsby	PacifiCorp	Utah
Gadsden	Alabama Power Co	Alabama
Gage	Central Vermont Pub Serv Corp	Vermont
Galena Electric Util	Galena City of	Alaska
Gallatin	Gallatin City of	Missouri
Gallatin	Tennessee Valley Authority	Tennessee
Gambell	Alaska Village Elec Coop Inc	Alaska
Gantt	Alabama Electric Coop Inc	Alabama
Garden City	Sunflower Electric Power Corp	Kansas
Gardner	Gardner City of	Kansas
Gardners Falls	Western Massachusetts Elec Co	Massachusetts
Garnett Municipal	Garnett City of	Kansas

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Garrison.....	USCE-Missouri River District	North Dakota
Garvins Falls.....	Public Service Co of NH	New Hampshire
Gas Generation.....	Heber Light & Power Co	Utah
Gas Turbine.....	Cedar Falls City of	Iowa
Gas Turbine.....	Larned City of	Kansas
Gaston.....	Virginia Electric & Power Co	North Carolina
Gaston Shoals.....	Duke Power Co	South Carolina
Gateway.....	Weber Basin Water Conserv Dist	Utah
Gavins Point.....	USCE-Missouri River District	South Dakota
Gaylord.....	Consumers Power Co	Michigan
Gem State.....	Idaho Falls City of	Idaho
Gen J M Gavin.....	Ohio Power Co	Ohio
Geneseo.....	Geneseo City of	Illinois
Genoa.....	Dairyland Power Coop	Wisconsin
George Birdsall.....	Colorado Springs City of	Colorado
George Johnson.....	Wolverine Pwr Supply Coop Inc	Michigan
George M Sullivan.....	Anchorage City of	Alaska
George Neal North.....	Midwest Power Systems, Inc	Iowa
George Neal South.....	Midwest Power Systems, Inc	Iowa
Georgetown.....	Public Service Co of Colorado	Colorado
Geothermal 1.....	Northern California Power Agny	California
Geothermal 2.....	Northern California Power Agny	California
Gerald Andrus.....	Mississippi Power & Light Co	Mississippi
Gerald Gentleman Sta.....	Nebraska Public Power District	Nebraska
Germantown.....	Wisconsin Electric Power Co	Wisconsin
Ghent.....	Kentucky Utilities Co	Kentucky
Gianera.....	Santa Clara City of	California
Gibbons Creek.....	Texas Municipal Power Agency	Texas
Gibson.....	PSI Energy Inc	Indiana
Gilbert.....	Jersey Central Power&Light Co	New Jersey
Ginna.....	Rochester Gas & Electric Corp	New York
Girard.....	Girard City of	Kansas
Gladstone.....	Upper Peninsula Power Co	Michigan
Glen.....	Central Vermont Pub Serv Corp	Vermont
Glen Canyon.....	Bureau of Reclamation	Arizona
Glen Gardner.....	Jersey Central Power&Light Co	New Jersey
Glen Lyn.....	Appalachian Power Co	Virginia
Glenarm.....	Pasadena City of	California
Glencoe.....	Glencoe Light & Power Comm	Minnesota
Glencoe Road.....	New Smyrna Beach Utils Comm	Florida
Glendive.....	Montana-Dakota Utilities Co	Montana
Glendo.....	Bureau of Reclamation	Wyoming
Glennallen.....	Copper Valley Elec Assn Inc	Alaska
Glenwood.....	Long Island Lighting Co	New York
Glenwood.....	Niagara Mohawk Power Corp	New York
Gloucester.....	New England Power Co	Massachusetts
Goat Rock.....	Georgia Power Co	Georgia
Godwin Drive Plant.....	Manassas City of	Virginia
Gold Creek.....	Alaska Electric Light&Power Co	Alaska
Gonzales Hydro Plant.....	Gonzales City of	Texas
Goodland.....	Goodland City of	Kansas
Goodnews Bay.....	Alaska Village Elec Coop Inc	Alaska
Gordon.....	Dahlberg Light & Power Co	Wisconsin
Gordon Evans.....	KG&E a Western Resources Co	Kansas
Gorgas.....	Alabama Power Co	Alabama
Gorge.....	Ohio Edison Co	Ohio
Gorge.....	Seattle City of	Washington
Gorge 18.....	Green Mountain Power Corp	Vermont
Gorham.....	Public Service Co of NH	New Hampshire
Goudey.....	New York State Elec & Gas Corp	New York
Gould Street.....	Baltimore Gas & Electric Co	Maryland
Gouverneur.....	Gouverneur City of	New York
Gowanus.....	Consolidated Edison Co-NY Inc	New York
Gowrie.....	Gowrie City of	Iowa
Grace.....	PacifiCorp	Idaho
Graettinger.....	Graettinger City of	Iowa
Grafton.....	Grafton City of	North Dakota
Graham.....	Texas Utilities Electric Co	Texas
Graham Station.....	Bangor Hydro-Electric Co	Maine
Grahamsville.....	Orange & Rockland Utils Inc	New York
Granby.....	Niagara Mohawk Power Corp	New York
Grand Avenue.....	Kansas City Power & Light Co	Missouri
Grand Coulee.....	Bureau of Reclamation	Washington
Grand Forks.....	Minnkota Power Coop Inc	North Dakota
Grand Gulf.....	System Energy Resources Inc	Mississippi
Grand Junction.....	Grand Junction City of	Iowa

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Grand Marais .....	Grand Marais City of	Minnesota
Grand Rapids .....	Wisconsin Public Service Corp	Michigan
Grand Tower .....	Central Illinois Pub Serv Co	Illinois
Grandfather Falls .....	Wisconsin Public Service Corp	Wisconsin
Granite .....	PacifiCorp	Utah
Granite City .....	Northern States Power Co	Minnesota
Granite Falls .....	Granite Falls Town of	Minnesota
Granite Shoals .....	Lower Colorado River Authority	Texas
Grantsburg Diesel .....	Northwestern Wisconsin Elec Co	Wisconsin
Gravel Neck .....	Virginia Electric & Power Co	Virginia
Grayling .....	Alaska Village Elec Coop Inc	Alaska
Grayson .....	Glendale City of	California
Great Bend .....	Midwest Energy Inc	Kansas
Great Falls .....	Duke Power Co	South Carolina
Great Falls .....	Lyndonville Village of	Vermont
Great Falls .....	Tennessee Valley Authority	Tennessee
Green Forest .....	M & A Electric Power Coop	Missouri
Green Island .....	Niagara Mohawk Power Corp	New York
Green Lake .....	Sitka City of & Borough of	Alaska
Green Mountain .....	Bureau of Reclamation	Colorado
Green Peter .....	USCE-North Pacific Division	Oregon
Green River .....	Kentucky Utilities Co	Kentucky
Green Springs .....	Bureau of Reclamation	Oregon
Greene County .....	Alabama Power Co	Alabama
Greenfield .....	Greenfield City of	Iowa
Greenidge .....	New York State Elec & Gas Corp	New York
Greenport .....	Greenport Village of	New York
Greens Bayou .....	Houston Lighting & Power Co	Texas
Greensburg .....	Greensburg City of	Kansas
Greenup Hydro .....	Hamilton City of	Ohio
Greenwood .....	Detroit Edison Co	Michigan
Greenwood Energy Ctr .....	UtiliCorp United Inc	Missouri
Greers Ferry Lake .....	USCE-Little Rock District	Arkansas
Greg Avenue .....	Metropolitan Water District	California
Grimh .....	North Central Power Co Inc	Wisconsin
Grinnell .....	IES Utilities Inc	Iowa
Grizzly Powerhouse .....	Santa Clara City of	California
Grundy Center .....	Grundy Center City of	Iowa
Guernsey .....	Bureau of Reclamation	Wyoming
Gulf Island .....	Central Maine Power Co	Maine
Gunlock .....	PacifiCorp	Utah
Gunlock Hydro .....	St George City of	Utah
Guntersville .....	Tennessee Valley Authority	Alabama
Gwitchyaa Zhee .....	Gwitchyaa Zhee Utility Co	Alaska
GRDA .....	Grand River Dam Authority	Oklahoma
H B Robinson .....	Carolina Power & Light Co	South Carolina
H L Spurlock .....	East Kentucky Power Coop Inc	Kentucky
H Neely Henry Dam .....	Alabama Power Co	Alabama
H T Pritchard .....	Indianapolis Power & Light Co	Indiana
H 4 .....	Guadalupe Blanco River Auth	Texas
H 5 .....	Guadalupe Blanco River Auth	Texas
Haas .....	Pacific Gas & Electric Co	California
Haddam Neck .....	Connecticut Yankee Atom Pwr Co	Connecticut
Hadley Falls .....	Holyoke Water Power Co	Massachusetts
Hagood .....	South Carolina Electric&Gas Co	South Carolina
Haines .....	Haines Light & Power Co Inc	Alaska
Haiwee .....	Los Angeles City of	California
Hallam Peaking .....	Nebraska Public Power District	Nebraska
Halsey .....	Pacific Gas & Electric Co	California
Halstad .....	Halstad City of	Minnesota
Hamilton .....	Hamilton City of	Ohio
Hamilton .....	Metropolitan Edison Co	Pennsylvania
Hamilton Branch .....	Pacific Gas & Electric Co	California
Hamilton Moses .....	Arkansas Power & Light Co	Arkansas
Hammond .....	Georgia Power Co	Georgia
Hancock .....	Detroit Edison Co	Michigan
Handley .....	Texas Utilities Electric Co	Texas
Hannawa .....	Niagara Mohawk Power Corp	New York
Hansel .....	Kissimmee Utility Authority	Florida
Harbor Beach .....	Detroit Edison Co	Michigan
Harbor Gen Station .....	Los Angeles City of	California
Hardeeville .....	South Carolina Electric&Gas Co	South Carolina
Hardwick .....	Hardwick Town of	Vermont
Hardy .....	Consumers Power Co	Michigan
Harlee Branch .....	Georgia Power Co	Georgia
Harriman .....	New England Power Co	Vermont

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Harrington Station.....	Southwestern Public Service Co	Texas
Harris.....	Carolina Power & Light Co	North Carolina
Harris.....	Central Maine Power Co	Maine
Harris Dam.....	Alabama Power Co	Alabama
Harris Lake.....	New York State Elec & Gas Corp	New York
Harrisburg.....	Pennsylvania Power & Light Co	Pennsylvania
Harrison.....	Monongahela Power Co	West Virginia
Harry Allen.....	Nevada Power Co	Nevada
Harry Truman.....	USCE-Kansas City District	Missouri
Hart.....	Hart Hydro City of	Michigan
Hart Hydro.....	Hart Hydro City of	Michigan
Hartley.....	Hartley City of	Iowa
Hartwell Lake.....	USCE-Savannah District	Georgia
Harvey Couch.....	Arkansas Power & Light Co	Arkansas
Harwood.....	Minnkota Power Coop Inc	North Dakota
Harwood.....	Pennsylvania Power & Light Co	Pennsylvania
Hastings Energy Ctr.....	Hastings City of	Nebraska
Hat Creek 1.....	Pacific Gas & Electric Co	California
Hat Creek 2.....	Pacific Gas & Electric Co	California
Hat Rapids.....	Wisconsin Public Service Corp	Wisconsin
Hatfield's Ferry.....	West Penn Power Co	Pennsylvania
Hauser Lake.....	Montana Power Co	Montana
Havana.....	Illinois Power Co	Illinois
Hawley.....	Hawley Public Utilities Comm	Minnesota
Hawthorn.....	Kansas City Power & Light Co	Missouri
Haxtun.....	Haxtun Town of	Colorado
Hay Road.....	Delmarva Power & Light Co	Delaware
Hayden.....	Public Service Co of Colorado	Colorado
Haynes Gen Station.....	Los Angeles City of	California
Hayward.....	Northern States Power Co	Wisconsin
Headgate Rock.....	Bureau of Reclamation	Arizona
Heafling.....	Kentucky Utilities Co	Kentucky
Healy.....	Golden Valley Elec Assn Inc	Alaska
Healy Lake.....	Alaska Power & Telephone Co	Alaska
Heart Mountain.....	Bureau of Reclamation	Wyoming
Hebron Peaking.....	Nebraska Public Power District	Nebraska
Hedge PV.....	Sacramento Municipal Util Dist	California
Hell Hole.....	Placer County Water Agency	California
Hellroaring Hydro.....	USBIA-Mission Valley Power	Montana
Hells Canyon.....	Idaho Power Co	Oregon
Helms.....	Pacific Gas & Electric Co	California
Hemlock Falls.....	Wisconsin Electric Power Co	Michigan
Henderson.....	Greenwood Utilities Comm	Mississippi
Henderson I.....	Henderson City Utility Comm	Kentucky
Hennepin.....	Illinois Power Co	Illinois
Hennepin Island.....	Northern States Power Co	Minnesota
Henry D King.....	Fort Pierce Utilities Auth	Florida
Henry Station.....	Bay City City of	Michigan
Herbert A Wagner.....	Baltimore Gas & Electric Co	Maryland
Herington.....	Herington City of	Kansas
Herrings.....	Niagara Mohawk Power Corp	New York
Heuvelton.....	Niagara Mohawk Power Corp	New York
Hibbing.....	Hibbing Public Utilities Comm	Minnesota
Hickling.....	New York State Elec & Gas Corp	New York
Hickman.....	Turlock Irrigation District	California
Higgins.....	Florida Power Corp	Florida
Higginsville.....	Higginsville City of	Missouri
High Bridge.....	Northern States Power Co	Minnesota
High Dam.....	Niagara Mohawk Power Corp	New York
High Falls.....	Central Hudson Gas & Elec Corp	New York
High Falls.....	New York State Elec & Gas Corp	New York
High Falls.....	Niagara Mohawk Power Corp	New York
High Falls.....	Wisconsin Public Service Corp	Wisconsin
High St Station.....	Ipswich Town of	Massachusetts
Highgate Falls.....	Swanton Village of	Vermont
Highgrove.....	Southern California Edison Co	California
Highland.....	Highland City of	Illinois
Highline.....	Santa Clara City of	California
Highmore.....	Northwestern Public Service Co	South Dakota
Higley.....	Niagara Mohawk Power Corp	New York
Hill City.....	Hill City City of	Kansas
Hill Mill.....	Central Maine Power Co	Maine
Hillburn.....	Orange & Rockland Utils Inc	New York
Hills.....	Interstate Power Co	Minnesota
Hills Creek.....	USCE-North Pacific Division	Oregon
Hillsdale.....	Hillsdale Board of Public Wks	Michigan

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Hilton Head.....	South Carolina Pub Serv Auth	South Carolina
Hiram.....	Central Maine Power Co	Maine
Hiram Clarke.....	Houston Lighting & Power Co	Texas
Hiwassee.....	Tennessee Valley Authority	North Carolina
Hobble Creek.....	Springville City of	Utah
Hodenpyl.....	Consumers Power Co	Michigan
Hogansburg.....	Niagara Mohawk Power Corp	New York
Hoisington.....	Hoisington City of	Kansas
Hoist.....	Upper Peninsula Power Co	Michigan
Holcomb.....	Sunflower Electric Power Corp	Kansas
Holcombe.....	Northern States Power Co	Wisconsin
Holdrege.....	Holdrege City of	Nebraska
Holland Wind.....	Northern States Power Co	Minnesota
Holidays Bridge.....	Duke Power Co	South Carolina
Hollis.....	Alaska Power & Telephone Co	Alaska
Holly.....	Holly City of	Colorado
Holly Ave.....	Lubbock City of	Texas
Holly Street.....	Austin City of	Texas
Holt Dam.....	Alabama Power Co	Alabama
Holter.....	Montana Power Co	Montana
Holton.....	Holton City of	Kansas
Holtsville.....	Long Island Lighting Co	New York
Holtwood.....	Pennsylvania Power & Light Co	Pennsylvania
Holy Cross.....	Alaska Village Elec Coop Inc	Alaska
Holyoke.....	Holyoke City of	Colorado
Homer City.....	Pennsylvania Electric Co	Pennsylvania
Honolulu.....	Hawaiian Electric Co Inc	Hawaii
Hookers Point.....	Tampa Electric Co	Florida
Hooksett.....	Public Service Co of NH	New Hampshire
Hoonah.....	Tlingit & Haida Region El Auth	Alaska
Hooper Bay.....	Alaska Village Elec Coop Inc	Alaska
Hoot Lake.....	Otter Tail Power Co	Minnesota
Hoover Dam Pwr Plant.....	Bureau of Reclamation	Nevada
Hoover-AZ.....	Bureau of Reclamation	Arizona
Hope Creek.....	Public Service Electric&Gas Co	New Jersey
Hopkinton.....	Hopkinton City of	Iowa
Horse Mesa.....	Salt River Proj Ag I & P Dist	Arizona
Horseshoe Lake.....	Oklahoma Gas & Electric Co	Oklahoma
Houlton.....	Maine Public Service Co	Maine
Houma.....	Terrebonne Parish Consol Gov	Louisiana
Howard Bend.....	Union Electric Co	Missouri
Howard Down.....	Vineland City of	New Jersey
Howland.....	Bangor Hydro-Electric Co	Maine
Hudson.....	Public Service Electric&Gas Co	New Jersey
Hudson Avenue.....	Consolidated Edison Co-NY Inc	New York
Hudson Falls.....	Niagara Mohawk Power Corp	New York
Hughes.....	Hughes Power & Light Co	Alaska
Hugo.....	Western Farmers Elec Coop Inc	Oklahoma
Hugoton 1.....	Hugoton City of	Kansas
Hugoton 2.....	Hugoton City of	Kansas
Humboldt.....	Corn Belt Power Coop	Iowa
Humboldt Bay.....	Pacific Gas & Electric Co	California
Humpback Creek.....	Cordova Electric Coop Inc	Alaska
Hungry Horse.....	Bureau of Reclamation	Montana
Hunlock Power Sta.....	UGI Utilities Inc	Pennsylvania
Hunter (Emery).....	PacifiCorp	Utah
Hunters Point.....	Pacific Gas & Electric Co	California
Hunterstown.....	Metropolitan Edison Co	Pennsylvania
Huntington.....	PacifiCorp	Utah
Huntington Beach.....	Southern California Edison Co	California
Huron.....	Northwestern Public Service Co	South Dakota
Huslia.....	Alaska Village Elec Coop Inc	Alaska
Hutchinson.....	KPL, a Western Resources Co	Kansas
Hutsonville.....	Central Illinois Pub Serv Co	Illinois
Hydaburg.....	Alaska Power & Telephone Co	Alaska
Hydraulic Race.....	Niagara Mohawk Power Corp	New York
Hydro II.....	Logan City of	Utah
Hydro III.....	Logan City of	Utah
Hydro Plant.....	Sturgis City of	Michigan
Hydro Plant No 3.....	Ephraim City of	Utah
Hydro Plant No 4.....	Ephraim City of	Utah
Hydro Project 1.....	Northern California Power Agny	California
Hyrum.....	Hyrum City Corp	Utah
HMP&L Station 2.....	Big Rivers Electric Corp	Kentucky
I-N-N Electric.....	I-N-N Electric Coop Inc	Alaska
Iatan.....	Kansas City Power & Light Co	Missouri

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Ice Harbor .....	USCE-North Pacific Division	Washington
Idols .....	Duke Power Co	North Carolina
Igiugig .....	Igiugig Electric Company	Alaska
Independence .....	Arkansas Power & Light Co	Arkansas
Independence .....	Independence City of	Iowa
Indian Orchard .....	Western Massachusetts Elec Co	Massachusetts
Indian Point .....	Consolidated Edison Co-NY Inc	New York
Indian Point 3 .....	Power Authority of State of NY	New York
Indian River .....	Delmarva Power & Light Co	Delaware
Indian River .....	Orlando Utilities Comm	Florida
Indian River .....	Sitka City of & Borough of	Alaska
Indianola .....	Indianola City of	Iowa
Inghams .....	Niagara Mohawk Power Corp	New York
Inks .....	Lower Colorado River Authority	Texas
Inskip .....	Pacific Gas & Electric Co	California
Intercession City .....	Florida Power Corp	Florida
Intermountain .....	Los Angeles City of	Utah
International .....	Chugach Electric Assn Inc	Alaska
Inver Hills .....	Northern States Power Co	Minnesota
Iola .....	Iola City of	Kansas
Iowa Falls .....	IES Utilities Inc	Iowa
Ipnatchiaq .....	Ipnatchiaq Electric Company	Alaska
Iron Gate .....	PacifiCorp	California
Irving .....	Arizona Public Service Co	Arizona
Irving .....	Mid-State Service Co	Michigan
Irvington .....	Tucson Electric Power Co	Arizona
Island Park .....	Fall River Rural Elec Coop Inc	Idaho
Islesboro Diesel .....	Central Maine Power Co	Maine
IDYLWILDE .....	Loveland City of	Colorado
J B Sims .....	Grand Haven City of	Michigan
J C McNeil .....	Burlington City of	Vermont
J C Weadock .....	Consumers Power Co	Michigan
J D Kennedy .....	Jacksonville Electric Auth	Florida
J E Corette .....	Montana Power Co	Montana
J H Campbell .....	Consumers Power Co	Michigan
J K Spruce .....	San Antonio City of	Texas
J L Bates .....	Central Power & Light Co	Texas
J M Stuart .....	Dayton Power & Light Co	Ohio
J P Madgett .....	Dairyland Power Coop	Wisconsin
J P Priest .....	USCE-Nashville District	Tennessee
J R Kelly .....	Gainesville Regional Utilities	Florida
J R Whiting .....	Consumers Power Co	Michigan
J Strom Thurmond .....	USCE-Savannah District	South Carolina
J T Deely .....	San Antonio City of	Texas
J Woodruff .....	USCE-Mobile District	Florida
Jack Mcdonough .....	Georgia Power Co	Georgia
Jack Watson .....	Mississippi Power Co	Mississippi
Jackman .....	Public Service Co of NH	New Hampshire
Jackson .....	Jackson City of	Missouri
Jackson Bluff .....	Tallahassee City of	Florida
Jackson Square .....	Independence City of	Missouri
James A FitzPatrick .....	Power Authority of State of NY	New York
James B Black .....	Pacific Gas & Electric Co	California
James De Young .....	Holland City of	Michigan
James H Miller Jr .....	Alabama Power Co	Alabama
James River .....	Springfield City of	Missouri
Jamestown .....	Otter Tail Power Co	North Dakota
Janesville .....	Janesville City of	Minnesota
Janesville .....	Wisconsin Power & Light Co	Wisconsin
Jarvis (Hinckley) .....	Power Authority of State of NY	New York
Jasper 2 .....	Jasper City of	Indiana
Jaybird .....	Sacramento Municipal Util Dist	California
Jefferies .....	South Carolina Pub Serv Auth	South Carolina
Jeffrey .....	Central Nebraska Pub P&I Dist	Nebraska
Jeffrey Energy Centr .....	KPL, a Western Resources Co	Kansas
Jenkins .....	Pennsylvania Power & Light Co	Pennsylvania
Jennison .....	New York State Elec & Gas Corp	New York
Jepson .....	Newport Electric Corp	Rhode Island
Jersey .....	Wisconsin Public Service Corp	Wisconsin
Jetmore .....	Jetmore City of	Kansas
Jim Bridger .....	PacifiCorp	Wyoming
Jim Falls .....	Northern States Power Co	Wisconsin
Jocassee .....	Duke Power Co	South Carolina
John C Boyle .....	PacifiCorp	Oregon
John Day .....	USCE-North Pacific Division	Oregon
John Deere .....	Native Village of Perryville	Alaska

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
John E Amos.....	Appalachian Power Co	West Virginia
John H Kerr.....	USCE-Wilmington District	Virginia
John H Warden.....	Upper Peninsula Power Co	Michigan
John Harmon Gen.....	Fort Valley Utility Comm	Georgia
John Sevier.....	Tennessee Valley Authority	Tennessee
Johnson.....	Johnson City of	Kansas
Johnson Falls.....	Wisconsin Public Service Corp	Wisconsin
Johnson 1.....	Central Nebraska Pub P&I Dist	Nebraska
Johnson 2.....	Central Nebraska Pub P&I Dist	Nebraska
Johnsonville.....	Niagara Mohawk Power Corp	New York
Johnsonville.....	Tennessee Valley Authority	Tennessee
Joliet 29.....	Commonwealth Edison Co	Illinois
Joliet 9.....	Commonwealth Edison Co	Illinois
Jones Bluff.....	USCE-Mobile District	Alabama
Jones Fork.....	Sacramento Municipal Util Dist	California
Jones Station.....	Southwestern Public Service Co	Texas
Jones Street.....	Omaha Public Power District	Nebraska
Joppa Steam.....	Electric Energy Inc	Illinois
Jordan Dam.....	Alabama Power Co	Alabama
Joseph M Farley.....	Alabama Power Co	Alabama
Judge F Carr.....	Bureau of Reclamation	California
Judson Large.....	UtiliCorp United	Kansas
Julesburg.....	Julesburg City of	Colorado
Junction.....	River Falls City of	Wisconsin
K C Coleman.....	Big Rivers Electric Corp	Kentucky
Kahe.....	Hawaiian Electric Co Inc	Hawaii
Kahoka.....	Kahoka City of	Missouri
Kahului.....	Maui Electric Co Ltd	Hawaii
Kaiser FC.....	Sacramento Municipal Util Dist	California
Kake.....	Tlingit & Haida Region El Auth	Alaska
Kaltag.....	Alaska Village Elec Coop Inc	Alaska
Kamargo.....	Niagara Mohawk Power Corp	New York
Kammer.....	Ohio Power Co	West Virginia
Kanawha River.....	Appalachian Power Co	West Virginia
Kanoelehua.....	Hawaii Electric Light Co Inc	Hawaii
Kansas City Intl.....	UtiliCorp United Inc	Missouri
Kasaan.....	Tlingit & Haida Region El Auth	Alaska
Kato.....	Larsen Bay City of	Alaska
Kaukauna.....	Kaukauna City of	Wisconsin
Kaukauna Gas & Diese.....	Kaukauna City of	Wisconsin
Kaw.....	Kansas City City of	Kansas
Kaw Hydroelectric.....	Oklahoma Municipal Power Auth	Oklahoma
Kaweah 1.....	Southern California Edison Co	California
Kaweah 2.....	Southern California Edison Co	California
Kaweah 3.....	Southern California Edison Co	California
Keahole.....	Hawaii Electric Light Co Inc	Hawaii
Kearney.....	Nebraska Public Power District	Nebraska
Kearny.....	Public Service Electric&Gas Co	New Jersey
Kearny.....	San Diego Gas & Electric Co	California
Kelly Ridge.....	Oroville-Wyandotte Irrig Dist	California
Kendall.....	Enosburg Falls Village of	Vermont
Kendall Square.....	Cambridge Electric Light Co	Massachusetts
Kennett.....	Kennett City of	Missouri
Kensico.....	Power Authority of State of NY	New York
Kent Falls.....	New York State Elec & Gas Corp	New York
Kentucky.....	Tennessee Valley Authority	Kentucky
Kenyon Municipal.....	Kenyon Municipal Utilities	Minnesota
Keokuk.....	Union Electric Co	Iowa
Keoowe.....	Duke Power Co	South Carolina
Kerckhoff.....	Pacific Gas & Electric Co	California
Kerckhoff 2.....	Pacific Gas & Electric Co	California
Kerman PV.....	Pacific Gas & Electric Co	California
Kern Canyon.....	Pacific Gas & Electric Co	California
Kern River 1.....	Southern California Edison Co	California
Kern River 3.....	Southern California Edison Co	California
Kerr.....	Montana Power Co	Montana
Kesslen.....	Kennebunk Light & Power Dist	Maine
Keswick.....	Bureau of Reclamation	California
Ketchikan.....	Ketchikan City of	Alaska
Kettle Falls.....	Washington Water Power Co	Washington
Keuka.....	New York State Elec & Gas Corp	New York
Kewaunee.....	Wisconsin Public Service Corp	Wisconsin
Key City.....	Northern States Power Co	Minnesota
Key West.....	Key West City of	Florida
Keystone.....	Pennsylvania Electric Co	Pennsylvania
Keystone.....	USCE-Tulsa District	Oklahoma

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Kiana .....	Alaska Village Elec Coop Inc	Alaska
Kilare .....	Pacific Gas & Electric Co	California
Kilbourn .....	Wisconsin Power & Light Co	Wisconsin
Killen Station .....	Dayton Power & Light Co	Ohio
Kimball .....	Kimball City of	Nebraska
Kimballton .....	Kimballton City of	Iowa
Kincaid .....	Commonwealth Edison Co	Illinois
King Cove .....	King Cove City of	Alaska
King Cove Hydro .....	King Cove City of	Alaska
Kingfisher .....	Kingfisher City of	Oklahoma
Kingman .....	Kingman City of	Kansas
Kings Beach .....	Sierra Pacific Power Co	California
Kings River .....	Pacific Gas & Electric Co	California
Kingsford .....	Wisconsin Electric Power Co	Michigan
Kingsley .....	Central Nebraska Pub P&I Dist	Nebraska
Kingston .....	Tennessee Valley Authority	Tennessee
Kintigh .....	New York State Elec & Gas Corp	New York
Kirk .....	Black Hills Corp	South Dakota
Kirksville .....	Union Electric Co	Missouri
Kitty Hawk .....	Virginia Electric & Power Co	North Carolina
Kivalina .....	Alaska Village Elec Coop Inc	Alaska
Klawock .....	Tlingit & Haida Region El Auth	Alaska
Kleber .....	Wolverine Pwr Supply Coop Inc	Michigan
Knife Falls .....	Minnesota Power & Light Co	Minnesota
Knox Lee .....	Southwestern Electric Power Co	Texas
Kodiak .....	Kodiak Electric Assn Inc	Alaska
Kokhanok Electric 1 .....	Kokhanok Village Council	Alaska
Kortes .....	Bureau of Reclamation	Wyoming
Kotlik Elec Service .....	Kotlik City of	Alaska
Kotzebue .....	Kotzebue Electric Assn Inc	Alaska
Koyuk .....	Alaska Village Elec Coop Inc	Alaska
Kraft .....	Savannah Electric & Power Co	Georgia
Kwig Power Company .....	Kwig Power Co	Alaska
Kyger Creek .....	Ohio Valley Electric Corp	Ohio
Kyrene .....	Salt River Proj Ag I & P Dist	Arizona
L Street .....	Boston Edison Co	Massachusetts
L V Sutton .....	Carolina Power & Light Co	North Carolina
La Crosse .....	La Crosse City of	Kansas
La Cygne .....	Kansas City Power & Light Co	Kansas
La Grande .....	Tacoma City of	Washington
La Grange .....	Turlock Irrigation District	California
La Junta .....	La Junta City of	Colorado
La Palma .....	Central Power & Light Co	Texas
La Plata .....	La Plata City of	Missouri
La Porte .....	La Porte City City of	Iowa
La Salle .....	Commonwealth Edison Co	Illinois
Labadie .....	Union Electric Co	Missouri
Ladysmith .....	Northern States Power Co	Wisconsin
Lahontan .....	Sierra Pacific Power Co	Nevada
Lake Catherine .....	Arkansas Power & Light Co	Arkansas
Lake Creek .....	Heber Light & Power Co	Utah
Lake Creek .....	Champion International Corp	Montana
Lake Creek .....	Texas Utilities Electric Co	Texas
Lake Crystal .....	Lake Crystal City of	Minnesota
Lake Diesel .....	Montana Power Co	Wyoming
Lake Hubbard .....	Texas Utilities Electric Co	Texas
Lake Lure .....	Lake Lure Town of	North Carolina
Lake Lynn .....	West Penn Power Co	West Virginia
Lake Mathews .....	Metropolitan Water District	California
Lake Mendocino Power .....	Ukiah City of	California
Lake Mills .....	Lake Mills City of	Iowa
Lake Park .....	Lake Park City of	Iowa
Lake Pauline .....	West Texas Utilities Co	Texas
Lake Preston .....	Otter Tail Power Co	South Dakota
Lake Road .....	Cleveland City of	Ohio
Lake Road .....	St Joseph Light & Power Co	Missouri
Lake Shore .....	Cleveland Electric Illum Co	Ohio
Lakefield Utilities .....	Lakefield City of	Minnesota
Lakeside .....	Springfield City of	Illinois
Lakin Municipal .....	Lakin City of	Kansas
Lamar .....	Lamar City of	Colorado
Lamoni .....	Lamoni City of	Iowa
Lanai City .....	Maui Electric Co Ltd	Hawaii
Lanesboro .....	Lanesboro Public Utility Comm	Minnesota
Langdale .....	Georgia Power Co	Georgia
Lansing .....	Interstate Power Co	Iowa

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Lansing Smith .....	Gulf Power Co	Florida
Laramie River .....	Basin Electric Power Coop	Wyoming
Laredo.....	Central Power & Light Co	Texas
Larned.....	Larned City of	Kansas
Larsen Memorial.....	Lakeland City of	Florida
Las Animas .....	Las Animas City of	Colorado
Las Vegas.....	Public Service Co of NM	New Mexico
Laskin Energy Center.....	Minnesota Power & Light Co	Minnesota
Last Chance.....	PacifiCorp	Idaho
Lauderdale.....	Florida Power & Light Co	Florida
Laurel .....	Laurel City of	Nebraska
Laurel .....	USCE-Nashville District	Kentucky
Laurens .....	Laurens City of	Iowa
Lawrence .....	KPL, a Western Resources Co	Kansas
Lay Dam.....	Alabama Power Co	Alabama
Leaburg.....	Eugene City of	Oregon
Lebanon.....	Lebanon City of	Ohio
Lee.....	Carolina Power & Light Co	North Carolina
Leesville .....	Appalachian Power Co	Virginia
Leland Olds.....	Basin Electric Power Coop	North Dakota
Lemolo 1 .....	PacifiCorp	Oregon
Lemolo 2 .....	PacifiCorp	Oregon
Lemon Creek.....	Alaska Electric Light&Power Co	Alaska
Lenox.....	Lenox City of	Iowa
Leon Creek.....	San Antonio City of	Texas
Lewes .....	Lewes City of	Delaware
Lewis & Clark .....	Montana-Dakota Utilities Co	Montana
Lewis Creek .....	Gulf States Utilities Co	Texas
Lewis Smith Dam .....	Alabama Power Co	Alabama
Lewiston .....	Bureau of Reclamation	California
Lewiston.....	Power Authority of State of NY	New York
Lewisville.....	Denton City of	Texas
Libby .....	Champion International Corp	Montana
Libby .....	USCE-North Pacific Division	Montana
Lieberman.....	Southwestern Electric Power Co	Louisiana
Lighthouse Hill .....	Niagara Mohawk Power Corp	New York
Lime Creek.....	Interstate Power Co	Iowa
Lime Saddle.....	Pacific Gas & Electric Co	California
Limerick.....	Philadelphia Electric Co	Pennsylvania
Limestone.....	Houston Lighting & Power Co	Texas
Lincoln .....	Lincoln Center City of	Kansas
Lincoln Combustion.....	Duke Power Co	North Carolina
Lincoln J Street.....	Lincoln Electric System	Nebraska
Linden.....	Public Service Electric&Gas Co	New Jersey
Lindsay .....	Lindsay City of	Oklahoma
Litchfield.....	Litchfield Public Utility Comm	Minnesota
Little Chute .....	Kaukauna City of	Wisconsin
Little Cottonwood .....	Murray City of	Utah
Little Falls .....	Minnesota Power & Light Co	Minnesota
Little Falls.....	Washington Water Power Co	Washington
Little Goose.....	USCE-North Pacific Division	Washington
Little Gypsy .....	Louisiana Power & Light Co	Louisiana
Little Mountain .....	PacifiCorp	Utah
Lloyd Shoals .....	Georgia Power Co	Georgia
Lock 7 .....	Kentucky Utilities Co	Kentucky
Lock Haven.....	Pennsylvania Power & Light Co	Pennsylvania
Lockhart .....	Lockhart Power Co	South Carolina
Lodgepole.....	Lodgepole City of	Nebraska
Lodi Combustion Eng.....	Northern California Power Agny	California
Logan Diesel.....	Logan City of	Utah
Logan Martin Dam .....	Alabama Power Co	Alabama
Logansport.....	Logansport City of	Indiana
Lombard .....	Commonwealth Edison Co	Illinois
Lon C. Hill.....	Central Power & Light Co	Texas
Lon Wright.....	Fremont City of	Nebraska
London .....	Appalachian Power Co	Virginia
Lone Star.....	Southwestern Electric Power Co	Texas
Long Beach.....	Southern California Edison Co	California
Long Lake.....	Washington Water Power Co	Washington
Longmont .....	Longmont City of	Colorado
Lookout Point.....	USCE-North Pacific Division	Oregon
Lookout Shoals .....	Duke Power Co	North Carolina
Loon Lake.....	Sacramento Municipal Util Dist	California
Lordsburg .....	Texas-New Mexico Power Co	New Mexico
Lost Creek.....	USCE-North Pacific Division	Oregon
Lost Nation.....	Public Service Co of NH	New Hampshire

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Loud	Consumers Power Co	Michigan
Louisa	Iowa-Illinois Gas&Electric Co	Iowa
Louisiana 1	Gulf States Utilities Co	Louisiana
Louisiana 2	Gulf States Utilities Co	Louisiana
Lovett	Orange & Rockland Utils Inc	New York
Low Moor	Virginia Electric & Power Co	Virginia
Lowell	Lowell City of	Michigan
Lower	Monroe City City of	Utah
Lower (UNIT 2)	Mt Pleasant City of	Utah
Lower Baker	Puget Sound Power & Light Co	Washington
Lower Granite	USCE-North Pacific Division	Washington
Lower Kalskag	Alaska Village Elec Coop Inc	Alaska
Lower Malad	Idaho Power Co	Idaho
Lower Middlebury	Central Vermont Pub Serv Corp	Vermont
Lower Molina	Bureau of Reclamation	Colorado
Lower Monumental	USCE-North Pacific Division	Washington
Lower No 1	Idaho Falls City of	Idaho
Lower No 2	Idaho Falls City of	Idaho
Lower Paint	Wisconsin Electric Power Co	Michigan
Lower Salmon	Idaho Power Co	Idaho
Lower Weed	Gresham Village of	Wisconsin
Ludington	Consumers Power Co	Michigan
Lundy	Southern California Edison Co	California
Luray	Potomac Edison Co	Virginia
Luverne	Luverne City of	Minnesota
Lyons Plant	Nebraska Public Power District	Nebraska
Lytle Creek	Southern California Edison Co	California
M L Hibbard	Minnesota Power & Light Co	Minnesota
Maalaea	Maui Electric Co Ltd	Hawaii
Mabelvale	Arkansas Power & Light Co	Arkansas
Macomb	Niagara Mohawk Power Corp	New York
Macon	Macon City of	Missouri
Mad River	Ohio Edison Co	Ohio
Maddox	Southwestern Public Service Co	New Mexico
Madelia	Madelia City of	Minnesota
Madison	Madison City of	Minnesota
Madison	Montana Power Co	Montana
Madison Plant	Nebraska Public Power District	Nebraska
Madison Street	Delmarva Power & Light Co	Delaware
Madison Utilities	Madison City of	Nebraska
Magnolia	Burbank City of	California
Main Street	Sebewaing City of	Michigan
Main Street	Springfield City of	Missouri
Maine Yankee	Maine Yankee Atomic Power Co	Maine
Malden	Malden City of	Missouri
Mammoth Pool	Southern California Edison Co	California
Manatee	Florida Power & Light Co	Florida
Manchester Street	New England Power Co	Rhode Island
Mandalay	Southern California Edison Co	California
Mangum	Mangum City of	Oklahoma
Manilla	Manilla Town of	Iowa
Manistique	Edison Sault Electric Co	Michigan
Manitou	Colorado Springs City of	Colorado
Manitowoc	Manitowoc City of	Wisconsin
Manley	Manley Utility Co Inc	Alaska
Manning	Manning City of	Iowa
Manokotak	Manokotak City of	Alaska
Manti Lower	Manti City of	Utah
Manti Upper	Manti City of	Utah
Maple Lake	United Power Assn	Minnesota
Maquoketa	IES Utilities Inc	Iowa
Maquoketa	Maquoketa City of	Iowa
Marathon	Florida Keys El Coop Assn Inc	Florida
Marble Falls	Lower Colorado River Authority	Texas
Marion	Southern Illinois Power Coop	Illinois
Markham	Grand River Dam Authority	Oklahoma
Markland	PSI Energy Inc	Indiana
Marmet	Appalachian Power Co	Virginia
Marshall	Alaska Village Elec Coop Inc	Alaska
Marshall	Carolina Power & Light Co	North Carolina
Marshall	Duke Power Co	North Carolina
Marshall	Marshall City of	Michigan
Marshall	Marshall City of	Minnesota
Marshall	Marshall City of	Missouri
Marshall Ford	Lower Colorado River Authority	Texas
Marshalltown	IES Utilities Inc	Iowa

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Marshfield 6	Green Mountain Power Corp	Vermont
Martin	Florida Power & Light Co	Florida
Martin Dam	Alabama Power Co	Alabama
Martin Drake	Colorado Springs City of	Colorado
Martin Lake	Texas Utilities Electric Co	Texas
Martins Creek	Pennsylvania Power & Light Co	Pennsylvania
Martinsville	Martinsville City of	Virginia
Marys Lake	Bureau of Reclamation	Colorado
Marysville	Detroit Edison Co	Michigan
Mascoutah	Mascoutah City of	Illinois
Mason Steam	Central Maine Power Co	Maine
Matinicus	Matinicus Plantation Elec Co	Maine
Mayfield	Tacoma City of	Washington
Mayo	Carolina Power & Light Co	North Carolina
McClellan	Arkansas Electric Coop Corp	Arkansas
McClellen	Sacramento Municipal Util Dist	California
McClure	Modesto Irrigation District	California
McClure	Upper Peninsula Power Co	Michigan
McCook Peaking	Nebraska Public Power District	Nebraska
McGrath	McGrath Light & Power Co	Alaska
McGregor	McGregor City of	Iowa
McGuire	Duke Power Co	North Carolina
McIndoes	New England Power Co	New Hampshire
McIntosh	Savannah Electric & Power Co	Georgia
McIntosh - Caes	Alabama Electric Coop Inc	Alabama
McKee Run	Dover City of	Delaware
McLeansboro	McLeansboro City of	Illinois
McManus	Georgia Power Co	Georgia
McMeekin	South Carolina Electric&Gas Co	South Carolina
McNary	USCE-North Pacific Division	Oregon
McPhee	Bureau of Reclamation	Colorado
McPherson 2	McPherson City of	Kansas
McSwain	Merced Irrigation District	California
McWilliams	Alabama Electric Coop Inc	Alabama
Meade	Meade City of	Kansas
Meadow Creek	Craig-Botetourt Electric Coop	Virginia
Mechanicville	New York State Elec & Gas Corp	New York
Mechanicville	Niagara Mohawk Power Corp	New York
Medway	Bangor Hydro-Electric Co	Maine
Mekoryuk	Alaska Village Elec Coop Inc	Alaska
Melrose	Melrose Public Utilities	Minnesota
Melrose Wastewater	Melrose Public Utilities	Minnesota
Melton Hill	Tennessee Valley Authority	Tennessee
Memphis	Memphis City of	Missouri
Menasha	Menasha City of	Wisconsin
Menomonie	Northern States Power Co	Wisconsin
Mentasta	Alaska Power & Telephone Co	Alaska
Meramec	Union Electric Co	Missouri
Merced Falls	Pacific Gas & Electric Co	California
Mercer	Public Service Electric&Gas Co	New Jersey
Meredosia	Central Illinois Pub Serv Co	Illinois
Merle Parr	Midwest Power Systems, Inc	Iowa
Merom	Hoosier Energy R E C Inc	Indiana
Merrill	Wisconsin Public Service Corp	Wisconsin
Merrillan	Merrillan City of	Wisconsin
Merrimack	Public Service Co of NH	New Hampshire
Merwin	PacifiCorp	Washington
Mesalonsk 2	Central Maine Power Co	Maine
Mesalonsk 3	Central Maine Power Co	Maine
Mesalonsk 5	Central Maine Power Co	Maine
Mexico	Union Electric Co	Missouri
Meyers Falls	Washington Water Power Co	Washington
Miami Fort	Cincinnati Gas & Electric Co	Ohio
Miami Wabash	PSI Energy Inc	Indiana
Michigamme Falls	Wisconsin Electric Power Co	Michigan
Michigan City	Northern Indiana Pub Serv Co	Indiana
Michoud	New Orleans Public Service Inc	Louisiana
Mickleton	Atlantic City Electric Co	New Jersey
Middle	Atlantic City Electric Co	New Jersey
Middle Fork	Placer County Water Agency	California
Middle Gorge	Los Angeles City of	California
Middlesex 2	Green Mountain Power Corp	Vermont
Middletown	Connecticut Light & Power Co	Connecticut
Miki Basin	Maui Electric Co Ltd	Hawaii
Miles City	Montana-Dakota Utilities Co	Montana
Milford	Bangor Hydro-Electric Co	Maine

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Milford	Milford City of	Iowa
Mill C	New York State Elec & Gas Corp	New York
Mill Creek	Louisville Gas & Electric Co	Kentucky
Mill Creek Hydro	PUD No 1 of Lewis County	Washington
Mill Creek 1	Southern California Edison Co	California
Mill Creek 2	Southern California Edison Co	California
Mill Creek 3	Southern California Edison Co	California
Millers Ferry	USCE-Mobile District	Alabama
Milliken	New York State Elec & Gas Corp	New York
Mills Mills 172	Rochester Gas & Electric Corp	New York
Millstone	Northeast Nuclear Energy Co	Connecticut
Milltown	Montana Power Co	Montana
Millville	Potomac Edison Co	West Virginia
Milner	Idaho Power Co	Idaho
Milton	Central Vermont Pub Serv Corp	Vermont
Milton L Kapp	Interstate Power Co	Iowa
Milton R Young	Minnkota Power Coop Inc	North Dakota
Minden	Minden City of	Louisiana
Minetto	Niagara Mohawk Power Corp	New York
Minidoka	Bureau of Reclamation	Idaho
Minneapolis	Minneapolis City of	Kansas
Minnechaduzza	Nebraska Public Power District	Nebraska
Minnesota Valley	Northern States Power Co	Minnesota
Minto	Alaska Village Elec Coop Inc	Alaska
Minturn	Swans Island Electric Coop Inc	Maine
Mio	Consumers Power Co	Michigan
Miramar	San Diego Gas & Electric Co	California
Mission	Nantahala Power & Light Co	North Carolina
Mission Road	San Antonio City of	Texas
Missouri Avenue	Atlantic City Electric Co	New Jersey
Missouri City	Independence City of	Missouri
Mistersky	Detroit City of	Michigan
Mitchell	Georgia Power Co	Georgia
Mitchell	Ohio Power Co	West Virginia
Mitchell	West Penn Power Co	Pennsylvania
Mitchell Dam	Alabama Power Co	Alabama
Moberly	Union Electric Co	Missouri
Mobil	Northwestern Public Service Co	South Dakota
Mobile	Nodak Rural Electric Coop Inc	North Dakota
Mobile	Nebraska Public Power District	Nebraska
Moccasin	San Francisco City & County of	California
Moccasin Low Head	San Francisco City & County of	California
Mohave	Southern California Edison Co	Nevada
Mojave Siphon Power	California Dept-Wtr Resources	California
Moline	Iowa-Illinois Gas&Electric Co	Illinois
Mongaup	Orange & Rockland Utils Inc	New York
Monroe	Detroit Edison Co	Michigan
Monroe	Louisiana Power & Light Co	Louisiana
Monroe	Monroe City City of	Missouri
Monroe	Nebraska Public Power District	Nebraska
Monroe Pumping Sta	Monroe City City of	Utah
Monroe Street	Washington Water Power Co	Washington
Montauk	Long Island Lighting Co	New York
Montezuma	Montezuma City of	Iowa
Montgomery	Interstate Power Co	Minnesota
Monticello	Northern States Power Co	Minnesota
Monticello	Texas Utilities Electric Co	Texas
Montour	Pennsylvania Power & Light Co	Pennsylvania
Montrose	Kansas City Power & Light Co	Missouri
Montville	Connecticut Light & Power Co	Connecticut
Monument	Dayton Power & Light Co	Ohio
Moore County	Southwestern Public Service Co	Texas
Mooreland	Western Farmers Elec Coop Inc	Oklahoma
Moorhead	Moorhead City of	Minnesota
Moose Lake	Moose Lake Water & Light Comm	Minnesota
Mora	Mora City of	Minnesota
Moreau	Union Electric Co	Missouri
Morehead	Carolina Power & Light Co	North Carolina
Morgan City	Morgan City City of	Louisiana
Morgan Creek	Texas Utilities Electric Co	Texas
Morgan Falls	Georgia Power Co	Georgia
Morgantown	Potomac Electric Power Co	Maryland
Mormon Flat	Salt River Proj Ag I & P Dist	Arizona
Morony	Montana Power Co	Montana
Morris Sheppard	Brazos River Authority	Texas
Morrisville	Morrisville Village of	Vermont

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Morro Bay.....	Pacific Gas & Electric Co	California
Morrow Point.....	Bureau of Reclamation	Colorado
Morse Creek Hydro.....	Port Angeles City of	Washington
Moselle.....	South Mississippi El Pwr Assn	Mississippi
Moser.....	Philadelphia Electric Co	Pennsylvania
Moses Niagara.....	Power Authority of State of NY	New York
Moses Power Dam.....	Power Authority of State of NY	New York
Moshier.....	Niagara Mohawk Power Corp	New York
Moss Landing.....	Pacific Gas & Electric Co	California
Mossyrock.....	Tacoma City of	Washington
Mottville.....	Michigan Power Co	Michigan
Mount Elbert.....	Bureau of Reclamation	Colorado
Mount Tom.....	Holyoke Water Power Co	Massachusetts
Mountain.....	Metropolitan Edison Co	Pennsylvania
Mountain Creek.....	Texas Utilities Electric Co	Texas
Mountain Island.....	Duke Power Co	North Carolina
Mountain Lake.....	Mountain Lake City of	Minnesota
Mountain Village.....	Alaska Village Elec Coop Inc	Alaska
Mountaineer (1301).....	Appalachian Power Co	West Virginia
Moyie Springs.....	Bonnors Ferry City of	Idaho
Mt Morris 160.....	Rochester Gas & Electric Corp	New York
Mt Pleasant.....	Mt Pleasant City of	Iowa
Mt Storm.....	Virginia Electric & Power Co	West Virginia
Muddy Run.....	Philadelphia Electric Co	Pennsylvania
Mullen.....	Mullen Village of	Nebraska
Mulvane.....	Mulvane City of	Kansas
Municipal Light.....	Piggott City of	Arkansas
Municipal Ut.....	Traer City of	Iowa
Murphys.....	Pacific Gas & Electric Co	California
Murray.....	North Little Rock City of	Arkansas
Murray Diesel.....	Murray City of	Utah
Murray Gill.....	KG&E a Western Resources Co	Kansas
Muscatine.....	Muscatine City of	Iowa
Muscoda.....	Muscoda City of	Wisconsin
Muskingum River.....	Ohio Power Co	Ohio
Muskogee.....	Oklahoma Gas & Electric Co	Oklahoma
Mustang.....	Oklahoma Gas & Electric Co	Oklahoma
Myrtle Beach.....	South Carolina Pub Serv Auth	South Carolina
Mystic.....	Boston Edison Co	Massachusetts
Mystic Lake.....	Montana Power Co	Montana
Naches.....	PacifiCorp	Washington
Naches Drop.....	PacifiCorp	Washington
Nacoochee.....	Georgia Power Co	Georgia
Naknek.....	Naknek Electric Assn Inc	Alaska
Nancy.....	Dahlberg Light & Power Co	Wisconsin
Nantahala.....	Nantahala Power & Light Co	North Carolina
Nantucket.....	Nantucket Electric Co	Massachusetts
Narrows.....	Consolidated Edison Co-NY Inc	New York
Narrows.....	Pacific Gas & Electric Co	California
Narrows.....	USCE-Vickburg District	Arkansas
Natchez.....	Mississippi Power & Light Co	Mississippi
Natchitoches.....	Natchitoches City of	Louisiana
National Park.....	Public Service Electric&Gas Co	New Jersey
Naughton.....	PacifiCorp	Wyoming
Navajo.....	Farmington City of	New Mexico
Navajo.....	Salt River Proj Ag I & P Dist	Arizona
Naval Station.....	San Diego Gas & Electric Co	California
Naval Training Ctr.....	San Diego Gas & Electric Co	California
Neal Shoals.....	South Carolina Electric&Gas Co	South Carolina
Nearman Creek.....	Kansas City City of	Kansas
Nebraska City.....	Nebraska City City of	Nebraska
Nebraska City.....	Omaha Public Power District	Nebraska
Neches.....	Gulf States Utilities Co	Texas
Neil Simpson.....	Black Hills Corp	Wyoming
Neil Simpson II.....	Black Hills Corp	Wyoming
Nelson Dewey.....	Wisconsin Power & Light Co	Wisconsin
Neodesha.....	Neodesha City of	Kansas
Neosho.....	KG&E a Western Resources Co	Kansas
Nevada.....	UtiliCorp United Inc	Missouri
Neversink.....	Central Hudson Gas & Elec Corp	New York
New Albin.....	Interstate Power Co	Iowa
New Badger.....	Kaukauna City of	Wisconsin
New Boston.....	Boston Edison Co	Massachusetts
New Castle.....	Pennsylvania Power Co	Pennsylvania
New Felt.....	Fall River Rural Elec Coop Inc	Idaho
New Hampton.....	New Hampton City of	Iowa

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
New Haven Harbor.....	United Illuminating Co	Connecticut
New Hogan.....	Modesto Irrigation District	California
New Lisbon.....	New Lisbon City of	Wisconsin
New Madrid.....	Associated Electric Coop Inc	Missouri
New Melones.....	Bureau of Reclamation	California
New Narrows.....	Yuba County Water Agency	California
New Prague.....	New Prague Mun Utils Comm	Minnesota
New Roads.....	New Roads City of	Louisiana
New Stuyahok.....	Alaska Village Elec Coop Inc	Alaska
New Ulm.....	New Ulm Public Utilities Comm	Minnesota
Newberry.....	Newberry City of	Michigan
Newburyport.....	New England Power Co	Massachusetts
Newcastle.....	Pacific Gas & Electric Co	California
Newhalem.....	Seattle City of	Washington
Newington.....	Public Service Co of NH	New Hampshire
Newman.....	El Paso Electric Co	Texas
Newport.....	Citizens Utilities Co	Vermont
Newport.....	Potomac Edison Co	Virginia
Newport Diesel.....	Citizens Utilities Co	Vermont
Newton.....	Central Illinois Pub Serv Co	Illinois
Niagara.....	Appalachian Power Co	Virginia
Niangua.....	Sho-Me Power Electric Coop	Missouri
Nichols Station.....	Southwestern Public Service Co	Texas
Nickajack.....	Tennessee Valley Authority	Tennessee
Niles.....	Niles City of	Michigan
Niles.....	Ohio Edison Co	Ohio
Nimbus.....	Bureau of Reclamation	California
Nine Mile.....	Washington Water Power Co	Washington
Nine Mile Point.....	Niagara Mohawk Power Corp	New York
Nine Springs.....	Madison Gas & Electric Co	Wisconsin
Ninemile Point.....	Louisiana Power & Light Co	Louisiana
No 1.....	Ephraim City of	Utah
Noatak.....	Alaska Village Elec Coop Inc	Alaska
Noblesville.....	PSI Energy Inc	Indiana
Nolte.....	Guadalupe Blanco River Auth	Texas
Nooksack.....	Puget Sound Power & Light Co	Washington
Noorvik.....	Alaska Village Elec Coop Inc	Alaska
Norfolk.....	Niagara Mohawk Power Corp	New York
Norfolk.....	USCE-Little Rock District	Arkansas
Norridgewock.....	Madison Town of	Maine
Norris.....	Tennessee Valley Authority	Tennessee
North Anna.....	Virginia Electric & Power Co	Virginia
North Branch.....	North Branch Water&Light Comm	Minnesota
North Branch.....	Virginia Electric & Power Co	West Virginia
North Causeway.....	New Smyrna Beach Utils Comm	Florida
North Denver.....	Hastings City of	Nebraska
North Fork.....	Portland General Electric Co	Oregon
North Gorham.....	Central Maine Power Co	Maine
North Hartland.....	Vermont Electric Coop Inc	Vermont
North Highlands.....	Georgia Power Co	Georgia
North Island.....	San Diego Gas & Electric Co	California
North Lake.....	Texas Utilities Electric Co	Texas
North Loop.....	Tucson Electric Power Co	Arizona
North Lovington.....	Lea County Electric Coop Inc	New Mexico
North Main.....	Texas Utilities Electric Co	Texas
North Main Street.....	Norwich City of	Connecticut
North Ninth Street.....	Rochelle Municipal Utilities	Illinois
North Omaha.....	Omaha Public Power District	Nebraska
North Plant.....	Waverly City of	Iowa
North Platte.....	Nebraska Public Power District	Nebraska
North Pole.....	Golden Valley Elec Assn Inc	Alaska
North Road Peak.....	Orangeburg City of	South Carolina
North Texas.....	Brazos Electric Power Coop Inc	Texas
North Valmy.....	Sierra Pacific Power Co	Nevada
Northeast.....	Detroit Edison Co	Michigan
Northeast.....	Kansas City Power & Light Co	Missouri
Northeast.....	Southern Indiana Gas & Elec Co	Indiana
Northeast.....	Washington Water Power Co	Washington
Northeast Station.....	Austin City of	Minnesota
Northeastern.....	Public Service Co of Oklahoma	Oklahoma
Northern Neck.....	Virginia Electric & Power Co	Virginia
Northfield Mountain.....	Western Massachusetts Elec Co	Massachusetts
Northport.....	Long Island Lighting Co	New York
Northside.....	Jacksonville Electric Auth	Florida
Northway.....	Northway Power & Light Inc	Alaska
Northwood.....	Northwood City of	North Dakota

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Norton.....	Norton City of	Kansas
Norwalk Harbor.....	Connecticut Light & Power Co	Connecticut
Norway.....	Northern Indiana Pub Serv Co	Indiana
Norway.....	Norway City of	Michigan
Norwood.....	Niagara Mohawk Power Corp	New York
Notch Cliff.....	Baltimore Gas & Electric Co	Maryland
Nottely.....	Tennessee Valley Authority	Georgia
Noxon Rapids.....	Washington Water Power Co	Montana
Nucla.....	Tri-State G & T Assn Inc	Colorado
Nueces Bay.....	Central Power & Light Co	Texas
Nulato.....	Alaska Village Elec Coop Inc	Alaska
Nunapitchuk.....	Alaska Village Elec Coop Inc	Alaska
NA 1.....	Alabama Power Co	Alabama
NSB Anaktuvuk Pass.....	North Slope Borough of	Alaska
NSB Atkasuk Utility.....	North Slope Borough of	Alaska
NSB Kaktovik Utility.....	North Slope Borough of	Alaska
NSB Nuiqsut Util.....	North Slope Borough of	Alaska
NSB Point Hope Util.....	North Slope Borough of	Alaska
NSB Point Lay Util.....	North Slope Borough of	Alaska
NSB Wainwright Util.....	North Slope Borough of	Alaska
O H Hutchings.....	Dayton Power & Light Co	Ohio
O W Sommers.....	San Antonio City of	Texas
O'Neill.....	Bureau of Reclamation	California
O'Shaughnessy Hydro.....	Columbus City of	Ohio
Oahe.....	USCE-Missouri River District	South Dakota
Oak Bluffs.....	Commonwealth Electric Co	Massachusetts
Oak Creek.....	West Texas Utilities Co	Texas
Oak Flat.....	Pacific Gas & Electric Co	California
Oak Grove.....	Portland General Electric Co	Oregon
Oak Orchard.....	Niagara Mohawk Power Corp	New York
Oakdale.....	Northern Indiana Pub Serv Co	Indiana
Oakely.....	Oakley City of	Kansas
Oakland.....	Pacific Gas & Electric Co	California
Oberlin.....	Oberlin City of	Kansas
Oberlin.....	Oberlin City of	Ohio
Occum.....	Norwich City of	Connecticut
Ocoee 1.....	Tennessee Valley Authority	Tennessee
Ocoee 2.....	Tennessee Valley Authority	Tennessee
Ocoee 3.....	Tennessee Valley Authority	Tennessee
Oconee.....	Duke Power Co	South Carolina
Oconto Falls.....	Wisconsin Electric Power Co	Wisconsin
Ocotillo.....	Arizona Public Service Co	Arizona
Odessa.....	Odessa City of	Missouri
Ogden.....	Ogden City of	Iowa
Oglesby.....	Illinois Power Co	Illinois
Ohio Falls.....	Louisville Gas & Electric Co	Kentucky
Oklaunion.....	West Texas Utilities Co	Texas
Old Badger.....	Kaukauna City of	Wisconsin
Old Faithful.....	Montana Power Co	Wyoming
Old Harbor.....	Alaska Village Elec Coop Inc	Alaska
Old Hickory.....	USCE-Nashville District	Tennessee
Olive.....	Burbank City of	California
Oliver.....	Detroit Edison Co	Michigan
Oliver Dam.....	Georgia Power Co	Georgia
Olmstead.....	PacifiCorp	Utah
Onawa Mun Lt & Power.....	Onawa City of	Iowa
Oneida.....	PacifiCorp	Idaho
Ontario 1.....	Southern California Edison Co	California
Ontario 2.....	Southern California Edison Co	California
Orca.....	Cordova Electric Coop Inc	Alaska
Ord Plant.....	Nebraska Public Power District	Nebraska
Ormond Beach.....	Southern California Edison Co	California
Orono.....	Bangor Hydro-Electric Co	Maine
Orrtanna.....	Metropolitan Edison Co	Pennsylvania
Orrville.....	Orrville City of	Ohio
Osage.....	Osage City of	Iowa
Osage.....	Union Electric Co	Missouri
Osage.....	Black Hills Corp	Wyoming
Osage City.....	Osage City City of	Kansas
Osawatomie.....	Osawatomie City of	Kansas
Osborne.....	Osborne City of	Kansas
Osceola.....	Osceola City of	Arkansas
Oswegatchie.....	Niagara Mohawk Power Corp	New York
Oswego.....	Niagara Mohawk Power Corp	New York
Oswego Falls East.....	Niagara Mohawk Power Corp	New York
Oswego Falls West.....	Niagara Mohawk Power Corp	New York

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Ottawa	Ottawa City of	Kansas
Otter Rapids	Wisconsin Public Service Corp	Wisconsin
Ottumwa	IES Utilities Inc	Iowa
Ottumwa	Ottumwa City of	Iowa
Owatonna	Owatonna City of	Minnesota
Owensville	Owensville City of	Missouri
Oxbow	Idaho Power Co	Oregon
Oxbow	Placer County Water Agency	California
Oxford	Duke Power Co	North Carolina
Oxford	Oxford Village of	Nebraska
Oyster Creek	GPU Nuclear Corp	New Jersey
Ozark	USCE-Little Rock District	Arkansas
Ozark Beach	Empire District Electric Co	Missouri
P H Robinson	Houston Lighting & Power Co	Texas
P L Bartow	Florida Power Corp	Florida
Packwood	Washington Pub Pwr Supply Sys	Washington
Paddy 's Run	Louisville Gas & Electric Co	Kentucky
Painesville	Painesville City of	Ohio
Paint Creek	West Texas Utilities Co	Texas
Palisade	Public Service Co of Colorado	Colorado
Palisade	Southwest Public Power Dist	Nebraska
Palisades	Bureau of Reclamation	Idaho
Palisades	Consumers Power Co	Michigan
Palmyra Municipal	Palmyra City of	Missouri
Palmyra Municipal 2	Palmyra City of	Missouri
Palo Verde	Arizona Public Service Co	Arizona
Papazian (Fairfield)	Merced Irrigation District	California
Paradise	Tennessee Valley Authority	Kentucky
Paragould	Paragould Light & Water Comm	Arkansas
Paragould Turbine	Paragould Light & Water Comm	Arkansas
Pardee	East Bay Municipal Util Dist	California
Paris	PacifiCorp	Idaho
Paris	Paris City of	Kentucky
Paris	Wisconsin Electric Power Co	Wisconsin
Parishville	Niagara Mohawk Power Corp	New York
Parkdale	Texas Utilities Electric Co	Texas
Parker	Bureau of Reclamation	California
Parker	Merced Irrigation District	California
Parr	South Carolina Electric&Gas Co	South Carolina
Parr GT	South Carolina Electric&Gas Co	South Carolina
Passumpsic	Central Vermont Pub Serv Corp	Vermont
Patch	Central Vermont Pub Serv Corp	Vermont
Pathfinder	Northern States Power Co	South Dakota
Pattonsburg	Pattonsburg City of	Missouri
Paulding	South Mississippi El Pwr Assn	Mississippi
Pauullina	Pauullina City of	Iowa
Pawhuska	Pawhuska City of	Oklahoma
Pawnee	Public Service Co of Colorado	Colorado
Payson	Strawberry Water Users Assn	Utah
Payson City Power	Payson City Corp	Utah
Peach Bottom	Philadelphia Electric Co	Pennsylvania
Peaks Island Diesel	Central Maine Power Co	Maine
Pearl Station	Soyland Power Coop Inc	Illinois
Pearsall	Medina Electric Coop Inc	Texas
Peavy Falls	Wisconsin Electric Power Co	Michigan
Pebble Beach	Southern California Edison Co	California
Pelican	Pelican Utility Co	Alaska
Pella	Pella City of	Iowa
Pelton	Portland General Electric Co	Oregon
Pelton Re-Regulation	Portland General Electric Co	Oregon
Pender	Pender City of	Nebraska
Pensacola	Grand River Dam Authority	Oklahoma
Permian Basin	Texas Utilities Electric Co	Texas
Perris	Metropolitan Water District	California
Perry	Cleveland Electric Illum Co	Ohio
Perry K	Indianapolis Power & Light Co	Indiana
Perry W	Indianapolis Power & Light Co	Indiana
Peryman	Baltimore Gas & Electric Co	Maryland
Peru	Peru City of	Indiana
Peru	Peru City of	Illinois
Peshigo	Wisconsin Public Service Corp	Wisconsin
Petenwell	Wisconsin River Power Co	Wisconsin
Petersburg	Indianapolis Power & Light Co	Indiana
Petersburg	Petersburg City of	Alaska
Peterson	Central Vermont Pub Serv Corp	Vermont
Phil Sporn	Central Operating Co	West Virginia

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Philadelphia Road .....	Baltimore Gas & Electric Co	Maryland
Phillips.....	Tampa Electric Co	Florida
Philpott Lake.....	USCE-Wilmington District	Virginia
Phoenix.....	Pacific Gas & Electric Co	California
Pickwick.....	Tennessee Valley Authority	Tennessee
Picway.....	Columbus Southern Power Co	Ohio
Pierce.....	Wallingford Town of	Connecticut
Pierce Mills.....	Central Vermont Pub Serv Corp	Vermont
Piercefield.....	Niagara Mohawk Power Corp	New York
Pilgrim.....	Boston Edison Co	Massachusetts
Pillager.....	Minnesota Power & Light Co	Minnesota
Pilot Butte.....	Bureau of Reclamation	Wyoming
Pilot Knob.....	Imperial Irrigation District	California
Pilot Station.....	Alaska Village Elec Coop Inc	Alaska
Pine.....	Wisconsin Electric Power Co	Wisconsin
Pine Flat.....	Kings River Conservation Dist	California
Pine Street.....	Sebewaing City of	Michigan
Pine Valley.....	St George City of	Utah
Pine View Dam.....	Bountiful City City of	Utah
Pineville.....	Kentucky Utilities Co	Kentucky
Piney.....	Pennsylvania Electric Co	Pennsylvania
Pinnacles.....	Danville City of	Virginia
Pioneer.....	PacifiCorp	Utah
Piqua.....	Piqua City of	Ohio
Pirkey.....	Southwestern Electric Power Co	Texas
Pisgah.....	Otter Tail Power Co	Minnesota
Pit 1.....	Pacific Gas & Electric Co	California
Pit 3.....	Pacific Gas & Electric Co	California
Pit 4.....	Pacific Gas & Electric Co	California
Pit 5.....	Pacific Gas & Electric Co	California
Pit 6.....	Pacific Gas & Electric Co	California
Pit 7.....	Pacific Gas & Electric Co	California
Pittsburg.....	Pacific Gas & Electric Co	California
Pittsfield.....	Soyland Power Coop Inc	Illinois
Pittsford.....	Central Vermont Pub Serv Corp	Vermont
Placid 12.....	Detroit Edison Co	Michigan
Plainview Mun Power.....	Plainview City of	Nebraska
Plant Four.....	Marquette City of	Michigan
Plant No 1.....	Augusta City of	Kansas
Plant No 1.....	Freeport Village of Inc	New York
Plant No 2.....	Augusta City of	Kansas
Plant No 2.....	Freeport Village of Inc	New York
Plant No.1.....	Hutchinson Utilities Comm	Minnesota
Plant No.2.....	Hutchinson Utilities Comm	Minnesota
Plant Two.....	Marquette City of	Michigan
Plant X.....	Southwestern Public Service Co	Texas
Plant 2.....	Lubbock City of	Texas
Plaquemine.....	Plaquemine City of	Louisiana
Platte.....	Grand Island City of	Nebraska
Pleasant Hill.....	Midwest Power Systems, Inc	Iowa
Pleasant Prairie.....	Wisconsin Electric Power Co	Wisconsin
Pleasant Valley.....	Los Angeles City of	California
Pleasants.....	Monongahela Power Co	West Virginia
Poe.....	Pacific Gas & Electric Co	California
Point a.....	Alabama Electric Coop Inc	Alabama
Point Beach.....	Wisconsin Electric Power Co	Wisconsin
Pole Hill.....	Bureau of Reclamation	Colorado
Ponca.....	Ponca City City of	Oklahoma
Ponca City Repower.....	Oklahoma Municipal Power Auth	Oklahoma
Ponca Diesel.....	Ponca City City of	Oklahoma
Poole.....	Southern California Edison Co	California
Poplar Bluff Gen.....	Poplar Bluff City of	Missouri
Port Allen.....	Citizens Utilities Co	Hawaii
Port Everglades.....	Florida Power & Light Co	Florida
Port Jefferson.....	Long Island Lighting Co	New York
Port Lions.....	Kodiak Electric Assn Inc	Alaska
Port St Joe.....	Florida Power Corp	Florida
Port Washington.....	Wisconsin Electric Power Co	Wisconsin
Portable.....	Eastern Maine Electric Coop	Maine
Portable.....	Union Electric Co	Missouri
Portable.....	Wisconsin Power & Light Co	Wisconsin
Portable 148.....	Otter Tail Power Co	North Dakota
Portage.....	Upper Peninsula Power Co	Michigan
Portal.....	Southern California Edison Co	California
Portland.....	Alabama Electric Coop Inc	Florida
Portland.....	Metropolitan Edison Co	Pennsylvania

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Portland .....	Portland City of	Michigan
Portola .....	Sierra Pacific Power Co	California
Possom Point.....	Virginia Electric & Power Co	Virginia
Post Falls.....	Washington Water Power Co	Idaho
Potato Rapids .....	Wisconsin Public Service Corp	Wisconsin
Potomac River.....	Potomac Electric Power Co	Virginia
Potrero.....	Pacific Gas & Electric Co	California
Potter Station 2 .....	Braintree Town of	Massachusetts
Potter Valley .....	Pacific Gas & Electric Co	California
Powell Falls.....	River Falls City of	Wisconsin
Powerdale.....	PacifiCorp	Oregon
Powerlane Plant .....	Greenville City of	Texas
Powerton.....	Commonwealth Edison Co	Illinois
Prairie Creek .....	IES Utilities Inc	Iowa
Prairie Du Sac.....	Wisconsin Power & Light Co	Wisconsin
Prairie Island.....	Northern States Power Co	Minnesota
Prairie River.....	Minnesota Power & Light Co	Minnesota
Pratt.....	Pratt City of	Kansas
Pratt 2.....	Pratt City of	Kansas
Presidio.....	West Texas Utilities Co	Texas
Presque Isle.....	Wisconsin Electric Power Co	Michigan
Preston.....	Preston Public Utilities Comm	Minnesota
Preston.....	Preston City of	Iowa
Prickett.....	Upper Peninsula Power Co	Michigan
Priest Rapids .....	PUD No 2 of Grant County	Washington
Primghar.....	Primghar City of	Iowa
Princeton.....	Princeton Public Utils Comm	Minnesota
Princeton.....	Princeton City of	Illinois
Proctor.....	Vermont Marble Pwr Div of OMYA	Vermont
Prospect.....	Niagara Mohawk Power Corp	New York
Prospect 1.....	PacifiCorp	Oregon
Prospect 2.....	PacifiCorp	Oregon
Prospect 3.....	PacifiCorp	Oregon
Prospect 4.....	PacifiCorp	Oregon
Providence.....	Providence City of	Rhode Island
Provo.....	Provo City Corp	Utah
Pueblo.....	UtiliCorp United	Colorado
Pulliam.....	Wisconsin Public Service Corp	Wisconsin
Puna.....	Hawaii Electric Light Co Inc	Hawaii
Purple Lake.....	Metlakatla Power & Light	Alaska
Putnam.....	Detroit Edison Co	Michigan
Putnam.....	Florida Power & Light Co	Florida
Putts Bridge.....	Western Massachusetts Elec Co	Massachusetts
Pueo.....	Hawaii Electric Light Co Inc	Hawaii
PEC Headworks.....	PUD No 2 of Grant County	Washington
PHP 1.....	Portland General Electric Co	Oregon
PHP 2.....	Portland General Electric Co	Oregon
PVUSA 1.....	Pacific Gas & Electric Co	California
Quad Cities.....	Commonwealth Edison Co	Illinois
Queens Creek.....	Nantahala Power & Light Co	North Carolina
Quincy Chute.....	PUD No 2 of Grant County	Washington
Quindaro.....	Kansas City City of	Kansas
Quinhagak.....	Alaska Village Elec Coop Inc	Alaska
R A Reid.....	Big Rivers Electric Corp	Kentucky
R B Simms.....	Spartanburg City of	South Carolina
R D Green.....	Big Rivers Electric Corp	Kentucky
R D Morrow.....	South Mississippi El Pwr Assn	Mississippi
R E Burger.....	Ohio Edison Co	Ohio
R Gallagher.....	PSI Energy Inc	Indiana
R M Heskett.....	Montana-Dakota Utilities Co	North Dakota
R M Schahfer.....	Northern Indiana Pub Serv Co	Indiana
R P Smith.....	Potomac Edison Co	Maryland
R S Nelson.....	Gulf States Utilities Co	Louisiana
R S Nelson Coal.....	Gulf States Utilities Co	Louisiana
R W Miller.....	Brazos Electric Power Coop Inc	Texas
Raccoon Mountain.....	Tennessee Valley Authority	Tennessee
Racine.....	Ohio Power Co	Ohio
Radford.....	Radford City of	Virginia
Rainbow.....	Farmington River Power Co	Connecticut
Rainbow.....	Montana Power Co	Montana
Rainbow Falls.....	New York State Elec & Gas Corp	New York
Rainbow Falls.....	Niagara Mohawk Power Corp	New York
Ralph Green.....	UtiliCorp United Inc	Missouri
Ralston.....	Placer County Water Agency	California
Rantoul.....	Rantoul Village of	Illinois
Rapide Croche.....	Kaukauna City of	Wisconsin

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Rathdrum.....	Washington Water Power Co	Idaho
Raton.....	Raton Public Service Co	New Mexico
Ravenswood.....	Consolidated Edison Co-NY Inc	New York
Rawhide.....	Platte River Power Authority	Colorado
Ray D Nixon.....	Colorado Springs City of	Colorado
Ray Olinger.....	Garland City of	Texas
Ray Roberts.....	Denton City of	Texas
Raymondville.....	Niagara Mohawk Power Corp	New York
Rayne.....	Rayne City of	Louisiana
Red Bridge.....	Western Massachusetts Elec Co	Massachusetts
Red Bud.....	Red Bud City of	Illinois
Red Cloud.....	Red Cloud City of	Nebraska
Red Creek.....	Parowan City Corp	Utah
Red Mountain.....	Metropolitan Water District	California
Red Wing.....	Northern States Power Co	Minnesota
Redding Power.....	Redding City of	California
Redfield.....	Northwestern Public Service Co	South Dakota
Redlands.....	Redlands Water & Power Co	Colorado
Redondo Beach.....	Southern California Edison Co	California
Redwood Falls.....	Redwood Falls Public Util Comm	Minnesota
Reeder Gulch.....	Ashland City of	Oregon
Reeves.....	Public Service Co of NM	New Mexico
Refuse & Coal.....	Columbus City of	Ohio
Reid Gardner.....	Nevada Power Co	Nevada
Rommel.....	Arkansas Power & Light Co	Arkansas
Reno Valley Road.....	Sierra Pacific Power Co	Nevada
Rensselaer.....	Rensselaer City of	Indiana
Renwick.....	Renwick City of	Iowa
Reta (Canal Creek).....	Merced Irrigation District	California
Reusens.....	Appalachian Power Co	Virginia
Rex Brown.....	Mississippi Power & Light Co	Mississippi
Reynolds.....	Springfield City of	Illinois
Rhodhiss.....	Duke Power Co	North Carolina
Rich Hill.....	Rich Hill City of	Missouri
Richard F. Wheeler.....	Princeton Town of	Massachusetts
Richard Gorsuch.....	American Mun Power-Ohio Inc	Ohio
Richard M Flynn.....	Power Authority of State of NY	New York
Richard Russell.....	USCE-Savannah District	Georgia
Richland.....	Toledo Edison Co	Ohio
Richmond.....	Indiana Municipal Power Agency	Indiana
Richmond.....	Philadelphia Electric Co	Pennsylvania
Riley.....	Union City City of	Michigan
Rincon Power.....	Escondido City of	California
Rio.....	Orange & Rockland Utils Inc	New York
Rio Grande.....	El Paso Electric Co	New Mexico
Rio Hondo.....	Metropolitan Water District	California
Rio Pecos.....	West Texas Utilities Co	Texas
Rio Pinar.....	Florida Power Corp	Florida
River Bend.....	Gulf States Utilities Co	Louisiana
River Crest.....	Texas Utilities Electric Co	Texas
River Hills.....	Midwest Power Systems, Inc	Iowa
River Mill.....	Portland General Electric Co	Oregon
River Rouge.....	Detroit Edison Co	Michigan
Riverbend.....	Duke Power Co	North Carolina
Riverdale.....	Northern States Power Co	Wisconsin
Riverside.....	Baltimore Gas & Electric Co	Maryland
Riverside.....	Holyoke Water Power Co	Massachusetts
Riverside.....	Iowa-Illinois Gas&Electric Co	Iowa
Riverside.....	Northern States Power Co	Minnesota
Riverside.....	Public Service Co of Oklahoma	Oklahoma
Riverside.....	Savannah Electric & Power Co	Georgia
Riverton.....	Empire District Electric Co	Kansas
Riverview.....	Georgia Power Co	Georgia
Riverview.....	Southwestern Public Service Co	Texas
Rivesville.....	Monongahela Power Co	West Virginia
Riviera.....	Florida Power & Light Co	Florida
Roanoke Rapids.....	Virginia Electric & Power Co	North Carolina
Robbs Peak.....	Sacramento Municipal Util Dist	California
Robert C Kirkwood.....	San Francisco City & County of	California
Robert D Willis.....	USCE-Fort Worth District	Texas
Robert E Ritchie.....	Arkansas Power & Light Co	Arkansas
Robert S Kerr.....	USCE-Tulsa District	Oklahoma
Robertsville.....	Connecticut Light & Power Co	Connecticut
Robins.....	Georgia Power Co	Georgia
Robstown.....	Robstown City of	Texas
Rochester Hydro.....	Rochester Public Utilities	Minnesota

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Rochester 2	Rochester Gas & Electric Corp	New York
Rochester 26	Rochester Gas & Electric Corp	New York
Rochester 3	Rochester Gas & Electric Corp	New York
Rochester 5	Rochester Gas & Electric Corp	New York
Rochester 7	Rochester Gas & Electric Corp	New York
Rochester 9	Rochester Gas & Electric Corp	New York
Rock Creek	Oregon Trail El Cons Coop Inc	Oregon
Rock Creek	Pacific Gas & Electric Co	California
Rock Island	PUD No 1 of Chelan County	Washington
Rock Lake	United Power Assn	Minnesota
Rock Rapids	Rock Rapids City of	Iowa
Rock River	Wisconsin Power & Light Co	Wisconsin
Rockford	Rockford City of	Iowa
Rockport	Indiana Michigan Power Co	Indiana
Rockport	Rockport City of	Missouri
Rockton	South Beloit Water Gas&Elec Co	Illinois
Rockville	Rockville Centre Village of	New York
Rockwood	Imperial Irrigation District	California
Rocky Creek	Duke Power Co	South Carolina
Rocky Ford	UtiliCorp United	Colorado
Rocky Mountain Proj	Oglethorpe Power Corp	Georgia
Rocky Reach	PUD No 1 of Chelan County	Washington
Rocky River	Abbeville City of	South Carolina
Rocky River	Connecticut Light & Power Co	Connecticut
Rodemacher	Lafayette City of	Louisiana
Rogers	Consumers Power Co	Michigan
Rokeyby	Lincoln Electric System	Nebraska
Rollins	Nevada Irrigation District	California
Roosevelt	Salt River Proj Ag I & P Dist	Arizona
Roseau	Roseau City of	Minnesota
Roseton	Central Hudson Gas & Elec Corp	New York
Roseville Turbine	Northern California Power Agny	California
Ross Dam	Seattle City of	Washington
Round Butte	Portland General Electric Co	Oregon
Rowesville Rd Plant	Orangeburg City of	South Carolina
Roxboro	Carolina Power & Light Co	North Carolina
Roza	Bureau of Reclamation	Washington
Ruedi Reserv Hydro	Aspen City of	Colorado
Rush Creek	Southern California Edison Co	California
Rush Island	Union Electric Co	Missouri
Rushford	Interstate Power Co	Minnesota
Russell	Russell City of	Kansas
Russian Mission	Alaska Village Elec Coop Inc	Alaska
Ruston	Ruston City of	Louisiana
Rutland	Central Vermont Pub Serv Corp	Vermont
Ruxton	Colorado Springs City of	Colorado
Ryan	Montana Power Co	Montana
S A Carlson	Jamestown City of	New York
S C Moore	New England Power Co	Vermont
S O Purdom	Tallahassee City of	Florida
S W Bailey	Ketchikan City of	Alaska
Sabetha	Sabetha City of	Kansas
Sabin	Traverse City City of	Michigan
Sabine	Gulf States Utilities Co	Texas
Sabrooke	Commonwealth Edison Co	Illinois
Safe Harbor	Safe Harbor Water Power Corp	Pennsylvania
Saginaw Station	Bay City City of	Michigan
Saguaro	Arizona Public Service Co	Arizona
Saint Marys Falls	USCE-Detroit District	Michigan
Salem	Public Service Electric&Gas Co	New Jersey
Salem Harbor	New England Power Co	Massachusetts
Salida 1	Public Service Co of Colorado	Colorado
Salida 2	Public Service Co of Colorado	Colorado
Salina	Grand River Dam Authority	Oklahoma
Salisbury	Central Vermont Pub Serv Corp	Vermont
Salmon Creek 1	Alaska Electric Light&Power Co	Alaska
Salmon Creek 2	Alaska Electric Light&Power Co	Alaska
Salmon Diesel	Idaho Power Co	Idaho
Salt Creek	Nephi City Corp	Utah
Salt Springs Unit 1	Pacific Gas & Electric Co	California
Saluda	Duke Power Co	South Carolina
Saluda	South Carolina Electric&Gas Co	South Carolina
Sam Bertron	Houston Lighting & Power Co	Texas
Sam Rayburn	South Texas Electric Coop Inc	Texas
Sam Rayburn	USCE-Fort Worth District	Texas
Sam Seymour	Lower Colorado River Authority	Texas

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
San Angelo.....	West Texas Utilities Co	Texas
San Bernardino.....	Southern California Edison Co	California
San Dimas.....	Metropolitan Water District	California
San Fernando.....	Los Angeles City of	California
San Francisquito 1.....	Los Angeles City of	California
San Francisquito 2.....	Los Angeles City of	California
San Gorgonio 1.....	Southern California Edison Co	California
San Gorgonio 2.....	Southern California Edison Co	California
San Joaquin 1A.....	Pacific Gas & Electric Co	California
San Joaquin 2.....	Pacific Gas & Electric Co	California
San Joaquin 3.....	Pacific Gas & Electric Co	California
San Juan.....	Public Service Co of NM	New Mexico
San Miguel.....	San Miguel Electric Coop Inc	Texas
San Onofre.....	Southern California Edison Co	California
Sanborn.....	Sanborn City of	Iowa
Sand Bar.....	Oakdale & South San Joaquin	California
Sand Cove.....	PacifiCorp	Utah
Sandow.....	Texas Utilities Electric Co	Texas
Sandstone Rapids.....	Wisconsin Public Service Corp	Wisconsin
Sanford.....	Florida Power & Light Co	Florida
Sanford.....	Wolverine Power Corp	Michigan
Santa Ana 1.....	Southern California Edison Co	California
Santa Ana 2.....	Southern California Edison Co	California
Santa Ana 3.....	Southern California Edison Co	California
Santan.....	Salt River Proj Ag I & P Dist	Arizona
Sargent.....	Sargent City of	Nebraska
Sarpy.....	Omaha Public Power District	Nebraska
Savoonga.....	Alaska Village Elec Coop Inc	Alaska
Sawtelle.....	Los Angeles City of	California
Saxon Falls.....	Northern States Power Co	Wisconsin
Sayreville.....	Jersey Central Power&Light Co	New Jersey
Scammon Bay.....	Alaska Village Elec Coop Inc	Alaska
Scanlon.....	Minnesota Power & Light Co	Minnesota
Scattergood Gen Sta.....	Los Angeles City of	California
Schaghticoke.....	Niagara Mohawk Power Corp	New York
Scherer.....	Georgia Power Co	Georgia
Schiller.....	Public Service Co of NH	New Hampshire
Scholz.....	Gulf Power Co	Florida
School Street.....	Niagara Mohawk Power Corp	New York
Schuyler Plant.....	Nebraska Public Power District	Nebraska
Schuylerville.....	Niagara Mohawk Power Corp	New York
Schuylkill.....	Philadelphia Electric Co	Pennsylvania
Scotland Dam.....	Connecticut Light & Power Co	Connecticut
Scott Flat.....	Nevada Irrigation District	California
Scottville.....	Wolverine Pwr Supply Coop Inc	Michigan
Seabrook.....	North Atlantic Engy Serv Corp	New Hampshire
Seaford.....	Seaford City of	Delaware
Searsburg.....	New England Power Co	Vermont
Second Street.....	Norwich City of	Connecticut
Secord.....	Wolverine Power Corp	Michigan
Seguin.....	Seguin City of	Texas
Selawik.....	Alaska Village Elec Coop Inc	Alaska
Seldovia.....	Homer Electric Assn Inc	Alaska
Seminole.....	Bureau of Reclamation	Wyoming
Seminole.....	Oklahoma Gas & Electric Co	Oklahoma
Seminole.....	Seminole Electric Coop Inc	Florida
Seneca.....	Pennsylvania Electric Co	Pennsylvania
Seneca Falls.....	New York State Elec & Gas Corp	New York
Sepulveda Canyon.....	Metropolitan Water District	California
Sequoyah.....	Tennessee Valley Authority	Tennessee
Sewalls.....	Niagara Mohawk Power Corp	New York
Seward.....	Pennsylvania Electric Co	Pennsylvania
Seward.....	Seward City of	Alaska
Sewaren.....	Public Service Electric&Gas Co	New Jersey
Shageluk.....	Alaska Village Elec Coop Inc	Alaska
Shaktoolik.....	Alaska Village Elec Coop Inc	Alaska
Sharon Spring.....	Sharon Springs City of	Kansas
Sharp Falls.....	Blue Ridge Elec Member Corp	North Carolina
Shasta.....	Bureau of Reclamation	California
Shawano.....	Wisconsin Power & Light Co	Wisconsin
Shawmut.....	Central Maine Power Co	Maine
Shawnee.....	Metropolitan Edison Co	Pennsylvania
Shawnee.....	Tennessee Valley Authority	Kentucky
Shawville.....	Pennsylvania Electric Co	Pennsylvania
Sheepskin.....	Wisconsin Power & Light Co	Wisconsin
Shelbina Power # 1.....	Shelbina City of	Missouri

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Shelbina Power # 2	Shelbina City of	Missouri
Shelby Munic Lgt Plt	Shelby City of	Ohio
Sheldon	Nebraska Public Power District	Nebraska
Shenandoah	Potomac Edison Co	Virginia
Shepaug	Connecticut Light & Power Co	Connecticut
Sherburne County	Northern States Power Co	Minnesota
Sherman	New England Power Co	Massachusetts
Sherman Avenue	Atlantic City Electric Co	New Jersey
Sherman Island	Niagara Mohawk Power Corp	New York
Shipman	Hawaii Electric Light Co Inc	Hawaii
Shiras	Marquette City of	Michigan
Shishmaref	Alaska Village Elec Coop Inc	Alaska
Shoemaker	Orange & Rockland Utils Inc	New York
Shoreham	Long Island Lighting Co	New York
Short Mountain	Emerald Peoples Utility Dist	Oregon
Shoshone	Bureau of Reclamation	Wyoming
Shoshone	Public Service Co of Colorado	Colorado
Shoshone Falls	Idaho Power Co	Idaho
Shrewsbury	Shrewsbury Town of	Massachusetts
Shungnak	Alaska Village Elec Coop Inc	Alaska
Si Ray	Brownsville Public Utils Board	Texas
Sibley	UtiliCorp United Inc	Missouri
Sibley No One	Sibley City of	Iowa
Sibley No Two	Sibley City of	Iowa
Sidney	Dayton Power & Light Co	Ohio
Sidney	Sidney City of	Nebraska
Sierra	Southern California Edison Co	California
Sikeston	Sikeston City of	Missouri
Silver Gate	San Diego Gas & Electric Co	California
Silver Lake	Central Vermont Pub Serv Corp	Vermont
Silver Lake	Rochester Public Utilities	Minnesota
Silvis	Ketchikan City of	Alaska
Sim Gideon	Lower Colorado River Authority	Texas
Sinclair Dam	Georgia Power Co	Georgia
Sioux	Union Electric Co	Missouri
Sixth Street	Holland City of	Michigan
Sixth Street	IES Utilities Inc	Iowa
Skagway	Alaska Power & Telephone Co	Alaska
Skeets 1	Waverly City of	Iowa
Skelton	Central Maine Power Co	Maine
Skinner	Holyoke Water Power Co	Massachusetts
Slab Creek	Sacramento Municipal Util Dist	California
Sleepy Eye	Sleepy Eye Public Utility Comm	Minnesota
Slide Creek	PacifiCorp	Oregon
Slocum	Detroit Edison Co	Michigan
Sly Creek	Oroville-Wyandotte Irrig Dist	California
Smallwood	Wolverine Power Corp	Michigan
Smelt Hill	Central Maine Power Co	Maine
Smith	A & N Electric Coop	Maryland
Smith	Central Vermont Pub Serv Corp	Vermont
Smith	Public Service Co of NH	New Hampshire
Smith Mountain	Appalachian Power Co	Virginia
Smith Street	New Smyrna Beach Utils Comm	Florida
Smudgeo	Sacramento Municipal Util Dist	California
Snake Creek	Heber Light & Power Co	Utah
Snake Creek	PacifiCorp	Utah
Snake River	Nome Joint Utility Systems	Alaska
Snettisham	Alaska Power Administration	Alaska
Snoqualmie	Puget Sound Power & Light Co	Washington
Snowden	Bedford City of	Virginia
Snyder	Cheyenne Light Fuel & Power Co	Wyoming
Soda	PacifiCorp	Idaho
Soda Springs	PacifiCorp	Oregon
Soda Springs-Hooper	PacifiCorp	Oregon
Soda Springs	Soda Springs City of	Idaho
Soda Springs-M Snell	Soda Springs City of	Idaho
Soft Maple	Niagara Mohawk Power Corp	New York
Solano	Sacramento Municipal Util Dist	California
Solar	Sacramento Municipal Util Dist	California
Soldotna	Chugach Electric Assn Inc	Alaska
Solomon Gulch	Copper Valley Elec Assn Inc	Alaska
Solon Diesel	Dahlberg Light & Power Co	Wisconsin
Somerset	Montaup Electric Co	Massachusetts
Sooner	Oklahoma Gas & Electric Co	Oklahoma
South	Pacific Gas & Electric Co	California
South Bay	San Diego Gas & Electric Co	California
South Cairo	Central Hudson Gas & Elec Corp	New York

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
South Colton .....	Niagara Mohawk Power Corp	New York
South Consolidated .....	Salt River Proj Ag I & P Dist	Arizona
South Edwards .....	Niagara Mohawk Power Corp	New York
South Fond du Lac .....	Wisconsin Power & Light Co	Wisconsin
South Fork Tolt .....	Seattle City of	Washington
South Glens Falls .....	Niagara Mohawk Power Corp	New York
South Hampton .....	Long Island Lighting Co	New York
South Holston .....	Tennessee Valley Authority	Tennessee
South Main Street .....	Rochelle Municipal Utilities	Illinois
South Meadow .....	Connecticut Light & Power Co	Connecticut
South Norwalk .....	South Norwalk City of	Connecticut
South Oak Creek .....	Wisconsin Electric Power Co	Wisconsin
South River Station .....	Northeast Missouri El Pwr Coop	Missouri
South Texas .....	Houston Lighting & Power Co	Texas
South Whidbey .....	Puget Sound Power & Light Co	Washington
Southold .....	Long Island Lighting Co	New York
Southside .....	Jacksonville Electric Auth	Florida
Southwark .....	Philadelphia Electric Co	Pennsylvania
Southwest .....	Springfield City of	Missouri
Southwestern .....	Public Service Co of Oklahoma	Oklahoma
Spalding .....	Spalding Village of	Nebraska
Spanish Fork .....	Strawberry Water Users Assn	Utah
Spaulding 1 .....	Pacific Gas & Electric Co	California
Spaulding 2 .....	Pacific Gas & Electric Co	California
Spaulding 3 .....	Pacific Gas & Electric Co	California
Spencer .....	Denton City of	Texas
Spencer .....	Nebraska Public Power District	Nebraska
Spencer .....	Spencer City of	Iowa
Spencer Mountain .....	Duke Power Co	North Carolina
Spier Falls .....	Niagara Mohawk Power Corp	New York
Spillway .....	South Carolina Pub Serv Auth	South Carolina
Spirit Mound .....	Basin Electric Power Coop	South Dakota
Spirit Mountain .....	Bureau of Reclamation	Wyoming
Spring City Hydro .....	Spring City Corp	Utah
Spring Creek .....	Bureau of Reclamation	California
Spring Creek .....	Springville City of	Utah
Spring Gap .....	Pacific Gas & Electric Co	California
Spring Valley .....	Spring Valley Pub Utils Comm	Minnesota
Springdale .....	West Penn Power Co	Pennsylvania
Springerville .....	Tucson Electric Power Co	Arizona
Springfield .....	Springfield City of	Colorado
Springfield .....	Springfield Public Utils Comm	Minnesota
Springville .....	Springville Village of	New York
Squa Pan .....	Maine Public Service Co	Maine
Squam Lake Dam .....	Ashland Town of	New Hampshire
St Albans .....	Central Vermont Pub Serv Corp	Vermont
St Anthony .....	PacifiCorp	Idaho
St Clair .....	Detroit Edison Co	Michigan
St Cloud .....	St Cloud City of	Florida
St Croix Falls .....	Northern States Power Co	Wisconsin
St Francis .....	St Francis City of	Kansas
St George .....	St George City of	Utah
St John .....	St John City of	Kansas
St Johns River Power .....	Jacksonville Electric Auth	Florida
St Louis .....	St Louis City of	Michigan
St Lucie .....	Florida Power & Light Co	Florida
St Mary 's .....	Alaska Village Elec Coop Inc	Alaska
St Marys .....	St Marys City of	Ohio
St Michael .....	Alaska Village Elec Coop Inc	Alaska
St Stephens .....	South Carolina Pub Serv Auth	South Carolina
Stafford .....	Stafford City of	Kansas
Stairs .....	PacifiCorp	Utah
Stallings .....	Illinois Power Co	Illinois
Stampede .....	Bureau of Reclamation	California
Stanberry .....	Stanberry City of	Missouri
Stanislaus .....	Pacific Gas & Electric Co	California
Stanton .....	United Power Assn	North Dakota
Stanton Energy .....	Orlando Utilities Comm	Florida
Stark .....	Niagara Mohawk Power Corp	New York
Starke .....	Starke City of	Florida
State Center .....	State Center City of	Iowa
State Line .....	Commonwealth Edison Co IN Inc	Indiana
Stateline .....	Empire District Electric Co	Missouri
Station H .....	Independence City of	Missouri
Station I .....	Independence City of	Missouri
Steam Plant 2 .....	Tacoma City of	Washington

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Stebbins .....	Alaska Village Elec Coop Inc	Alaska
Sterling .....	Sterling City of	Kansas
Sterling Avenue .....	Central Illinois Light Co	Illinois
Sterlington .....	Louisiana Power & Light Co	Louisiana
Stevens Creek .....	South Carolina Electric&Gas Co	South Carolina
Stevens Point .....	Consolidated Water Power Co	Wisconsin
Stevenson .....	Connecticut Light & Power Co	Connecticut
Stewart Mountain .....	Salt River Proj Ag I & P Dist	Arizona
Stewarts Bridge .....	Niagara Mohawk Power Corp	New York
Stice Shoals .....	Duke Power Co	North Carolina
Stiles .....	Oconto Electric Coop	Wisconsin
Stillwater .....	Bangor Hydro-Electric Co	Maine
Stock Island .....	Key West City of	Florida
Stock Island D1 .....	Key West City of	Florida
Stock Island D2 .....	Key West City of	Florida
Stockton .....	Stockton City of	Kansas
Stockton .....	USCE-Kansas City District	Missouri
Stone Creek .....	Eugene City of	Oregon
Stone Drop .....	Modesto Irrigation District	California
Stony Brook .....	Massachusetts Mun Whls Elec Co	Massachusetts
Stony Gorge .....	Santa Clara City of	California
Story City .....	Story City City of	Iowa
Straits .....	Consumers Power Co	Michigan
Strawberry Creek .....	Lower Valley Power & Light Inc	Wyoming
Strawberry Point .....	Strawberry Point City of	Iowa
Streeter Station .....	Cedar Falls City of	Iowa
Stryker .....	Toledo Edison Co	Ohio
Stryker Creek .....	Texas Utilities Electric Co	Texas
Stuart .....	Stuart City of	Nebraska
Stuart .....	Stuart City of	Iowa
Sturgeon .....	Central Hudson Gas & Elec Corp	New York
Sturgeon .....	Wisconsin Electric Power Co	Michigan
Stuyvesant Falls .....	Niagara Mohawk Power Corp	New York
Sugar Island .....	Niagara Mohawk Power Corp	New York
Sugarloaf Gen Fac .....	St George City of	Utah
Sullivan .....	Sullivan City of	Illinois
Summer .....	South Carolina Electric&Gas Co	South Carolina
Summit Lake .....	Central Iowa Power Coop	Iowa
Summer .....	Sumner City of	Iowa
Sun Peak .....	Nevada Power Co	Nevada
Sunbury .....	Pennsylvania Power & Light Co	Pennsylvania
Sunrise .....	Nevada Power Co	Nevada
Superior .....	Detroit Edison Co	Michigan
Superior Falls .....	Northern States Power Co	Michigan
Surry .....	Virginia Electric & Power Co	Virginia
Susquehanna .....	Pennsylvania Power & Light Co	Pennsylvania
Sutherland .....	IES Utilities Inc	Iowa
Sutherland Plant .....	Nebraska Public Power District	Nebraska
Suwannee River .....	Florida Power Corp	Florida
Swan Falls .....	Idaho Power Co	Idaho
Swan Lake .....	Ketchikan City of	Alaska
Sweatt .....	Mississippi Power Co	Mississippi
Swift 1 .....	PacifiCorp	Washington
Swift 2 .....	PacifiCorp	Washington
Swinging Bridge 1 .....	Orange & Rockland Utils Inc	New York
Swinging Bridge 2 .....	Orange & Rockland Utils Inc	New York
Sycamore .....	Madison Gas & Electric Co	Wisconsin
Sycamore .....	Midwest Power Systems, Inc	Iowa
Sylvan .....	Minnesota Power & Light Co	Minnesota
Syracuse .....	Nebraska City City of	Nebraska
SMUD - HQ FC .....	Sacramento Municipal Util Dist	California
T C Ferguson .....	Lower Colorado River Authority	Texas
T H Wharton .....	Houston Lighting & Power Co	Texas
T W Sullivan .....	Portland General Electric Co	Oregon
Table Rock .....	USCE-Little Rock District	Missouri
Tacoma .....	Public Service Co of Colorado	Colorado
Taftsville .....	Central Vermont Pub Serv Corp	Vermont
Taftville .....	Connecticut Light & Power Co	Connecticut
Talcville .....	Niagara Mohawk Power Corp	New York
Tallassee Hydro Proj .....	Oglethorpe Power Corp	Georgia
Tallulah Falls .....	Georgia Power Co	Georgia
Tangier .....	A & N Electric Coop	Virginia
Tanners Creek .....	Indiana Michigan Power Co	Indiana
Taplin Gorge .....	Otter Tail Power Co	Minnesota
Tasley .....	Delmarva Power & Light Co	Virginia
Taum Sauk .....	Union Electric Co	Missouri

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Taylorville .....	Niagara Mohawk Power Corp	New York
Teche .....	Central Louisiana Elec Co Inc	Louisiana
Tecumseh .....	KPL, a Western Resources Co	Kansas
Tecumseh .....	Tecumseh City of	Nebraska
Temescal .....	Metropolitan Water District	California
Tenakee 1 .....	Tenakee Springs City of	Alaska
Tenakee 2 .....	Tenakee Springs City of	Alaska
Tenkiller Ferry .....	USCE-Tulsa District	Oklahoma
Tennessee Creek .....	Nantahala Power & Light Co	North Carolina
Tenth Street .....	Norwich City of	Connecticut
Terror Lake .....	Kodiak Electric Assn Inc	Alaska
Terrora .....	Georgia Power Co	Georgia
Tetlin .....	Alaska Power & Telephone Co	Alaska
The Dalles .....	USCE-North Pacific Division	Oregon
The Dalles Fishway .....	Northern Wasco County P U D	Oregon
The Geysers .....	Pacific Gas & Electric Co	California
Thermalito .....	California Dept-Wtr Resources	California
Thermalito Diversion .....	California Dept-Wtr Resources	California
Thetford .....	Consumers Power Co	Michigan
Thibodaux .....	Louisiana Power & Light Co	Louisiana
Thief River Falls .....	Thief River Falls City of	Minnesota
Third Street .....	Clarksdale City of	Mississippi
Thomas Fitzhugh .....	Arkansas Electric Coop Corp	Arkansas
Thomas Hill .....	Associated Electric Coop Inc	Missouri
Thompson Falls .....	Montana Power Co	Montana
Thomson .....	Minnesota Power & Light Co	Minnesota
Thornapple .....	Northern States Power Co	Wisconsin
Thorne Bay Plant .....	Thorne Bay City of	Alaska
Thorpe .....	Nantahala Power & Light Co	North Carolina
Thousand Springs .....	Idaho Power Co	Idaho
Three Mile Island .....	GPU Nuclear Corp	Pennsylvania
Thurlow Dam .....	Alabama Power Co	Alabama
Tidd .....	Ohio Power Co	Ohio
Tiger Creek .....	Pacific Gas & Electric Co	California
Tillery .....	Carolina Power & Light Co	North Carolina
Tims Ford .....	Tennessee Valley Authority	Tennessee
Tipton .....	Tipton City of	Iowa
Titus .....	Metropolitan Edison Co	Pennsylvania
Toadtown .....	Pacific Gas & Electric Co	California
Togiak .....	Alaska Village Elec Coop Inc	Alaska
Tok .....	Alaska Power & Telephone Co	Alaska
Toketee Falls .....	PacifiCorp	Oregon
Toksook Bay .....	Alaska Village Elec Coop Inc	Alaska
Toledo Bend .....	Gulf States Utilities Co	Texas
Tolk Station .....	Southwestern Public Service Co	Texas
Tolna .....	Metropolitan Edison Co	Pennsylvania
Tom G Smith .....	Lake Worth City of	Florida
Tomahawk .....	Wisconsin Public Service Corp	Wisconsin
Toronto .....	Ohio Edison Co	Ohio
Torrington .....	Connecticut Light & Power Co	Connecticut
Totem Bight .....	Ketchikan City of	Alaska
Towaoc .....	Bureau of Reclamation	Colorado
Tower .....	Wolverine Pwr Supply Coop Inc	Michigan
Tower Hydro .....	Wolverine Pwr Supply Coop Inc	Michigan
Tracy .....	Sierra Pacific Power Co	Nevada
Tradinghouse .....	Texas Utilities Electric Co	Texas
Trego .....	Northern States Power Co	Wisconsin
Trenton .....	Trenton City of	Nebraska
Trenton Channel .....	Detroit Edison Co	Michigan
Trenton Diesel .....	Trenton City of	Missouri
Trenton Falls .....	Niagara Mohawk Power Corp	New York
Trenton Peaking .....	Trenton City of	Missouri
Trimble County .....	Louisville Gas & Electric Co	Kentucky
Trinidad .....	Trinidad City of	Colorado
Trinidad .....	Texas Utilities Electric Co	Texas
Trinity .....	Bureau of Reclamation	California
Troy .....	Citizens Utilities Co	Vermont
Truman .....	Truman Public Utilities Comm	Minnesota
Tuckasegee .....	Nantahala Power & Light Co	North Carolina
Tucumcari .....	Southwestern Public Service Co	New Mexico
Tugalo .....	Georgia Power Co	Georgia
Tule .....	Pacific Gas & Electric Co	California
Tule .....	Southern California Edison Co	California
Tulia .....	Tulia City of	Texas
Tulloch .....	Oakdale & South San Joaquin	California
Tulsa .....	Public Service Co of Oklahoma	Oklahoma

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Tunnel.....	Connecticut Light & Power Co	Connecticut
Tununak.....	Alaska Village Elec Coop Inc	Alaska
Turkey Point.....	Florida Power & Light Co	Florida
Turlock Lake.....	Turlock Irrigation District	California
Turner Shoals.....	Duke Power Co	North Carolina
Turners Falls.....	Western Massachusetts Elec Co	Massachusetts
Turnip.....	Imperial Irrigation District	California
Tuxedo.....	Duke Power Co	North Carolina
Twin Branch.....	Indiana Michigan Power Co	Indiana
Twin Falls.....	Idaho Power Co	Idaho
Twin Falls.....	Wisconsin Electric Power Co	Michigan
Twine Mill.....	Kennebunk Light & Power Dist	Maine
Two Harbors.....	Two Harbors City of	Minnesota
Tyrone.....	Kentucky Utilities Co	Kentucky
TA 3.....	U S ERDA-Los Alamos Area Off	New Mexico
TNP ONE.....	Texas-New Mexico Power Co	Texas
TP 4.....	Guadalupe Blanco River Auth	Texas
Uibly.....	Thumb Electric Coop-Michigan	Michigan
Uintah.....	Moon Lake Electric Assn Inc	Utah
Unalakleet.....	Matanuska Electric Assn Inc	Alaska
Unalakleet-Wind.....	Matanuska Electric Assn Inc	Alaska
Unalaska Power Mod.....	Unalaska City of	Alaska
Union City.....	Union City City of	Michigan
Union Valley.....	Sacramento Municipal Util Dist	California
Unionville.....	Associated Electric Coop Inc	Missouri
Unionville.....	Unionville City of	Missouri
Unit 3.....	Mt Pleasant City of	Utah
Unit 4.....	Mt Pleasant City of	Utah
United Health Care.....	Northern States Power Co	Minnesota
United Hospital.....	Northern States Power Co	Minnesota
University Project.....	Florida Power Corp	Florida
Upper.....	Monroe City City of	Utah
Upper (Unit 1).....	Mt Pleasant City of	Utah
Upper Baker.....	Puget Sound Power & Light Co	Washington
Upper Bartholomew.....	Springville City of	Utah
Upper Dawson.....	Turlock Irrigation District	California
Upper Falls.....	Washington Water Power Co	Washington
Upper Gorge.....	Los Angeles City of	California
Upper Malad.....	Idaho Power Co	Idaho
Upper Molina.....	Bureau of Reclamation	Colorado
Upper Power Plant.....	Idaho Falls City of	Idaho
Upper Salmon Falls A.....	Idaho Power Co	Idaho
Upper Salmon Falls B.....	Idaho Power Co	Idaho
Upper Sterling.....	Rock Falls City of	Illinois
Upper Weed.....	Gresham Village of	Wisconsin
Urquhart.....	Duke Power Co	South Carolina
Urquhart.....	South Carolina Electric&Gas Co	South Carolina
V H Braunig.....	San Antonio City of	Texas
Vail.....	Lyndonville Village of	Vermont
Valdez.....	Copper Valley Elec Assn Inc	Alaska
Valencia.....	Citizens Utilities Co	Arizona
Valley.....	Wisconsin Electric Power Co	Wisconsin
Valley.....	Texas Utilities Electric Co	Texas
Valley City.....	Valley City City of	North Dakota
Valley Gen Station.....	Los Angeles City of	California
Valley View.....	Metropolitan Water District	California
Valmont.....	Public Service Co of Colorado	Colorado
Van Sant Station.....	Dover City of	Delaware
Vandalia.....	Vandalia City of	Missouri
Varick.....	Niagara Mohawk Power Corp	New York
Veazie A.....	Bangor Hydro-Electric Co	Maine
Veazie B.....	Bangor Hydro-Electric Co	Maine
Venice.....	Metropolitan Water District	California
Venice.....	Union Electric Co	Illinois
Verdi.....	Sierra Pacific Power Co	Nevada
Vergennes 9.....	Green Mountain Power Corp	Vermont
Vermilion.....	Illinois Power Co	Illinois
Vermont Yankee.....	Vermont Yankee Nucl Pwr Corp	Vermont
Vernon.....	New England Power Co	Vermont
Vernon.....	West Texas Utilities Co	Texas
Vero Beach Municipal.....	Vero Beach City of	Florida
Vestaburg.....	Wolverine Pwr Supply Coop Inc	Michigan
Veyo.....	PacifiCorp	Utah
Viaduct.....	Union Electric Co	Missouri
Victor J Daniel Jr.....	Mississippi Power Co	Mississippi
Victoria.....	Central Power & Light Co	Texas

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Victoria.....	Upper Peninsula Power Co	Michigan
Vienna.....	Delmarva Power & Light Co	Maryland
Village Plant.....	Enosburg Falls Village of	Vermont
Villisca.....	Villisca City of	Iowa
Vinton.....	Vinton City of	Iowa
Viola.....	Viola City of	Wisconsin
Virginia.....	Virginia City of	Minnesota
Vischer Ferry.....	Power Authority of State of NY	New York
Viva Naughton.....	PacifiCorp	Wyoming
Vogtle.....	Georgia Power Co	Georgia
Volta 1.....	Pacific Gas & Electric Co	California
Volta 2.....	Pacific Gas & Electric Co	California
VMEA Peaking Gen.....	Manassas City of	Virginia
VMEA-1 Credit Gen.....	Manassas City of	Virginia
W A Parish.....	Houston Lighting & Power Co	Texas
W B Tuttle.....	San Antonio City of	Texas
W E Swoope.....	New Smyrna Beach Utils Comm	Florida
W E Warne.....	California Dept-Wtr Resources	California
W H Hill.....	Hawaii Electric Light Co Inc	Hawaii
W H Sammis.....	Ohio Edison Co	Ohio
W H Weatherspoon.....	Carolina Power & Light Co	North Carolina
W H Zimmer.....	Cincinnati Gas & Electric Co	Ohio
W K Sanders.....	Morrisville Village of	Vermont
W N Clark.....	UtiliCorp United	Colorado
W S Lee.....	Duke Power Co	South Carolina
Wabash River.....	PSI Energy Inc	Indiana
Waddell.....	Bureau of Reclamation	Arizona
Wading River.....	Long Island Lighting Co	New York
Wahoo.....	Wahoo City of	Nebraska
Waiiau.....	Hawaii Electric Light Co Inc	Hawaii
Waiiau.....	Hawaiian Electric Co Inc	Hawaii
Waimea.....	Hawaii Electric Light Co Inc	Hawaii
Wakefield Plant.....	Nebraska Public Power District	Nebraska
Wales.....	Alaska Village Elec Coop Inc	Alaska
Wallace Dam.....	Georgia Power Co	Georgia
Wallenpaupack.....	Pennsylvania Power & Light Co	Pennsylvania
Wallowa Falls.....	PacifiCorp	Oregon
Walnut.....	Turlock Irrigation District	California
Walter Bouldin Dam.....	Alabama Power Co	Alabama
Walter C Beckjord.....	Cincinnati Gas & Electric Co	Ohio
Walter F George.....	USCE-Mobile District	Georgia
Walters.....	Carolina Power & Light Co	North Carolina
Walterville.....	Eugene City of	Oregon
Wamego.....	Wamego City of	Kansas
Wanapum.....	PUD No 2 of Grant County	Washington
Wanship.....	Weber Basin Water Conserv Dist	Utah
Wansley.....	Georgia Power Co	Georgia
Warren.....	Pennsylvania Electric Co	Pennsylvania
Warren.....	Potomac Edison Co	Virginia
Warren.....	Warren City of	Minnesota
Warrick.....	Southern Indiana Gas & Elec Co	Indiana
Warwick.....	Crisp County Power Comm	Georgia
Washington.....	Washington City of	Kansas
Washington Island.....	Washington Island El Coop Inc	Wisconsin
Washoe.....	Sierra Pacific Power Co	Nevada
Watauga.....	Tennessee Valley Authority	Tennessee
Waterbury 22.....	Green Mountain Power Corp	Vermont
Wateree.....	Duke Power Co	South Carolina
Wateree.....	South Carolina Electric&Gas Co	South Carolina
Waterford.....	Louisiana Power & Light Co	Louisiana
Waterford 1 & 2.....	Louisiana Power & Light Co	Louisiana
Waterloo.....	New York State Elec & Gas Corp	New York
Waterloo.....	Waterloo City of	Illinois
Waterport.....	Niagara Mohawk Power Corp	New York
Waters River.....	Peabody City of	Massachusetts
Waterside.....	Consolidated Edison Co-NY Inc	New York
Waterside.....	Louisville Gas & Electric Co	Kentucky
Watertown.....	Missouri Basin Mun Power Agny	South Dakota
Watts Bar.....	Tennessee Valley Authority	Tennessee
Watts Bar Hydro.....	Tennessee Valley Authority	Tennessee
Wauchula.....	Wauchula City of	Florida
Waukegan.....	Commonwealth Edison Co	Illinois
Wausau.....	Wisconsin Public Service Corp	Wisconsin
Way.....	Wisconsin Electric Power Co	Michigan
Wayne.....	Pennsylvania Electric Co	Pennsylvania
Wayne.....	Wayne City of	Nebraska

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Weatherford.....	Weatherford Mun Utility System	Texas
Webber.....	Consumers Power Co	Michigan
Webbers Falls.....	USCE-Tulsa District	Oklahoma
Weber.....	PacifiCorp	Utah
Webster.....	Houston Lighting & Power Co	Texas
Webster.....	Northwestern Public Service Co	South Dakota
Webster City.....	Webster City City of	Iowa
Weiss Dam.....	Alabama Power Co	Alabama
Weleetka.....	Public Service Co of Oklahoma	Oklahoma
Wellington City.....	Wellington City of	Kansas
Wellington Municipal.....	Wellington City of	Kansas
Wells.....	PUD No 1 of Douglas County	Washington
Wells.....	Wells City of	Minnesota
Welsh.....	Southwestern Electric Power Co	Texas
Werner.....	Jersey Central Power&Light Co	New Jersey
West Babylon.....	Long Island Lighting Co	New York
West Bend.....	West Bend City of	Iowa
West Buxton.....	Central Maine Power Co	Maine
West Charleston.....	Barton Village Inc	Vermont
West Coxsackie.....	Central Hudson Gas & Elec Corp	New York
West Danville 15.....	Green Mountain Power Corp	Vermont
West Enfield.....	Bangor Hydro-Electric Co	Maine
West Faribault.....	Northern States Power Co	Minnesota
West Liberty.....	West Liberty City of	Iowa
West Lorain.....	Ohio Edison Co	Ohio
West Marinette.....	Wisconsin Public Service Corp	Wisconsin
West Medway.....	Boston Edison Co	Massachusetts
West Phoenix.....	Arizona Public Service Co	Arizona
West Point.....	Pacific Gas & Electric Co	California
West Point.....	USCE-Mobile District	Georgia
West Point Municipal.....	West Point City of	Nebraska
West Shore.....	Pennsylvania Power & Light Co	Pennsylvania
West Side.....	PacifiCorp	Oregon
West Side Power.....	Chignik City of	Alaska
West Spring Street.....	Culpeper Town of	Virginia
West Springfield.....	Western Massachusetts Elec Co	Massachusetts
West Station.....	Vineland City of	New Jersey
West Substation.....	Delmarva Power & Light Co	Delaware
West Tisbury.....	Commonwealth Electric Co	Massachusetts
West 14th St.....	Winfield City of	Kansas
West 41st Street.....	Cleveland City of	Ohio
Westbrook.....	Westbrook City of	Minnesota
Weston.....	Central Maine Power Co	Maine
Weston.....	Wisconsin Public Service Corp	Wisconsin
Westport.....	Baltimore Gas & Electric Co	Maryland
Weyauwega.....	Wisconsin Electric Power Co	Wisconsin
Weybridge.....	Central Vermont Pub Serv Corp	Vermont
Weyerhaeuser # 4.....	Eugene City of	Oregon
Wheaton.....	Northern States Power Co	Wisconsin
Wheeler.....	Tennessee Valley Authority	Alabama
Whiskeytown.....	Redding City of	California
White Bluff.....	Arkansas Power & Light Co	Arkansas
White Lake.....	Public Service Co of NH	New Hampshire
White Mountain.....	City of White Mountain	Alaska
White Rapids.....	Wisconsin Electric Power Co	Michigan
White River.....	Northern States Power Co	Wisconsin
White River.....	Puget Sound Power & Light Co	Washington
White Rock.....	Sacramento Municipal Util Dist	California
Whitehead.....	Springville City of	Utah
Whitehorn.....	Puget Sound Power & Light Co	Washington
Whitesboro.....	Whitesboro City of	Texas
Whitewater Valley.....	Richmond City of	Indiana
Whitney.....	USCE-Fort Worth District	Texas
Whittemore.....	Whittemore City of	Iowa
Wichita.....	KG&E a Western Resources Co	Kansas
Widows Creek.....	Tennessee Valley Authority	Alabama
Wilber.....	Wilber City of	Nebraska
Wilbur.....	Tennessee Valley Authority	Tennessee
Wilder.....	New England Power Co	New Hampshire
Wilkes.....	Southwestern Electric Power Co	Texas
Wilkins.....	Clarksdale City of	Mississippi
Wilkins Station.....	Marblehead City of	Massachusetts
Will County.....	Commonwealth Edison Co	Illinois
Willamette.....	Eugene City of	Oregon
William F Wyman.....	Central Maine Power Co	Maine
William R Gianelli.....	California Dept-Wtr Resources	California

See footnotes at end of table.

**Table D1. U.S. Electric Utility Plants, as of January 1, 1995 (Continued)**

Plant Name	Utility Name	State
Williams .....	Central Maine Power Co	Maine
Williams .....	South Carolina Genertg Co Inc	South Carolina
Williamsport.....	Pennsylvania Power & Light Co	Pennsylvania
Williston .....	Montana-Dakota Utilities Co	North Dakota
Willmar.....	Willmar Municipal Utils Comm	Minnesota
Willow Glen.....	Gulf States Utilities Co	Louisiana
Willow Island.....	Monongahela Power Co	West Virginia
Wilmarth.....	Northern States Power Co	Minnesota
Wilmot.....	Detroit Edison Co	Michigan
Wilson .....	Georgia Power Co	Georgia
Wilson .....	Tennessee Valley Authority	Alabama
Wilton.....	Wilton City of	Iowa
Windom.....	Windom City of	Minnesota
Winfield.....	Appalachian Power Co	Virginia
Winnemucca.....	Sierra Pacific Power Co	Nevada
Winnetka .....	Winnetka Village of	Illinois
Winterset.....	Winterset City of	Iowa
Winton.....	Minnesota Power & Light Co	Minnesota
Winyah .....	South Carolina Pub Serv Auth	South Carolina
Wisconsin Rapids.....	Consolidated Water Power Co	Wisconsin
Wisconsin River Div .....	Consolidated Water Power Co	Wisconsin
Wiscoy 170 .....	Rochester Gas & Electric Corp	New York
Wise.....	Pacific Gas & Electric Co	California
Wisner .....	Wisner City of	Nebraska
Wissota .....	Northern States Power Co	Wisconsin
Wm F Matson Gen Stat.....	Allegheny Electric Coop Inc	Pennsylvania
Wolcott.....	Hardwick Town of	Vermont
Wolf Creek.....	USCE-Nashville District	Kentucky
Wolf Creek.....	Wolf Creek Nuclear Oper Corp	Kansas
Wood River.....	Illinois Power Co	Illinois
Woodland .....	Modesto Irrigation District	California
Woodland Road .....	Western Massachusetts Elec Co	Massachusetts
Woodleaf .....	Oroville-Wyandotte Irrig Dist	California
Woodsdale.....	Cincinnati Gas & Electric Co	Ohio
Woodward .....	Oklahoma Gas & Electric Co	Oklahoma
Wrangell.....	Wrangell City of	Alaska
Wright.....	Greenwood Utilities Comm	Mississippi
Wrightsville Hy Plnt.....	Washington Electric Coop Inc	Vermont
Wyandotte .....	Wyandotte Municipal Serv Comm	Michigan
Wylie.....	Duke Power Co	South Carolina
Wyman .....	Central Maine Power Co	Maine
Wynoochee.....	Tacoma City of	Washington
Wyodak .....	PacifiCorp	Wyoming
WNP 1 & 2.....	Washington Pub Pwr Supply Sys	Washington
Yakutat .....	Yakutat Power Inc	Alaska
Yale .....	PacifiCorp	Washington
Yaleville .....	Niagara Mohawk Power Corp	New York
Yankee Street.....	Dayton Power & Light Co	Ohio
Yankton New .....	Northwestern Public Service Co	South Dakota
Yards Creek .....	Jersey Central Power&Light Co	New Jersey
Yates.....	Georgia Power Co	Georgia
Yates Dam.....	Alabama Power Co	Alabama
Yazoo .....	Public Serv Comm of Yazoo City	Mississippi
Yellowstone.....	Moon Lake Electric Assn Inc	Utah
Yellowtail.....	Bureau of Reclamation	Montana
Yonah .....	Georgia Power Co	Georgia
Yorba Linda.....	Metropolitan Water District	California
York Haven.....	Metropolitan Edison Co	Pennsylvania
Yorktown.....	Virginia Electric & Power Co	Virginia
Yucca.....	Arizona Public Service Co	Arizona
Yuma.....	Yuma City of	Colorado
Yuma Axis Plant.....	Imperial Irrigation District	Arizona
Zeeland.....	Zeeland City of	Michigan
Zion .....	Commonwealth Edison Co	Illinois
Zorn .....	Louisville Gas & Electric Co	Kentucky
Zuni .....	Public Service Co of Colorado	Colorado
26 Foot Drop.....	Sierra Pacific Power Co	Nevada
491 E. 48th Street.....	Holland City of	Michigan
59th Street .....	Consolidated Edison Co-NY Inc	New York
74th Street .....	Consolidated Edison Co-NY Inc	New York
99 Islands.....	Duke Power Co	South Carolina

Source: •Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table D2. U.S. Electric Utility Plants by State, 1995**

State / Plant Name	Utility Name	Plant Name	Utility Name
<b>Alabama</b>			
Bankhead Dam	Alabama Power Co	Barry	Alabama Power Co
Browns Ferry	Tennessee Valley Authority	Charles R Lowman	Alabama Electric Coop Inc
Chickasaw	Alabama Power Co	Colbert	Tennessee Valley Authority
E C Gaston	Alabama Power Co	Gadsden	Alabama Power Co
Gantt	Alabama Electric Coop Inc	Gorgas	Alabama Power Co
Greene County	Alabama Power Co	Guntersville	Tennessee Valley Authority
H Neely Henry Dam	Alabama Power Co	Harris Dam	Alabama Power Co
Holt Dam	Alabama Power Co	James H Miller Jr	Alabama Power Co
Jones Bluff	USCE-Mobile District	Jordan Dam	Alabama Power Co
Joseph M Farley	Alabama Power Co	Lay Dam	Alabama Power Co
Lewis Smith Dam	Alabama Power Co	Logan Martin Dam	Alabama Power Co
Martin Dam	Alabama Power Co	McIntosh - Caes	Alabama Electric Coop Inc
McWilliams	Alabama Electric Coop Inc	Millers Ferry	USCE-Mobile District
Mitchell Dam	Alabama Power Co	NA 1	Alabama Power Co
Point a	Alabama Electric Coop Inc	Thurlow Dam	Alabama Power Co
Walter Bouldin Dam	Alabama Power Co	Weiss Dam	Alabama Power Co
Wheeler	Tennessee Valley Authority	Widows Creek	Tennessee Valley Authority
Wilson	Tennessee Valley Authority	Yates Dam	Alabama Power Co
<b>Alaska</b>			
Akutan	Akutan City of	Alakanuk	Alaska Village Elec Coop Inc
Ambler	Alaska Village Elec Coop Inc	Anchorage 1	Anchorage City of
Angoon	Tlingit & Haida Region El Auth	Aniak	Aniak Light & Power Co Inc
Annex Creek	Alaska Electric Light&Power Co	Anvik	Alaska Village Elec Coop Inc
Auke Bay	Alaska Electric Light&Power Co	Barrow	Barrow Utils & Elec Coop Inc
Beaver Falls	Ketchikan City of	Beluga	Chugach Electric Assn Inc
Bernice Lake	Chugach Electric Assn Inc	Bethel	Bethel Utilities Corp Inc
Bettles Light & Pwr	Bettles Light & Power Inc	Blue Lake	Sitka City of & Borough of
Blue Lake Fish Valve	Sitka City of & Borough of	Blue Lake Pulp Mill	Sitka City of & Borough of
Bradley Lake	Chugach Electric Assn Inc	Brevig Mission	Alaska Village Elec Coop Inc
Centennial	Metlakatla Power & Light	Chena	Fairbanks City of
Chester Lake	Metlakatla Power & Light	Chevak	Alaska Village Elec Coop Inc
Chilkat Valley	Tlingit & Haida Region El Auth	Chistochina	Alaska Power & Telephone Co
City of Ouzinkie	Ouzinkie City of	Coffman Cove	Alaska Power & Telephone Co
Cooper Lake	Chugach Electric Assn Inc	Craig	Alaska Power & Telephone Co
Cummins	Larsen Bay City of	Dillingham	Nushagak Electric Coop Inc
Dot Lake	Alaska Power & Telephone Co	Dutch Harbor	Unalaska City of
Eagle	Alaska Power & Telephone Co	East Side Power	Chignik City of
Eek	Alaska Village Elec Coop Inc	Egegik	Egegik Light & Power Co
Eklutna	Alaska Power Administration	Elim	Alaska Village Elec Coop Inc
Emmonak	Alaska Village Elec Coop Inc	Eyak	Cordova Electric Coop Inc
Fairbanks	Golden Valley Elec Assn Inc	Focus Energy	Ouzinkie City of
Galena Electric Util	Galena City of	Gambell	Alaska Village Elec Coop Inc
George M Sullivan	Anchorage City of	Glennallen	Copper Valley Elec Assn Inc
Gold Creek	Alaska Electric Light&Power Co	Goodnews Bay	Alaska Village Elec Coop Inc
Grayling	Alaska Village Elec Coop Inc	Green Lake	Sitka City of & Borough of
Gwitchyaa Zhee	Gwitchyaa Zhee Utility Co	Haines	Haines Light & Power Co Inc
Healy	Golden Valley Elec Assn Inc	Healy Lake	Alaska Power & Telephone Co
Hollis	Alaska Power & Telephone Co	Holy Cross	Alaska Village Elec Coop Inc
Hoonah	Tlingit & Haida Region El Auth	Hooper Bay	Alaska Village Elec Coop Inc
Hughes	Hughes Power & Light Co	Humpback Creek	Cordova Electric Coop Inc
Huslia	Alaska Village Elec Coop Inc	Hydaburg	Alaska Power & Telephone Co
I-N-N Electric	I-N-N Electric Coop Inc	Igiugig	Igiugig Electric Company
Indian River	Sitka City of & Borough of	International	Chugach Electric Assn Inc
Ipnotchiah	Ipnotchiah Electric Company	John Deere	Native Village of Perryville
Kake	Tlingit & Haida Region El Auth	Kaltag	Alaska Village Elec Coop Inc
Kasaan	Tlingit & Haida Region El Auth	Kato	Larsen Bay City of
Ketchikan	Ketchikan City of	Kiana	Alaska Village Elec Coop Inc
King Cove	King Cove City of	King Cove Hydro	King Cove City of
Kivalina	Alaska Village Elec Coop Inc	Klawock	Tlingit & Haida Region El Auth
Kodiak	Kodiak Electric Assn Inc	Kokhanok Electric 1	Kokhanok Village Council
Kotlik Elec Service	Kotlik City of	Kotzebue	Kotzebue Electric Assn Inc
Koyuk	Alaska Village Elec Coop Inc	Kwig Power Company	Kwig Power Co
Lemon Creek	Alaska Electric Light&Power Co	Lower Kalskag	Alaska Village Elec Coop Inc
Manley	Manley Utility Co Inc	Manokotak	Manokotak City of
Marshall	Alaska Village Elec Coop Inc	McGrath	McGrath Light & Power Co
Mekoryuk	Alaska Village Elec Coop Inc	Mentasta	Alaska Power & Telephone Co
Minto	Alaska Village Elec Coop Inc	Mountain Village	Alaska Village Elec Coop Inc
Naknek	Naknek Electric Assn Inc	New Stuyahok	Alaska Village Elec Coop Inc
Noatak	Alaska Village Elec Coop Inc	Noorvik	Alaska Village Elec Coop Inc
North Pole	Golden Valley Elec Assn Inc	Northway	Northway Power & Light Inc
Nulato	Alaska Village Elec Coop Inc	Nunapituk	Alaska Village Elec Coop Inc
NSB Anaktuvuk Pass	North Slope Borough of	NSB Atkasut Utility	North Slope Borough of
NSB Kaktovik Utility	North Slope Borough of	NSB Nuiqsut Util.	North Slope Borough of
NSB Point Hope Util.	North Slope Borough of	NSB Point Lay Util.	North Slope Borough of
NSB Wainwright Util.	North Slope Borough of	Old Harbor	Alaska Village Elec Coop Inc

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Orca	Cordova Electric Coop Inc	Pelican	Pelican Utility Co
Petersburg	Petersburg City of	Pilot Station	Alaska Village Elec Coop Inc
Port Lions	Kodiak Electric Assn Inc	Purple Lake	Metlakatla Power & Light
Quinhagak	Alaska Village Elec Coop Inc	Russian Mission	Alaska Village Elec Coop Inc
S W Bailey	Ketchikan City of	Salmon Creek 1	Alaska Electric Light&Power Co
Salmon Creek 2	Alaska Electric Light&Power Co	Savoonga	Alaska Village Elec Coop Inc
Scammon Bay	Alaska Village Elec Coop Inc	Selawik	Alaska Village Elec Coop Inc
Seldovia	Homer Electric Assn Inc	Seward	Seward City of
Shageluk	Alaska Village Elec Coop Inc	Shaktoolik	Alaska Village Elec Coop Inc
Shishmaref	Alaska Village Elec Coop Inc	Shungnak	Alaska Village Elec Coop Inc
Silvis	Ketchikan City of	Skagway	Alaska Power & Telephone Co
Snake River	Nome Joint Utility Systems	Snettisham	Alaska Power Administration
Soldotna	Chugach Electric Assn Inc	Solomon Gulch	Copper Valley Elec Assn Inc
St Mary's	Alaska Village Elec Coop Inc	St Michael	Alaska Village Elec Coop Inc
Stebbins	Alaska Village Elec Coop Inc	Swan Lake	Ketchikan City of
Tenakee 1	Tenakee Springs City of	Tenakee 2	Tenakee Springs City of
Terror Lake	Kodiak Electric Assn Inc	Tetlin	Alaska Power & Telephone Co
Thorne Bay Plant	Thorne Bay City of	Togiak	Alaska Village Elec Coop Inc
Tok	Alaska Power & Telephone Co	Toksook Bay	Alaska Village Elec Coop Inc
Totem Bight	Ketchikan City of	Tununak	Alaska Village Elec Coop Inc
Unalakleet	Matanuska Electric Assn Inc	Unalakleet-Wind	Matanuska Electric Assn Inc
Unalaska Power Mod.	Unalaska City of	Valdez	Copper Valley Elec Assn Inc
Wales	Alaska Village Elec Coop Inc	West Side Power	Chignik City of
White Mountain	City of White Mountain	Wrangell	Wrangell City of
Yakutat	Yakutat Power Inc		
<b>Arizona</b>			
Agua Fria	Salt River Proj Ag I & P Dist	Apache Station	Arizona Electric Pwr Coop Inc
Childs	Arizona Public Service Co	Cholla	Arizona Public Service Co
Coolidge	U S Bureau of Indian Affairs	Coronado	Salt River Proj Ag I & P Dist
Crosscut	Salt River Proj Ag I & P Dist	Davis	Bureau of Reclamation
De Moss Petrie	Tucson Electric Power Co	Douglas	Arizona Public Service Co
Glen Canyon	Bureau of Reclamation	Headgate Rock	Bureau of Reclamation
Hoover-AZ	Bureau of Reclamation	Horse Mesa	Salt River Proj Ag I & P Dist
Irving	Arizona Public Service Co	Irvington	Tucson Electric Power Co
Kyrene	Salt River Proj Ag I & P Dist	Mormon Flat	Salt River Proj Ag I & P Dist
Navajo	Salt River Proj Ag I & P Dist	North Loop	Tucson Electric Power Co
Ocotillo	Arizona Public Service Co	Palo Verde	Arizona Public Service Co
Roosevelt	Salt River Proj Ag I & P Dist	Saguaro	Arizona Public Service Co
Santan	Salt River Proj Ag I & P Dist	South Consolidated	Salt River Proj Ag I & P Dist
Springerville	Tucson Electric Power Co	Stewart Mountain	Salt River Proj Ag I & P Dist
Valencia	Citizens Utilities Co	Waddell	Bureau of Reclamation
West Phoenix	Arizona Public Service Co	Yucca	Arizona Public Service Co
Yuma Axis Plant	Imperial Irrigation District		
<b>Arkansas</b>			
Arkansas Nuclear One	Arkansas Power & Light Co	Beaver	USCE-Little Rock District
Blakely Mountain	USCE-Vickburg District	Blytheville	Arkansas Power & Light Co
Bull Shoals	USCE-Little Rock District	Carl Bailey	Arkansas Electric Coop Corp
Carpenter	Arkansas Power & Light Co	Cecil Lynch	Arkansas Power & Light Co
Dam 9	Arkansas Electric Coop Corp	Dardanelle	USCE-Little Rock District
Degray	USCE-Vickburg District	Ellis Hydroelectric	Arkansas Electric Coop Corp
Fairbanks	Augusta City of	Flint Creek	Southwestern Electric Power Co
Greers Ferry Lake	USCE-Little Rock District	Hamilton Moses	Arkansas Power & Light Co
Harvey Couch	Arkansas Power & Light Co	Independence	Arkansas Power & Light Co
Lake Catherine	Arkansas Power & Light Co	Mabelvale	Arkansas Power & Light Co
McClellan	Arkansas Electric Coop Corp	Municipal Light	Piggott City of
Murray	North Little Rock City of	Narrows	USCE-Vickburg District
Norfork	USCE-Little Rock District	Osceola	Osceola City of
Ozark	USCE-Little Rock District	Paragould	Paragould Light & Water Comm
Paragould Turbine	Paragould Light & Water Comm	Remmel	Arkansas Power & Light Co
Robert E Ritchie	Arkansas Power & Light Co	Thomas Fitzhugh	Arkansas Electric Coop Corp
White Bluff	Arkansas Power & Light Co		
<b>California</b>			
A G Wishon	Pacific Gas & Electric Co	Alameda Turbine	Northern California Power Agny
Alamitos	Southern California Edison Co	Alamo	California Dept-Wtr Resources
Alta	Pacific Gas & Electric Co	Angels	Pacific Gas & Electric Co
Azusa	Pasadena City of	Balch 1	Pacific Gas & Electric Co
Balch 2	Pacific Gas & Electric Co	Bear Valley	Escondido City of
Beardsley	Oakdale & South San Joaquin	Belden	Pacific Gas & Electric Co
Big Creek 1	Southern California Edison Co	Big Creek 2	Southern California Edison Co
Big Creek 2A	Southern California Edison Co	Big Creek 3	Southern California Edison Co
Big Creek 4	Southern California Edison Co	Big Creek 8	Southern California Edison Co
Big Pine	Los Angeles City of	Bishop Creek 2	Southern California Edison Co
Bishop Creek 3	Southern California Edison Co	Bishop Creek 4	Southern California Edison Co
Bishop Creek 5	Southern California Edison Co	Bishop Creek 6	Southern California Edison Co
Black Butte	Santa Clara City of	Borel	Southern California Edison Co
Bottlerock	California Dept-Wtr Resources	Bowman	Nevada Irrigation District

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Brawley	Imperial Irrigation District	Broadway	Pasadena City of
Bucks Creek	Pacific Gas & Electric Co	Butt Valley	Pacific Gas & Electric Co
Camanche	East Bay Municipal Util Dist	Camino	Sacramento Municipal Util Dist
Camp Far West	Sacramento Municipal Util Dist	Caribou 1	Pacific Gas & Electric Co
Caribou 2	Pacific Gas & Electric Co	Carson	Sacramento Municipal Util Dist
Castaic	Los Angeles City of	Catalina Micro Hydro	Southern California Edison Co
Centerville	Pacific Gas & Electric Co	Chicago Park	Nevada Irrigation District
Chili Bar	Pacific Gas & Electric Co	City of Vernon Plant	Vernon City of
Coachella	Imperial Irrigation District	Coal Canyon	Pacific Gas & Electric Co
Cogeneration Plant	Santa Clara City of	Coldwater Creek	Sacramento Municipal Util Dist
Coleman	Pacific Gas & Electric Co	Colgate	Yuba County Water Agency
Combie North	Nevada Irrigation District	Combie South	Nevada Irrigation District
Contra Costa	Pacific Gas & Electric Co	Contra Costa Mobile	Pacific Gas & Electric Co
Control Gorge	Los Angeles City of	Cool Water	Southern California Edison Co
Copco 1	PacifiCorp	Copco 2	PacifiCorp
Corona	Metropolitan Water District	Cottonwood	Los Angeles City of
Cow Creek	Pacific Gas & Electric Co	Coyote Creek	Metropolitan Water District
Crane Valley	Pacific Gas & Electric Co	Cresta	Pacific Gas & Electric Co
Deadwood Creek	Yuba County Water Agency	Deer Creek	Pacific Gas & Electric Co
Devil Canyon	California Dept-Wtr Resources	DeSabra	Pacific Gas & Electric Co
Diablo Canyon	Pacific Gas & Electric Co	Dion R Holm	San Francisco City & County of
Division	San Diego Gas & Electric Co	Division Creek	Los Angeles City of
Don Pedro	Turlock Irrigation District	Donnels	Oakdale & South San Joaquin
Double Weir	Imperial Irrigation District	Downieville	Pacific Gas & Electric Co
Drop No 5	Imperial Irrigation District	Drop 1	Imperial Irrigation District
Drop 2	Imperial Irrigation District	Drop 3	Imperial Irrigation District
Drop 4	Imperial Irrigation District	Drum 1	Pacific Gas & Electric Co
Drum 2	Pacific Gas & Electric Co	Dutch Flat	Pacific Gas & Electric Co
Dutch Flat 2	Nevada Irrigation District	East Highline	Imperial Irrigation District
Eastwood Power Sta	Southern California Edison Co	Edward Hyatt	California Dept-Wtr Resources
El Cajon	San Diego Gas & Electric Co	El Centro	Imperial Irrigation District
El Dorado	Pacific Gas & Electric Co	El Segundo	Southern California Edison Co
Electra	Pacific Gas & Electric Co	Ellwood	Southern California Edison Co
Encina	San Diego Gas & Electric Co	Etiwanda	Metropolitan Water District
Etiwanda	Southern California Edison Co	Exchequer	Merced Irrigation District
Fall Creek	PacifiCorp	Farad	Sierra Pacific Power Co
Fish Power	Yuba County Water Agency	Folsom	Bureau of Reclamation
Fontana	Southern California Edison Co	Foothill Feeder	Metropolitan Water District
Foothill Power	Los Angeles City of	Forbestown	Oroville-Wyandotte Irrig Dist
Franklin	Los Angeles City of	French Meadows	Placer County Water Agency
Geothermal 1	Northern California Power Agny	Geothermal 2	Northern California Power Agny
Gianera	Santa Clara City of	Glenarm	Pasadena City of
Grayson	Glendale City of	Greg Avenue	Metropolitan Water District
Grizzly Powerhouse	Santa Clara City of	Haas	Pacific Gas & Electric Co
Haiwee	Los Angeles City of	Halsey	Pacific Gas & Electric Co
Hamilton Branch	Pacific Gas & Electric Co	Harbor Gen Station	Los Angeles City of
Hat Creek 1	Pacific Gas & Electric Co	Hat Creek 2	Pacific Gas & Electric Co
Haynes Gen Station	Los Angeles City of	Hedge PV	Sacramento Municipal Util Dist
Hell Hole	Placer County Water Agency	Helms	Pacific Gas & Electric Co
Hickman	Turlock Irrigation District	Highgrove	Southern California Edison Co
Highline	Santa Clara City of	Humboldt Bay	Pacific Gas & Electric Co
Hunters Point	Pacific Gas & Electric Co	Huntington Beach	Southern California Edison Co
Hydro Project 1	Northern California Power Agny	Inskip	Pacific Gas & Electric Co
Iron Gate	PacifiCorp	James B Black	Pacific Gas & Electric Co
Jaybird	Sacramento Municipal Util Dist	Jones Fork	Sacramento Municipal Util Dist
Judge F Carr	Bureau of Reclamation	Kaiser FC	Sacramento Municipal Util Dist
Kaweah 1	Southern California Edison Co	Kaweah 2	Southern California Edison Co
Kaweah 3	Southern California Edison Co	Kearny	San Diego Gas & Electric Co
Kelly Ridge	Oroville-Wyandotte Irrig Dist	Kerckhoff	Pacific Gas & Electric Co
Kerckhoff 2	Pacific Gas & Electric Co	Kerman PV	Pacific Gas & Electric Co
Kern Canyon	Pacific Gas & Electric Co	Kern River 1	Southern California Edison Co
Kern River 3	Southern California Edison Co	Keswick	Bureau of Reclamation
Kilarc	Pacific Gas & Electric Co	Kings Beach	Sierra Pacific Power Co
Kings River	Pacific Gas & Electric Co	La Grange	Turlock Irrigation District
Lake Mathews	Metropolitan Water District	Lake Mendocino Power	Ukiah City of
Lewiston	Bureau of Reclamation	Lime Saddle	Pacific Gas & Electric Co
Lodi Combustion Eng.	Northern California Power Agny	Long Beach	Southern California Edison Co
Loon Lake	Sacramento Municipal Util Dist	Lundy	Southern California Edison Co
Lytle Creek	Southern California Edison Co	Magnolia	Burbank City of
Mammoth Pool	Southern California Edison Co	Mandalay	Southern California Edison Co
McClellan	Sacramento Municipal Util Dist	McClure	Modesto Irrigation District
McSwain	Merced Irrigation District	Merced Falls	Pacific Gas & Electric Co
Middle Fork	Placer County Water Agency	Middle Gorge	Los Angeles City of
Mill Creek 1	Southern California Edison Co	Mill Creek 2	Southern California Edison Co
Mill Creek 3	Southern California Edison Co	Miramar	San Diego Gas & Electric Co
Moccasin	San Francisco City & County of	Moccasin Low Head	San Francisco City & County of

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Mojave Siphon Power	California Dept-Wtr Resources	Morro Bay	Pacific Gas & Electric Co
Moss Landing	Pacific Gas & Electric Co	Murphys	Pacific Gas & Electric Co
Narrows	Pacific Gas & Electric Co	Naval Station	San Diego Gas & Electric Co
Naval Training Ctr	San Diego Gas & Electric Co	New Hogan	Modesto Irrigation District
New Melones	Bureau of Reclamation	New Narrows	Yuba County Water Agency
Newcastle	Pacific Gas & Electric Co	Nimbus	Bureau of Reclamation
North Island	San Diego Gas & Electric Co	O'Neill	Bureau of Reclamation
Oak Flat	Pacific Gas & Electric Co	Oakland	Pacific Gas & Electric Co
Olive	Burbank City of	Ontario 1	Southern California Edison Co
Ontario 2	Southern California Edison Co	Ormond Beach	Southern California Edison Co
Oxbow	Placer County Water Agency	Papazian (Fairfield)	Merced Irrigation District
Pardee	East Bay Municipal Util Dist	Parker	Bureau of Reclamation
Parker	Merced Irrigation District	Pebble Beach	Southern California Edison Co
Perris	Metropolitan Water District	Phoenix	Pacific Gas & Electric Co
Pilot Knob	Imperial Irrigation District	Pine Flat	Kings River Conservation Dist
Pit 1	Pacific Gas & Electric Co	Pit 3	Pacific Gas & Electric Co
Pit 4	Pacific Gas & Electric Co	Pit 5	Pacific Gas & Electric Co
Pit 6	Pacific Gas & Electric Co	Pit 7	Pacific Gas & Electric Co
Pittsburg	Pacific Gas & Electric Co	Pleasant Valley	Los Angeles City of
Poe	Pacific Gas & Electric Co	Poole	Southern California Edison Co
Portal	Southern California Edison Co	Portola	Sierra Pacific Power Co
Potrero	Pacific Gas & Electric Co	Potter Valley	Pacific Gas & Electric Co
PVUSA 1	Pacific Gas & Electric Co	Ralston	Placer County Water Agency
Red Mountain	Metropolitan Water District	Redding Power	Redding City of
Redondo Beach	Southern California Edison Co	Reta (Canal Creek)	Merced Irrigation District
Rincon Power	Escondido City of	Rio Hondo	Metropolitan Water District
Robbs Peak	Sacramento Municipal Util Dist	Robert C Kirkwood	San Francisco City & County of
Rock Creek	Pacific Gas & Electric Co	Rockwood	Imperial Irrigation District
Rollins	Nevada Irrigation District	Roseville Turbine	Northern California Power Agny
Rush Creek	Southern California Edison Co	Salt Springs Unit 1	Pacific Gas & Electric Co
San Bernardino	Southern California Edison Co	San Dimas	Metropolitan Water District
San Fernando	Los Angeles City of	San Francisquito 1	Los Angeles City of
San Francisquito 2	Los Angeles City of	San Gorgonio 1	Southern California Edison Co
San Gorgonio 2	Southern California Edison Co	San Joaquin 1A	Pacific Gas & Electric Co
San Joaquin 2	Pacific Gas & Electric Co	San Joaquin 3	Pacific Gas & Electric Co
San Onofre	Southern California Edison Co	Sand Bar	Oakdale & South San Joaquin
Santa Ana 1	Southern California Edison Co	Santa Ana 2	Southern California Edison Co
Santa Ana 3	Southern California Edison Co	Sawtelle	Los Angeles City of
Scattergood Gen Sta	Los Angeles City of	Scott Flat	Nevada Irrigation District
Sepulveda Canyon	Metropolitan Water District	Shasta	Bureau of Reclamation
Sierra	Southern California Edison Co	Silver Gate	San Diego Gas & Electric Co
Slab Creek	Sacramento Municipal Util Dist	Sly Creek	Oroville-Wyandotte Irrig Dist
Smudgeo	Sacramento Municipal Util Dist	Solano	Sacramento Municipal Util Dist
Solar	Sacramento Municipal Util Dist	South	Pacific Gas & Electric Co
South Bay	San Diego Gas & Electric Co	Spaulding 1	Pacific Gas & Electric Co
Spaulding 2	Pacific Gas & Electric Co	Spaulding 3	Pacific Gas & Electric Co
Spring Creek	Bureau of Reclamation	Spring Gap	Pacific Gas & Electric Co
Stampede	Bureau of Reclamation	Stanislaus	Pacific Gas & Electric Co
Stone Drop	Modesto Irrigation District	Stony Gorge	Santa Clara City of
SMUD - HQ FC	Sacramento Municipal Util Dist	Temescal	Metropolitan Water District
The Geysers	Pacific Gas & Electric Co	Thermalito	California Dept-Wtr Resources
Thermalito Diversion	California Dept-Wtr Resources	Tiger Creek	Pacific Gas & Electric Co
Toadtown	Pacific Gas & Electric Co	Trinity	Bureau of Reclamation
Tule	Pacific Gas & Electric Co	Tule	Southern California Edison Co
Tulloch	Oakdale & South San Joaquin	Turlock Lake	Turlock Irrigation District
Turnip	Imperial Irrigation District	Union Valley	Sacramento Municipal Util Dist
Upper Dawson	Turlock Irrigation District	Upper Gorge	Los Angeles City of
Valley Gen Station	Los Angeles City of	Valley View	Metropolitan Water District
Venice	Metropolitan Water District	Volta 1	Pacific Gas & Electric Co
Volta 2	Pacific Gas & Electric Co	W E Warne	California Dept-Wtr Resources
Walnut	Turlock Irrigation District	West Point	Pacific Gas & Electric Co
Whiskeytown	Redding City of	White Rock	Sacramento Municipal Util Dist
William R Gianelli	California Dept-Wtr Resources	Wise	Pacific Gas & Electric Co
Woodland	Modesto Irrigation District	Woodleaf	Oroville-Wyandotte Irrig Dist
Yorba Linda	Metropolitan Water District		
<b>Colorado</b>			
Alamosa	Public Service Co of Colorado	Ames	Public Service Co of Colorado
Arapahoe	Public Service Co of Colorado	Big Thompson	Bureau of Reclamation
Blue Mesa	Bureau of Reclamation	Boulder	Public Service Co of Colorado
Burlington	Burlington City of	Burlington	Tri-State G & T Assn Inc
Cabin Creek	Public Service Co of Colorado	Cameo	Public Service Co of Colorado
Center	Center City of	Cherokee	Public Service Co of Colorado
Comanche	Public Service Co of Colorado	Craig	Tri-State G & T Assn Inc
Crystal	Bureau of Reclamation	Delta	Delta City of
Estes	Bureau of Reclamation	Flatiron	Bureau of Reclamation
Fort Lupton	Public Service Co of Colorado	Fruita	Public Service Co of Colorado

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
George Birdsall	Colorado Springs City of	Georgetown	Public Service Co of Colorado
Green Mountain	Bureau of Reclamation	Haxtun	Haxtun Town of
Hayden	Public Service Co of Colorado	Holly	Holly City of
Holyoke	Holyoke City of	IDYLWILDE	Loveland City of
Julesburg	Julesburg City of	La Junta	La Junta City of
Lamar	Lamar City of	Las Animas	Las Animas City of
Longmont	Longmont City of	Lower Molina	Bureau of Reclamation
Manitou	Colorado Springs City of	Martin Drake	Colorado Springs City of
Marys Lake	Bureau of Reclamation	McPhee	Bureau of Reclamation
Morrow Point	Bureau of Reclamation	Mount Elbert	Bureau of Reclamation
Nucla	Tri-State G & T Assn Inc	Palisade	Public Service Co of Colorado
Pawnee	Public Service Co of Colorado	Pole Hill	Bureau of Reclamation
Pueblo	UtiliCorp United	Rawhide	Platte River Power Authority
Ray D Nixon	Colorado Springs City of	Redlands	Redlands Water & Power Co
Rocky Ford	UtiliCorp United	Ruedi Reserv Hydro	Aspen City of
Ruxton	Colorado Springs City of	Salida 1	Public Service Co of Colorado
Salida 2	Public Service Co of Colorado	Shoshone	Public Service Co of Colorado
Springfield	Springfield City of	Tacoma	Public Service Co of Colorado
Towaoc	Bureau of Reclamation	Trinidad	Trinidad City of
Upper Molina	Bureau of Reclamation	Valmont	Public Service Co of Colorado
W N Clark	UtiliCorp United	Yuma	Yuma City of
Zuni	Public Service Co of Colorado		
<b>Connecticut</b>			
Bantam	Connecticut Light & Power Co	Branford	Connecticut Light & Power Co
Bridgeport Harbor	United Illuminating Co	Bulls Bridge	Connecticut Light & Power Co
Cos Cob	Connecticut Light & Power Co	Devon	Connecticut Light & Power Co
English	United Illuminating Co	Falls Village	Connecticut Light & Power Co
Franklin Drive	Connecticut Light & Power Co	Haddam Neck	Connecticut Yankee Atom Pwr Co
Middletown	Connecticut Light & Power Co	Millstone	Northeast Nuclear Energy Co
Montville	Connecticut Light & Power Co	New Haven Harbor	United Illuminating Co
North Main Street	Norwich City of	Norwalk Harbor	Connecticut Light & Power Co
Occum	Norwich City of	Pierce	Wallingford Town of
Rainbow	Farmington River Power Co	Robertsville	Connecticut Light & Power Co
Rocky River	Connecticut Light & Power Co	Scotland Dam	Connecticut Light & Power Co
Second Street	Norwich City of	Shepaug	Connecticut Light & Power Co
South Meadow	Connecticut Light & Power Co	South Norwalk	South Norwalk City of
Stevenson	Connecticut Light & Power Co	Taftville	Connecticut Light & Power Co
Tenth Street	Norwich City of	Torrington	Connecticut Light & Power Co
Tunnel	Connecticut Light & Power Co		
<b>Delaware</b>			
Christiana	Delmarva Power & Light Co	Delaware City	Delmarva Power & Light Co
Edge Moor	Delmarva Power & Light Co	Hay Road	Delmarva Power & Light Co
Indian River	Delmarva Power & Light Co	Lewes	Lewes City of
Madison Street	Delmarva Power & Light Co	McKee Run	Dover City of
Seaford	Seaford City of	Van Sant Station	Dover City of
West Substation	Delmarva Power & Light Co		
<b>District of Columbia</b>			
Benning	Potomac Electric Power Co	Buzzard Point	Potomac Electric Power Co
<b>Florida</b>			
Anclote	Florida Power Corp	Arvah B Hopkins	Tallahassee City of
Avon Park	Florida Power Corp	Bayboro	Florida Power Corp
Big Bend	Tampa Electric Co	Big Pine	Key West City of
C D McIntosh Jr	Lakeland City of	Cane Island	Kissimmee Utility Authority
Cape Canaveral	Florida Power & Light Co	Combined Cycle 1	Reedy Creek Improvement Dist
Crist	Gulf Power Co	Crystal River	Florida Power Corp
Cudjoe	Key West City of	Cutler	Florida Power & Light Co
Debary	Florida Power Corp	Deerhaven	Gainesville Regional Utilities
Dinner Lake	Tampa Electric Co	F J Gannon	Tampa Electric Co
Fort Myers	Florida Power & Light Co	G E Turner	Florida Power Corp
G W Ivey	Homestead City of	Glencoe Road	New Smyrna Beach Utils Comm
Hansel	Kissimmee Utility Authority	Henry D King	Fort Pierce Utilities Auth
Higgins	Florida Power Corp	Hookers Point	Tampa Electric Co
Indian River	Orlando Utilities Comm	Intercession City	Florida Power Corp
J D Kennedy	Jacksonville Electric Auth	J R Kelly	Gainesville Regional Utilities
J Woodruff	USCE-Mobile District	Jackson Bluff	Tallahassee City of
Key West	Key West City of	Lansing Smith	Gulf Power Co
Larsen Memorial	Lakeland City of	Lauderdale	Florida Power & Light Co
Manatee	Florida Power & Light Co	Marathon	Florida Keys El Coop Assn Inc
Martin	Florida Power & Light Co	North Causeway	New Smyrna Beach Utils Comm
Northside	Jacksonville Electric Auth	P L Bartow	Florida Power Corp
Phillips	Tampa Electric Co	Port Everglades	Florida Power & Light Co
Port St Joe	Florida Power Corp	Portland	Alabama Electric Coop Inc
Putnam	Florida Power & Light Co	Rio Pinar	Florida Power Corp
Riviera	Florida Power & Light Co	S O Purdom	Tallahassee City of
Sanford	Florida Power & Light Co	Scholz	Gulf Power Co
Seminole	Seminole Electric Coop Inc	Smith Street	New Smyrna Beach Utils Comm

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Southside	Jacksonville Electric Auth	St Cloud	St Cloud City of
St Johns River Power	Jacksonville Electric Auth	St Lucie	Florida Power & Light Co
Stanton Energy	Orlando Utilities Comm	Starke	Starke City of
Stock Island	Key West City of	Stock Island D1	Key West City of
Stock Island D2	Key West City of	Suwannee River	Florida Power Corp
Tom G Smith	Lake Worth City of	Turkey Point	Florida Power & Light Co
University Project	Florida Power Corp	Vero Beach Municipal	Vero Beach City of
W E Swoope	New Smyrna Beach Utils Comm	Wauchula	Wauchula City of
<b>Georgia</b>			
Allatoona	USCE-Mobile District	Arkwright	Georgia Power Co
Atkinson	Georgia Power Co	Barnett Shoals	Georgia Power Co
Bartletts Ferry	Georgia Power Co	Blue Ridge	Tennessee Valley Authority
Boulevard	Savannah Electric & Power Co	Bowen	Georgia Power Co
Buford	USCE-Mobile District	Burton	Georgia Power Co
Carters	USCE-Mobile District	Crisp	Crisp County Power Comm
Edwin I Hatch	Georgia Power Co	Estateoah	Georgia Power Co
Flint River	Georgia Power Co	Goat Rock	Georgia Power Co
Hammond	Georgia Power Co	Harlee Branch	Georgia Power Co
Hartwell Lake	USCE-Savannah District	Jack Mcdonough	Georgia Power Co
John Harmon Gen	Fort Valley Utility Comm	Kraft	Savannah Electric & Power Co
Langdale	Georgia Power Co	Lloyd Shoals	Georgia Power Co
McIntosh	Savannah Electric & Power Co	McManus	Georgia Power Co
Mitchell	Georgia Power Co	Morgan Falls	Georgia Power Co
Nacoochee	Georgia Power Co	North Highlands	Georgia Power Co
Nottely	Tennessee Valley Authority	Oliver Dam	Georgia Power Co
Richard Russell	USCE-Savannah District	Riverside	Savannah Electric & Power Co
Riverview	Georgia Power Co	Robins	Georgia Power Co
Rocky Mountain Proj	Oglethorpe Power Corp	Scherer	Georgia Power Co
Sinclair Dam	Georgia Power Co	Tallassee Hydro Proj	Oglethorpe Power Corp
Tallulah Falls	Georgia Power Co	Terrora	Georgia Power Co
Tugalo	Georgia Power Co	Vogtle	Georgia Power Co
Wallace Dam	Georgia Power Co	Walter F George	USCE-Mobile District
Wansley	Georgia Power Co	Warwick	Crisp County Power Comm
West Point	USCE-Mobile District	Wilson	Georgia Power Co
Yates	Georgia Power Co	Yonah	Georgia Power Co
<b>Hawaii</b>			
Cooke Gen Station	Maui Electric Co Ltd	Honolulu	Hawaiian Electric Co Inc
Kahe	Hawaiian Electric Co Inc	Kahului	Maui Electric Co Ltd
Kanoelehua	Hawaii Electric Light Co Inc	Keahole	Hawaii Electric Light Co Inc
Lanai City	Maui Electric Co Ltd	Maalaea	Maui Electric Co Ltd
Miki Basin	Maui Electric Co Ltd	Port Allen	Citizens Utilities Co
Puna	Hawaii Electric Light Co Inc	Puueo	Hawaii Electric Light Co Inc
Shipman	Hawaii Electric Light Co Inc	W H Hill	Hawaii Electric Light Co Inc
Waiau	Hawaii Electric Light Co Inc	Waiau	Hawaiian Electric Co Inc
Waimea	Hawaii Electric Light Co Inc		
<b>Idaho</b>			
Albeni Falls	USCE-North Pacific Division	American Falls	Idaho Power Co
Anderson Ranch	Bureau of Reclamation	Ashton	PacifiCorp
Black Canyon	Bureau of Reclamation	Bliss	Idaho Power Co
Boise River Div	Bureau of Reclamation	Brownlee	Idaho Power Co
C J Strike	Idaho Power Co	Cabinet Gorge	Washington Water Power Co
Cascade	Idaho Power Co	City Power Plant	Idaho Falls City of
Clear Lake	Idaho Power Co	Cove	PacifiCorp
Dworshak	USCE-North Pacific Division	Felt	Fall River Rural Elec Coop Inc
Gem State	Idaho Falls City of	Grace	PacifiCorp
Island Park	Fall River Rural Elec Coop Inc	Last Chance	PacifiCorp
Lower Malad	Idaho Power Co	Lower No 1	Idaho Falls City of
Lower No 2	Idaho Falls City of	Lower Salmon	Idaho Power Co
Milner	Idaho Power Co	Minidoka	Bureau of Reclamation
Moyie Springs	Bonnors Ferry City of	New Felt	Fall River Rural Elec Coop Inc
Oneida	PacifiCorp	Palisades	Bureau of Reclamation
Paris	PacifiCorp	Post Falls	Washington Water Power Co
Rathdrum	Washington Water Power Co	Salmon Diesel	Idaho Power Co
Shoshone Falls	Idaho Power Co	Soda	PacifiCorp
Soda Springs-Hooper	Soda Springs City of	Soda Springs-M Snell	Soda Springs City of
St Anthony	PacifiCorp	Swan Falls	Idaho Power Co
Thousand Springs	Idaho Power Co	Twin Falls	Idaho Power Co
Upper Malad	Idaho Power Co	Upper Power Plant	Idaho Falls City of
Upper Salmon Falls A	Idaho Power Co	Upper Salmon Falls B	Idaho Power Co
<b>Illinois</b>			
Baldwin	Illinois Power Co	Bloom	Commonwealth Edison Co
Braidwood	Commonwealth Edison Co	Breese	Breese City of
Bushnell	Bushnell City of	Byron	Commonwealth Edison Co
Calumet	Commonwealth Edison Co	Carlyle	Carlyle City of
Carmi	Carmi City of	Clinton	Illinois Power Co
Coffeen	Central Illinois Pub Serv Co	Cogen # 1	Central Illinois Light Co

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Collins	Commonwealth Edison Co	Crawford	Commonwealth Edison Co
Dallman	Springfield City of	Dresden	Commonwealth Edison Co
Duck Creek	Central Illinois Light Co	E D Edwards	Central Illinois Light Co
Electric Junction	Commonwealth Edison Co	Factory	Springfield City of
Fairfield	Fairfield City of	Farmer City	Farmer City City of
Fisk	Commonwealth Edison Co	Freeburg	Freeburg Village of
Geneseo	Geneseo City of	Grand Tower	Central Illinois Pub Serv Co
Havana	Illinois Power Co	Hennepin	Illinois Power Co
Highland	Highland City of	Hutsonville	Central Illinois Pub Serv Co
Joliet 29	Commonwealth Edison Co	Joliet 9	Commonwealth Edison Co
Joppa Steam	Electric Energy Inc	Kincaid	Commonwealth Edison Co
La Salle	Commonwealth Edison Co	Lakeside	Springfield City of
Lombard	Commonwealth Edison Co	Marion	Southern Illinois Power Coop
Mascoutah	Mascoutah City of	McLeansboro	McLeansboro City of
Meredosia	Central Illinois Pub Serv Co	Moline	Iowa-Illinois Gas&Electric Co
Newton	Central Illinois Pub Serv Co	North Ninth Street	Rochelle Municipal Utilities
Oglesby	Illinois Power Co	Pearl Station	Soyland Power Coop Inc
Peru	Peru City of	Pittsfield	Soyland Power Coop Inc
Powerton	Commonwealth Edison Co	Princeton	Princeton City of
Quad Cities	Commonwealth Edison Co	Rantoul	Rantoul Village of
Red Bud	Red Bud City of	Reynolds	Springfield City of
Rockton	South Beloit Water Gas&Elec Co	Sabrooke	Commonwealth Edison Co
South Main Street	Rochelle Municipal Utilities	Stallings	Illinois Power Co
Sterling Avenue	Central Illinois Light Co	Sullivan	Sullivan City of
Upper Sterling	Rock Falls City of	Venice	Union Electric Co
Vermilion	Illinois Power Co	Waterloo	Waterloo City of
Waukegan	Commonwealth Edison Co	Will County	Commonwealth Edison Co
Winnetka	Winnetka Village of	Wood River	Illinois Power Co
Zion	Commonwealth Edison Co		
<b>Indiana</b>			
A B Brown	Southern Indiana Gas & Elec Co	Anderson	Indiana Municipal Power Agency
Bailey	Northern Indiana Pub Serv Co	Bluffton	Bluffton City of
Broadway	Southern Indiana Gas & Elec Co	Cayuga	PSI Energy Inc
Clifty Creek	Indiana-Kentucky Electric Corp	Connersville	PSI Energy Inc
Crawfordsville	Crawfordsville Elec Lgt&Pwr Co	Dean H Mitchell	Northern Indiana Pub Serv Co
Edwardsport	PSI Energy Inc	Elkhart	Indiana Michigan Power Co
Elmer W Stout	Indianapolis Power & Light Co	F B Culley	Southern Indiana Gas & Elec Co
Fourth Street	Indiana Michigan Power Co	Frank E Ratts	Hoosier Energy R E C Inc
Gibson	PSI Energy Inc	H T Pritchard	Indianapolis Power & Light Co
Jasper 2	Jasper City of	Logansport	Logansport City of
Markland	PSI Energy Inc	Merom	Hoosier Energy R E C Inc
Miami Wabash	PSI Energy Inc	Michigan City	Northern Indiana Pub Serv Co
Noblesville	PSI Energy Inc	Northeast	Southern Indiana Gas & Elec Co
Norway	Northern Indiana Pub Serv Co	Oakdale	Northern Indiana Pub Serv Co
Perry K	Indianapolis Power & Light Co	Perry W	Indianapolis Power & Light Co
Peru	Peru City of	Petersburg	Indianapolis Power & Light Co
R Gallagher	PSI Energy Inc	R M Schahfer	Northern Indiana Pub Serv Co
Rensselaer	Rensselaer City of	Richmond	Indiana Municipal Power Agency
Rockport	Indiana Michigan Power Co	State Line	Commonwealth Edison Co IN Inc
Tanners Creek	Indiana Michigan Power Co	Twin Branch	Indiana Michigan Power Co
Wabash River	PSI Energy Inc	Warrick	Southern Indiana Gas & Elec Co
Whitewater Valley	Richmond City of		
<b>Iowa</b>			
Algona	Algona City of	Alta	Alta City of
Ames	Ames City of	Ames	IES Utilities Inc
Ames-GT	Ames City of	Anamosa	IES Utilities Inc
Anita	Anita City of	Atlantic	Atlantic City of
Bancroft	Bancroft Municipal Utilities	Bellevue	Bellevue City of
Bloomfield	Bloomfield City of	Brooklyn	Brooklyn City of
Burlington	IES Utilities Inc	Cascade	Cascade City of
Centerville	IES Utilities Inc	Coggon	Coggon City of
Coon Rapids	Coon Rapids City of	Coralville	Iowa-Illinois Gas&Electric Co
Corning	Corning City of	Council Bluffs	Midwest Power Systems, Inc
Dayton	Dayton City of	Denison	Denison City of
Des Moines	Midwest Power Systems, Inc	Dixon	Commonwealth Edison Co
Duane Arnold	IES Utilities Inc	Dubuque	Interstate Power Co
Durant	Durant City of	Earl F Wisdom	Corn Belt Power Coop
East Hydro	Waverly City of	East Plant	Waverly City of
Electrifarm	Midwest Power Systems, Inc	Estherville	Estherville City of
Fair Station	Central Iowa Power Coop	Forest City	Forest City City of
Gas Turbine	Cedar Falls City of	George Neal North	Midwest Power Systems, Inc
George Neal South	Midwest Power Systems, Inc	Gowrie	Gowrie City of
Graettinger	Graettinger City of	Grand Junction	Grand Junction City of
Greenfield	Greenfield City of	Grinnell	IES Utilities Inc
Grundy Center	Grundy Center City of	Hartley	Hartley City of
Hopkinton	Hopkinton City of	Humboldt	Corn Belt Power Coop

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Independence	Independence City of	Indianola	Indianola City of
Iowa Falls	IES Utilities Inc	Keokuk	Union Electric Co
Kimballton	Kimballton City of	La Porte	La Porte City City of
Lake Mills	Lake Mills City of	Lake Park	Lake Park City of
Lamoni	Lamoni City of	Lansing	Interstate Power Co
Laurens	Laurens City of	Lenox	Lenox City of
Lime Creek	Interstate Power Co	Louisa	Iowa-Illinois Gas&Electric Co
Manilla	Manilla Town of	Manning	Manning City of
Maquoketa	IES Utilities Inc	Maquoketa	Maquoketa City of
Marshalltown	IES Utilities Inc	McGregor	McGregor City of
Merle Parr	Midwest Power Systems, Inc	Milford	Milford City of
Milton L Kapp	Interstate Power Co	Montezuma	Montezuma City of
Mt Pleasant	Mt Pleasant City of	Municipal Ut	Traer City of
Muscatine	Muscatine City of	New Albin	Interstate Power Co
New Hampton	New Hampton City of	North Plant	Waverly City of
Ogden	Ogden City of	Onawa Mun Lt & Power	Onawa City of
Osage	Osage City of	Ottumwa	IES Utilities Inc
Ottumwa	Ottumwa City of	Paullina	Paullina City of
Pella	Pella City of	Pleasant Hill	Midwest Power Systems, Inc
Prairie Creek	IES Utilities Inc	Preston	Preston City of
Pringhar	Pringhar City of	Renwick	Renwick City of
River Hills	Midwest Power Systems, Inc	Riverside	Iowa-Illinois Gas&Electric Co
Rock Rapids	Rock Rapids City of	Rockford	Rockford City of
Sanborn	Sanborn City of	Sibley No One	Sibley City of
Sibley No Two	Sibley City of	Sixth Street	IES Utilities Inc
Skeets 1	Waverly City of	Spencer	Spencer City of
State Center	State Center City of	Story City	Story City City of
Strawberry Point	Strawberry Point City of	Streeter Station	Cedar Falls City of
Stuart	Stuart City of	Summit Lake	Central Iowa Power Coop
Sumner	Sumner City of	Sutherland	IES Utilities Inc
Sycamore	Midwest Power Systems, Inc	Tipton	Tipton City of
Villisca	Villisca City of	Vinton	Vinton City of
Webster City	Webster City City of	West Bend	West Bend City of
West Liberty	West Liberty City of	Whittemore	Whittemore City of
Wilton	Wilton City of	Winterset	Winterset City of
<b>Kansas</b>			
Abilene	KPL, a Western Resources Co	Anthony	Anthony City of
Arthur Mullergren	UtiliCorp United	Ashland	Ashland City of
Attica	Attica City of	Baldwin	Baldwin City City of
Belleville	Belleville City of	Beloit	Beloit City of
Bird City	Midwest Energy Inc	Burlingame	Burlingame City of
Burlington	Burlington City of	Chanute 1	Chanute City of
Chanute 2	Chanute City of	Chanute 3	Chanute City of
Cimarron River	UtiliCorp United	City of Oxford	Oxford City of
City Light Plant	Herndon City of	Clay Center	Clay Center City of
Clifton	UtiliCorp United	Coffeyville	Coffeyville City of
Colby	Colby City of	Colby	Midwest Energy Inc
East 12th St	Winfield City of	Ellinwood	Ellinwood City of
Ellis	Midwest Energy Inc	Erie	Erie City of
Fredonia	Fredonia City of	Garden City	Sunflower Electric Power Corp
Gardner	Gardner City of	Garnett Municipal	Garnett City of
Gas Turbine	Larned City of	Girard	Girard City of
Goodland	Goodland City of	Gordon Evans	KG&E a Western Resources Co
Great Bend	Midwest Energy Inc	Greensburg	Greensburg City of
Herington	Herington City of	Hill City	Hill City City of
Hoisington	Hoisington City of	Holcomb	Sunflower Electric Power Corp
Holton	Holton City of	Hugoton 1	Hugoton City of
Hugoton 2	Hugoton City of	Hutchinson	KPL, a Western Resources Co
Iola	Iola City of	Jeffrey Energy Centr	KPL, a Western Resources Co
Jetmore	Jetmore City of	Johnson	Johnson City of
Judson Large	UtiliCorp United	Kaw	Kansas City City of
Kingman	Kingman City of	La Crosse	La Crosse City of
La Cygne	Kansas City Power & Light Co	Lakin Municipal	Lakin City of
Larned	Larned City of	Lawrence	KPL, a Western Resources Co
Lincoln	Lincoln Center City of	McPherson 2	McPherson City of
Meade	Meade City of	Minneapolis	Minneapolis City of
Mulvane	Mulvane City of	Murray Gill	KG&E a Western Resources Co
Nearman Creek	Kansas City City of	Neodesha	Neodesha City of
Neosho	KG&E a Western Resources Co	Norton	Norton City of
Oakley	Oakley City of	Oberlin	Oberlin City of
Osage City	Osage City City of	Osawatomie	Osawatomie City of
Osborne	Osborne City of	Ottawa	Ottawa City of
Plant No 1	Augusta City of	Plant No 2	Augusta City of
Pratt	Pratt City of	Pratt 2	Pratt City of
Quindaro	Kansas City City of	Riverton	Empire District Electric Co
Russell	Russell City of	Sabetha	Sabetha City of

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Sharon Spring	Sharon Springs City of	St Francis	St Francis City of
St John	St John City of	Stafford	Stafford City of
Sterling	Sterling City of	Stockton	Stockton City of
Tecumseh	KPL, a Western Resources Co	Wamego	Wamego City of
Washington	Washington City of	Wellington City	Wellington City of
Wellington Municipal	Wellington City of	West 14th St.	Winfield City of
Wichita	KG&E a Western Resources Co	Wolf Creek	Wolf Creek Nuclear Oper Corp
<b>Kentucky</b>			
Barkley	USCE-Nashville District	Big Sandy	Kentucky Power Co
Cane Run	Louisville Gas & Electric Co	Cooper	East Kentucky Power Coop Inc
D B Wilson	Big Rivers Electric Corp	Dale	East Kentucky Power Coop Inc
Dix Dam	Kentucky Utilities Co	E W Brown	Kentucky Utilities Co
East Bend	Cincinnati Gas & Electric Co	Elmer Smith	Owensboro City of
Ghent	Kentucky Utilities Co	Green River	Kentucky Utilities Co
H L Spurlock	East Kentucky Power Coop Inc	Heafling	Kentucky Utilities Co
Henderson 1	Henderson City Utility Comm	HMP&L Station 2	Big Rivers Electric Corp
K C Coleman	Big Rivers Electric Corp	Kentucky	Tennessee Valley Authority
Laurel	USCE-Nashville District	Lock 7	Kentucky Utilities Co
Mill Creek	Louisville Gas & Electric Co	Ohio Falls	Louisville Gas & Electric Co
Paddy 's Run	Louisville Gas & Electric Co	Paradise	Tennessee Valley Authority
Paris	Paris City of	Pineville	Kentucky Utilities Co
R A Reid	Big Rivers Electric Corp	R D Green	Big Rivers Electric Corp
Shawnee	Tennessee Valley Authority	Trimble County	Louisville Gas & Electric Co
Tyrone	Kentucky Utilities Co	Waterside	Louisville Gas & Electric Co
Wolf Creek	USCE-Nashville District	Zorn	Louisville Gas & Electric Co
<b>Louisiana</b>			
A B Paterson	New Orleans Public Service Inc	Arsenal Hill	Southwestern Electric Power Co
Big Cajun 1	Cajun Electric Power Coop Inc	Big Cajun 2	Cajun Electric Power Coop Inc
Buras	Louisiana Power & Light Co	Coughlin	Central Louisiana Elec Co Inc
D G Hunter	Alexandria City of	Doc Bonin	Lafayette City of
Dolet Hills	Central Louisiana Elec Co Inc	Franklin	Central Louisiana Elec Co Inc
Franklin	Central Louisiana Elec Co Inc	Houma	Terrebonne Parish Consol Gov
Lieberman	Southwestern Electric Power Co	Little Gypsy	Louisiana Power & Light Co
Louisiana 1	Gulf States Utilities Co	Louisiana 2	Gulf States Utilities Co
Michoud	New Orleans Public Service Inc	Minden	Minden City of
Monroe	Louisiana Power & Light Co	Morgan City	Morgan City City of
Natchitoches	Natchitoches City of	New Roads	New Roads City of
Ninemile Point	Louisiana Power & Light Co	Plaquemine	Plaquemine City of
R S Nelson	Gulf States Utilities Co	R S Nelson Coal	Gulf States Utilities Co
Rayne	Rayne City of	River Bend	Gulf States Utilities Co
Rodemacher	Lafayette City of	Ruston	Ruston City of
Sterlington	Louisiana Power & Light Co	Teche	Central Louisiana Elec Co Inc
Thibodaux	Louisiana Power & Light Co	Waterford	Louisiana Power & Light Co
Waterford 1 & 2	Louisiana Power & Light Co	Willow Glen	Gulf States Utilities Co
<b>Maine</b>			
Androscog Mill Lower	Central Maine Power Co	Androscog Mill Upper	Lewiston City of
Androscoggin 3	Central Maine Power Co	Aroostook Valley	Central Maine Power Co
Bar Harbor	Bangor Hydro-Electric Co	Bar Mills	Central Maine Power Co
Bates Mill Lower	Central Maine Power Co	Bates Mill Upper	Central Maine Power Co
Bonny Eagle	Central Maine Power Co	Brassua	Central Maine Power Co
Brunswick	Central Maine Power Co	Cape Gas Turbine	Central Maine Power Co
Caribou	Maine Public Service Co	Cataract	Central Maine Power Co
Cataract W Channel	Central Maine Power Co	Charles E Monty	Central Maine Power Co
Continental Mills	Central Maine Power Co	Dane Perkins	Kennebunk Light & Power Dist
Deer Rips	Central Maine Power Co	Eastport	Bangor Hydro-Electric Co
Ellsworth	Bangor Hydro-Electric Co	Flos Inn	Maine Public Service Co
Fort Halifax	Central Maine Power Co	Graham Station	Bangor Hydro-Electric Co
Gulf Island	Central Maine Power Co	Harris	Central Maine Power Co
Hill Mill	Central Maine Power Co	Hiram	Central Maine Power Co
Houlton	Maine Public Service Co	Howland	Bangor Hydro-Electric Co
Islesboro Diesel	Central Maine Power Co	Kesslen	Kennebunk Light & Power Dist
Maine Yankee	Maine Yankee Atomic Power Co	Mason Steam	Central Maine Power Co
Matinicus	Matinicus Plantation Elec Co	Medway	Bangor Hydro-Electric Co
Mesalonsk 2	Central Maine Power Co	Mesalonsk 3	Central Maine Power Co
Mesalonsk 5	Central Maine Power Co	Milford	Bangor Hydro-Electric Co
Minturn	Swans Island Electric Coop Inc	Norridgewock	Madison Town of
North Gorham	Central Maine Power Co	Orono	Bangor Hydro-Electric Co
Peaks Island Diesel	Central Maine Power Co	Portable	Eastern Maine Electric Coop
Shawmut	Central Maine Power Co	Skelton	Central Maine Power Co
Smelt Hill	Central Maine Power Co	Squa Pan	Maine Public Service Co
Stillwater	Bangor Hydro-Electric Co	Twine Mill	Kennebunk Light & Power Dist
Veazie A	Bangor Hydro-Electric Co	Veazie B	Bangor Hydro-Electric Co
West Buxton	Central Maine Power Co	West Enfield	Bangor Hydro-Electric Co
Weston	Central Maine Power Co	William F Wyman	Central Maine Power Co
Williams	Central Maine Power Co	Wyman	Central Maine Power Co
<b>Maryland</b>			

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Berlin	Berlin City of	Brandon Shores	Baltimore Gas & Electric Co
C P Crane	Baltimore Gas & Electric Co	Calvert Cliffs	Baltimore Gas & Electric Co
Chalk Point	Potomac Electric Power Co	Conowingo	Philadelphia Electric Co
Crisfield	Delmarva Power & Light Co	Deep Creek	Pennsylvania Electric Co
Dickerson	Potomac Electric Power Co	Easton	Easton Utilities Comm
Easton 2	Easton Utilities Comm	Gould Street	Baltimore Gas & Electric Co
Herbert A Wagner	Baltimore Gas & Electric Co	Morgantown	Potomac Electric Power Co
Notch Cliff	Baltimore Gas & Electric Co	Perryman	Baltimore Gas & Electric Co
Philadelphia Road	Baltimore Gas & Electric Co	R P Smith	Potomac Edison Co
Riverside	Baltimore Gas & Electric Co	Smith	A & N Electric Coop
Vienna	Delmarva Power & Light Co	Westport	Baltimore Gas & Electric Co
<b>Massachusetts</b>			
Bear Swamp	New England Power Co	Beebe Holbrook	Holyoke Water Power Co
Blackstone Street	Cambridge Electric Light Co	Boatlock	Holyoke Water Power Co
Brayton Point	New England Power Co	Cabot	Western Massachusetts Elec Co
Cabot-Holyoke	Holyoke Gas & Electric Co	Canal	Canal Electric Co
Chemical	Holyoke Water Power Co	Cherry Street	Hudson Town of
Cleary Flood	Taunton City of	Cobble Mountain	Western Massachusetts Elec Co
Commercial Street	Marblehead City of	Deerfield 2	New England Power Co
Deerfield 3	New England Power Co	Deerfield 4	New England Power Co
Deerfield 5	New England Power Co	Doreen	Western Massachusetts Elec Co
Dwight	Western Massachusetts Elec Co	Edgar	Boston Edison Co
Fife Brook	New England Power Co	Fitchburg	Fitchburg Gas & Elec Light Co
Framingham	Boston Edison Co	Front Street	Chicopee City of
Gardners Falls	Western Massachusetts Elec Co	Gloucester	New England Power Co
Hadley Falls	Holyoke Water Power Co	High St Station	Ipswich Town of
Indian Orchard	Western Massachusetts Elec Co	Kendall Square	Cambridge Electric Light Co
L Street	Boston Edison Co	Mount Tom	Holyoke Water Power Co
Mystic	Boston Edison Co	Nantucket	Nantucket Electric Co
New Boston	Boston Edison Co	Newburyport	New England Power Co
Northfield Mountain	Western Massachusetts Elec Co	Oak Bluffs	Commonwealth Electric Co
Pilgrim	Boston Edison Co	Potter Station 2	Braintree Town of
Putts Bridge	Western Massachusetts Elec Co	Red Bridge	Western Massachusetts Elec Co
Richard F. Wheeler	Princeton Town of	Riverside	Holyoke Water Power Co
Salem Harbor	New England Power Co	Sherman	New England Power Co
Shrewsbury	Shrewsbury Town of	Skinner	Holyoke Water Power Co
Somerset	Montaup Electric Co	Stony Brook	Massachusetts Mun Whls Elec Co
Turners Falls	Western Massachusetts Elec Co	Waters River	Peabody City of
West Medway	Boston Edison Co	West Springfield	Western Massachusetts Elec Co
West Tisbury	Commonwealth Electric Co	Wilkins Station	Marblehead City of
Woodland Road	Western Massachusetts Elec Co		
<b>Michigan</b>			
Advance	Wolverine Pwr Supply Coop Inc	Alcona	Consumers Power Co
Allegan Dam	Consumers Power Co	AuTrain	Upper Peninsula Power Co
B C Cobb	Consumers Power Co	B E Morrow	Consumers Power Co
Bayside	Traverse City City of	Beacon Heating	Detroit Edison Co
Beaver Island	Wolverine Pwr Supply Coop Inc	Belle River	Detroit Edison Co
Berrien Springs	Indiana Michigan Power Co	Big Quinnesec 61	Wisconsin Electric Power Co
Big Quinnesec 92	Wisconsin Electric Power Co	Big Rock Point	Consumers Power Co
Boardman	Traverse City City of	Brown Bridge	Traverse City City of
Brule	Wisconsin Electric Power Co	Buchanan	Indiana Michigan Power Co
C W Tippy	Consumers Power Co	Caro	Thumb Electric Coop-Michigan
Cataract	Upper Peninsula Power Co	Chalk Hill	Wisconsin Electric Power Co
Claude Vandyke	Wolverine Pwr Supply Coop Inc	Clinton	Clinton Village of
Coldwater	Coldwater Board of Public Util	Colfax	Detroit Edison Co
Connors Creek	Detroit Edison Co	Constantine	Michigan Power Co
Cooke	Consumers Power Co	Croswell	Croswell City of
Croton	Consumers Power Co	Crystal Falls	Crystal Falls City of
Dafter	Cloverland Electric Coop	Dan E Karn	Consumers Power Co
Dayton	Detroit Edison Co	Detour	Cloverland Electric Coop
Diesel Plant	Grand Haven City of	Diesel Plant	Sturgis City of
Donald C Cook	Indiana Michigan Power Co	Dowagiac	Dowagiac City of
Eckert Station	Lansing City of	Edenville	Wolverine Power Corp
Edison Sault	Edison Sault Electric Co	Elk Rapids	Traverse City City of
Endicott Generating	Michigan South Central Pwr Agy	Erickson	Lansing City of
Escanaba	Upper Peninsula Power Co	Fermi	Detroit Edison Co
Five Channels	Consumers Power Co	Foote	Consumers Power Co
Frank J Russell	Marquette City of	Frank Jenkins	Portland City of
Gaylord	Consumers Power Co	George Johnson	Wolverine Pwr Supply Coop Inc
Gladstone	Upper Peninsula Power Co	Grand Rapids	Wisconsin Public Service Corp
Greenwood	Detroit Edison Co	Hancock	Detroit Edison Co
Harbor Beach	Detroit Edison Co	Hardy	Consumers Power Co
Hart	Hart Hydro City of	Hart Hydro	Hart Hydro City of
Hemlock Falls	Wisconsin Electric Power Co	Henry Station	Bay City City of
Hillsdale	Hillsdale Board of Public Wks	Hodenpyl	Consumers Power Co
Hoist	Upper Peninsula Power Co	Hydro Plant	Sturgis City of

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Irving	Mid-State Service Co	J B Sims	Grand Haven City of
J C Weadock	Consumers Power Co	J H Campbell	Consumers Power Co
J R Whiting	Consumers Power Co	James De Young	Holland City of
John H Warden	Upper Peninsula Power Co	Kingsford	Wisconsin Electric Power Co
Kleber	Wolverine Pwr Supply Coop Inc	Loud	Consumers Power Co
Lowell	Lowell City of	Lower Paint	Wisconsin Electric Power Co
Ludington	Consumers Power Co	Main Street	Sebewaing City of
Manistique	Edison Sault Electric Co	Marshall	Marshall City of
Marysville	Detroit Edison Co	McClure	Upper Peninsula Power Co
Michigamme Falls	Wisconsin Electric Power Co	Mio	Consumers Power Co
Mistersky	Detroit City of	Monroe	Detroit Edison Co
Mottville	Michigan Power Co	Newberry	Newberry City of
Niles	Niles City of	Northeast	Detroit Edison Co
Norway	Norway City of	Oliver	Detroit Edison Co
Palisades	Consumers Power Co	Peavy Falls	Wisconsin Electric Power Co
Pine Street	Sebewaing City of	Placid 12	Detroit Edison Co
Plant Four	Marquette City of	Plant Two	Marquette City of
Portage	Upper Peninsula Power Co	Portland	Portland City of
Presque Isle	Wisconsin Electric Power Co	Prickett	Upper Peninsula Power Co
Putnam	Detroit Edison Co	Riley	Union City City of
River Rouge	Detroit Edison Co	Rogers	Consumers Power Co
Sabin	Traverse City City of	Saginaw Station	Bay City City of
Saint Marys Falls	USCE-Detroit District	Sanford	Wolverine Power Corp
Scottville	Wolverine Pwr Supply Coop Inc	Secord	Wolverine Power Corp
Shiras	Marquette City of	Sixth Street	Holland City of
Slocum	Detroit Edison Co	Smallwood	Wolverine Power Corp
St Clair	Detroit Edison Co	St Louis	St Louis City of
Straits	Consumers Power Co	Sturgeon	Wisconsin Electric Power Co
Superior	Detroit Edison Co	Superior Falls	Northern States Power Co
Thetford	Consumers Power Co	Tower	Wolverine Pwr Supply Coop Inc
Tower Hydro	Wolverine Pwr Supply Coop Inc	Trenton Channel	Detroit Edison Co
Twin Falls	Wisconsin Electric Power Co	Ubyly	Thumb Electric Coop-Michigan
Union City	Union City City of	Vestaburg	Wolverine Pwr Supply Coop Inc
Victoria	Upper Peninsula Power Co	Way	Wisconsin Electric Power Co
Webber	Consumers Power Co	White Rapids	Wisconsin Electric Power Co
Wilnot	Detroit Edison Co	Wyandotte	Wyandotte Municipal Serv Comm
Zeeland	Zeeland City of	491 E. 48th Street	Holland City of
<b>Minnesota</b>			
Adrian	Adrian Public Utilities Comm	Aitkin	Aitkin Public Utilities Comm
Alexandria	Alexandria City of	Allen S King	Northern States Power Co
Alliant Tech	Northern States Power Co	Austin-DT	Austin City of
Baudette	Baudette City of	Bemidji	Otter Tail Power Co
Benson	Benson City of	Black Dog	Northern States Power Co
Blanchard	Minnesota Power & Light Co	Blooming Prairie	Blooming Prairie City of
Blue Earth	Blue Earth City of	Blue Lake	Northern States Power Co
Bonifacius	Coop Power Assn	Boswell Energy Cente	Minnesota Power & Light Co
Cambridge	United Power Assn	Cascade Creek	Rochester Public Utilities
Central (Wright)	Otter Tail Power Co	Dayton Hollow	Otter Tail Power Co
Delano	Delano City of	Detroit Lakes	Detroit Lakes City of
Elk River	Elk River City of	Elk River	United Power Assn
Fairfax	Fairfax City of	Fairmont	Fairmont Public Utilities Comm
Fergus Control Cntr	Otter Tail Power Co	Fond Du Lac	Minnesota Power & Light Co
Fox Lake	Interstate Power Co	Glencoe	Glencoe Light & Power Comm
Grand Marais	Grand Marais City of	Granite City	Northern States Power Co
Granite Falls	Granite Falls Town of	Halstad	Halstad City of
Hawley	Hawley Public Utilities Comm	Hennepin Island	Northern States Power Co
Hibbing	Hibbing Public Utilities Comm	High Bridge	Northern States Power Co
Hills	Interstate Power Co	Holland Wind	Northern States Power Co
Hoot Lake	Otter Tail Power Co	Inver Hills	Northern States Power Co
Janesville	Janesville City of	Kenyon Municipal	Kenyon Municipal Utilities
Key City	Northern States Power Co	Knife Falls	Minnesota Power & Light Co
Lake Crystal	Lake Crystal City of	Lakefield Utilities	Lakefield City of
Lanesboro	Lanesboro Public Utility Comm	Laskin Energy Center	Minnesota Power & Light Co
Litchfield	Litchfield Public Utility Comm	Little Falls	Minnesota Power & Light Co
Luverne	Luverne City of	M L Hibbard	Minnesota Power & Light Co
Madelia	Madelia City of	Madison	Madison City of
Maple Lake	United Power Assn	Marshall	Marshall City of
Melrose	Melrose Public Utilities	Melrose Wastewater	Melrose Public Utilities
Minnesota Valley	Northern States Power Co	Montgomery	Interstate Power Co
Monticello	Northern States Power Co	Moorhead	Moorhead City of
Moose Lake	Moose Lake Water & Light Comm	Mora	Mora City of
Mountain Lake	Mountain Lake City of	New Prague	New Prague Mun Utils Comm
New Ulm	New Ulm Public Utilities Comm	North Branch	North Branch Water&Light Comm
Northeast Station	Austin City of	Owatonna	Owatonna City of
Pillager	Minnesota Power & Light Co	Pisgah	Otter Tail Power Co
Plant No.1	Hutchinson Utilities Comm	Plant No.2	Hutchinson Utilities Comm

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Prairie Island	Northern States Power Co	Prairie River	Minnesota Power & Light Co
Preston	Preston Public Utilities Comm	Princeton	Princeton Public Utils Comm
Red Wing	Northern States Power Co	Redwood Falls	Redwood Falls Public Util Comm
Riverside	Northern States Power Co	Rochester Hydro	Rochester Public Utilities
Rock Lake	United Power Assn	Roseau	Roseau City of
Rushford	Interstate Power Co	Scanlon	Minnesota Power & Light Co
Sherburne County	Northern States Power Co	Silver Lake	Rochester Public Utilities
Sleepy Eye	Sleepy Eye Public Utility Comm	Spring Valley	Spring Valley Pub Utils Comm
Springfield	Springfield Public Utils Comm	Sylvan	Minnesota Power & Light Co
Taplin Gorge	Otter Tail Power Co	Thief River Falls	Thief River Falls City of
Thomson	Minnesota Power & Light Co	Truman	Truman Public Utilities Comm
Two Harbors	Two Harbors City of	United Health Care	Northern States Power Co
United Hospital	Northern States Power Co	Virginia	Virginia City of
Warren	Warren City of	Wells	Wells City of
West Faribault	Northern States Power Co	Westbrook	Westbrook City of
Willmar	Willmar Municipal Utils Comm	Wilmarth	Northern States Power Co
Windom	Windom City of	Winton	Minnesota Power & Light Co
<b>Mississippi</b>			
Baxter Wilson	Mississippi Power & Light Co	Benndale	South Mississippi El Pwr Assn
Chevron Oil	Mississippi Power Co	Delta	Mississippi Power & Light Co
Eaton	Mississippi Power Co	Gerald Andrus	Mississippi Power & Light Co
Grand Gulf	System Energy Resources Inc	Henderson	Greenwood Utilities Comm
Jack Watson	Mississippi Power Co	Moselle	South Mississippi El Pwr Assn
Natchez	Mississippi Power & Light Co	Paulding	South Mississippi El Pwr Assn
R D Morrow	South Mississippi El Pwr Assn	Rex Brown	Mississippi Power & Light Co
Sweatt	Mississippi Power Co	Third Street	Clarksdale City of
Victor J Daniel Jr	Mississippi Power Co	Wilkins	Clarksdale City of
Wright	Greenwood Utilities Comm	Yazoo	Public Serv Comm of Yazoo City
<b>Missouri</b>			
Albany	Albany City of	Asbury	Empire District Electric Co
Bethany	Bethany City of	Blue Valley	Independence City of
Butler	Butler City of	Callaway	Union Electric Co
Campbell	Campbell City of	Canton	Union Electric Co
Carrollton	Carrollton Board of Public Wks	Carthage	Carthage City of
Chamois	Central Electric Power Coop	Chillicothe	Chillicothe Municipal Utils
City of Marceline	Marceline City of	City of Salisbury	Salisbury City of
Clarence Cannon	USCE-St Louis District	Columbia	Columbia City of
E P Coleman	Sikeston City of	Empire Energy Center	Empire District Electric Co
Fairgrounds	Union Electric Co	Fayette	Fayette City of
Fulton	Fulton City of	Gallatin	Gallatin City of
Grand Avenue	Kansas City Power & Light Co	Green Forest	M & A Electric Power Coop
Greenwood Energy Ctr	UtiliCorp United Inc	Harry Truman	USCE-Kansas City District
Hawthorn	Kansas City Power & Light Co	Higginsville	Higginsville City of
Howard Bend	Union Electric Co	Iatan	Kansas City Power & Light Co
Jackson	Jackson City of	Jackson Square	Independence City of
James River	Springfield City of	Kahoka	Kahoka City of
Kansas City Intl	UtiliCorp United Inc	Kennett	Kennett City of
Kirksville	Union Electric Co	La Plata	La Plata City of
Labadie	Union Electric Co	Lake Road	St Joseph Light & Power Co
Macon	Macon City of	Main Street	Springfield City of
Malden	Malden City of	Marshall	Marshall City of
Memphis	Memphis City of	Meramec	Union Electric Co
Mexico	Union Electric Co	Missouri City	Independence City of
Moberly	Union Electric Co	Monroe	Monroe City City of
Montrose	Kansas City Power & Light Co	Moreau	Union Electric Co
Nevada	UtiliCorp United Inc	New Madrid	Associated Electric Coop Inc
Niangua	Sho-Me Power Electric Coop	Northeast	Kansas City Power & Light Co
Odessa	Odessa City of	Osage	Union Electric Co
Owensville	Owensville City of	Ozark Beach	Empire District Electric Co
Palmyra Municipal	Palmyra City of	Palmyra Municipal 2	Palmyra City of
Pattonsburg	Pattonsburg City of	Poplar Bluff Gen	Poplar Bluff City of
Portable	Union Electric Co	Ralph Green	UtiliCorp United Inc
Rich Hill	Rich Hill City of	Rockport	Rockport City of
Rush Island	Union Electric Co	Shelbina Power #1	Shelbina City of
Shelbina Power #2	Shelbina City of	Sibley	UtiliCorp United Inc
Sikeston	Sikeston City of	Sioux	Union Electric Co
South River Station	Northeast Missouri El Pwr Coop	Southwest	Springfield City of
Stanberry	Stanberry City of	Stateline	Empire District Electric Co
Station H	Independence City of	Station I	Independence City of
Stockton	USCE-Kansas City District	Table Rock	USCE-Little Rock District
Taum Sauk	Union Electric Co	Thomas Hill	Associated Electric Coop Inc
Trenton Diesel	Trenton City of	Trenton Peaking	Trenton City of
Unionville	Associated Electric Coop Inc	Unionville	Unionville City of
Vandalia	Vandalia City of	Viaduct	Union Electric Co
<b>Montana</b>			
Big Fork	PacifiCorp	Black Eagle	Montana Power Co

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Canyon Ferry	Bureau of Reclamation	Cochrane	Montana Power Co
Colstrip	Montana Power Co	Fort Peck	USCE-Missouri River District
Frank Bird	Montana Power Co	Glendive	Montana-Dakota Utilities Co
Hauser Lake	Montana Power Co	Hellroaring Hydro	USBIA-Mission Valley Power
Holter	Montana Power Co	Hungry Horse	Bureau of Reclamation
J E Corette	Montana Power Co	Kerr	Montana Power Co
Lake Creek	Champion International Corp	Lewis & Clark	Montana-Dakota Utilities Co
Libby	Champion International Corp	Libby	USCE-North Pacific Division
Madison	Montana Power Co	Miles City	Montana-Dakota Utilities Co
Milltown	Montana Power Co	Morony	Montana Power Co
Mystic Lake	Montana Power Co	Noxon Rapids	Washington Water Power Co
Rainbow	Montana Power Co	Ryan	Montana Power Co
Thompson Falls	Montana Power Co	Yellowtail	Bureau of Reclamation
<b>Nebraska</b>			
Ansley	Ansley City of	Arnold	Arnold Village of
Auburn	Auburn City of	Benkelman	Benkelman City of
Broken Bow	Broken Bow City of	Burwell	Burwell City of
C W Burdick	Grand Island City of	Callaway	Callaway Village of
Cambridge	Cambridge City of	Campbell	Campbell Village of
Canaday	Central Nebraska Pub P&I Dist	Chappell	Chappell City of
City of Wakefield	Wakefield City of	City Light & Water	Blue Hill City of
City Lt & Water	Beaver City City of	Columbus	Nebraska Public Power District
Cooper Station	Nebraska Public Power District	Crete Mun Power	Crete City of
Curtis	Curtis City of	David City Plant	Nebraska Public Power District
Deshler	Deshler City of	Don Henry	Hastings City of
Emerson	Emerson City of	Fairbury	Fairbury City of
Falls City	Falls City City of	Fort Calhoun	Omaha Public Power District
Franklin	Franklin City of	Gerald Gentleman Sta	Nebraska Public Power District
Hallam Peaking	Nebraska Public Power District	Hastings Energy Ctr	Hastings City of
Hebron Peaking	Nebraska Public Power District	Holdrege	Holdrege City of
Jeffrey	Central Nebraska Pub P&I Dist	Johnson 1	Central Nebraska Pub P&I Dist
Johnson 2	Central Nebraska Pub P&I Dist	Jones Street	Omaha Public Power District
Kearney	Nebraska Public Power District	Kimball	Kimball City of
Kingsley	Central Nebraska Pub P&I Dist	Laurel	Laurel City of
Lincoln J Street	Lincoln Electric System	Lodgepole	Lodgepole City of
Lon Wright	Fremont City of	Lyons Plant	Nebraska Public Power District
Madison Plant	Nebraska Public Power District	Madison Utilities	Madison City of
McCook Peaking	Nebraska Public Power District	Minnechadua	Nebraska Public Power District
Mobile	Nebraska Public Power District	Monroe	Nebraska Public Power District
Mullen	Mullen Village of	Nebraska City	Nebraska City City of
Nebraska City	Omaha Public Power District	North Denver	Hastings City of
North Omaha	Omaha Public Power District	North Platte	Nebraska Public Power District
Ord Plant	Nebraska Public Power District	Oxford	Oxford Village of
Palisade	Southwest Public Power Dist	Pender	Pender City of
Plainview Mun Power	Plainview City of	Platte	Grand Island City of
Red Cloud	Red Cloud City of	Rokeby	Lincoln Electric System
Sargent	Sargent City of	Sarpy	Omaha Public Power District
Schuyler Plant	Nebraska Public Power District	Sheldon	Nebraska Public Power District
Sidney	Sidney City of	Spalding	Spalding Village of
Spencer	Nebraska Public Power District	Stuart	Stuart City of
Sutherland Plant	Nebraska Public Power District	Syracuse	Nebraska City City of
Tecumseh	Tecumseh City of	Trenton	Trenton City of
Wahoo	Wahoo City of	Wakefield Plant	Nebraska Public Power District
Wayne	Wayne City of	West Point Municipal	West Point City of
Wilber	Wilber City of	Wisner	Wisner City of
<b>Nevada</b>			
Battle Mountain	Sierra Pacific Power Co	Brunswick	Sierra Pacific Power Co
Clark	Nevada Power Co	Elko	Sierra Pacific Power Co
Fallon	Sierra Pacific Power Co	Fleish	Sierra Pacific Power Co
Fort Churchill	Sierra Pacific Power Co	Gabbs	Sierra Pacific Power Co
Harry Allen	Nevada Power Co	Hoover Dam Pwr Plant	Bureau of Reclamation
Lahontan	Sierra Pacific Power Co	Mohave	Southern California Edison Co
North Valmy	Sierra Pacific Power Co	Reid Gardner	Nevada Power Co
Reno Valley Road	Sierra Pacific Power Co	Sun Peak	Nevada Power Co
Sunrise	Nevada Power Co	Tracy	Sierra Pacific Power Co
Verdi	Sierra Pacific Power Co	Washoe	Sierra Pacific Power Co
Winnemucca	Sierra Pacific Power Co	26 Foot Drop	Sierra Pacific Power Co
<b>New Hampshire</b>			
Amoskeag	Public Service Co of NH	Ayers Island	Public Service Co of NH
Comerford	New England Power Co	Eastman Falls	Public Service Co of NH
Garvins Falls	Public Service Co of NH	Gorham	Public Service Co of NH
Hooksett	Public Service Co of NH	Jackman	Public Service Co of NH
Lost Nation	Public Service Co of NH	McIndoes	New England Power Co
Merrimack	Public Service Co of NH	Newington	Public Service Co of NH
Schiller	Public Service Co of NH	Seabrook	North Atlantic Engy Serv Corp
Smith	Public Service Co of NH	Squam Lake Dam	Ashland Town of

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
White Lake	Public Service Co of NH	Wilder	New England Power Co
<b>New Jersey</b>			
B L England	Atlantic City Electric Co	Bayonne	Public Service Electric&Gas Co
Bergen	Public Service Electric&Gas Co	Burlington	Public Service Electric&Gas Co
Carlls Corner	Atlantic City Electric Co	Cedar	Atlantic City Electric Co
Cumberland	Atlantic City Electric Co	Deepwater	Atlantic City Electric Co
Edison	Public Service Electric&Gas Co	Essex	Public Service Electric&Gas Co
Forked River	Jersey Central Power&Light Co	Gilbert	Jersey Central Power&Light Co
Glen Gardner	Jersey Central Power&Light Co	Hope Creek	Public Service Electric&Gas Co
Howard Down	Vineland City of	Hudson	Public Service Electric&Gas Co
Kearny	Public Service Electric&Gas Co	Linden	Public Service Electric&Gas Co
Mercer	Public Service Electric&Gas Co	Mickleton	Atlantic City Electric Co
Middle	Atlantic City Electric Co	Missouri Avenue	Atlantic City Electric Co
National Park	Public Service Electric&Gas Co	Oyster Creek	GPU Nuclear Corp
Salem	Public Service Electric&Gas Co	Sayreville	Jersey Central Power&Light Co
Sewaren	Public Service Electric&Gas Co	Sherman Avenue	Atlantic City Electric Co
Werner	Jersey Central Power&Light Co	West Station	Vineland City of
Yards Creek	Jersey Central Power&Light Co		
<b>New Mexico</b>			
Algodones	Plains Elec Gen&Trans Coop Inc	Animas	Farmington City of
Carlsbad	Southwestern Public Service Co	Cunningham	Southwestern Public Service Co
Elephant Butte	Bureau of Reclamation	Escalante	Plains Elec Gen&Trans Coop Inc
Four Corners	Arizona Public Service Co	Las Vegas	Public Service Co of NM
Lordsburg	Texas-New Mexico Power Co	Maddox	Southwestern Public Service Co
Navajo	Farmington City of	North Lovington	Lea County Electric Coop Inc
Raton	Raton Public Service Co	Reeves	Public Service Co of NM
Rio Grande	El Paso Electric Co	San Juan	Public Service Co of NM
Tucumcari	Southwestern Public Service Co	TA 3	U S ERDA-Los Alamos Area Off
<b>New York</b>			
Albany	Niagara Mohawk Power Corp	Allens Falls	Niagara Mohawk Power Corp
Arthur Kill	Consolidated Edison Co-NY Inc	Ashokan	Power Authority of State of NY
Astoria	Consolidated Edison Co-NY Inc	Baldwinsville	Niagara Mohawk Power Corp
Barrett	Long Island Lighting Co	Beardslee	Niagara Mohawk Power Corp
Beebee Island	Niagara Mohawk Power Corp	Belfort	Niagara Mohawk Power Corp
Bennetts Bridge	Niagara Mohawk Power Corp	Black River	Niagara Mohawk Power Corp
Blake	Niagara Mohawk Power Corp	Blenheim-Gilboa	Power Authority of State of NY
Bowline Point	Orange & Rockland Utils Inc	Browns Falls	Niagara Mohawk Power Corp
Buchanan	Consolidated Edison Co-NY Inc	C R Huntley	Niagara Mohawk Power Corp
Cadyville	New York State Elec & Gas Corp	Carver Falls	Central Vermont Pub Serv Corp
Charles Poletti	Power Authority of State of NY	Chasm	Niagara Mohawk Power Corp
City of Watertown	Watertown City of	Colton	Niagara Mohawk Power Corp
Crescent	Power Authority of State of NY	Danskammer	Central Hudson Gas & Elec Corp
Dashville	Central Hudson Gas & Elec Corp	Deferiet	Niagara Mohawk Power Corp
Dunkirk	Niagara Mohawk Power Corp	E J West	Niagara Mohawk Power Corp
Eagle	Niagara Mohawk Power Corp	East Hampton	Long Island Lighting Co
East Norfolk	Niagara Mohawk Power Corp	East River	Consolidated Edison Co-NY Inc
Eel Weir	Niagara Mohawk Power Corp	Effley	Niagara Mohawk Power Corp
Elmer	Niagara Mohawk Power Corp	Ephratah	Niagara Mohawk Power Corp
Far Rockaway	Long Island Lighting Co	Feeder Dam	Niagara Mohawk Power Corp
Fishers Island	Fishers Island Electric Corp	Five Falls	Niagara Mohawk Power Corp
Flat Rock	Niagara Mohawk Power Corp	Franklin	Niagara Mohawk Power Corp
Fulton	Niagara Mohawk Power Corp	GINNA	Rochester Gas & Electric Corp
Glenwood	Long Island Lighting Co	Glenwood	Niagara Mohawk Power Corp
Goudey	New York State Elec & Gas Corp	Gouverneur	Gouverneur City of
Gowanus	Consolidated Edison Co-NY Inc	Grahamsville	Orange & Rockland Utils Inc
Granby	Niagara Mohawk Power Corp	Green Island	Niagara Mohawk Power Corp
Greenidge	New York State Elec & Gas Corp	Greenport	Greenport Village of
Hannawa	Niagara Mohawk Power Corp	Harris Lake	New York State Elec & Gas Corp
Herrings	Niagara Mohawk Power Corp	Heuvelton	Niagara Mohawk Power Corp
Hickling	New York State Elec & Gas Corp	High Dam	Niagara Mohawk Power Corp
High Falls	Central Hudson Gas & Elec Corp	High Falls	New York State Elec & Gas Corp
High Falls	Niagara Mohawk Power Corp	Higley	Niagara Mohawk Power Corp
Hillburn	Orange & Rockland Utils Inc	Hogansburg	Niagara Mohawk Power Corp
Holtsville	Long Island Lighting Co	Hudson Avenue	Consolidated Edison Co-NY Inc
Hudson Falls	Niagara Mohawk Power Corp	Hydraulic Race	Niagara Mohawk Power Corp
Indian Point	Consolidated Edison Co-NY Inc	Indian Point 3	Power Authority of State of NY
Inghams	Niagara Mohawk Power Corp	James A FitzPatrick	Power Authority of State of NY
Jarvis (Hinckley)	Power Authority of State of NY	Jennison	New York State Elec & Gas Corp
Johnsonville	Niagara Mohawk Power Corp	Kamargo	Niagara Mohawk Power Corp
Kensico	Power Authority of State of NY	Kent Falls	New York State Elec & Gas Corp
Keuka	New York State Elec & Gas Corp	Kintigh	New York State Elec & Gas Corp
Lewiston	Power Authority of State of NY	Lighthouse Hill	Niagara Mohawk Power Corp
Lovett	Orange & Rockland Utils Inc	Macomb	Niagara Mohawk Power Corp
Mechanicville	New York State Elec & Gas Corp	Mechanicville	Niagara Mohawk Power Corp
Mill C	New York State Elec & Gas Corp	Milliken	New York State Elec & Gas Corp
Mills Mills 172	Rochester Gas & Electric Corp	Minetto	Niagara Mohawk Power Corp

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Mongaup	Orange & Rockland Utils Inc	Montauk	Long Island Lighting Co
Moses Niagara	Power Authority of State of NY	Moses Power Dam	Power Authority of State of NY
Moshier	Niagara Mohawk Power Corp	Mt Morris 160	Rochester Gas & Electric Corp
Narrows	Consolidated Edison Co-NY Inc	Neversink	Central Hudson Gas & Elec Corp
Nine Mile Point	Niagara Mohawk Power Corp	Norfolk	Niagara Mohawk Power Corp
Northport	Long Island Lighting Co	Norwood	Niagara Mohawk Power Corp
Oak Orchard	Niagara Mohawk Power Corp	Oswegatchie	Niagara Mohawk Power Corp
Oswego	Niagara Mohawk Power Corp	Oswego Falls East	Niagara Mohawk Power Corp
Oswego Falls West	Niagara Mohawk Power Corp	Parishville	Niagara Mohawk Power Corp
Piercefield	Niagara Mohawk Power Corp	Plant No 1	Freeport Village of Inc
Plant No 2	Freeport Village of Inc	Port Jefferson	Long Island Lighting Co
Prospect	Niagara Mohawk Power Corp	Rainbow Falls	New York State Elec & Gas Corp
Rainbow Falls	Niagara Mohawk Power Corp	Ravenswood	Consolidated Edison Co-NY Inc
Raymondville	Niagara Mohawk Power Corp	Richard M Flynn	Power Authority of State of NY
Rio	Orange & Rockland Utils Inc	Rochester 2	Rochester Gas & Electric Corp
Rochester 26	Rochester Gas & Electric Corp	Rochester 3	Rochester Gas & Electric Corp
Rochester 5	Rochester Gas & Electric Corp	Rochester 7	Rochester Gas & Electric Corp
Rochester 9	Rochester Gas & Electric Corp	Rockville	Rockville Centre Village of
Roseton	Central Hudson Gas & Elec Corp	S A Carlson	Jamestown City of
Schaghticoke	Niagara Mohawk Power Corp	School Street	Niagara Mohawk Power Corp
Schuylerville	Niagara Mohawk Power Corp	Seneca Falls	New York State Elec & Gas Corp
Sewalls	Niagara Mohawk Power Corp	Sherman Island	Niagara Mohawk Power Corp
Shoemaker	Orange & Rockland Utils Inc	Shoreham	Long Island Lighting Co
Soft Maple	Niagara Mohawk Power Corp	South Cairo	Central Hudson Gas & Elec Corp
South Colton	Niagara Mohawk Power Corp	South Edwards	Niagara Mohawk Power Corp
South Glens Falls	Niagara Mohawk Power Corp	South Hampton	Long Island Lighting Co
Southold	Long Island Lighting Co	Spier Falls	Niagara Mohawk Power Corp
Springville	Springville Village of	Stark	Niagara Mohawk Power Corp
Stewarts Bridge	Niagara Mohawk Power Corp	Sturgeon	Central Hudson Gas & Elec Corp
Stuyvesant Falls	Niagara Mohawk Power Corp	Sugar Island	Niagara Mohawk Power Corp
Swinging Bridge 1	Orange & Rockland Utils Inc	Swinging Bridge 2	Orange & Rockland Utils Inc
Taleville	Niagara Mohawk Power Corp	Taylorville	Niagara Mohawk Power Corp
Trenton Falls	Niagara Mohawk Power Corp	Varick	Niagara Mohawk Power Corp
Vischer Ferry	Power Authority of State of NY	Wading River	Long Island Lighting Co
Waterloo	New York State Elec & Gas Corp	Waterport	Niagara Mohawk Power Corp
Waterside	Consolidated Edison Co-NY Inc	West Babylon	Long Island Lighting Co
West Cocksackie	Central Hudson Gas & Elec Corp	Wiscoy 170	Rochester Gas & Electric Corp
Yaleville	Niagara Mohawk Power Corp	59th Street	Consolidated Edison Co-NY Inc
74th Street	Consolidated Edison Co-NY Inc		
<b>North Carolina</b>			
Asheville	Carolina Power & Light Co	Bear Creek	Nantahala Power & Light Co
Belews Creek	Duke Power Co	Blewett	Carolina Power & Light Co
Brevard	Cascade Power Co	Bridgewater	Duke Power Co
Brunswick	Carolina Power & Light Co	Bryson	Nantahala Power & Light Co
Buck	Duke Power Co	Butler Warner Gen Pl	Fayetteville Public Works Comm
Cape Fear	Carolina Power & Light Co	Cedar Cliff	Nantahala Power & Light Co
Chatuge	Tennessee Valley Authority	Cliffside	Duke Power Co
Cowans Ford	Duke Power Co	Dan River	Duke Power Co
Dillsboro	Nantahala Power & Light Co	ED Generators	Edenton Town of
Fontana	Tennessee Valley Authority	Franklin	Nantahala Power & Light Co
G G Allen	Duke Power Co	Gaston	Virginia Electric & Power Co
Harris	Carolina Power & Light Co	Hiwassee	Tennessee Valley Authority
Idols	Duke Power Co	Kitty Hawk	Virginia Electric & Power Co
L V Sutton	Carolina Power & Light Co	Lake Lure	Lake Lure Town of
Lee	Carolina Power & Light Co	Lincoln Combustion	Duke Power Co
Lookout Shoals	Duke Power Co	Marshall	Carolina Power & Light Co
Marshall	Duke Power Co	Mayo	Carolina Power & Light Co
McGuire	Duke Power Co	Mission	Nantahala Power & Light Co
Morehead	Carolina Power & Light Co	Mountain Island	Duke Power Co
Nantahala	Nantahala Power & Light Co	Oxford	Duke Power Co
Queens Creek	Nantahala Power & Light Co	Rhodhiss	Duke Power Co
Riverbend	Duke Power Co	Roanoke Rapids	Virginia Electric & Power Co
Roxboro	Carolina Power & Light Co	Sharp Falls	Blue Ridge Elec Member Corp
Spencer Mountain	Duke Power Co	Stice Shoals	Duke Power Co
Tennessee Creek	Nantahala Power & Light Co	Thorpe	Nantahala Power & Light Co
Tillery	Carolina Power & Light Co	Tuckasegee	Nantahala Power & Light Co
Turner Shoals	Duke Power Co	Tuxedo	Duke Power Co
W H Weatherspoon	Carolina Power & Light Co	Walters	Carolina Power & Light Co
<b>North Dakota</b>			
Antelope Valley	Basin Electric Power Coop	Coal Creek	Coop Power Assn
Coyote	Montana-Dakota Utilities Co	Garrison	USCE-Missouri River District
Grafton	Grafton City of	Grand Forks	Minnkota Power Coop Inc
Harwood	Minnkota Power Coop Inc	Jamestown	Otter Tail Power Co
Leland Olds	Basin Electric Power Coop	Milton R Young	Minnkota Power Coop Inc
Mobile	Nodak Rural Electric Coop Inc	Northwood	Northwood City of
Portable 148	Otter Tail Power Co	R M Heskett	Montana-Dakota Utilities Co

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Stanton	United Power Assn	Valley City	Valley City City of
Williston	Montana-Dakota Utilities Co		
<b>Ohio</b>			
Acme	Toledo Edison Co	Anadarko	Woodsfield City of
Arcanum	Arcanum City of	Ashtabula	Cleveland Electric Illum Co
Avon Lake	Cleveland Electric Illum Co	Bay Shore	Toledo Edison Co
Bryan	Bryan City of	Cardinal	Cardinal Operating Co
Collinwood	Cleveland City of	Conesville	Columbus Southern Power Co
Davis-Besse	Toledo Edison Co	Dicks Creek	Cincinnati Gas & Electric Co
Dover	Dover City of	Eastlake	Cleveland Electric Illum Co
Edgewater	Ohio Edison Co	Frank M Tait	Dayton Power & Light Co
Gen J M Gavin	Ohio Power Co	Gorge	Ohio Edison Co
Greenup Hydro	Hamilton City of	Hamilton	Hamilton City of
J M Stuart	Dayton Power & Light Co	Killen Station	Dayton Power & Light Co
Kyger Creek	Ohio Valley Electric Corp	Lake Road	Cleveland City of
Lake Shore	Cleveland Electric Illum Co	Lebanon	Lebanon City of
Mad River	Ohio Edison Co	Miami Fort	Cincinnati Gas & Electric Co
Monument	Dayton Power & Light Co	Muskingum River	Ohio Power Co
Niles	Ohio Edison Co	O H Hutchings	Dayton Power & Light Co
O'Shaughnessy Hydro	Columbus City of	Oberlin	Oberlin City of
Orrville	Orrville City of	Painesville	Painesville City of
Perry	Cleveland Electric Illum Co	Picway	Columbus Southern Power Co
Piqua	Piqua City of	R E Burger	Ohio Edison Co
Racine	Ohio Power Co	Refuse & Coal	Columbus City of
Richard Gorsuch	American Mun Power-Ohio Inc	Richland	Toledo Edison Co
Shelby Munic Lgt Plt	Shelby City of	Sidney	Dayton Power & Light Co
St Marys	St Marys City of	Stryker	Toledo Edison Co
Tidd	Ohio Power Co	Toronto	Ohio Edison Co
W H Sammis	Ohio Edison Co	W H Zimmer	Cincinnati Gas & Electric Co
Walter C Beckjord	Cincinnati Gas & Electric Co	West Lorain	Ohio Edison Co
West 41st Street	Cleveland City of	Woodsdale	Cincinnati Gas & Electric Co
Yankee Street	Dayton Power & Light Co		
<b>Oklahoma</b>			
Anadarko	Western Farmers Elec Coop Inc	Arbuckle	Oklahoma Gas & Electric Co
Boomer Lake	Stillwater Utilities Authority	Broken Bow	USCE-Tulsa District
Comanche	Public Service Co of Oklahoma	Conoco	Oklahoma Gas & Electric Co
Cushing	Cushing City of	Enid	Oklahoma Gas & Electric Co
Eufaula	USCE-Tulsa District	Fairview	Fairview City of
Fort Gibson	USCE-Tulsa District	GRDA	Grand River Dam Authority
Horseshoe Lake	Oklahoma Gas & Electric Co	Hugo	Western Farmers Elec Coop Inc
Kaw Hydroelectric	Oklahoma Municipal Power Auth	Keystone	USCE-Tulsa District
Kingfisher	Kingfisher City of	Lindsay	Lindsay City of
Mangum	Mangum City of	Markham	Grand River Dam Authority
Mooreland	Western Farmers Elec Coop Inc	Muskogee	Oklahoma Gas & Electric Co
Mustang	Oklahoma Gas & Electric Co	Northeastern	Public Service Co of Oklahoma
Pawhuska	Pawhuska City of	Pensacola	Grand River Dam Authority
Ponca	Ponca City City of	Ponca City Repower	Oklahoma Municipal Power Auth
Ponca Diesel	Ponca City City of	Riverside	Public Service Co of Oklahoma
Robert S Kerr	USCE-Tulsa District	Salina	Grand River Dam Authority
Seminole	Oklahoma Gas & Electric Co	Sooner	Oklahoma Gas & Electric Co
Southwestern	Public Service Co of Oklahoma	Tenkiller Ferry	USCE-Tulsa District
Tulsa	Public Service Co of Oklahoma	Webbers Falls	USCE-Tulsa District
Weleetka	Public Service Co of Oklahoma	Woodward	Oklahoma Gas & Electric Co
<b>Oregon</b>			
Beaver	Portland General Electric Co	Bend	PacifiCorp
Bethel	Portland General Electric Co	Big Cliff	USCE-North Pacific Division
Boardman	Portland General Electric Co	Bonneville	USCE-North Pacific Division
Bull Run	Portland General Electric Co	Carmen Smith	Eugene City of
Clearwater 1	PacifiCorp	Clearwater 2	PacifiCorp
Cline Falls	PacifiCorp	Cougar	USCE-North Pacific Division
Coyote Springs	Portland General Electric Co	Detroit	USCE-North Pacific Division
Dexter	USCE-North Pacific Division	Eagle Point	PacifiCorp
East Side	PacifiCorp	Faraday	Portland General Electric Co
Fish Creek	PacifiCorp	Foster	USCE-North Pacific Division
Green Peter	USCE-North Pacific Division	Green Springs	Bureau of Reclamation
Hells Canyon	Idaho Power Co	Hills Creek	USCE-North Pacific Division
John C Boyle	PacifiCorp	John Day	USCE-North Pacific Division
Leaburg	Eugene City of	Lemolo 1	PacifiCorp
Lemolo 2	PacifiCorp	Lookout Point	USCE-North Pacific Division
Lost Creek	USCE-North Pacific Division	McNary	USCE-North Pacific Division
North Fork	Portland General Electric Co	Oak Grove	Portland General Electric Co
Oxbow	Idaho Power Co	Pelton	Portland General Electric Co
Pelton Re-Regulation	Portland General Electric Co	Powerdale	PacifiCorp
Prospect 1	PacifiCorp	Prospect 2	PacifiCorp
Prospect 3	PacifiCorp	Prospect 4	PacifiCorp
PHP 1	Portland General Electric Co	PHP 2	Portland General Electric Co

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Reeder Gulch	Ashland City of	River Mill	Portland General Electric Co
Rock Creek	Oregon Trail El Cons Coop Inc	Round Butte	Portland General Electric Co
Short Mountain	Emerald Peoples Utility Dist	Slide Creek	PacifiCorp
Soda Springs	PacifiCorp	Stone Creek	Eugene City of
T W Sullivan	Portland General Electric Co	The Dalles	USCE-North Pacific Division
The Dalles Fishway	Northern Wasco County P U D	Toketee Falls	PacifiCorp
Wallowa Falls	PacifiCorp	Walterville	Eugene City of
West Side	PacifiCorp	Weyerhaeuser # 4	Eugene City of
Willamette	Eugene City of		
<b>Pennsylvania</b>			
Allentown	Pennsylvania Power & Light Co	Armstrong	West Penn Power Co
Beaver Valley	Duquesne Light Co	Blossburg	Pennsylvania Electric Co
Bruce Mansfield	Pennsylvania Power Co	Brunner Island	Pennsylvania Power & Light Co
Brunot Island	Duquesne Light Co	Chambersburg Diesel	Chambersburg Borough of
Chester	Philadelphia Electric Co	Cheswick	Duquesne Light Co
Conemaugh	Pennsylvania Electric Co	Cromby	Philadelphia Electric Co
Croydon	Philadelphia Electric Co	Delaware	Philadelphia Electric Co
Eddystone	Philadelphia Electric Co	Elrama	Duquesne Light Co
F R Phillips	Duquesne Light Co	Falls	Philadelphia Electric Co
Fishbach	Pennsylvania Power & Light Co	Hamilton	Metropolitan Edison Co
Harrisburg	Pennsylvania Power & Light Co	Harwood	Pennsylvania Power & Light Co
Hatfield's Ferry	West Penn Power Co	Holtwood	Pennsylvania Power & Light Co
Homer City	Pennsylvania Electric Co	Hunlock Power Sta	UGI Utilities Inc
Hunterstown	Metropolitan Edison Co	Jenkins	Pennsylvania Power & Light Co
Keystone	Pennsylvania Electric Co	Limerick	Philadelphia Electric Co
Lock Haven	Pennsylvania Power & Light Co	Martins Creek	Pennsylvania Power & Light Co
Mitchell	West Penn Power Co	Montour	Pennsylvania Power & Light Co
Moser	Philadelphia Electric Co	Mountain	Metropolitan Edison Co
Muddy Run	Philadelphia Electric Co	New Castle	Pennsylvania Power Co
Orrtanna	Metropolitan Edison Co	Peach Bottom	Philadelphia Electric Co
Piney	Pennsylvania Electric Co	Portland	Metropolitan Edison Co
Richmond	Philadelphia Electric Co	Safe Harbor	Safe Harbor Water Power Corp
Schuylkill	Philadelphia Electric Co	Seneca	Pennsylvania Electric Co
Seward	Pennsylvania Electric Co	Shawnee	Metropolitan Edison Co
Shawville	Pennsylvania Electric Co	Southwark	Philadelphia Electric Co
Springdale	West Penn Power Co	Sunbury	Pennsylvania Power & Light Co
Susquehanna	Pennsylvania Power & Light Co	Three Mile Island	GPU Nuclear Corp
Titus	Metropolitan Edison Co	Tolna	Metropolitan Edison Co
Wallenpaupack	Pennsylvania Power & Light Co	Warren	Pennsylvania Electric Co
Wayne	Pennsylvania Electric Co	West Shore	Pennsylvania Power & Light Co
Williamsport	Pennsylvania Power & Light Co	Wm F Matson Gen Stat	Allegheny Electric Coop Inc
York Haven	Metropolitan Edison Co		
<b>Rhode Island</b>			
Block Island	Block Island Power Co	Eldred	Newport Electric Corp
Jepson	Newport Electric Corp	Manchester Street	New England Power Co
Providence	Providence City of		
<b>South Carolina</b>			
Bad Creek	Duke Power Co	Boyd's Mill	Duke Power Co
Burton	South Carolina Electric&Gas Co	Buzzard Roost	Duke Power Co
Canadys Steam	South Carolina Electric&Gas Co	Catawba	Duke Power Co
Cedar Creek	Duke Power Co	Coit GT	South Carolina Electric&Gas Co
Columbia	South Carolina Electric&Gas Co	Cross	South Carolina Pub Serv Auth
Darlington County	Carolina Power & Light Co	Dearborn	Duke Power Co
Dolphus M Grainger	South Carolina Pub Serv Auth	Faber Place	South Carolina Electric&Gas Co
Fairfield Ps	South Carolina Electric&Gas Co	Fishing Creek	Duke Power Co
Gaston Shoals	Duke Power Co	Great Falls	Duke Power Co
H B Robinson	Carolina Power & Light Co	Hagood	South Carolina Electric&Gas Co
Hardeeville	South Carolina Electric&Gas Co	Hilton Head	South Carolina Pub Serv Auth
Hollidays Bridge	Duke Power Co	J Strom Thurmond	USCE-Savannah District
Jefferies	South Carolina Pub Serv Auth	Jocassee	Duke Power Co
Keowee	Duke Power Co	Lockhart	Lockhart Power Co
McMeekin	South Carolina Electric&Gas Co	Myrtle Beach	South Carolina Pub Serv Auth
Neal Shoals	South Carolina Electric&Gas Co	North Road Peak	Orangeburg City of
Oconee	Duke Power Co	Parr	South Carolina Electric&Gas Co
Parr GT	South Carolina Electric&Gas Co	R B Simms	Spartanburg City of
Rocky Creek	Duke Power Co	Rocky River	Abbeville City of
Rowesville Rd Plant	Orangeburg City of	Saluda	Duke Power Co
Saluda	South Carolina Electric&Gas Co	Spillway	South Carolina Pub Serv Auth
St Stephens	South Carolina Pub Serv Auth	Stevens Creek	South Carolina Electric&Gas Co
Summer	South Carolina Electric&Gas Co	Urquhart	Duke Power Co
Urquhart	South Carolina Electric&Gas Co	W S Lee	Duke Power Co
Waterree	Duke Power Co	Waterree	South Carolina Electric&Gas Co
Williams	South Carolina Genertg Co Inc	Winyah	South Carolina Pub Serv Auth
Wylie	Duke Power Co	99 Islands	Duke Power Co
<b>South Dakota</b>			
Aberdeen	Northwestern Public Service Co	Angus Anson	Northern States Power Co

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Ben French	Black Hills Corp	Big Bend	USCE-Missouri River District
Big Stone	Otter Tail Power Co	Bryant	Bryant City of
Clark	Northwestern Public Service Co	Faulkton	Northwestern Public Service Co
Fort Randall	USCE-Missouri River District	Gavins Point	USCE-Missouri River District
Highmore	Northwestern Public Service Co	Huron	Northwestern Public Service Co
Kirk	Black Hills Corp	Lake Preston	Otter Tail Power Co
Mobil	Northwestern Public Service Co	Oahe	USCE-Missouri River District
Pathfinder	Northern States Power Co	Redfield	Northwestern Public Service Co
Spirit Mound	Basin Electric Power Coop	Watertown	Missouri Basin Mun Power Agny
Webster	Northwestern Public Service Co	Yankton New	Northwestern Public Service Co
<b>Tennessee</b>			
Allen	Tennessee Valley Authority	Apalachia	Tennessee Valley Authority
Boone	Tennessee Valley Authority	Bull Run	Tennessee Valley Authority
Center Hill	USCE-Nashville District	Cheatham	USCE-Nashville District
Cherokee	Tennessee Valley Authority	Chickamauga	Tennessee Valley Authority
Cordell Hull	USCE-Nashville District	Cumberland	Tennessee Valley Authority
Dale Hollow	USCE-Nashville District	Douglas	Tennessee Valley Authority
Fort Loudoun	Tennessee Valley Authority	Fort Patrick Henry	Tennessee Valley Authority
Gallatin	Tennessee Valley Authority	Great Falls	Tennessee Valley Authority
J P Priest	USCE-Nashville District	John Sevier	Tennessee Valley Authority
Johnsonville	Tennessee Valley Authority	Kingston	Tennessee Valley Authority
Melton Hill	Tennessee Valley Authority	Nickajack	Tennessee Valley Authority
Norris	Tennessee Valley Authority	Ocoee 1	Tennessee Valley Authority
Ocoee 2	Tennessee Valley Authority	Ocoee 3	Tennessee Valley Authority
Old Hickory	USCE-Nashville District	Pickwick	Tennessee Valley Authority
Raccoon Mountain	Tennessee Valley Authority	Sequoyah	Tennessee Valley Authority
South Holston	Tennessee Valley Authority	Tims Ford	Tennessee Valley Authority
Watauga	Tennessee Valley Authority	Watts Bar	Tennessee Valley Authority
Watts Bar Hydro	Tennessee Valley Authority	Wilbur	Tennessee Valley Authority
<b>Texas</b>			
Abbott TP 3	Guadalupe Blanco River Auth	Abilene	West Texas Utilities Co
Amistad Dam & Power	International Bound & Wtr Comm	Austin	Lower Colorado River Authority
Barney M Davis	Central Power & Light Co	Big Brown	Texas Utilities Electric Co
Brandon Station	Lubbock City of	Brownfield	Brownfield City of
Bryan	Bryan City of	Buchanan	Lower Colorado River Authority
C E Newman	Garland City of	Canyon	Guadalupe Blanco River Auth
Cedar Bayou	Houston Lighting & Power Co	Clark Street Plant	Greenville City of
Coleman	Coleman City of	Coleto Creek	Central Power & Light Co
Collin	Texas Utilities Electric Co	Comanche Peak	Texas Utilities Electric Co
Copper	El Paso Electric Co	Dallas	Texas Utilities Electric Co
Dansby	Bryan City of	Decker Creek	Austin City of
Deepwater	Houston Lighting & Power Co	Denison	USCE-Tulsa District
DeCordova	Texas Utilities Electric Co	Dunlap TP 1	Guadalupe Blanco River Auth
E S Joslin	Central Power & Light Co	Eagle Mountain	Texas Utilities Electric Co
Eagle Pass	Central Power & Light Co	Electra	Electra City of
Falcon Dam & Power	International Bound & Wtr Comm	Floydada	Floydada City of
Ft Phantom	West Texas Utilities Co	Ft Stockton	West Texas Utilities Co
Gibbons Creek	Texas Municipal Power Agency	Gonzales Hydro Plant	Gonzales City of
Graham	Texas Utilities Electric Co	Granite Shoals	Lower Colorado River Authority
Greens Bayou	Houston Lighting & Power Co	H 4	Guadalupe Blanco River Auth
H 5	Guadalupe Blanco River Auth	Handley	Texas Utilities Electric Co
Harrington Station	Southwestern Public Service Co	Hiram Clarke	Houston Lighting & Power Co
Holly Ave	Lubbock City of	Holly Street	Austin City of
Inks	Lower Colorado River Authority	J K Spruce	San Antonio City of
J L Bates	Central Power & Light Co	J T Deely	San Antonio City of
Jones Station	Southwestern Public Service Co	Knox Lee	Southwestern Electric Power Co
La Palma	Central Power & Light Co	Lake Creek	Texas Utilities Electric Co
Lake Hubbard	Texas Utilities Electric Co	Lake Pauline	West Texas Utilities Co
Laredo	Central Power & Light Co	Leon Creek	San Antonio City of
Lewis Creek	Gulf States Utilities Co	Lewisville	Denton City of
Limestone	Houston Lighting & Power Co	Lon C. Hill	Central Power & Light Co
Lone Star	Southwestern Electric Power Co	Marble Falls	Lower Colorado River Authority
Marshall Ford	Lower Colorado River Authority	Martin Lake	Texas Utilities Electric Co
Mission Road	San Antonio City of	Monticello	Texas Utilities Electric Co
Moore County	Southwestern Public Service Co	Morgan Creek	Texas Utilities Electric Co
Morris Sheppard	Brazos River Authority	Mountain Creek	Texas Utilities Electric Co
Neches	Gulf States Utilities Co	Newman	El Paso Electric Co
Nichols Station	Southwestern Public Service Co	Nolte	Guadalupe Blanco River Auth
North Lake	Texas Utilities Electric Co	North Main	Texas Utilities Electric Co
North Texas	Brazos Electric Power Coop Inc	Nueces Bay	Central Power & Light Co
O W Sommers	San Antonio City of	Oak Creek	West Texas Utilities Co
Oklauion	West Texas Utilities Co	P H Robinson	Houston Lighting & Power Co
Paint Creek	West Texas Utilities Co	Parkdale	Texas Utilities Electric Co
Pearsall	Medina Electric Coop Inc	Permian Basin	Texas Utilities Electric Co
Pirkey	Southwestern Electric Power Co	Plant X	Southwestern Public Service Co
Plant 2	Lubbock City of	Powerlane Plant	Greenville City of

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Presidio	West Texas Utilities Co	R W Miller	Brazos Electric Power Coop Inc
Ray Olinger	Garland City of	Ray Roberts	Denton City of
Rio Pecos	West Texas Utilities Co	River Crest	Texas Utilities Electric Co
Riverview	Southwestern Public Service Co	Robert D Willis	USCE-Fort Worth District
Robstown	Robstown City of	Sabine	Gulf States Utilities Co
Sam Bertron	Houston Lighting & Power Co	Sam Rayburn	South Texas Electric Coop Inc
Sam Rayburn	USCE-Fort Worth District	Sam Seymour	Lower Colorado River Authority
San Angelo	West Texas Utilities Co	San Miguel	San Miguel Electric Coop Inc
Sandow	Texas Utilities Electric Co	Seguin	Seguin City of
Si Ray	Brownsville Public Utils Board	Sim Gideon	Lower Colorado River Authority
South Texas	Houston Lighting & Power Co	Spencer	Denton City of
Stryker Creek	Texas Utilities Electric Co	T C Ferguson	Lower Colorado River Authority
T H Wharton	Houston Lighting & Power Co	Toledo Bend	Gulf States Utilities Co
Tolk Station	Southwestern Public Service Co	Tradinghouse	Texas Utilities Electric Co
Trinidad	Texas Utilities Electric Co	Tulia	Tulia City of
TNP ONE	Texas-New Mexico Power Co	TP 4	Guadalupe Blanco River Auth
V H Braunig	San Antonio City of	Valley	Texas Utilities Electric Co
Vernon	West Texas Utilities Co	Victoria	Central Power & Light Co
W A Parish	Houston Lighting & Power Co	W B Tuttle	San Antonio City of
Weatherford	Weatherford Mun Utility System	Webster	Houston Lighting & Power Co
Welsh	Southwestern Electric Power Co	Whitesboro	Whitesboro City of
Whitney	USCE-Fort Worth District	Wilkes	Southwestern Electric Power Co
<b>Utah</b>			
American Fork	PacifiCorp	Bartholomew	Springville City of
Beaver Lower Hydro 1	Beaver City Corp	Beaver Mid. Hydro 2	Beaver City Corp
Beaver Upper	PacifiCorp	Beaver Upper Hydro 3	Beaver City Corp
Blundell	PacifiCorp	Bonanza	Deseret Generation & Tran Coop
Boulder	Garkane Power Assn Inc	Bountiful	Bountiful City City of
Box Elder	Brigham City Corp	Bradley	Nephi City Corp
Brigham City	Brigham City Corp	Bud L Bonnett	Provo City Corp
Carbon	PacifiCorp	Center Creek	Parowan City Corp
Cutler	PacifiCorp	Deer Creek	Bureau of Reclamation
Echo Dam	Bountiful City City of	Flaming Gorge	Bureau of Reclamation
Fountain Green	PacifiCorp	Gadsby	PacifiCorp
Gas Generation	Heber Light & Power Co	Gateway	Weber Basin Water Conserv Dist
Granite	PacifiCorp	Gunlock	PacifiCorp
Gunlock Hydro	St George City of	Hobble Creek	Springville City of
Hunter (Emery)	PacifiCorp	Huntington	PacifiCorp
Hydro II	Logan City of	Hydro III	Logan City of
Hydro Plant No 3	Ephraim City of	Hydro Plant No 4	Ephraim City of
Hyrum	Hyrum City Corp	Intermountain	Los Angeles City of
Lake Creek	Heber Light & Power Co	Little Cottonwood	Murray City of
Little Mountain	PacifiCorp	Logan Diesel	Logan City of
Lower	Monroe City City of	Lower (UNIT 2)	Mt Pleasant City of
Manti Lower	Manti City of	Manti Upper	Manti City of
Monroe Pumping Sta	Monroe City City of	Murray Diesel	Murray City of
No 1	Ephraim City of	Olmstead	PacifiCorp
Payson	Strawberry Water Users Assn	Payson City Power	Payson City Corp
Pine Valley	St George City of	Pine View Dam	Bountiful City City of
Pioneer	PacifiCorp	Provo	Provo City Corp
Red Creek	Parowan City Corp	Salt Creek	Nephi City Corp
Sand Cove	PacifiCorp	Snake Creek	Heber Light & Power Co
Snake Creek	PacifiCorp	Spanish Fork	Strawberry Water Users Assn
Spring City Hydro	Spring City Corp	Spring Creek	Springville City of
St George	St George City of	Stairs	PacifiCorp
Sugarloaf Gen Fac	St George City of	Uintah	Moon Lake Electric Assn Inc
Unit 3	Mt Pleasant City of	Unit 4	Mt Pleasant City of
Upper	Monroe City City of	Upper (Unit 1)	Mt Pleasant City of
Upper Bartholomew	Springville City of	Veyo	PacifiCorp
Wanship	Weber Basin Water Conserv Dist	Weber	PacifiCorp
Whitehead	Springville City of	Yellowstone	Moon Lake Electric Assn Inc
<b>Vermont</b>			
Arnold Falls	Central Vermont Pub Serv Corp	Ascutney	Central Vermont Pub Serv Corp
Beldens	Vermont Marble Pwr Div of OMYA	Bellows Falls	New England Power Co
Berlin 5	Green Mountain Power Corp	Bolton Falls	Green Mountain Power Corp
Burlington G T	Burlington City of	Cadys Falls	Morrisville Village of
Canaan	Public Service Co of NH	Carthusians	Green Mountain Power Corp
Cavendish	Central Vermont Pub Serv Corp	Center Rutland	Vermont Marble Pwr Div of OMYA
Charleston	Citizens Utilities Co	Clark Falls	Central Vermont Pub Serv Corp
Colchester 16	Green Mountain Power Corp	Diesel Plant 1	Enosburg Falls Village of
East Barnet	Central Vermont Pub Serv Corp	Essex Junction 19	Green Mountain Power Corp
Fairfax Falls	Central Vermont Pub Serv Corp	Florence	Vermont Marble Pwr Div of OMYA
Gage	Central Vermont Pub Serv Corp	Glen	Central Vermont Pub Serv Corp
Gorge 18	Green Mountain Power Corp	Great Falls	Lyndonville Village of
Hardwick	Hardwick Town of	Harriman	New England Power Co
Highgate Falls	Swanton Village of	J C McNeil	Burlington City of

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Kendall	Enosburg Falls Village of	Lower Middlebury	Central Vermont Pub Serv Corp
Marshfield 6	Green Mountain Power Corp	Middlesex 2	Green Mountain Power Corp
Milton	Central Vermont Pub Serv Corp	Morrisville	Morrisville Village of
Newport	Citizens Utilities Co	Newport Diesel	Citizens Utilities Co
North Hartland	Vermont Electric Coop Inc	Passumpsic	Central Vermont Pub Serv Corp
Patch	Central Vermont Pub Serv Corp	Peterson	Central Vermont Pub Serv Corp
Pierce Mills	Central Vermont Pub Serv Corp	Pittsford	Central Vermont Pub Serv Corp
Proctor	Vermont Marble Pwr Div of OMYA	Rutland	Central Vermont Pub Serv Corp
S C Moore	New England Power Co	Salisbury	Central Vermont Pub Serv Corp
Searsburg	New England Power Co	Silver Lake	Central Vermont Pub Serv Corp
Smith	Central Vermont Pub Serv Corp	St Albans	Central Vermont Pub Serv Corp
Taftsville	Central Vermont Pub Serv Corp	Troy	Citizens Utilities Co
Vail	Lyndonville Village of	Vergennes 9	Green Mountain Power Corp
Vermont Yankee	Vermont Yankee Nucl Pwr Corp	Vernon	New England Power Co
Village Plant	Enosburg Falls Village of	W K Sanders	Morrisville Village of
Waterbury 22	Green Mountain Power Corp	West Charleston	Barton Village Inc
West Danville 15	Green Mountain Power Corp	Weybridge	Central Vermont Pub Serv Corp
Wolcott	Hardwick Town of	Wrightsville Hy Plnt	Washington Electric Coop Inc
<b>Virginia</b>			
Bath County	Virginia Electric & Power Co	Bayview	Delmarva Power & Light Co
Bremo Bluff	Virginia Electric & Power Co	Broad Run	Manassas City of
Buck	Appalachian Power Co	Byllesby 2	Appalachian Power Co
Chesapeake	Virginia Electric & Power Co	Chesterfield	Virginia Electric & Power Co
Church Street Plant	Manassas City of	Claytor	Appalachian Power Co
Clinch River	Appalachian Power Co	Clover	Virginia Electric & Power Co
Cushaw	Virginia Electric & Power Co	Darbytown	Virginia Electric & Power Co
Glen Lyn	Appalachian Power Co	Godwin Drive Plant	Manassas City of
Gravel Neck	Virginia Electric & Power Co	John H Kerr	USCE-Wilmington District
Leesville	Appalachian Power Co	London	Appalachian Power Co
Low Moor	Virginia Electric & Power Co	Luray	Potomac Edison Co
Marmet	Appalachian Power Co	Martinsville	Martinsville City of
Meadow Creek	Craig-Botetourt Electric Coop	Newport	Potomac Edison Co
Niagara	Appalachian Power Co	North Anna	Virginia Electric & Power Co
Northern Neck	Virginia Electric & Power Co	Philpott Lake	USCE-Wilmington District
Pinnacles	Danville City of	Possum Point	Virginia Electric & Power Co
Potomac River	Potomac Electric Power Co	Radford	Radford City of
Reusens	Appalachian Power Co	Shenandoah	Potomac Edison Co
Smith Mountain	Appalachian Power Co	Snowden	Bedford City of
Surry	Virginia Electric & Power Co	Tangier	A & N Electric Coop
Tasley	Delmarva Power & Light Co	VMEA Peaking Gen.	Manassas City of
VMEA-1 Credit Gen.	Manassas City of	Warren	Potomac Edison Co
West Spring Street	Culpeper Town of	Winfield	Appalachian Power Co
Yorktown	Virginia Electric & Power Co		
<b>Washington</b>			
Alder	Tacoma City of	Boundary	Seattle City of
Box Canyon	PUD No 1 of Pend Oreille Cnty	Calispel Creek	PUD No 1 of Pend Oreille Cnty
Cedar Falls	Seattle City of	Centralia	Centralia City of
Centralia	PacifiCorp	Chandler	Bureau of Reclamation
Chelan	PUD No 1 of Chelan County	Chief Joseph	USCE-North Pacific Division
Condit	PacifiCorp	Cowlitz Falls Hydro	PUD No 1 of Lewis County
Crystal Mountain	Puget Sound Power & Light Co	Cushman 1	Tacoma City of
Cushman 2	Tacoma City of	Diablo	Seattle City of
Drop No 2	USBIA-Wapato Irrigation Proj	Drop No 3	USBIA-Wapato Irrigation Proj
Eastsound	Orcas Power & Light Co	Electron	Puget Sound Power & Light Co
Frederickson	Puget Sound Power & Light Co	Fredonia	Puget Sound Power & Light Co
Gorge	Seattle City of	Grand Coulee	Bureau of Reclamation
Ice Harbor	USCE-North Pacific Division	Kettle Falls	Washington Water Power Co
La Grande	Tacoma City of	Little Falls	Washington Water Power Co
Little Goose	USCE-North Pacific Division	Long Lake	Washington Water Power Co
Lower Baker	Puget Sound Power & Light Co	Lower Granite	USCE-North Pacific Division
Lower Monumental	USCE-North Pacific Division	Mayfield	Tacoma City of
Merwin	PacifiCorp	Meyers Falls	Washington Water Power Co
Mill Creek Hydro	PUD No 1 of Lewis County	Monroe Street	Washington Water Power Co
Morse Creek Hydro	Port Angeles City of	Mossyrock	Tacoma City of
Naches	PacifiCorp	Naches Drop	PacifiCorp
Newhalem	Seattle City of	Nine Mile	Washington Water Power Co
Nooksack	Puget Sound Power & Light Co	Northeast	Washington Water Power Co
Packwood	Washington Pub Pwr Supply Sys	Priest Rapids	PUD No 2 of Grant County
PEC Headworks	PUD No 2 of Grant County	Quincy Chute	PUD No 2 of Grant County
Rock Island	PUD No 1 of Chelan County	Rocky Reach	PUD No 1 of Chelan County
Ross Dam	Seattle City of	Roza	Bureau of Reclamation
Snoqualmie	Puget Sound Power & Light Co	South Fork Tolt	Seattle City of
South Whidbey	Puget Sound Power & Light Co	Steam Plant 2	Tacoma City of
Swift 1	PacifiCorp	Swift 2	PacifiCorp
Upper Baker	Puget Sound Power & Light Co	Upper Falls	Washington Water Power Co
Wanapum	PUD No 2 of Grant County	Wells	PUD No 1 of Douglas County

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
White River	Puget Sound Power & Light Co	Whitehorn	Puget Sound Power & Light Co
Wynoochee	Tacoma City of	WNP 1 & 2	Washington Pub Pwr Supply Sys
Yale	PacifiCorp		
<b>West Virginia</b>			
Albright	Monongahela Power Co	Dam 4	Potomac Edison Co
Dam 5	Potomac Edison Co	Fort Martin	Monongahela Power Co
Harrison	Monongahela Power Co	John E Amos	Appalachian Power Co
Kammer	Ohio Power Co	Kanawha River	Appalachian Power Co
Lake Lynn	West Penn Power Co	Millville	Potomac Edison Co
Mitchell	Ohio Power Co	Mountaineer (1301)	Appalachian Power Co
Mt Storm	Virginia Electric & Power Co	North Branch	Virginia Electric & Power Co
Phil Sporn	Central Operating Co	Pleasants	Monongahela Power Co
Rivesville	Monongahela Power Co	Willow Island	Monongahela Power Co
<b>Wisconsin</b>			
Alexander	Wisconsin Public Service Corp	Alma	Dairyland Power Coop
Apple River	Northern States Power Co	Appleton	Wisconsin Electric Power Co
Arcadia	Arcadia City of	Argyle	Argyle City of
Arpin Dam	North Central Power Co Inc	Barron	Barron City of
Bay Front	Northern States Power Co	Big Falls	Northern States Power Co
Biron	Consolidated Water Power Co	Black Brook Dam	Northwestern Wisconsin Elec Co
Black River Falls	Black River Falls City of	Blackhawk	Wisconsin Power & Light Co
Blount Street	Madison Gas & Electric Co	Caldron Falls	Wisconsin Public Service Corp
Cashton	Cashton Village of	Castle Rock	Wisconsin River Power Co
Cedar Falls	Northern States Power Co	Chippewa Falls	Northern States Power Co
Clam Falls Dam	Northwestern Wisconsin Elec Co	Clam River Dam	Northwestern Wisconsin Elec Co
Columbia	Wisconsin Power & Light Co	Combined Locks	Kaukauna City of
Concord	Wisconsin Electric Power Co	Cornell	Northern States Power Co
Cumberland	Cumberland City of	Danbury Dam	Northwestern Wisconsin Elec Co
Dells	Northern States Power Co	Du Bay	Consolidated Water Power Co
Eagle River	Wisconsin Public Service Corp	East Fork	North Central Power Co Inc
Edgewater	Wisconsin Power & Light Co	Elroy	Elroy City of
Fennimore	Fennimore City of	Fitchburg	Madison Gas & Electric Co
Flambeau	Dairyland Power Coop	Flambeau	Northern States Power Co
Frederic Diesel	Northwestern Wisconsin Elec Co	French Island	Northern States Power Co
Genoa	Dairyland Power Coop	Germantown	Wisconsin Electric Power Co
Gordon	Dahlberg Light & Power Co	Grandfather Falls	Wisconsin Public Service Corp
Grantsburg Diesel	Northwestern Wisconsin Elec Co	Grimh	North Central Power Co Inc
Hat Rapids	Wisconsin Public Service Corp	Hayward	Northern States Power Co
High Falls	Wisconsin Public Service Corp	Holcombe	Northern States Power Co
J P Madgett	Dairyland Power Coop	Janesville	Wisconsin Power & Light Co
Jersey	Wisconsin Public Service Corp	Jim Falls	Northern States Power Co
Johnson Falls	Wisconsin Public Service Corp	Junction	River Falls City of
Kaukauna	Kaukauna City of	Kaukauna Gas & Diese	Kaukauna City of
Kewaunee	Wisconsin Public Service Corp	Kilbourn	Wisconsin Power & Light Co
Ladysmith	Northern States Power Co	Little Chute	Kaukauna City of
Lower Weed	Gresham Village of	Manitowoc	Manitowoc City of
Menasha	Menasha City of	Menomonie	Northern States Power Co
Merrill	Wisconsin Public Service Corp	Merrillan	Merrillan City of
Muscoda	Muscoda City of	Nancy	Dahlberg Light & Power Co
Nelson Dewey	Wisconsin Power & Light Co	New Badger	Kaukauna City of
New Lisbon	New Lisbon City of	Nine Springs	Madison Gas & Electric Co
Oconto Falls	Wisconsin Electric Power Co	Old Badger	Kaukauna City of
Otter Rapids	Wisconsin Public Service Corp	Paris	Wisconsin Electric Power Co
Peshigo	Wisconsin Public Service Corp	Petenwell	Wisconsin River Power Co
Pine	Wisconsin Electric Power Co	Pleasant Prairie	Wisconsin Electric Power Co
Point Beach	Wisconsin Electric Power Co	Port Washington	Wisconsin Electric Power Co
Portable	Wisconsin Power & Light Co	Potato Rapids	Wisconsin Public Service Corp
Powell Falls	River Falls City of	Prairie Du Sac	Wisconsin Power & Light Co
Pulliam	Wisconsin Public Service Corp	Rapide Croche	Kaukauna City of
Riverdale	Northern States Power Co	Rock River	Wisconsin Power & Light Co
Sandstone Rapids	Wisconsin Public Service Corp	Saxon Falls	Northern States Power Co
Shawano	Wisconsin Power & Light Co	Sheepskin	Wisconsin Power & Light Co
Solon Diesel	Dahlberg Light & Power Co	South Fond du Lac	Wisconsin Power & Light Co
South Oak Creek	Wisconsin Electric Power Co	St Croix Falls	Northern States Power Co
Stevens Point	Consolidated Water Power Co	Stiles	Oconto Electric Coop
Sycamore	Madison Gas & Electric Co	Thornapple	Northern States Power Co
Tomahawk	Wisconsin Public Service Corp	Trego	Northern States Power Co
Upper Weed	Gresham Village of	Valley	Wisconsin Electric Power Co
Viola	Viola City of	Washington Island	Washington Island El Coop Inc
Wausau	Wisconsin Public Service Corp	West Marinette	Wisconsin Public Service Corp
Weston	Wisconsin Public Service Corp	Weyauwega	Wisconsin Electric Power Co
Wheaton	Northern States Power Co	White River	Northern States Power Co
Wisconsin Rapids	Consolidated Water Power Co	Wisconsin River Div	Consolidated Water Power Co
Wissota	Northern States Power Co		
<b>Wyoming</b>			
Alcova	Bureau of Reclamation	Boysen	Bureau of Reclamation

See footnotes at end of table.

**Table D2. U.S. Electric Utility Plants by State, 1995 (Continued)**

State / Plant Name	Utility Name	Plant Name	Utility Name
Buffalo Bill	Bureau of Reclamation	Dave Johnston	PacifiCorp
Fontenelle	Bureau of Reclamation	Fremont Canyon	Bureau of Reclamation
Glendo	Bureau of Reclamation	Guernsey	Bureau of Reclamation
Heart Mountain	Bureau of Reclamation	Jim Bridger	PacifiCorp
Kortes	Bureau of Reclamation	Lake Diesel	Montana Power Co
Laramie River	Basin Electric Power Coop	Naughton	PacifiCorp
Neil Simpson	Black Hills Corp	Neil Simpson II	Black Hills Corp
Old Faithful	Montana Power Co	Osage	Black Hills Corp
Pilot Butte	Bureau of Reclamation	Seminole	Bureau of Reclamation
Shoshone	Bureau of Reclamation	Snyder	Cheyenne Light Fuel & Power Co
Spirit Mountain	Bureau of Reclamation	Strawberry Creek	Lower Valley Power & Light Inc
Viva Naughton	PacifiCorp		

Source: •Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table D3. U.S. Electric Utility Plants by Utility, 1995**

Utility / Plant Name	State	Utility / Plant Name	State
A & N Electric Coop		Elim	Alaska
Smith	Maryland	Emmonak	Alaska
Tangier	Virginia	Gambell	Alaska
Abbeville City of		Goodnews Bay	Alaska
Rocky River	South Carolina	Grayling	Alaska
Adrian Public Utilities Comm		Holy Cross	Alaska
Adrian	Minnesota	Hooper Bay	Alaska
Aitkin Public Utilities Comm		Huslia	Alaska
Aitkin	Minnesota	Kaltag	Alaska
Akutan City of		Kiana	Alaska
Akutan	Alaska	Kivalina	Alaska
Alabama Electric Coop Inc		Koyuk	Alaska
Charles R Lowman	Alabama	Lower Kalskag	Alaska
Gantt	Alabama	Marshall	Alaska
McIntosh - Caes	Alabama	Mekoryuk	Alaska
McWilliams	Alabama	Minto	Alaska
Point a	Alabama	Mountain Village	Alaska
Portland	Florida	New Stuyahok	Alaska
Alabama Power Co		Noatak	Alaska
Bankhead Dam	Alabama	Noorvik	Alaska
Barry	Alabama	Nulato	Alaska
Chickasaw	Alabama	Nunapitchuk	Alaska
E C Gaston	Alabama	Old Harbor	Alaska
Gadsden	Alabama	Pilot Station	Alaska
Gorgas	Alabama	Quinhagak	Alaska
Greene County	Alabama	Russian Mission	Alaska
H Neely Henry Dam	Alabama	Savoonga	Alaska
Harris Dam	Alabama	Scammon Bay	Alaska
Holt Dam	Alabama	Selawik	Alaska
James H Miller Jr	Alabama	Shageluk	Alaska
Jordan Dam	Alabama	Shaktoolik	Alaska
Joseph M Farley	Alabama	Shishmaref	Alaska
Lay Dam	Alabama	Shungnak	Alaska
Lewis Smith Dam	Alabama	St Mary's	Alaska
Logan Martin Dam	Alabama	St Michael	Alaska
Martin Dam	Alabama	Stebbins	Alaska
Mitchell Dam	Alabama	Togiak	Alaska
NA 1	Alabama	Toksook Bay	Alaska
Thurlow Dam	Alabama	Tununak	Alaska
Walter Bouldin Dam	Alabama	Wales	Alaska
Weiss Dam	Alabama	Albany City of	
Yates Dam	Alabama	Albany	Missouri
Alaska Electric Light&Power Co		Alexandria City of	
Annex Creek	Alaska	Alexandria	Minnesota
Auke Bay	Alaska	Alexandria City of	
Gold Creek	Alaska	D G Hunter	Louisiana
Lemon Creek	Alaska	Algona City of	
Salmon Creek 1	Alaska	Algona	Iowa
Salmon Creek 2	Alaska	Allegheny Electric Coop Inc	
Alaska Power & Telephone Co		Wm F Matson Gen Stat	Pennsylvania
Chistochina	Alaska	Alta City of	
Coffman Cove	Alaska	Alta	Iowa
Craig	Alaska	American Mun Power-Ohio Inc	
Dot Lake	Alaska	Richard Gorsuch	Ohio
Eagle	Alaska	Ames City of	
Healy Lake	Alaska	Ames	Iowa
Hollis	Alaska	Ames-GT	Iowa
Hydaburg	Alaska	Anchorage City of	
Mentasta	Alaska	Anchorage 1	Alaska
Skagway	Alaska	George M Sullivan	Alaska
Tetlin	Alaska	Aniak Light & Power Co Inc	
Tok	Alaska	Aniak	Alaska
Alaska Power Administration		Anita City of	
Eklutna	Alaska	Anita	Iowa
Snettisham	Alaska	Ansley City of	
Alaska Village Elec Coop Inc		Ansley	Nebraska
Alakanuk	Alaska	Anthony City of	
Ambler	Alaska	Anthony	Kansas
Anvik	Alaska	Appalachian Power Co	
Brevig Mission	Alaska	Buck	Virginia
Chevak	Alaska	Byllesby 2	Virginia
Eek	Alaska	Claytor	Virginia

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Clinch River	Virginia	Mickleton	New Jersey
Glen Lyn	Virginia	Middle	New Jersey
John E Amos	West Virginia	Missouri Avenue	New Jersey
Kanawha River	West Virginia	Sherman Avenue	New Jersey
Leesville	Virginia	Attica City of	
London	Virginia	Attica	Kansas
Marmet	Virginia	Auburn City of	
Mountaineer (1301)	West Virginia	Auburn	Nebraska
Niagara	Virginia	Augusta City of	
Reusens	Virginia	Plant No 1	Kansas
Smith Mountain	Virginia	Plant No 2	Kansas
Winfield	Virginia	Augusta City of	
Arcadia City of		Fairbanks	Arkansas
Arcadia	Wisconsin	Austin City of	
Arcanum City of		Austin-DT	Minnesota
Arcanum	Ohio	Northeast Station	Minnesota
Argyle City of		Austin City of	
Argyle	Wisconsin	Decker Creek	Texas
Arizona Electric Pwr Coop Inc		Holly Street	Texas
Apache Station	Arizona	Baldwin City City of	
Arizona Public Service Co		Baldwin	Kansas
Childs	Arizona	Baltimore Gas & Electric Co	
Cholla	Arizona	Brandon Shores	Maryland
Douglas	Arizona	C P Crane	Maryland
Four Corners	New Mexico	Calvert Cliffs	Maryland
Irving	Arizona	Gould Street	Maryland
Ocotillo	Arizona	Herbert A Wagner	Maryland
Palo Verde	Arizona	Notch Cliff	Maryland
Saguaro	Arizona	Peryman	Maryland
West Phoenix	Arizona	Philadelphia Road	Maryland
Yucca	Arizona	Riverside	Maryland
Arkansas Electric Coop Corp		Westport	Maryland
Carl Bailey	Arkansas	Bancroft Municipal Utilities	
Dam 9	Arkansas	Bancroft	Iowa
Ellis Hydroelectric	Arkansas	Bangor Hydro-Electric Co	
McClellan	Arkansas	Bar Harbor	Maine
Thomas Fitzhugh	Arkansas	Eastport	Maine
Arkansas Power & Light Co		Ellsworth	Maine
Arkansas Nuclear One	Arkansas	Graham Station	Maine
Blytheville	Arkansas	Howland	Maine
Carpenter	Arkansas	Medway	Maine
Cecil Lynch	Arkansas	Milford	Maine
Hamilton Moses	Arkansas	Orono	Maine
Harvey Couch	Arkansas	Stillwater	Maine
Independence	Arkansas	Veazie A	Maine
Lake Catherine	Arkansas	Veazie B	Maine
Mabelvale	Arkansas	West Enfield	Maine
Remmel	Arkansas	Barron City of	
Robert E Ritchie	Arkansas	Barron	Wisconsin
White Bluff	Arkansas	Barrow Utils & Elec Coop Inc	
Arnold Village of		Barrow	Alaska
Arnold	Nebraska	Barton Village Inc	
Ashland City of		West Charleston	Vermont
Reeder Gulch	Oregon	Basin Electric Power Coop	
Ashland City of		Antelope Valley	North Dakota
Ashland	Kansas	Laramie River	Wyoming
Ashland Town of		Leland Olds	North Dakota
Squam Lake Dam	New Hampshire	Spirit Mound	South Dakota
Aspen City of		Baudette City of	
Ruedi Reserv Hydro	Colorado	Baudette	Minnesota
Associated Electric Coop Inc		Bay City City of	
New Madrid	Missouri	Henry Station	Michigan
Thomas Hill	Missouri	Saginaw Station	Michigan
Unionville	Missouri	Beaver City City of	
Atlantic City of		City Lt & Water	Nebraska
Atlantic	Iowa	Beaver City Corp	
Atlantic City Electric Co		Beaver Lower Hydro 1	Utah
B L England	New Jersey	Beaver Mid. Hydro 2	Utah
Carlls Corner	New Jersey	Beaver Upper Hydro 3	Utah
Cedar	New Jersey	Bedford City of	
Cumberland	New Jersey	Snowden	Virginia
Deepwater	New Jersey	Belleville City of	

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Belleville	Kansas	Broken Bow	Nebraska
Bellevue City of		Brooklyn City of	
Bellevue	Iowa	Brooklyn	Iowa
Beloit City of		Brownfield City of	
Beloit	Kansas	Brownfield	Texas
Benkelman City of		Brownsville Public Utils Board	
Benkelman	Nebraska	Si Ray	Texas
Benson City of		Bryan City of	
Benson	Minnesota	Bryan	Ohio
Berlin City of		Bryan City of	
Berlin	Maryland	Bryan	Texas
Bethany City of		Dansby	Texas
Bethany	Missouri	Bryant City of	
Bethel Utilities Corp Inc		Bryant	South Dakota
Bethel	Alaska	Burbank City of	
Bettles Light & Power Inc		Magnolia	California
Bettles Light & Pwr	Alaska	Olive	California
Big Rivers Electric Corp		Bureau of Reclamation	
D B Wilson	Kentucky	Alcova	Wyoming
HMP&L Station 2	Kentucky	Anderson Ranch	Idaho
K C Coleman	Kentucky	Big Thompson	Colorado
R A Reid	Kentucky	Black Canyon	Idaho
R D Green	Kentucky	Blue Mesa	Colorado
Black Hills Corp		Boise River Div	Idaho
Ben French	South Dakota	Boysen	Wyoming
Kirk	South Dakota	Buffalo Bill	Wyoming
Neil Simpson	Wyoming	Canyon Ferry	Montana
Neil Simpson II	Wyoming	Chandler	Washington
Osage	Wyoming	Crystal	Colorado
Black River Falls City of		Davis	Arizona
Black River Falls	Wisconsin	Deer Creek	Utah
Block Island Power Co		Elephant Butte	New Mexico
Block Island	Rhode Island	Estes	Colorado
Bloomfield City of		Flaming Gorge	Utah
Bloomfield	Iowa	Flatiron	Colorado
Blooming Prairie City of		Folsom	California
Blooming Prairie	Minnesota	Fontenelle	Wyoming
Blue Earth City of		Fremont Canyon	Wyoming
Blue Earth	Minnesota	Glen Canyon	Arizona
Blue Hill City of		Glendo	Wyoming
City Light & Water	Nebraska	Grand Coulee	Washington
Blue Ridge Elec Member Corp		Green Mountain	Colorado
Sharp Falls	North Carolina	Green Springs	Oregon
Bluffton City of		Guernsey	Wyoming
Bluffton	Indiana	Headgate Rock	Arizona
Bonnars Ferry City of		Heart Mountain	Wyoming
Moyie Springs	Idaho	Hoover Dam Pwr Plant	Nevada
Boston Edison Co		Hoover-AZ	Arizona
Edgar	Massachusetts	Hungry Horse	Montana
Framingham	Massachusetts	Judge F Carr	California
L Street	Massachusetts	Keswick	California
Mystic	Massachusetts	Kortes	Wyoming
New Boston	Massachusetts	Lewiston	California
Pilgrim	Massachusetts	Lower Molina	Colorado
West Medway	Massachusetts	Marys Lake	Colorado
Bountiful City City of		McPhee	Colorado
Bountiful	Utah	Minidoka	Idaho
Echo Dam	Utah	Morrow Point	Colorado
Pine View Dam	Utah	Mount Elbert	Colorado
Braintree Town of		New Melones	California
Potter Station 2	Massachusetts	Nimbus	California
Brazos Electric Power Coop Inc		O'Neill	California
North Texas	Texas	Palisades	Idaho
R W Miller	Texas	Parker	California
Brazos River Authority		Pilot Butte	Wyoming
Morris Sheppard	Texas	Pole Hill	Colorado
Breese City of		Roza	Washington
Breese	Illinois	Seminole	Wyoming
Brigham City Corp		Shasta	California
Box Elder	Utah	Shoshone	Wyoming
Brigham City	Utah	Spirit Mountain	Wyoming
Broken Bow City of		Spring Creek	California

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Stampede	California	Carthage City of	
Towaoc	Colorado	Carthage	Missouri
Trinity	California	Cascade City of	
Upper Molina	Colorado	Cascade	Iowa
Waddell	Arizona	Cascade Power Co	
Yellowtail	Montana	Brevard	North Carolina
Burlingame City of		Cashton Village of	
Burlingame	Kansas	Cashton	Wisconsin
Burlington City of		Cedar Falls City of	
Burlington G T	Vermont	Gas Turbine	Iowa
J C McNeil	Vermont	Streeter Station	Iowa
Burlington City of		Center City of	
Burlington	Colorado	Center	Colorado
Burlington City of		Central Electric Power Coop	
Burlington	Kansas	Chamois	Missouri
Burwell City of		Central Hudson Gas & Elec Corp	
Burwell	Nebraska	Danskammer	New York
Bushnell City of		Dashville	New York
Bushnell	Illinois	High Falls	New York
Butler City of		Neversink	New York
Butler	Missouri	Roseton	New York
Cajun Electric Power Coop Inc		South Cairo	New York
Big Cajun 1	Louisiana	Sturgeon	New York
Big Cajun 2	Louisiana	West Coxsackie	New York
California Dept-Wtr Resources		Central Illinois Light Co	
Alamo	California	Cogen # 1	Illinois
Bottlerock	California	Duck Creek	Illinois
Devil Canyon	California	E D Edwards	Illinois
Edward Hyatt	California	Sterling Avenue	Illinois
Mojave Siphon Power	California	Central Illinois Pub Serv Co	
Thermalito	California	Coffeen	Illinois
Thermalito Diversion	California	Grand Tower	Illinois
W E Warne	California	Hutsonville	Illinois
William R Gianelli	California	Meredosia	Illinois
Callaway Village of		Newton	Illinois
Callaway	Nebraska	Central Iowa Power Coop	
Cambridge City of		Fair Station	Iowa
Cambridge	Nebraska	Summit Lake	Iowa
Cambridge Electric Light Co		Central Louisiana Elec Co Inc	
Blackstone Street	Massachusetts	Coughlin	Louisiana
Kendall Square	Massachusetts	Dolet Hills	Louisiana
Campbell City of		Franklin	Louisiana
Campbell	Missouri	Franklin	Louisiana
Campbell Village of		Teche	Louisiana
Campbell	Nebraska	Central Maine Power Co	
Canal Electric Co		Androscog Mill Lower	Maine
Canal	Massachusetts	Androscoggin 3	Maine
Cardinal Operating Co		Aroostook Valley	Maine
Cardinal	Ohio	Bar Mills	Maine
Carlyle City of		Bates Mill Lower	Maine
Carlyle	Illinois	Bates Mill Upper	Maine
Carmi City of		Bonny Eagle	Maine
Carmi	Illinois	Brassua	Maine
Carolina Power & Light Co		Brunswick	Maine
Asheville	North Carolina	Cape Gas Turbine	Maine
Blewett	North Carolina	Cataract	Maine
Brunswick	North Carolina	Cataract W Channel	Maine
Cape Fear	North Carolina	Charles E Monty	Maine
Darlington County	South Carolina	Continental Mills	Maine
H B Robinson	South Carolina	Deer Rips	Maine
Harris	North Carolina	Fort Halifax	Maine
L V Sutton	North Carolina	Gulf Island	Maine
Lee	North Carolina	Harris	Maine
Marshall	North Carolina	Hill Mill	Maine
Mayo	North Carolina	Hiram	Maine
Morehead	North Carolina	Islesboro Diesel	Maine
Roxboro	North Carolina	Mason Steam	Maine
Tillery	North Carolina	Mesalonsk 2	Maine
W H Weatherspoon	North Carolina	Mesalonsk 3	Maine
Walters	North Carolina	Mesalonsk 5	Maine
Carrollton Board of Public Wks		North Gorham	Maine
Carrollton	Missouri	Peaks Island Diesel	Maine

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Shawmut	Maine	Chillicothe	Missouri
Skelton	Maine	Chugach Electric Assn Inc	
Smelt Hill	Maine	Beluga	Alaska
West Buxton	Maine	Bernice Lake	Alaska
Weston	Maine	Bradley Lake	Alaska
William F Wyman	Maine	Cooper Lake	Alaska
Williams	Maine	International	Alaska
Wyman	Maine	Soldotna	Alaska
Central Nebraska Pub P&I Dist		Cincinnati Gas & Electric Co	
Canaday	Nebraska	Dicks Creek	Ohio
Jeffrey	Nebraska	East Bend	Kentucky
Johnson 1	Nebraska	Miami Fort	Ohio
Johnson 2	Nebraska	W H Zimmer	Ohio
Kingsley	Nebraska	Walter C Beckjord	Ohio
Central Operating Co		Woodsdale	Ohio
Phil Sporn	West Virginia	Citizens Utilities Co	
Central Power & Light Co		Charleston	Vermont
Barney M Davis	Texas	Newport	Vermont
Coletto Creek	Texas	Newport Diesel	Vermont
E S Joslin	Texas	Port Allen	Hawaii
Eagle Pass	Texas	Troy	Vermont
J L Bates	Texas	Valencia	Arizona
La Palma	Texas	City of White Mountain	
Laredo	Texas	White Mountain	Alaska
Lon C. Hill	Texas	Clarksdale City of	
Nueces Bay	Texas	Third Street	Mississippi
Victoria	Texas	Wilkins	Mississippi
Central Vermont Pub Serv Corp		Clay Center City of	
Arnold Falls	Vermont	Clay Center	Kansas
Ascutney	Vermont	Cleveland City of	
Carver Falls	New York	Collinwood	Ohio
Cavendish	Vermont	Lake Road	Ohio
Clark Falls	Vermont	West 41st Street	Ohio
East Barnet	Vermont	Cleveland Electric Illum Co	
Fairfax Falls	Vermont	Ashtabula	Ohio
Gage	Vermont	Avon Lake	Ohio
Glen	Vermont	Eastlake	Ohio
Lower Middlebury	Vermont	Lake Shore	Ohio
Milton	Vermont	Perry	Ohio
Passumpsic	Vermont	Clinton Village of	
Patch	Vermont	Clinton	Michigan
Peterson	Vermont	Cloverland Electric Coop	
Pierce Mills	Vermont	Dafer	Michigan
Pittsford	Vermont	Detour	Michigan
Rutland	Vermont	Coffeyville City of	
Salisbury	Vermont	Coffeyville	Kansas
Silver Lake	Vermont	Coggon City of	
Smith	Vermont	Coggon	Iowa
St Albans	Vermont	Colby City of	
Taftsville	Vermont	Colby	Kansas
Weybridge	Vermont	Coldwater Board of Public Util	
Centralia City of		Coldwater	Michigan
Centralia	Washington	Coleman City of	
Chambersburg Borough of		Coleman	Texas
Chambersburg Diesel	Pennsylvania	Colorado Springs City of	
Champion International Corp		George Birdsall	Colorado
Lake Creek	Montana	Manitou	Colorado
Libby	Montana	Martin Drake	Colorado
Chanute City of		Ray D Nixon	Colorado
Chanute 1	Kansas	Ruxton	Colorado
Chanute 2	Kansas	Columbia City of	
Chanute 3	Kansas	Columbia	Missouri
Chappell City of		Columbus City of	
Chappell	Nebraska	O'Shaughnessy Hydro	Ohio
Cheyenne Light Fuel & Power Co		Refuse & Coal	Ohio
Snyder	Wyoming	Columbus Southern Power Co	
Chicopee City of		Conesville	Ohio
Front Street	Massachusetts	Picway	Ohio
Chignik City of		Commonwealth Edison Co	
East Side Power	Alaska	Bloom	Illinois
West Side Power	Alaska	Braidwood	Illinois
Chillicothe Municipal Utils		Byron	Illinois

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Calumet	Illinois	Croton	Michigan
Collins	Illinois	Dan E Karn	Michigan
Crawford	Illinois	Five Channels	Michigan
Dixon	Iowa	Foote	Michigan
Dresden	Illinois	Gaylord	Michigan
Electric Junction	Illinois	Hardy	Michigan
Fisk	Illinois	Hodenpyl	Michigan
Joliet 29	Illinois	J C Weadock	Michigan
Joliet 9	Illinois	J H Campbell	Michigan
Kincaid	Illinois	J R Whiting	Michigan
La Salle	Illinois	Loud	Michigan
Lombard	Illinois	Ludington	Michigan
Powerton	Illinois	Mio	Michigan
Quad Cities	Illinois	Palisades	Michigan
Sabrooke	Illinois	Rogers	Michigan
Waukegan	Illinois	Straits	Michigan
Will County	Illinois	Theftord	Michigan
Zion	Illinois	Webber	Michigan
Commonwealth Edison Co IN Inc		Coon Rapids City of	
State Line	Indiana	Coon Rapids	Iowa
Commonwealth Electric Co		Coop Power Assn	
Oak Bluffs	Massachusetts	Bonifacius	Minnesota
West Tisbury	Massachusetts	Coal Creek	North Dakota
Connecticut Light & Power Co		Copper Valley Elec Assn Inc	
Bantam	Connecticut	Glennallen	Alaska
Branford	Connecticut	Solomon Gulch	Alaska
Bulls Bridge	Connecticut	Valdez	Alaska
Cos Cob	Connecticut	Cordova Electric Coop Inc	
Devon	Connecticut	Eyak	Alaska
Falls Village	Connecticut	Humpback Creek	Alaska
Franklin Drive	Connecticut	Orca	Alaska
Middletown	Connecticut	Corn Belt Power Coop	
Montville	Connecticut	Earl F Wisdom	Iowa
Norwalk Harbor	Connecticut	Humboldt	Iowa
Robertsville	Connecticut	Coming City of	
Rocky River	Connecticut	Corning	Iowa
Scotland Dam	Connecticut	Craig-Botetourt Electric Coop	
Shepaug	Connecticut	Meadow Creek	Virginia
South Meadow	Connecticut	Crawfordsville Elec Lgt&Pwr Co	
Stevenson	Connecticut	Crawfordsville	Indiana
Taftville	Connecticut	Crete City of	
Torrington	Connecticut	Crete Mun Power	Nebraska
Tunnel	Connecticut	Crisp County Power Comm	
Connecticut Yankee Atom Pwr Co		Crisp	Georgia
Haddam Neck	Connecticut	Warwick	Georgia
Consolidated Edison Co-NY Inc		Croswell City of	
Arthur Kill	New York	Croswell	Michigan
Astoria	New York	Crystal Falls City of	
Buchanan	New York	Crystal Falls	Michigan
East River	New York	Culpeper Town of	
Gowanus	New York	West Spring Street	Virginia
Hudson Avenue	New York	Cumberland City of	
Indian Point	New York	Cumberland	Wisconsin
Narrows	New York	Curtis City of	
Ravenswood	New York	Curtis	Nebraska
Waterside	New York	Cushing City of	
59th Street	New York	Cushing	Oklahoma
74th Street	New York	Dahlberg Light & Power Co	
Consolidated Water Power Co		Gordon	Wisconsin
Biron	Wisconsin	Nancy	Wisconsin
Du Bay	Wisconsin	Solon Diesel	Wisconsin
Stevens Point	Wisconsin	Dairyland Power Coop	
Wisconsin Rapids	Wisconsin	Alma	Wisconsin
Wisconsin River Div	Wisconsin	Flambeau	Wisconsin
Consumers Power Co		Genoa	Wisconsin
Alcona	Michigan	J P Madgett	Wisconsin
Allegan Dam	Michigan	Danville City of	
B C Cobb	Michigan	Pinnacles	Virginia
B E Morrow	Michigan	Dayton City of	
Big Rock Point	Michigan	Dayton	Iowa
C W Tippy	Michigan	Dayton Power & Light Co	
Cooke	Michigan	Frank M Tait	Ohio

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
J M Stuart	Ohio	Catawba	South Carolina
Killen Station	Ohio	Cedar Creek	South Carolina
Monument	Ohio	Cliffside	North Carolina
O H Hutchings	Ohio	Cowans Ford	North Carolina
Sidney	Ohio	Dan River	North Carolina
Yankee Street	Ohio	Dearborn	South Carolina
Delano City of		Fishing Creek	South Carolina
Delano	Minnesota	G G Allen	North Carolina
Delmarva Power & Light Co		Gaston Shoals	South Carolina
Bayview	Virginia	Great Falls	South Carolina
Christiana	Delaware	Hollidays Bridge	South Carolina
Crisfield	Maryland	Idols	North Carolina
Delaware City	Delaware	Jocassee	South Carolina
Edge Moor	Delaware	Keowee	South Carolina
Hay Road	Delaware	Lincoln Combustion	North Carolina
Indian River	Delaware	Lookout Shoals	North Carolina
Madison Street	Delaware	Marshall	North Carolina
Tasley	Virginia	McGuire	North Carolina
Vienna	Maryland	Mountain Island	North Carolina
West Substation	Delaware	Oconee	South Carolina
Delta City of		Oxford	North Carolina
Delta	Colorado	Rhodhiss	North Carolina
Denison City of		Riverbend	North Carolina
Denison	Iowa	Rocky Creek	South Carolina
Denton City of		Saluda	South Carolina
Lewisville	Texas	Spencer Mountain	North Carolina
Ray Roberts	Texas	Stice Shoals	North Carolina
Spencer	Texas	Turner Shoals	North Carolina
Deseret Generation & Tran Coop		Tuxedo	North Carolina
Bonanza	Utah	Urquhart	South Carolina
Deshler City of		W S Lee	South Carolina
Deshler	Nebraska	Wateree	South Carolina
Detroit City of		Wylie	South Carolina
Mistersky	Michigan	99 Islands	South Carolina
Detroit Edison Co		Duquesne Light Co	
Beacon Heating	Michigan	Beaver Valley	Pennsylvania
Belle River	Michigan	Brunot Island	Pennsylvania
Colfax	Michigan	Cheswick	Pennsylvania
Connors Creek	Michigan	Elrama	Pennsylvania
Dayton	Michigan	F R Phillips	Pennsylvania
Fermi	Michigan	Durant City of	
Greenwood	Michigan	Durant	Iowa
Hancock	Michigan	East Bay Municipal Util Dist	
Harbor Beach	Michigan	Camanche	California
Marysville	Michigan	Pardee	California
Monroe	Michigan	East Kentucky Power Coop Inc	
Northeast	Michigan	Cooper	Kentucky
Oliver	Michigan	Dale	Kentucky
Placid 12	Michigan	H L Spurlock	Kentucky
Putnam	Michigan	Eastern Maine Electric Coop	
River Rouge	Michigan	Portable	Maine
Slocum	Michigan	Easton Utilities Comm	
St Clair	Michigan	Easton	Maryland
Superior	Michigan	Easton 2	Maryland
Trenton Channel	Michigan	Edenton Town of	
Wilmot	Michigan	ED Generators	North Carolina
Detroit Lakes City of		Edison Sault Electric Co	
Detroit Lakes	Minnesota	Edison Sault	Michigan
Dover City of		Manistique	Michigan
McKee Run	Delaware	Egegik Light & Power Co	
Van Sant Station	Delaware	Egegik	Alaska
Dover City of		El Paso Electric Co	
Dover	Ohio	Copper	Texas
Dowagiac City of		Newman	Texas
Dowagiac	Michigan	Rio Grande	New Mexico
Duke Power Co		Electra City of	
Bad Creek	South Carolina	Electra	Texas
Belews Creek	North Carolina	Electric Energy Inc	
Boyd's Mill	South Carolina	Joppa Steam	Illinois
Bridgewater	North Carolina	Elk River City of	
Buck	North Carolina	Elk River	Minnesota
Buzzard Roost	South Carolina	Ellinwood City of	

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Ellinwood	Kansas	Florida Power & Light Co	
Elroy City of		Cape Canaveral	Florida
Elroy	Wisconsin	Cutler	Florida
Emerald Peoples Utility Dist		Fort Myers	Florida
Short Mountain	Oregon	Lauderdale	Florida
Emerson City of		Manatee	Florida
Emerson	Nebraska	Martin	Florida
Empire District Electric Co		Port Everglades	Florida
Asbury	Missouri	Putnam	Florida
Empire Energy Center	Missouri	Riviera	Florida
Ozark Beach	Missouri	Sanford	Florida
Riverton	Kansas	St Lucie	Florida
Stateline	Missouri	Turkey Point	Florida
Enosburg Falls Village of		Florida Power Corp	
Diesel Plant 1	Vermont	Anclote	Florida
Kendall	Vermont	Avon Park	Florida
Village Plant	Vermont	Bayboro	Florida
Ephraim City of		Crystal River	Florida
Hydro Plant No 3	Utah	Debury	Florida
Hydro Plant No 4	Utah	G E Turner	Florida
No 1	Utah	Higgins	Florida
Erie City of		Intercession City	Florida
Erie	Kansas	P L Bartow	Florida
Escondido City of		Port St Joe	Florida
Bear Valley	California	Rio Pinar	Florida
Rincon Power	California	Suwannee River	Florida
Estherville City of		University Project	Florida
Estherville	Iowa	Floydada City of	
Eugene City of		Floydada	Texas
Carmen Smith	Oregon	Forest City City of	
Leaburg	Oregon	Forest City	Iowa
Stone Creek	Oregon	Fort Pierce Utilities Auth	
Walterville	Oregon	Henry D King	Florida
Weyerhaeuser # 4	Oregon	Fort Valley Utility Comm	
Willamette	Oregon	John Harmon Gen	Georgia
Fairbanks City of		Franklin City of	
Chena	Alaska	Franklin	Nebraska
Fairbury City of		Fredonia City of	
Fairbury	Nebraska	Fredonia	Kansas
Fairfax City of		Freeburg Village of	
Fairfax	Minnesota	Freeburg	Illinois
Fairfield City of		Freeport Village of Inc	
Fairfield	Illinois	Plant No 1	New York
Fairmont Public Utilities Comm		Plant No 2	New York
Fairmont	Minnesota	Fremont City of	
Fairview City of		Lon Wright	Nebraska
Fairview	Oklahoma	Fulton City of	
Fall River Rural Elec Coop Inc		Fulton	Missouri
Felt	Idaho	Gainesville Regional Utilities	
Island Park	Idaho	Deerhaven	Florida
New Felt	Idaho	J R Kelly	Florida
Falls City City of		Galena City of	
Falls City	Nebraska	Galena Electric Util	Alaska
Farmer City City of		Gallatin City of	
Farmer City	Illinois	Gallatin	Missouri
Farmington City of		Gardner City of	
Animas	New Mexico	Gardner	Kansas
Navajo	New Mexico	Garkane Power Assn Inc	
Farmington River Power Co		Boulder	Utah
Rainbow	Connecticut	Garland City of	
Fayette City of		C E Newman	Texas
Fayette	Missouri	Ray Olinger	Texas
Fayetteville Public Works Comm		Garnett City of	
Butler Warner Gen Pl	North Carolina	Garnett Municipal	Kansas
Fennimore City of		Geneseo City of	
Fennimore	Wisconsin	Geneseo	Illinois
Fishers Island Electric Corp		Georgia Power Co	
Fishers Island	New York	Arkwright	Georgia
Fitchburg Gas & Elec Light Co		Atkinson	Georgia
Fitchburg	Massachusetts	Barnett Shoals	Georgia
Florida Keys El Coop Assn Inc		Bartletts Ferry	Georgia
Marathon	Florida	Bowen	Georgia

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Burton	Georgia	Colchester 16	Vermont
Edwin I Hatch	Georgia	Essex Junction 19	Vermont
Estatoah	Georgia	Gorge 18	Vermont
Flint River	Georgia	Marshfield 6	Vermont
Goat Rock	Georgia	Middlesex 2	Vermont
Hammond	Georgia	Vergennes 9	Vermont
Harlee Branch	Georgia	Waterbury 22	Vermont
Jack McDonough	Georgia	West Danville 15	Vermont
Langdale	Georgia	Greenfield City of	
Lloyd Shoals	Georgia	Greenfield	Iowa
McManus	Georgia	Greenport Village of	
Mitchell	Georgia	Greenport	New York
Morgan Falls	Georgia	Greensburg City of	
Nacoochee	Georgia	Greensburg	Kansas
North Highlands	Georgia	Greenville City of	
Oliver Dam	Georgia	Clark Street Plant	Texas
Riverview	Georgia	Powerlane Plant	Texas
Robins	Georgia	Greenwood Utilities Comm	
Scherer	Georgia	Henderson	Mississippi
Sinclair Dam	Georgia	Wright	Mississippi
Tallulah Falls	Georgia	Gresham Village of	
Terrora	Georgia	Lower Weed	Wisconsin
Tugalo	Georgia	Upper Weed	Wisconsin
Vogtle	Georgia	Grundy Center City of	
Wallace Dam	Georgia	Grundy Center	Iowa
Wansley	Georgia	Guadalupe Blanco River Auth	
Wilson	Georgia	Abbott TP 3	Texas
Yates	Georgia	Canyon	Texas
Yonah	Georgia	Dunlap TP 1	Texas
Girard City of		H 4	Texas
Girard	Kansas	H 5	Texas
Glencoe Light & Power Comm		Nolte	Texas
Glencoe	Minnesota	TP 4	Texas
Glendale City of		Gulf Power Co	
Grayson	California	Crist	Florida
Golden Valley Elec Assn Inc		Lansing Smith	Florida
Fairbanks	Alaska	Scholz	Florida
Healy	Alaska	Gulf States Utilities Co	
North Pole	Alaska	Lewis Creek	Texas
Gonzales City of		Louisiana 1	Louisiana
Gonzales Hydro Plant	Texas	Louisiana 2	Louisiana
Goodland City of		Neches	Texas
Goodland	Kansas	R S Nelson	Louisiana
Gouverneur City of		R S Nelson Coal	Louisiana
Gouverneur	New York	River Bend	Louisiana
Gowrie City of		Sabine	Texas
Gowrie	Iowa	Toledo Bend	Texas
Graettinger City of		Willow Glen	Louisiana
Graettinger	Iowa	Gwitchyaa Zhee Utility Co	
Grafton City of		Gwitchyaa Zhee	Alaska
Grafton	North Dakota	GPU Nuclear Corp	
Grand Haven City of		Oyster Creek	New Jersey
Diesel Plant	Michigan	Three Mile Island	Pennsylvania
J B Sims	Michigan	Haines Light & Power Co Inc	
Grand Island City of		Haines	Alaska
C W Burdick	Nebraska	Halstad City of	
Platte	Nebraska	Halstad	Minnesota
Grand Junction City of		Hamilton City of	
Grand Junction	Iowa	Greenup Hydro	Ohio
Grand Marais City of		Hamilton	Ohio
Grand Marais	Minnesota	Hardwick Town of	
Grand River Dam Authority		Hardwick	Vermont
GRDA	Oklahoma	Wolcott	Vermont
Markham	Oklahoma	Hart Hydro City of	
Pensacola	Oklahoma	Hart	Michigan
Salina	Oklahoma	Hart Hydro	Michigan
Granite Falls Town of		Hartley City of	
Granite Falls	Minnesota	Hartley	Iowa
Green Mountain Power Corp		Hastings City of	
Berlin 5	Vermont	Don Henry	Nebraska
Bolton Falls	Vermont	Hastings Energy Ctr	Nebraska
Carthusians	Vermont	North Denver	Nebraska

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Hawaii Electric Light Co Inc		Deepwater	Texas
Kanoelehua	Hawaii	Greens Bayou	Texas
Keahole	Hawaii	Hiram Clarke	Texas
Puna	Hawaii	Limestone	Texas
Puueo	Hawaii	P H Robinson	Texas
Shipman	Hawaii	Sam Bertron	Texas
W H Hill	Hawaii	South Texas	Texas
Waiau	Hawaii	T H Wharton	Texas
Waimea	Hawaii	W A Parish	Texas
Hawaiian Electric Co Inc		Webster	Texas
Honolulu	Hawaii	Hudson Town of	
Kahe	Hawaii	Cherry Street	Massachusetts
Waiau	Hawaii	Hughes Power & Light Co	
Hawley Public Utilities Comm		Hughes	Alaska
Hawley	Minnesota	Hugoton City of	
Haxtun Town of		Hugoton 1	Kansas
Haxtun	Colorado	Hugoton 2	Kansas
Heber Light & Power Co		Hutchinson Utilities Comm	
Gas Generation	Utah	Plant No.1	Minnesota
Lake Creek	Utah	Plant No.2	Minnesota
Snake Creek	Utah	Hyrum City Corp	
Henderson City Utility Comm		Hyrum	Utah
Henderson I	Kentucky	I-N-N Electric Coop Inc	
Herington City of		I-N-N Electric	Alaska
Herington	Kansas	Idaho Falls City of	
Herndon City of		City Power Plant	Idaho
City Light Plant	Kansas	Gem State	Idaho
Hibbing Public Utilities Comm		Lower No 1	Idaho
Hibbing	Minnesota	Lower No 2	Idaho
Higginsville City of		Upper Power Plant	Idaho
Higginsville	Missouri	Idaho Power Co	
Highland City of		American Falls	Idaho
Highland	Illinois	Bliss	Idaho
Hill City City of		Brownlee	Idaho
Hill City	Kansas	C J Strike	Idaho
Hillsdale Board of Public Wks		Cascade	Idaho
Hillsdale	Michigan	Clear Lake	Idaho
Hoisington City of		Hells Canyon	Oregon
Hoisington	Kansas	Lower Malad	Idaho
Holdrege City of		Lower Salmon	Idaho
Holdrege	Nebraska	Milner	Idaho
Holland City of		Oxbow	Oregon
James De Young	Michigan	Salmon Diesel	Idaho
Sixth Street	Michigan	Shoshone Falls	Idaho
491 E. 48th Street	Michigan	Swan Falls	Idaho
Holly City of		Thousand Springs	Idaho
Holly	Colorado	Twin Falls	Idaho
Holton City of		Upper Malad	Idaho
Holton	Kansas	Upper Salmon Falls A	Idaho
Holyoke City of		Upper Salmon Falls B	Idaho
Holyoke	Colorado	Igiugig Electric Company	
Holyoke Gas & Electric Co		Igiugig	Alaska
Cabot-Holyoke	Massachusetts	Illinois Power Co	
Holyoke Water Power Co		Baldwin	Illinois
Beebe Holbrook	Massachusetts	Clinton	Illinois
Boatlock	Massachusetts	Havana	Illinois
Chemical	Massachusetts	Hennepin	Illinois
Hadley Falls	Massachusetts	Oglesby	Illinois
Mount Tom	Massachusetts	Stallings	Illinois
Riverside	Massachusetts	Vermilion	Illinois
Skinner	Massachusetts	Wood River	Illinois
Homer Electric Assn Inc		Imperial Irrigation District	
Seldovia	Alaska	Brawley	California
Homestead City of		Coachella	California
G W Ivey	Florida	Double Weir	California
Hoosier Energy R E C Inc		Drop No 5	California
Frank E Ratts	Indiana	Drop 1	California
Merom	Indiana	Drop 2	California
Hopkinton City of		Drop 3	California
Hopkinton	Iowa	Drop 4	California
Houston Lighting & Power Co		East Highline	California
Cedar Bayou	Texas	El Centro	California

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Pilot Knob	California	Jackson City of	
Rockwood	California	Jackson	Missouri
Turnip	California	Jacksonville Electric Auth	
Yuma Axis Plant	Arizona	J D Kennedy	Florida
Independence City of		Northside	Florida
Independence	Iowa	Southside	Florida
Independence City of		St Johns River Power	Florida
Blue Valley	Missouri	Jamestown City of	
Jackson Square	Missouri	S A Carlson	New York
Missouri City	Missouri	Janesville City of	
Station H	Missouri	Janesville	Minnesota
Station I	Missouri	Jasper City of	
Indiana Michigan Power Co		Jasper 2	Indiana
Berrien Springs	Michigan	Jersey Central Power&Light Co	
Buchanan	Michigan	Forked River	New Jersey
Donald C Cook	Michigan	Gilbert	New Jersey
Elkhart	Indiana	Glen Gardner	New Jersey
Fourth Street	Indiana	Sayreville	New Jersey
Rockport	Indiana	Werner	New Jersey
Tanners Creek	Indiana	Yards Creek	New Jersey
Twin Branch	Indiana	Jetmore City of	
Indiana Municipal Power Agency		Jetmore	Kansas
Anderson	Indiana	Johnson City of	
Richmond	Indiana	Johnson	Kansas
Indiana-Kentucky Electric Corp		Julesburg City of	
Clifty Creek	Indiana	Julesburg	Colorado
Indianapolis Power & Light Co		Kahoka City of	
Elmer W Stout	Indiana	Kahoka	Missouri
H T Pritchard	Indiana	Kansas City City of	
Perry K	Indiana	Kaw	Kansas
Perry W	Indiana	Nearman Creek	Kansas
Petersburg	Indiana	Quindaro	Kansas
Indianola City of		Kansas City Power & Light Co	
Indianola	Iowa	Grand Avenue	Missouri
International Bound & Wtr Comm		Hawthorn	Missouri
Amistad Dam & Power	Texas	Iatan	Missouri
Falcon Dam & Power	Texas	La Cygne	Kansas
Interstate Power Co		Montrose	Missouri
Dubuque	Iowa	Northeast	Missouri
Fox Lake	Minnesota	Kaukauna City of	
Hills	Minnesota	Combined Locks	Wisconsin
Lansing	Iowa	Kaukauna	Wisconsin
Lime Creek	Iowa	Kaukauna Gas & Diese	Wisconsin
Milton L Kapp	Iowa	Little Chute	Wisconsin
Montgomery	Minnesota	New Badger	Wisconsin
New Albin	Iowa	Old Badger	Wisconsin
Rushford	Minnesota	Rapide Croche	Wisconsin
Iola City of		Kennebunk Light & Power Dist	
Iola	Kansas	Dane Perkins	Maine
Iowa-Illinois Gas&Electric Co		Kessler	Maine
Coralville	Iowa	Twine Mill	Maine
Louisa	Iowa	Kennett City of	
Moline	Illinois	Kennett	Missouri
Riverside	Iowa	Kentucky Power Co	
Ipnatchiaq Electric Company		Big Sandy	Kentucky
Ipnatchiaq	Alaska	Kentucky Utilities Co	
Ipswich Town of		Dix Dam	Kentucky
High St Station	Massachusetts	E W Brown	Kentucky
IES Utilities Inc		Ghent	Kentucky
Ames	Iowa	Green River	Kentucky
Anamosa	Iowa	Heafling	Kentucky
Burlington	Iowa	Lock 7	Kentucky
Centerville	Iowa	Pineville	Kentucky
Duane Arnold	Iowa	Tyrone	Kentucky
Grinnell	Iowa	Kenyon Municipal Utilities	
Iowa Falls	Iowa	Kenyon Municipal	Minnesota
Maquoketa	Iowa	Ketchikan City of	
Marshalltown	Iowa	Beaver Falls	Alaska
Ottumwa	Iowa	Ketchikan	Alaska
Prairie Creek	Iowa	S W Bailey	Alaska
Sixth Street	Iowa	Silvis	Alaska
Sutherland	Iowa	Swan Lake	Alaska

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Totem Bight	Alaska	Larsen Memorial	Florida
Key West City of		Lakin City of	
Big Pine	Florida	Lakin Municipal	Kansas
Cudjoe	Florida	Lamar City of	
Key West	Florida	Lamar	Colorado
Stock Island	Florida	Lamoni City of	
Stock Island D1	Florida	Lamoni	Iowa
Stock Island D2	Florida	Lanesboro Public Utility Comm	
Kimball City of		Lanesboro	Minnesota
Kimball	Nebraska	Lansing City of	
Kimballton City of		Eckert Station	Michigan
Kimballton	Iowa	Erickson	Michigan
King Cove City of		Larned City of	
King Cove	Alaska	Gas Turbine	Kansas
King Cove Hydro	Alaska	Larned	Kansas
Kingfisher City of		Larsen Bay City of	
Kingfisher	Oklahoma	Cummins	Alaska
Kingman City of		Kato	Alaska
Kingman	Kansas	Las Animas City of	
Kings River Conservation Dist		Las Animas	Colorado
Pine Flat	California	Laurel City of	
Kissimmee Utility Authority		Laurel	Nebraska
Cane Island	Florida	Laurens City of	
Hansel	Florida	Laurens	Iowa
Kodiak Electric Assn Inc		Lea County Electric Coop Inc	
Kodiak	Alaska	North Lovington	New Mexico
Port Lions	Alaska	Lebanon City of	
Terror Lake	Alaska	Lebanon	Ohio
Kokhanok Village Council		Lenox City of	
Kokhanok Electric 1	Alaska	Lenox	Iowa
Kotlik City of		Lewes City of	
Kotlik Elec Service	Alaska	Lewes	Delaware
Kotzebue Electric Assn Inc		Lewiston City of	
Kotzebue	Alaska	Androscog Mill Upper	Maine
Kwig Power Co		Lincoln Center City of	
Kwig Power Company	Alaska	Lincoln	Kansas
KG&E a Western Resources Co		Lincoln Electric System	
Gordon Evans	Kansas	Lincoln J Street	Nebraska
Murray Gill	Kansas	Rokeby	Nebraska
Neosho	Kansas	Lindsay City of	
Wichita	Kansas	Lindsay	Oklahoma
KPL, a Western Resources Co		Litchfield Public Utility Comm	
Abilene	Kansas	Litchfield	Minnesota
Hutchinson	Kansas	Lockhart Power Co	
Jeffrey Energy Centr	Kansas	Lockhart	South Carolina
Lawrence	Kansas	Lodgepole City of	
Tecumseh	Kansas	Lodgepole	Nebraska
La Crosse City of		Logan City of	
La Crosse	Kansas	Hydro II	Utah
La Junta City of		Hydro III	Utah
La Junta	Colorado	Logan Diesel	Utah
La Plata City of		Logansport City of	
La Plata	Missouri	Logansport	Indiana
La Porte City City of		Long Island Lighting Co	
La Porte	Iowa	Barrett	New York
Lafayette City of		East Hampton	New York
Doc Bonin	Louisiana	Far Rockaway	New York
Rodemacher	Louisiana	Glenwood	New York
Lake Crystal City of		Holtsville	New York
Lake Crystal	Minnesota	Montauk	New York
Lake Lure Town of		Northport	New York
Lake Lure	North Carolina	Port Jefferson	New York
Lake Mills City of		Shoreham	New York
Lake Mills	Iowa	South Hampton	New York
Lake Park City of		Southold	New York
Lake Park	Iowa	Wading River	New York
Lake Worth City of		West Babylon	New York
Tom G Smith	Florida	Longmont City of	
Lakefield City of		Longmont	Colorado
Lakefield Utilities	Minnesota	Los Angeles City of	
Lakeland City of		Big Pine	California
C D McIntosh Jr	Florida	Castaic	California

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Control Gorge	California	Fitchburg	Wisconsin
Cottonwood	California	Nine Springs	Wisconsin
Division Creek	California	Sycamore	Wisconsin
Foothill Power	California	Madison Town of	
Franklin	California	Norridgewock	Maine
Haiwee	California	Maine Public Service Co	
Harbor Gen Station	California	Caribou	Maine
Haynes Gen Station	California	Flos Inn	Maine
Intermountain	Utah	Houlton	Maine
Middle Gorge	California	Squa Pan	Maine
Pleasant Valley	California	Maine Yankee Atomic Power Co	
San Fernando	California	Maine Yankee	Maine
San Francisquito 1	California	Malden City of	
San Francisquito 2	California	Malden	Missouri
Sawtelle	California	Manassas City of	
Scattergood Gen Sta	California	Broad Run	Virginia
Upper Gorge	California	Chruch Street Plant	Virginia
Valley Gen Station	California	Godwin Drive Plant	Virginia
Louisiana Power & Light Co		VMEA Peaking Gen.	Virginia
Buras	Louisiana	VMEA-1 Credit Gen.	Virginia
Little Gypsy	Louisiana	Mangum City of	
Monroe	Louisiana	Mangum	Oklahoma
Ninemile Point	Louisiana	Manilla Town of	
Sterlington	Louisiana	Manilla	Iowa
Thibodaux	Louisiana	Manitowoc City of	
Waterford	Louisiana	Manitowoc	Wisconsin
Waterford 1 & 2	Louisiana	Manley Utility Co Inc	
Louisville Gas & Electric Co		Manley	Alaska
Cane Run	Kentucky	Manning City of	
Mill Creek	Kentucky	Manning	Iowa
Ohio Falls	Kentucky	Manokotak City of	
Paddy 's Run	Kentucky	Manokotak	Alaska
Trimble County	Kentucky	Manti City of	
Waterside	Kentucky	Manti Lower	Utah
Zorn	Kentucky	Manti Upper	Utah
Loveland City of		Maquoketa City of	
IDYLWILDE	Colorado	Maquoketa	Iowa
Lowell City of		Marblehead City of	
Lowell	Michigan	Commercial Street	Massachusetts
Lower Colorado River Authority		Wilkins Station	Massachusetts
Austin	Texas	Marceline City of	
Buchanan	Texas	City of Marceline	Missouri
Granite Shoals	Texas	Marquette City of	
Inks	Texas	Frank J Russell	Michigan
Marble Falls	Texas	Plant Four	Michigan
Marshall Ford	Texas	Plant Two	Michigan
Sam Seymour	Texas	Shiras	Michigan
Sim Gideon	Texas	Marshall City of	
T C Ferguson	Texas	Marshall	Michigan
Lower Valley Power & Light Inc		Marshall City of	
Strawberry Creek	Wyoming	Marshall	Minnesota
Lubbock City of		Marshall City of	
Brandon Station	Texas	Marshall	Missouri
Holly Ave	Texas	Martinsville City of	
Plant 2	Texas	Martinsville	Virginia
Luverne City of		Mascoutah City of	
Luverne	Minnesota	Mascoutah	Illinois
Lyndonville Village of		Massachusetts Mun Whls Elec Co	
Great Falls	Vermont	Stony Brook	Massachusetts
Vail	Vermont	Matanuska Electric Assn Inc	
M & A Electric Power Coop		Unalakleet	Alaska
Green Forest	Missouri	Unalakleet-Wind	Alaska
Macon City of		Matinicus Plantation Elec Co	
Macon	Missouri	Matinicus	Maine
Madelia City of		Maui Electric Co Ltd	
Madelia	Minnesota	Cooke Gen Station	Hawaii
Madison City of		Kahului	Hawaii
Madison Utilities	Nebraska	Lanai City	Hawaii
Madison City of		Maalaea	Hawaii
Madison	Minnesota	Miki Basin	Hawaii
Madison Gas & Electric Co		McGrath Light & Power Co	
Blount Street	Wisconsin	McGrath	Alaska

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
McGregor City of McGregor	Iowa	George Neal South	Iowa
McLeansboro City of McLeansboro	Illinois	Merle Parr	Iowa
McPherson City of McPherson 2	Kansas	Pleasant Hill	Iowa
Meade City of Meade	Kansas	River Hills	Iowa
Medina Electric Coop Inc Pearsall	Texas	Sycamore	Iowa
Melrose Public Utilities Melrose	Minnesota	Milford City of Milford	Iowa
Melrose Wastewater	Minnesota	Minden City of Minden	Louisiana
Memphis City of Memphis	Missouri	Minneapolis City of Minneapolis	Kansas
Menasha City of Menasha	Wisconsin	Minnesota Power & Light Co Blanchard	Minnesota
Merced Irrigation District Exchequer	California	Boswell Energy Cente	Minnesota
McSwain	California	Fond Du Lac	Minnesota
Papazian (Fairfield)	California	Knife Falls	Minnesota
Parker	California	Laskin Energy Center	Minnesota
Reta (Canal Creek)	California	Little Falls	Minnesota
Merrillan City of Merrillan	Wisconsin	M L Hibbard	Minnesota
Metlakatla Power & Light Centennial	Alaska	Pillager	Minnesota
Chester Lake	Alaska	Prairie River	Minnesota
Purple Lake	Alaska	Scanlon	Minnesota
Metropolitan Edison Co Hamilton	Pennsylvania	Sylvan	Minnesota
Hunterstown	Pennsylvania	Thomson	Minnesota
Mountain	Pennsylvania	Winton	Minnesota
Orrtanna	Pennsylvania	Minnkota Power Coop Inc Grand Forks	North Dakota
Portland	Pennsylvania	Harwood	North Dakota
Shawnee	Pennsylvania	Milton R Young	North Dakota
Titus	Pennsylvania	Mississippi Power & Light Co Baxter Wilson	Mississippi
Tolna	Pennsylvania	Delta	Mississippi
York Haven	Pennsylvania	Gerald Andrus	Mississippi
Metropolitan Water District Corona	California	Natchez	Mississippi
Coyote Creek	California	Rex Brown	Mississippi
Etiwanda	California	Mississippi Power Co Chevron Oil	Mississippi
Foothill Feeder	California	Eaton	Mississippi
Greg Avenue	California	Jack Watson	Mississippi
Lake Mathews	California	Sweatt	Mississippi
Perris	California	Victor J Daniel Jr	Mississippi
Red Mountain	California	Missouri Basin Mun Power Agny Watertown	South Dakota
Rio Hondo	California	Modesto Irrigation District McClure	California
San Dimas	California	New Hogan	California
Sepulveda Canyon	California	Stone Drop	California
Temescal	California	Woodland	California
Valley View	California	Monongahela Power Co Albright	West Virginia
Venice	California	Fort Martin	West Virginia
Yorba Linda	California	Harrison	West Virginia
Michigan Power Co Constantine	Michigan	Pleasants	West Virginia
Mottville	Michigan	Rivesville	West Virginia
Michigan South Central Pwr Agy Endicott Generating	Michigan	Willow Island	West Virginia
Mid-State Service Co Irving	Michigan	Monroe City City of Lower	Utah
Midwest Energy Inc Bird City	Kansas	Monroe Pumping Sta	Utah
Colby	Kansas	Upper	Utah
Ellis	Kansas	Monroe City City of Monroe	Missouri
Great Bend	Kansas	Montana Power Co Black Eagle	Montana
Midwest Power Systems, Inc Council Bluffs	Iowa	Cochrane	Montana
Des Moines	Iowa	Colstrip	Montana
Electrifarm	Iowa	Frank Bird	Montana
George Neal North	Iowa	Hauser Lake	Montana
		Holter	Montana
		J E Corette	Montana
		Kerr	Montana
		Lake Diesel	Wyoming
		Madison	Montana

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Milltown	Montana	John Deere	Alaska
Morony	Montana	Nebraska City City of	Nebraska
Mystic Lake	Montana	Nebraska City	Nebraska
Old Faithful	Wyoming	Syracuse	Nebraska
Rainbow	Montana	Nebraska Public Power District	
Ryan	Montana	Columbus	Nebraska
Thompson Falls	Montana	Cooper Station	Nebraska
Montana-Dakota Utilities Co		David City Plant	Nebraska
Coyote	North Dakota	Gerald Gentleman Sta	Nebraska
Glendive	Montana	Hallam Peaking	Nebraska
Lewis & Clark	Montana	Hebron Peaking	Nebraska
Miles City	Montana	Kearney	Nebraska
R M Heskett	North Dakota	Lyons Plant	Nebraska
Williston	North Dakota	Madison Plant	Nebraska
Montaup Electric Co		McCook Peaking	Nebraska
Somerset	Massachusetts	Minnechaduzza	Nebraska
Montezuma City of		Mobile	Nebraska
Montezuma	Iowa	Monroe	Nebraska
Moon Lake Electric Assn Inc		North Platte	Nebraska
Uintah	Utah	Ord Plant	Nebraska
Yellowstone	Utah	Schuyler Plant	Nebraska
Moorhead City of		Sheldon	Nebraska
Moorhead	Minnesota	Spencer	Nebraska
Moose Lake Water & Light Comm		Sutherland Plant	Nebraska
Moose Lake	Minnesota	Wakefield Plant	Nebraska
Mora City of		Neodesha City of	
Mora	Minnesota	Neodesha	Kansas
Morgan City City of		Nephi City Corp	
Morgan City	Louisiana	Bradley	Utah
Morrisville Village of		Salt Creek	Utah
Cadys Falls	Vermont	Nevada Irrigation District	
Morrisville	Vermont	Bowman	California
W K Sanders	Vermont	Chicago Park	California
Mountain Lake City of		Combie North	California
Mountain Lake	Minnesota	Combie South	California
Mt Pleasant City of		Dutch Flat 2	California
Lower (UNIT 2)	Utah	Rollins	California
Unit 3	Utah	Scott Flat	California
Unit 4	Utah	Nevada Power Co	
Upper (Unit 1)	Utah	Clark	Nevada
Mt Pleasant City of		Harry Allen	Nevada
Mt Pleasant	Iowa	Reid Gardner	Nevada
Mullen Village of		Sun Peak	Nevada
Mullen	Nebraska	Sunrise	Nevada
Mulvane City of		New England Power Co	
Mulvane	Kansas	Bear Swamp	Massachusetts
Murray City of		Bellows Falls	Vermont
Little Cottonwood	Utah	Brayton Point	Massachusetts
Murray Diesel	Utah	Comerford	New Hampshire
Muscatine City of		Deerfield 2	Massachusetts
Muscatine	Iowa	Deerfield 3	Massachusetts
Muscoda City of		Deerfield 4	Massachusetts
Muscoda	Wisconsin	Deerfield 5	Massachusetts
Naknek Electric Assn Inc		Fife Brook	Massachusetts
Naknek	Alaska	Gloucester	Massachusetts
Nantahala Power & Light Co		Harriman	Vermont
Bear Creek	North Carolina	Manchester Street	Rhode Island
Bryson	North Carolina	McIndoes	New Hampshire
Cedar Cliff	North Carolina	Newburyport	Massachusetts
Dillsboro	North Carolina	S C Moore	Vermont
Franklin	North Carolina	Salem Harbor	Massachusetts
Mission	North Carolina	Searsburg	Vermont
Nantahala	North Carolina	Sherman	Massachusetts
Queens Creek	North Carolina	Vernon	Vermont
Tennessee Creek	North Carolina	Wilder	New Hampshire
Thorpe	North Carolina	New Hampton City of	
Tuckasegee	North Carolina	New Hampton	Iowa
Nantucket Electric Co		New Lisbon City of	
Nantucket	Massachusetts	New Lisbon	Wisconsin
Natchitoches City of		New Orleans Public Service Inc	
Natchitoches	Louisiana	A B Paterson	Louisiana
Native Village of Perryville		Michoud	Louisiana

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
New Prague Mun Utils Comm		Hydraulic Race	New York
New Prague	Minnesota	Inghams	New York
New Roads City of		Johnsonville	New York
New Roads	Louisiana	Kamargo	New York
New Smyrna Beach Utils Comm		Lighthouse Hill	New York
Glencoe Road	Florida	Macomb	New York
North Causeway	Florida	Mechanicville	New York
Smith Street	Florida	Minetto	New York
W E Swoope	Florida	Moshier	New York
New Ulm Public Utilities Comm		Nine Mile Point	New York
New Ulm	Minnesota	Norfolk	New York
New York State Elec & Gas Corp		Norwood	New York
Cadyville	New York	Oak Orchard	New York
Goudey	New York	Oswegatchie	New York
Greenidge	New York	Oswego	New York
Harris Lake	New York	Oswego Falls East	New York
Hickling	New York	Oswego Falls West	New York
High Falls	New York	Parishville	New York
Jennison	New York	Piercefield	New York
Kent Falls	New York	Prospect	New York
Keuka	New York	Rainbow Falls	New York
Kintigh	New York	Raymondville	New York
Mechanicville	New York	Schaghticoke	New York
Mill C	New York	School Street	New York
Milliken	New York	Schuylerville	New York
Rainbow Falls	New York	Sewalls	New York
Seneca Falls	New York	Sherman Island	New York
Waterloo	New York	Soft Maple	New York
Newberry City of		South Colton	New York
Newberry	Michigan	South Edwards	New York
Newport Electric Corp		South Glens Falls	New York
Eldred	Rhode Island	Spier Falls	New York
Jepson	Rhode Island	Stark	New York
Niagara Mohawk Power Corp		Stewarts Bridge	New York
Albany	New York	Stuyvesant Falls	New York
Allens Falls	New York	Sugar Island	New York
Baldwinsville	New York	Talville	New York
Beardslee	New York	Taylorville	New York
Beebee Island	New York	Trenton Falls	New York
Belfort	New York	Varick	New York
Bennetts Bridge	New York	Waterport	New York
Black River	New York	Yaleville	New York
Blake	New York	Niles City of	
Browns Falls	New York	Niles	Michigan
C R Huntley	New York	Nodak Rural Electric Coop Inc	
Chasm	New York	Mobile	North Dakota
Colton	New York	Nome Joint Utility Systems	
Deferiet	New York	Snake River	Alaska
Dunkirk	New York	North Atlantic Engy Serv Corp	
E J West	New York	Seabrook	New Hampshire
Eagle	New York	North Branch Water&Light Comm	
East Norfolk	New York	North Branch	Minnesota
Eel Weir	New York	North Central Power Co Inc	
Effley	New York	Arpin Dam	Wisconsin
Elmer	New York	East Fork	Wisconsin
Ephratah	New York	Grimh	Wisconsin
Feeder Dam	New York	North Little Rock City of	
Five Falls	New York	Murray	Arkansas
Flat Rock	New York	North Slope Borough of	
Franklin	New York	NSB Anaktuvuk Pass	Alaska
Fulton	New York	NSB Atkasuk Utility	Alaska
Glenwood	New York	NSB Kaktovik Utility	Alaska
Granby	New York	NSB Nuiqsut Util.	Alaska
Green Island	New York	NSB Point Hope Util.	Alaska
Hannawa	New York	NSB Point Lay Util.	Alaska
Herrings	New York	NSB Wainwright Util.	Alaska
Heuvelton	New York	Northeast Missouri El Pwr Coop	
High Dam	New York	South River Station	Missouri
High Falls	New York	Northeast Nuclear Energy Co	
Higley	New York	Millstone	Connecticut
Hogansburg	New York	Northern California Power Agny	
Hudson Falls	New York	Alameda Turbine	California

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Geothermal 1	California	Northwestern Wisconsin Elec Co	
Geothermal 2	California	Black Brook Dam	Wisconsin
Hydro Project 1	California	Clam Falls Dam	Wisconsin
Lodi Combustion Eng.	California	Clam River Dam	Wisconsin
Roseville Turbine	California	Danbury Dam	Wisconsin
Northern Indiana Pub Serv Co		Frederic Diesel	Wisconsin
Bailly	Indiana	Grantsburg Diesel	Wisconsin
Dean H Mitchell	Indiana	Northwood City of	
Michigan City	Indiana	Northwood	North Dakota
Norway	Indiana	Norton City of	
Oakdale	Indiana	Norton	Kansas
R M Schahfer	Indiana	Norway City of	
Northern States Power Co		Norway	Michigan
Allen S King	Minnesota	Norwich City of	
Alliant Tech	Minnesota	North Main Street	Connecticut
Angus Anson	South Dakota	Occum	Connecticut
Apple River	Wisconsin	Second Street	Connecticut
Bay Front	Wisconsin	Tenth Street	Connecticut
Big Falls	Wisconsin	Nushagak Electric Coop Inc	
Black Dog	Minnesota	Dillingham	Alaska
Blue Lake	Minnesota	Oakdale & South San Joaquin	
Cedar Falls	Wisconsin	Beardsley	California
Chippewa Falls	Wisconsin	Donnels	California
Cornell	Wisconsin	Sand Bar	California
Dells	Wisconsin	Tulloch	California
Flambeau	Wisconsin	Oakley City of	
French Island	Wisconsin	Oakely	Kansas
Granite City	Minnesota	Oberlin City of	
Hayward	Wisconsin	Oberlin	Kansas
Hennepin Island	Minnesota	Oberlin City of	
High Bridge	Minnesota	Oberlin	Ohio
Holcombe	Wisconsin	Oconto Electric Coop	
Holland Wind	Minnesota	Stiles	Wisconsin
Inver Hills	Minnesota	Odessa City of	
Jim Falls	Wisconsin	Odessa	Missouri
Key City	Minnesota	Ogden City of	
Ladysmith	Wisconsin	Ogden	Iowa
Menomonie	Wisconsin	Oglethorpe Power Corp	
Minnesota Valley	Minnesota	Rocky Mountain Proj	Georgia
Monticello	Minnesota	Tallassee Hydro Proj	Georgia
Pathfinder	South Dakota	Ohio Edison Co	
Prairie Island	Minnesota	Edgewater	Ohio
Red Wing	Minnesota	Gorge	Ohio
Riverdale	Wisconsin	Mad River	Ohio
Riverside	Minnesota	Niles	Ohio
Saxon Falls	Wisconsin	R E Burger	Ohio
Sherburne County	Minnesota	Toronto	Ohio
St Croix Falls	Wisconsin	W H Sammis	Ohio
Superior Falls	Michigan	West Lorain	Ohio
Thornapple	Wisconsin	Ohio Power Co	
Trego	Wisconsin	Gen J M Gavin	Ohio
United Health Care	Minnesota	Kammer	West Virginia
United Hospital	Minnesota	Mitchell	West Virginia
West Faribault	Minnesota	Muskingum River	Ohio
Wheaton	Wisconsin	Racine	Ohio
White River	Wisconsin	Tidd	Ohio
Wilmarth	Minnesota	Ohio Valley Electric Corp	
Wissota	Wisconsin	Kyger Creek	Ohio
Northern Wasco County P U D		Oklahoma Gas & Electric Co	
The Dalles Fishway	Oregon	Arbuckle	Oklahoma
Northway Power & Light Inc		Conoco	Oklahoma
Northway	Alaska	Enid	Oklahoma
Northwestern Public Service Co		Horseshoe Lake	Oklahoma
Aberdeen	South Dakota	Muskogee	Oklahoma
Clark	South Dakota	Mustang	Oklahoma
Faulkton	South Dakota	Seminole	Oklahoma
Highmore	South Dakota	Sooner	Oklahoma
Huron	South Dakota	Woodward	Oklahoma
Mobil	South Dakota	Oklahoma Municipal Power Auth	
Redfield	South Dakota	Kaw Hydroelectric	Oklahoma
Webster	South Dakota	Ponca City Repower	Oklahoma
Yankton New	South Dakota	Omaha Public Power District	

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Fort Calhoun	Nebraska	Oxford	Nebraska
Jones Street	Nebraska	Pacific Gas & Electric Co	
Nebraska City	Nebraska	A G Wishon	California
North Omaha	Nebraska	Alta	California
Sarpy	Nebraska	Angels	California
Onawa City of		Balch 1	California
Onawa Mun Lt & Power	Iowa	Balch 2	California
Orange & Rockland Utils Inc		Belden	California
Bowline Point	New York	Bucks Creek	California
Grahamsville	New York	Butt Valley	California
Hillburn	New York	Caribou 1	California
Lovett	New York	Caribou 2	California
Mongaup	New York	Centerville	California
Rio	New York	Chili Bar	California
Shoemaker	New York	Coal Canyon	California
Swinging Bridge 1	New York	Coleman	California
Swinging Bridge 2	New York	Contra Costa	California
Orangeburg City of		Contra Costa Mobile	California
North Road Peak	South Carolina	Cow Creek	California
Rowesville Rd Plant	South Carolina	Crane Valley	California
Orcas Power & Light Co		Cresta	California
Eastsound	Washington	Deer Creek	California
Oregon Trail El Cons Coop Inc		DeSabra	California
Rock Creek	Oregon	Diablo Canyon	California
Orlando Utilities Comm		Downieville	California
Indian River	Florida	Drum 1	California
Stanton Energy	Florida	Drum 2	California
Oroville-Wyandotte Irrig Dist		Dutch Flat	California
Forbestown	California	El Dorado	California
Kelly Ridge	California	Electra	California
Sly Creek	California	Haas	California
Woodleaf	California	Halsey	California
Orrville City of		Hamilton Branch	California
Orrville	Ohio	Hat Creek 1	California
Osage City of		Hat Creek 2	California
Osage	Iowa	Helms	California
Osage City City of		Humboldt Bay	California
Osage City	Kansas	Hunters Point	California
Osawatomie City of		Inskip	California
Osawatomie	Kansas	James B Black	California
Osborne City of		Kerckhoff	California
Osborne	Kansas	Kerckhoff 2	California
Osceola City of		Kerman PV	California
Osceola	Arkansas	Kern Canyon	California
Ottawa City of		Kilarc	California
Ottawa	Kansas	Kings River	California
Otter Tail Power Co		Lime Saddle	California
Bemidji	Minnesota	Merced Falls	California
Big Stone	South Dakota	Morro Bay	California
Central (Wright)	Minnesota	Moss Landing	California
Dayton Hollow	Minnesota	Murphys	California
Fergus Control Cntr	Minnesota	Narrows	California
Hoot Lake	Minnesota	Newcastle	California
Jamestown	North Dakota	Oak Flat	California
Lake Preston	South Dakota	Oakland	California
Pisgah	Minnesota	Phoenix	California
Portable 148	North Dakota	Pit 1	California
Taplin Gorge	Minnesota	Pit 3	California
Ottumwa City of		Pit 4	California
Ottumwa	Iowa	Pit 5	California
Ouzinkie City of		Pit 6	California
City of Ouzinkie	Alaska	Pit 7	California
Focus Energy	Alaska	Pittsburg	California
Owatonna City of		Poe	California
Owatonna	Minnesota	Potrero	California
Owensboro City of		Potter Valley	California
Elmer Smith	Kentucky	PVUSA 1	California
Owensville City of		Rock Creek	California
Owensville	Missouri	Salt Springs Unit 1	California
Oxford City of		San Joaquin 1A	California
City of Oxford	Kansas	San Joaquin 2	California
Oxford Village of		San Joaquin 3	California

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
South	California	Toketee Falls	Oregon
Spaulding 1	California	Veyo	Utah
Spaulding 2	California	Viva Naughton	Wyoming
Spaulding 3	California	Wallowa Falls	Oregon
Spring Gap	California	Weber	Utah
Stanislaus	California	West Side	Oregon
The Geysers	California	Wyodak	Wyoming
Tiger Creek	California	Yale	Washington
Toadtown	California	Painesville City of	
Tule	California	Painesville	Ohio
Volta 1	California	Palmyra City of	
Volta 2	California	Palmyra Municipal	Missouri
West Point	California	Palmyra Municipal 2	Missouri
Wise	California	Paragould Light & Water Comm	
PacifiCorp		Paragould	Arkansas
American Fork	Utah	Paragould Turbine	Arkansas
Ashton	Idaho	Paris City of	
Beaver Upper	Utah	Paris	Kentucky
Bend	Oregon	Parowan City Corp	
Big Fork	Montana	Center Creek	Utah
Blundell	Utah	Red Creek	Utah
Carbon	Utah	Pasadena City of	
Centralia	Washington	Azusa	California
Clearwater 1	Oregon	Broadway	California
Clearwater 2	Oregon	Glenarm	California
Cline Falls	Oregon	Pattonsburg City of	
Condit	Washington	Pattonsburg	Missouri
Copco 1	California	Paullina City of	
Copco 2	California	Paullina	Iowa
Cove	Idaho	Pawhuska City of	
Cutler	Utah	Pawhuska	Oklahoma
Dave Johnston	Wyoming	Payson City Corp	
Eagle Point	Oregon	Payson City Power	Utah
East Side	Oregon	Peabody City of	
Fall Creek	California	Waters River	Massachusetts
Fish Creek	Oregon	Pelican Utility Co	
Fountain Green	Utah	Pelican	Alaska
Gadsby	Utah	Pella City of	
Grace	Idaho	Pella	Iowa
Granite	Utah	Pender City of	
Gunlock	Utah	Pender	Nebraska
Hunter (Emery)	Utah	Pennsylvania Electric Co	
Huntington	Utah	Blossburg	Pennsylvania
Iron Gate	California	Conemaugh	Pennsylvania
Jim Bridger	Wyoming	Deep Creek	Maryland
John C Boyle	Oregon	Homer City	Pennsylvania
Last Chance	Idaho	Keystone	Pennsylvania
Lemolo 1	Oregon	Piney	Pennsylvania
Lemolo 2	Oregon	Seneca	Pennsylvania
Little Mountain	Utah	Seward	Pennsylvania
Merwin	Washington	Shawville	Pennsylvania
Naches	Washington	Warren	Pennsylvania
Naches Drop	Washington	Wayne	Pennsylvania
Naughton	Wyoming	Pennsylvania Power & Light Co	
Olmstead	Utah	Allentown	Pennsylvania
Oneida	Idaho	Brunner Island	Pennsylvania
Paris	Idaho	Fishbach	Pennsylvania
Pioneer	Utah	Harrisburg	Pennsylvania
Powerdale	Oregon	Harwood	Pennsylvania
Prospect 1	Oregon	Holtwood	Pennsylvania
Prospect 2	Oregon	Jenkins	Pennsylvania
Prospect 3	Oregon	Lock Haven	Pennsylvania
Prospect 4	Oregon	Martins Creek	Pennsylvania
Sand Cove	Utah	Montour	Pennsylvania
Slide Creek	Oregon	Sunbury	Pennsylvania
Snake Creek	Utah	Susquehanna	Pennsylvania
Soda	Idaho	Wallenpaupack	Pennsylvania
Soda Springs	Oregon	West Shore	Pennsylvania
St Anthony	Idaho	Williamsport	Pennsylvania
Stairs	Utah	Pennsylvania Power Co	
Swift 1	Washington	Bruce Mansfield	Pennsylvania
Swift 2	Washington	New Castle	Pennsylvania

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Peru City of		R P Smith	Maryland
Peru	Indiana	Shenandoah	Virginia
Peru City of		Warren	Virginia
Peru	Illinois	Potomac Electric Power Co	
Petersburg City of		Benning	District of Columbia
Petersburg	Alaska	Buzzard Point	District of Columbia
Philadelphia Electric Co		Chalk Point	Maryland
Chester	Pennsylvania	Dickerson	Maryland
Conowingo	Maryland	Morgantown	Maryland
Cromby	Pennsylvania	Potomac River	Virginia
Croydon	Pennsylvania	Power Authority of State of NY	
Delaware	Pennsylvania	Ashokan	New York
Eddystone	Pennsylvania	Blenheim-Gilboa	New York
Falls	Pennsylvania	Charles Poletti	New York
Limerick	Pennsylvania	Crescent	New York
Moser	Pennsylvania	Indian Point 3	New York
Muddy Run	Pennsylvania	James A FitzPatrick	New York
Peach Bottom	Pennsylvania	Jarvis (Hinckley)	New York
Richmond	Pennsylvania	Kensico	New York
Schuylkill	Pennsylvania	Lewiston	New York
Southwark	Pennsylvania	Moses Niagara	New York
Piggott City of		Moses Power Dam	New York
Municipal Light	Arkansas	Richard M Flynn	New York
Piqua City of		Vischer Ferry	New York
Piqua	Ohio	Pratt City of	
Placer County Water Agency		Pratt	Kansas
French Meadows	California	Pratt 2	Kansas
Hell Hole	California	Preston City of	
Middle Fork	California	Preston	Iowa
Oxbow	California	Preston Public Utilities Comm	
Ralston	California	Preston	Minnesota
Plains Elec Gen&Trans Coop Inc		Primghar City of	
Algodones	New Mexico	Primghar	Iowa
Escalante	New Mexico	Princeton City of	
Plainview City of		Princeton	Illinois
Plainview Mun Power	Nebraska	Princeton Public Utils Comm	
Plaquemine City of		Princeton	Minnesota
Plaquemine	Louisiana	Princeton Town of	
Platte River Power Authority		Richard F. Wheeler	Massachusetts
Rawhide	Colorado	Providence City of	
Ponca City City of		Providence	Rhode Island
Ponca	Oklahoma	Provo City Corp	
Ponca Diesel	Oklahoma	Bud L Bonnett	Utah
Poplar Bluff City of		Provo	Utah
Poplar Bluff Gen	Missouri	Public Serv Comm of Yazoo City	
Port Angeles City of		Yazoo	Mississippi
Morse Creek Hydro	Washington	Public Service Co of Colorado	
Portland City of		Alamosa	Colorado
Frank Jenkins	Michigan	Ames	Colorado
Portland	Michigan	Arapahoe	Colorado
Portland General Electric Co		Boulder	Colorado
Beaver	Oregon	Cabin Creek	Colorado
Bethel	Oregon	Cameo	Colorado
Boardman	Oregon	Cherokee	Colorado
Bull Run	Oregon	Comanche	Colorado
Coyote Springs	Oregon	Fort Lupton	Colorado
Faraday	Oregon	Fruita	Colorado
North Fork	Oregon	Georgetown	Colorado
Oak Grove	Oregon	Hayden	Colorado
Pelton	Oregon	Palisade	Colorado
Pelton Re-Regulation	Oregon	Pawnee	Colorado
PHP 1	Oregon	Salida 1	Colorado
PHP 2	Oregon	Salida 2	Colorado
River Mill	Oregon	Shoshone	Colorado
Round Butte	Oregon	Tacoma	Colorado
T W Sullivan	Oregon	Valmont	Colorado
Potomac Edison Co		Zuni	Colorado
Dam 4	West Virginia	Public Service Co of NH	
Dam 5	West Virginia	Amoskeag	New Hampshire
Luray	Virginia	Ayers Island	New Hampshire
Millville	West Virginia	Canaan	Vermont
Newport	Virginia	Eastman Falls	New Hampshire

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Garvins Falls	New Hampshire	Quincy Chute	Washington
Gorham	New Hampshire	Wanapum	Washington
Hooksett	New Hampshire	Radford City of	
Jackman	New Hampshire	Radford	Virginia
Lost Nation	New Hampshire	Rantoul Village of	
Merrimack	New Hampshire	Rantoul	Illinois
Newington	New Hampshire	Raton Public Service Co	
Schiller	New Hampshire	Raton	New Mexico
Smith	New Hampshire	Rayne City of	
White Lake	New Hampshire	Rayne	Louisiana
Public Service Co of NM		Red Bud City of	
Las Vegas	New Mexico	Red Bud	Illinois
Reeves	New Mexico	Red Cloud City of	
San Juan	New Mexico	Red Cloud	Nebraska
Public Service Co of Oklahoma		Redding City of	
Comanche	Oklahoma	Redding Power	California
Northeastern	Oklahoma	Whiskeytown	California
Riverside	Oklahoma	Redlands Water & Power Co	
Southwestern	Oklahoma	Redlands	Colorado
Tulsa	Oklahoma	Redwood Falls Public Util Comm	
Weleetka	Oklahoma	Redwood Falls	Minnesota
Public Service Electric&Gas Co		Reedy Creek Improvement Dist	
Bayonne	New Jersey	Combined Cycle 1	Florida
Bergen	New Jersey	Rensselaer City of	
Burlington	New Jersey	Rensselaer	Indiana
Edison	New Jersey	Renwick City of	
Essex	New Jersey	Renwick	Iowa
Hope Creek	New Jersey	Rich Hill City of	
Hudson	New Jersey	Rich Hill	Missouri
Kearny	New Jersey	Richmond City of	
Linden	New Jersey	Whitewater Valley	Indiana
Mercer	New Jersey	River Falls City of	
National Park	New Jersey	Junction	Wisconsin
Salem	New Jersey	Powell Falls	Wisconsin
Sewaren	New Jersey	Robstown City of	
Puget Sound Power & Light Co		Robstown	Texas
Crystal Mountain	Washington	Rochelle Municipal Utilities	
Electron	Washington	North Ninth Street	Illinois
Frederickson	Washington	South Main Street	Illinois
Fredonia	Washington	Rochester Gas & Electric Corp	
Lower Baker	Washington	GINNA	New York
Nooksack	Washington	Mills Mills 172	New York
Snoqualmie	Washington	Mt Morris 160	New York
South Whidbey	Washington	Rochester 2	New York
Upper Baker	Washington	Rochester 26	New York
White River	Washington	Rochester 3	New York
Whitehorn	Washington	Rochester 5	New York
PSI Energy Inc		Rochester 7	New York
Cayuga	Indiana	Rochester 9	New York
Connorsville	Indiana	Wiscony 170	New York
Edwardsport	Indiana	Rochester Public Utilities	
Gibson	Indiana	Cascade Creek	Minnesota
Markland	Indiana	Rochester Hydro	Minnesota
Miami Wabash	Indiana	Silver Lake	Minnesota
Noblesville	Indiana	Rock Falls City of	
R Gallagher	Indiana	Upper Sterling	Illinois
Wabash River	Indiana	Rock Rapids City of	
PUD No 1 of Chelan County		Rock Rapids	Iowa
Chelan	Washington	Rockford City of	
Rock Island	Washington	Rockford	Iowa
Rocky Reach	Washington	Rockport City of	
PUD No 1 of Douglas County		Rockport	Missouri
Wells	Washington	Rockville Centre Village of	
PUD No 1 of Lewis County		Rockville	New York
Cowlitz Falls Hydro	Washington	Roseau City of	
Mill Creek Hydro	Washington	Roseau	Minnesota
PUD No 1 of Pend Oreille Cnty		Russell City of	
Box Canyon	Washington	Russell	Kansas
Calispel Creek	Washington	Ruston City of	
PUD No 2 of Grant County		Ruston	Louisiana
Priest Rapids	Washington	Sabetha City of	
PEC Headworks	Washington	Sabetha	Kansas

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Sacramento Municipal Util Dist		Savannah Electric & Power Co	
Camino	California	Boulevard	Georgia
Camp Far West	California	Kraft	Georgia
Carson	California	McIntosh	Georgia
Coldwater Creek	California	Riverside	Georgia
Hedge PV	California	Seaford City of	
Jaybird	California	Seaford	Delaware
Jones Fork	California	Seattle City of	
Kaiser FC	California	Boundary	Washington
Loon Lake	California	Cedar Falls	Washington
McClellan	California	Diablo	Washington
Robbs Peak	California	Gorge	Washington
Slab Creek	California	Newhalem	Washington
Smudgeo	California	Ross Dam	Washington
Solano	California	South Fork Tolt	Washington
Solar	California	Sebewaing City of	
SMUD - HQ FC	California	Main Street	Michigan
Union Valley	California	Pine Street	Michigan
White Rock	California	Seguin City of	
Safe Harbor Water Power Corp		Seguin	Texas
Safe Harbor	Pennsylvania	Seminole Electric Coop Inc	
Salisbury City of		Seminole	Florida
City of Salisbury	Missouri	Seward City of	
Salt River Proj Ag I & P Dist		Seward	Alaska
Agua Fria	Arizona	Sharon Springs City of	
Coronado	Arizona	Sharon Spring	Kansas
Crosscut	Arizona	Shelbina City of	
Horse Mesa	Arizona	Shelbina Power #1	Missouri
Kyrene	Arizona	Shelbina Power #2	Missouri
Mormon Flat	Arizona	Shelby City of	
Navajo	Arizona	Shelby Munic Lgt Plt	Ohio
Roosevelt	Arizona	Sho-Me Power Electric Coop	
Santan	Arizona	Niangua	Missouri
South Consolidated	Arizona	Shrewsbury Town of	
Stewart Mountain	Arizona	Shrewsbury	Massachusetts
San Antonio City of		Sibley City of	
J K Spruce	Texas	Sibley No One	Iowa
J T Deely	Texas	Sibley No Two	Iowa
Leon Creek	Texas	Sidney City of	
Mission Road	Texas	Sidney	Nebraska
O W Sommers	Texas	Sierra Pacific Power Co	
V H Braunig	Texas	Battle Mountain	Nevada
W B Tuttle	Texas	Brunswick	Nevada
San Diego Gas & Electric Co		Elko	Nevada
Division	California	Fallon	Nevada
El Cajon	California	Farad	California
Encina	California	Fleish	Nevada
Kearny	California	Fort Churchill	Nevada
Miramar	California	Gabbs	Nevada
Naval Station	California	Kings Beach	California
Naval Training Ctr	California	Lahontan	Nevada
North Island	California	North Valmy	Nevada
Silver Gate	California	Portola	California
South Bay	California	Reno Valley Road	Nevada
San Francisco City & County of		Tracy	Nevada
Dion R Holm	California	Verdi	Nevada
Moccasin	California	Washoe	Nevada
Moccasin Low Head	California	Winnemucca	Nevada
Robert C Kirkwood	California	26 Foot Drop	Nevada
San Miguel Electric Coop Inc		Sikeston City of	
San Miguel	Texas	E P Coleman	Missouri
Sanborn City of		Sikeston	Missouri
Sanborn	Iowa	Sitka City of & Borough of	
Santa Clara City of		Blue Lake	Alaska
Black Butte	California	Blue Lake Fish Valve	Alaska
Cogeneration Plant	California	Blue Lake Pulp Mill	Alaska
Gianera	California	Green Lake	Alaska
Grizzly Powerhouse	California	Indian River	Alaska
Highline	California	Sleepy Eye Public Utility Comm	
Stony Gorge	California	Sleepy Eye	Minnesota
Sargent City of		Soda Springs City of	
Sargent	Nebraska	Soda Springs-Hooper	Idaho

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Soda Springs-M Snell	Idaho	Mammoth Pool	California
South Beloit Water Gas&Elec Co		Mandalay	California
Rockton	Illinois	Mill Creek 1	California
South Carolina Electric&Gas Co		Mill Creek 2	California
Burton	South Carolina	Mill Creek 3	California
Canadys Steam	South Carolina	Mohave	Nevada
Coit GT	South Carolina	Ontario 1	California
Columbia	South Carolina	Ontario 2	California
Faber Place	South Carolina	Ormond Beach	California
Fairfield Ps	South Carolina	Pebble Beach	California
Hagood	South Carolina	Poole	California
Hardeeville	South Carolina	Portal	California
McMeekin	South Carolina	Redondo Beach	California
Neal Shoals	South Carolina	Rush Creek	California
Parr	South Carolina	San Bernardino	California
Parr GT	South Carolina	San Geronio 1	California
Saluda	South Carolina	San Geronio 2	California
Stevens Creek	South Carolina	San Onofre	California
Summer	South Carolina	Santa Ana 1	California
Urquhart	South Carolina	Santa Ana 2	California
Wateree	South Carolina	Santa Ana 3	California
South Carolina Genertg Co Inc		Sierra	California
Williams	South Carolina	Tule	California
South Carolina Pub Serv Auth		Southern Illinois Power Coop	
Cross	South Carolina	Marion	Illinois
Dolphus M Grainger	South Carolina	Southern Indiana Gas & Elec Co	
Hilton Head	South Carolina	A B Brown	Indiana
Jefferies	South Carolina	Broadway	Indiana
Myrtle Beach	South Carolina	F B Culley	Indiana
Spillway	South Carolina	Northeast	Indiana
St Stephens	South Carolina	Warrick	Indiana
Winyah	South Carolina	Southwest Public Power Dist	
South Mississippi El Pwr Assn		Palisade	Nebraska
Benndale	Mississippi	Southwestern Electric Power Co	
Moselle	Mississippi	Arsenal Hill	Louisiana
Paulding	Mississippi	Flint Creek	Arkansas
R D Morrow	Mississippi	Knox Lee	Texas
South Norwalk City of		Lieberman	Louisiana
South Norwalk	Connecticut	Lone Star	Texas
South Texas Electric Coop Inc		Pirkey	Texas
Sam Rayburn	Texas	Welsh	Texas
Southern California Edison Co		Wilkes	Texas
Alamitos	California	Southwestern Public Service Co	
Big Creek 1	California	Carlsbad	New Mexico
Big Creek 2	California	Cunningham	New Mexico
Big Creek 2A	California	Harrington Station	Texas
Big Creek 3	California	Jones Station	Texas
Big Creek 4	California	Maddox	New Mexico
Big Creek 8	California	Moore County	Texas
Bishop Creek 2	California	Nichols Station	Texas
Bishop Creek 3	California	Plant X	Texas
Bishop Creek 4	California	Riverview	Texas
Bishop Creek 5	California	Tolk Station	Texas
Bishop Creek 6	California	Tucumcari	New Mexico
Borel	California	Soyland Power Coop Inc	
Catalina Micro Hydro	California	Pearl Station	Illinois
Cool Water	California	Pittsfield	Illinois
Eastwood Power Sta	California	Spalding Village of	
El Segundo	California	Spalding	Nebraska
Ellwood	California	Spartanburg City of	
Etiwanda	California	R B Simms	South Carolina
Fontana	California	Spencer City of	
Highgrove	California	Spencer	Iowa
Huntington Beach	California	Spring City Corp	
Kaweah 1	California	Spring City Hydro	Utah
Kaweah 2	California	Spring Valley Pub Utils Comm	
Kaweah 3	California	Spring Valley	Minnesota
Kern River 1	California	Springfield City of	
Kern River 3	California	Dallman	Illinois
Long Beach	California	Factory	Illinois
Lundy	California	Lakeside	Illinois
Lytle Creek	California	Reynolds	Illinois

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Springfield City of		System Energy Resources Inc	
James River	Missouri	Grand Gulf	Mississippi
Main Street	Missouri	Tacoma City of	
Southwest	Missouri	Alder	Washington
Springfield City of		Cushman 1	Washington
Springfield	Colorado	Cushman 2	Washington
Springfield Public Utils Comm		La Grande	Washington
Springfield	Minnesota	Mayfield	Washington
Springville City of		Mossyrock	Washington
Bartholomew	Utah	Steam Plant 2	Washington
Hobble Creek	Utah	Wynoochee	Washington
Spring Creek	Utah	Tallahassee City of	
Upper Bartholomew	Utah	Arvah B Hopkins	Florida
Whitehead	Utah	Jackson Bluff	Florida
Springville Village of		S O Purdom	Florida
Springville	New York	Tampa Electric Co	
St Cloud City of		Big Bend	Florida
St Cloud	Florida	Dinner Lake	Florida
St Francis City of		F J Gannon	Florida
St Francis	Kansas	Hookers Point	Florida
St George City of		Phillips	Florida
Gunlock Hydro	Utah	Taunton City of	
Pine Valley	Utah	Cleary Flood	Massachusetts
St George	Utah	Tecumseh City of	
Sugarloaf Gen Fac	Utah	Tecumseh	Nebraska
St John City of		Tenakee Springs City of	
St John	Kansas	Tenakee 1	Alaska
St Joseph Light & Power Co		Tenakee 2	Alaska
Lake Road	Missouri	Tennessee Valley Authority	
St Louis City of		Allen	Tennessee
St Louis	Michigan	Apalachia	Tennessee
St Marys City of		Blue Ridge	Georgia
St Marys	Ohio	Boone	Tennessee
Stafford City of		Browns Ferry	Alabama
Stafford	Kansas	Bull Run	Tennessee
Stanberry City of		Chatuge	North Carolina
Stanberry	Missouri	Cherokee	Tennessee
Starke City of		Chickamauga	Tennessee
Starke	Florida	Colbert	Alabama
State Center City of		Cumberland	Tennessee
State Center	Iowa	Douglas	Tennessee
Sterling City of		Fontana	North Carolina
Sterling	Kansas	Fort Loudoun	Tennessee
Stillwater Utilities Authority		Fort Patrick Henry	Tennessee
Boomer Lake	Oklahoma	Gallatin	Tennessee
Stockton City of		Great Falls	Tennessee
Stockton	Kansas	Guntersville	Alabama
Story City City of		Hiwassee	North Carolina
Story City	Iowa	John Sevier	Tennessee
Strawberry Point City of		Johnsonville	Tennessee
Strawberry Point	Iowa	Kentucky	Kentucky
Strawberry Water Users Assn		Kingston	Tennessee
Payson	Utah	Melton Hill	Tennessee
Spanish Fork	Utah	Nickajack	Tennessee
Stuart City of		Norris	Tennessee
Stuart	Nebraska	Nottely	Georgia
Stuart City of		Ocoee 1	Tennessee
Stuart	Iowa	Ocoee 2	Tennessee
Sturgis City of		Ocoee 3	Tennessee
Diesel Plant	Michigan	Paradise	Kentucky
Hydro Plant	Michigan	Pickwick	Tennessee
Sullivan City of		Raccoon Mountain	Tennessee
Sullivan	Illinois	Sequoyah	Tennessee
Sumner City of		Shawnee	Kentucky
Sumner	Iowa	South Holston	Tennessee
Sunflower Electric Power Corp		Tims Ford	Tennessee
Garden City	Kansas	Watauga	Tennessee
Holcomb	Kansas	Watts Bar	Tennessee
Swans Island Electric Coop Inc		Watts Bar Hydro	Tennessee
Minturn	Maine	Wheeler	Alabama
Swanton Village of		Widows Creek	Alabama
Highgate Falls	Vermont	Wilbur	Tennessee

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Wilson	Alabama	Trinidad City of	
Terrebonne Parish Consol Gov		Trinidad	Colorado
Houma	Louisiana	Truman Public Utilities Comm	
Texas Municipal Power Agency		Truman	Minnesota
Gibbons Creek	Texas	Tucson Electric Power Co	
Texas Utilities Electric Co		De Moss Petrie	Arizona
Big Brown	Texas	Irvington	Arizona
Collin	Texas	North Loop	Arizona
Comanche Peak	Texas	Springerville	Arizona
Dallas	Texas	Tulia City of	
DeCordova	Texas	Tulia	Texas
Eagle Mountain	Texas	Turlock Irrigation District	
Graham	Texas	Don Pedro	California
Handley	Texas	Hickman	California
Lake Creek	Texas	La Grange	California
Lake Hubbard	Texas	Turlock Lake	California
Martin Lake	Texas	Upper Dawson	California
Monticello	Texas	Walnut	California
Morgan Creek	Texas	Two Harbors City of	
Mountain Creek	Texas	Two Harbors	Minnesota
North Lake	Texas	U S Bureau of Indian Affairs	
North Main	Texas	Coolidge	Arizona
Parkdale	Texas	U S ERDA-Los Alamos Area Off	
Permian Basin	Texas	TA 3	New Mexico
River Crest	Texas	Ukiah City of	
Sandow	Texas	Lake Mendocino Power	California
Stryker Creek	Texas	Unalaska City of	
Tradinghouse	Texas	Dutch Harbor	Alaska
Trinidad	Texas	Unalaska Power Mod.	Alaska
Valley	Texas	Union City City of	
Texas-New Mexico Power Co		Riley	Michigan
Lordsburg	New Mexico	Union City	Michigan
TNP ONE	Texas	Union Electric Co	
Thief River Falls City of		Callaway	Missouri
Thief River Falls	Minnesota	Canton	Missouri
Thorne Bay City of		Fairgrounds	Missouri
Thorne Bay Plant	Alaska	Howard Bend	Missouri
Thumb Electric Coop-Michigan		Keokuk	Iowa
Caro	Michigan	Kirksville	Missouri
Ubly	Michigan	Labadie	Missouri
Tipton City of		Meramec	Missouri
Tipton	Iowa	Mexico	Missouri
Tlingit & Haida Region El Auth		Moberly	Missouri
Angoon	Alaska	Moreau	Missouri
Chilkat Valley	Alaska	Osage	Missouri
Hoonah	Alaska	Portable	Missouri
Kake	Alaska	Rush Island	Missouri
Kasaan	Alaska	Sioux	Missouri
Klawock	Alaska	Taum Sauk	Missouri
Toledo Edison Co		Venice	Illinois
Acme	Ohio	Viaduct	Missouri
Bay Shore	Ohio	Unionville City of	
Davis-Besse	Ohio	Unionville	Missouri
Richland	Ohio	United Illuminating Co	
Stryker	Ohio	Bridgeport Harbor	Connecticut
Traer City of		English	Connecticut
Municipal Ut	Iowa	New Haven Harbor	Connecticut
Traverse City City of		United Power Assn	
Bayside	Michigan	Cambridge	Minnesota
Boardman	Michigan	Elk River	Minnesota
Brown Bridge	Michigan	Maple Lake	Minnesota
Elk Rapids	Michigan	Rock Lake	Minnesota
Sabin	Michigan	Stanton	North Dakota
Trenton City of		Upper Peninsula Power Co	
Trenton	Nebraska	AuTrain	Michigan
Trenton City of		Cataract	Michigan
Trenton Diesel	Missouri	Escanaba	Michigan
Trenton Peaking	Missouri	Gladstone	Michigan
Tri-State G & T Assn Inc		Hoist	Michigan
Burlington	Colorado	John H Warden	Michigan
Craig	Colorado	McClure	Michigan
Nucla	Colorado	Portage	Michigan

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Prickett	Michigan	Detroit	Oregon
Victoria	Michigan	Dexter	Oregon
UtiliCorp United		Dworshak	Idaho
Arthur Mullergren	Kansas	Foster	Oregon
Cimarron River	Kansas	Green Peter	Oregon
Clifton	Kansas	Hills Creek	Oregon
Judson Large	Kansas	Ice Harbor	Washington
Pueblo	Colorado	John Day	Oregon
Rocky Ford	Colorado	Libby	Montana
W N Clark	Colorado	Little Goose	Washington
UtiliCorp United Inc		Lookout Point	Oregon
Greenwood Energy Ctr	Missouri	Lost Creek	Oregon
Kansas City Intl	Missouri	Lower Granite	Washington
Nevada	Missouri	Lower Monumental	Washington
Ralph Green	Missouri	McNary	Oregon
Sibley	Missouri	The Dalles	Oregon
UGI Utilities Inc		USCE-Savannah District	
Hunlock Power Sta	Pennsylvania	Hartwell Lake	Georgia
USBIA-Mission Valley Power		J Strom Thurmond	South Carolina
Hellroaring Hydro	Montana	Richard Russell	Georgia
USBIA-Wapato Irrigation Proj		USCE-St Louis District	
Drop No 2	Washington	Clarence Cannon	Missouri
Drop No 3	Washington	USCE-Tulsa District	
USCE-Detroit District		Broken Bow	Oklahoma
Saint Marys Falls	Michigan	Denison	Texas
USCE-Fort Worth District		Eufaula	Oklahoma
Robert D Willis	Texas	Fort Gibson	Oklahoma
Sam Rayburn	Texas	Keystone	Oklahoma
Whitney	Texas	Robert S Kerr	Oklahoma
USCE-Kansas City District		Tenkiller Ferry	Oklahoma
Harry Truman	Missouri	Webbers Falls	Oklahoma
Stockton	Missouri	USCE-Vickburg District	
USCE-Little Rock District		Blakely Mountain	Arkansas
Beaver	Arkansas	Degray	Arkansas
Bull Shoals	Arkansas	Narrows	Arkansas
Dardanelle	Arkansas	USCE-Wilmington District	
Greers Ferry Lake	Arkansas	John H Kerr	Virginia
Norfolk	Arkansas	Philpott Lake	Virginia
Ozark	Arkansas	Valley City City of	
Table Rock	Missouri	Valley City	North Dakota
USCE-Missouri River District		Vandalia City of	
Big Bend	South Dakota	Vandalia	Missouri
Fort Peck	Montana	Vermont Electric Coop Inc	
Fort Randall	South Dakota	North Hartland	Vermont
Garrison	North Dakota	Vermont Marble Pwr Div of OMYA	
Gavins Point	South Dakota	Beldens	Vermont
Oahe	South Dakota	Center Rutland	Vermont
USCE-Mobile District		Florence	Vermont
Allatoona	Georgia	Proctor	Vermont
Buford	Georgia	Vermont Yankee Nucl Pwr Corp	
Carters	Georgia	Vermont Yankee	Vermont
J Woodruff	Florida	Vernon City of	
Jones Bluff	Alabama	City of Vernon Plant	California
Millers Ferry	Alabama	Vero Beach City of	
Walter F George	Georgia	Vero Beach Municipal	Florida
West Point	Georgia	Villisca City of	
USCE-Nashville District		Villisca	Iowa
Barkley	Kentucky	Vineland City of	
Center Hill	Tennessee	Howard Down	New Jersey
Cheatham	Tennessee	West Station	New Jersey
Cordell Hull	Tennessee	Vinton City of	
Dale Hollow	Tennessee	Vinton	Iowa
J P Priest	Tennessee	Viola City of	
Laurel	Kentucky	Viola	Wisconsin
Old Hickory	Tennessee	Virginia City of	
Wolf Creek	Kentucky	Virginia	Minnesota
USCE-North Pacific Division		Virginia Electric & Power Co	
Albeni Falls	Idaho	Bath County	Virginia
Big Cliff	Oregon	Bremo Bluff	Virginia
Bonneville	Oregon	Chesapeake	Virginia
Chief Joseph	Washington	Chesterfield	Virginia
Cougar	Oregon	Clover	Virginia

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Cushaw	Virginia	West Bend	Iowa
Darbytown	Virginia	West Liberty City of	
Gaston	North Carolina	West Liberty	Iowa
Gravel Neck	Virginia	West Penn Power Co	
Kitty Hawk	North Carolina	Armstrong	Pennsylvania
Low Moor	Virginia	Hatfield's Ferry	Pennsylvania
Mt Storm	West Virginia	Lake Lynn	West Virginia
North Anna	Virginia	Mitchell	Pennsylvania
North Branch	West Virginia	Springdale	Pennsylvania
Northern Neck	Virginia	West Point City of	
Possum Point	Virginia	West Point Municipal	Nebraska
Roanoke Rapids	North Carolina	West Texas Utilities Co	
Surry	Virginia	Abilene	Texas
Yorktown	Virginia	Ft Phantom	Texas
Wahoo City of		Ft Stockton	Texas
Wahoo	Nebraska	Lake Pauline	Texas
Wakefield City of		Oak Creek	Texas
City of Wakefield	Nebraska	Oklaunion	Texas
Wallingford Town of		Paint Creek	Texas
Pierce	Connecticut	Presidio	Texas
Wamego City of		Rio Pecos	Texas
Wamego	Kansas	San Angelo	Texas
Warren City of		Vernon	Texas
Warren	Minnesota	Westbrook City of	
Washington City of		Westbrook	Minnesota
Washington	Kansas	Western Farmers Elec Coop Inc	
Washington Electric Coop Inc		Anadarko	Oklahoma
Wrightsville Hy Plnt	Vermont	Hugo	Oklahoma
Washington Island El Coop Inc		Mooreland	Oklahoma
Washington Island	Wisconsin	Western Massachusetts Elec Co	
Washington Pub Pwr Supply Sys		Cabot	Massachusetts
Packwood	Washington	Cobble Mountain	Massachusetts
WNP 1 & 2	Washington	Doreen	Massachusetts
Washington Water Power Co		Dwight	Massachusetts
Cabinet Gorge	Idaho	Gardners Falls	Massachusetts
Kettle Falls	Washington	Indian Orchard	Massachusetts
Little Falls	Washington	Northfield Mountain	Massachusetts
Long Lake	Washington	Putts Bridge	Massachusetts
Meyers Falls	Washington	Red Bridge	Massachusetts
Monroe Street	Washington	Turners Falls	Massachusetts
Nine Mile	Washington	West Springfield	Massachusetts
Northeast	Washington	Woodland Road	Massachusetts
Noxon Rapids	Montana	Whitesboro City of	
Post Falls	Idaho	Whitesboro	Texas
Rathdrum	Idaho	Whittemore City of	
Upper Falls	Washington	Whittemore	Iowa
Waterloo City of		Wilber City of	
Waterloo	Illinois	Wilber	Nebraska
Watertown City of		Willmar Municipal Utils Comm	
City of Watertown	New York	Willmar	Minnesota
Wauchula City of		Wilton City of	
Wauchula	Florida	Wilton	Iowa
Waverly City of		Windom City of	
East Hydro	Iowa	Windom	Minnesota
East Plant	Iowa	Winfield City of	
North Plant	Iowa	East 12th St	Kansas
Skeets 1	Iowa	West 14th St.	Kansas
Wayne City of		Winnetka Village of	
Wayne	Nebraska	Winnetka	Illinois
Weatherford Mun Utility System		Winterset City of	
Weatherford	Texas	Winterset	Iowa
Weber Basin Water Conserv Dist		Wisconsin Electric Power Co	
Gateway	Utah	Appleton	Wisconsin
Wanship	Utah	Big Quinnesec 61	Michigan
Webster City City of		Big Quinnesec 92	Michigan
Webster City	Iowa	Brule	Michigan
Wellington City of		Chalk Hill	Michigan
Wellington City	Kansas	Concord	Wisconsin
Wellington Municipal	Kansas	Germantown	Wisconsin
Wells City of		Hemlock Falls	Michigan
Wells	Minnesota	Kingsford	Michigan
West Bend City of		Lower Paint	Michigan

See footnotes at end of table.

**Table D3. U.S. Electric Utility Plants by Utility, 1995 (Continued)**

Utility / Plant Name	State	Utility / Plant Name	State
Michigamme Falls	Michigan	Woodsfield City of	
Oconto Falls	Wisconsin	Anadarko	Ohio
Paris	Wisconsin	Wrangell City of	
Peavy Falls	Michigan	Wrangell	Alaska
Pine	Wisconsin	Wyandotte Municipal Serv Comm	
Pleasant Prairie	Wisconsin	Wyandotte	Michigan
Point Beach	Wisconsin	Yakutat Power Inc	
Port Washington	Wisconsin	Yakutat	Alaska
Presque Isle	Michigan	Yuba County Water Agency	
South Oak Creek	Wisconsin	Colgate	California
Sturgeon	Michigan	Deadwood Creek	California
Twin Falls	Michigan	Fish Power	California
Valley	Wisconsin	New Narrows	California
Way	Michigan	Yuma City of	
Weyauwega	Wisconsin	Yuma	Colorado
White Rapids	Michigan	Zeeland City of	
Wisconsin Power & Light Co		Zeeland	Michigan
Blackhawk	Wisconsin		
Columbia	Wisconsin		
Edgewater	Wisconsin		
Janesville	Wisconsin		
Kilbourn	Wisconsin		
Nelson Dewey	Wisconsin		
Portable	Wisconsin		
Prairie Du Sac	Wisconsin		
Rock River	Wisconsin		
Shawano	Wisconsin		
Sheepskin	Wisconsin		
South Fond du Lac	Wisconsin		
Wisconsin Public Service Corp			
Alexander	Wisconsin		
Caldron Falls	Wisconsin		
Eagle River	Wisconsin		
Grand Rapids	Michigan		
Grandfather Falls	Wisconsin		
Hat Rapids	Wisconsin		
High Falls	Wisconsin		
Jersey	Wisconsin		
Johnson Falls	Wisconsin		
Kewaunee	Wisconsin		
Merrill	Wisconsin		
Otter Rapids	Wisconsin		
Peshtigo	Wisconsin		
Potato Rapids	Wisconsin		
Pulliam	Wisconsin		
Sandstone Rapids	Wisconsin		
Tomahawk	Wisconsin		
Wausau	Wisconsin		
West Marinette	Wisconsin		
Weston	Wisconsin		
Wisconsin River Power Co			
Castle Rock	Wisconsin		
Petenwell	Wisconsin		
Wisner City of			
Wisner	Nebraska		
Wolf Creek Nuclear Oper Corp			
Wolf Creek	Kansas		
Wolverine Power Corp			
Edenville	Michigan		
Sanford	Michigan		
Secord	Michigan		
Smallwood	Michigan		
Wolverine Pwr Supply Coop Inc			
Advance	Michigan		
Beaver Island	Michigan		
Claude Vandyke	Michigan		
George Johnson	Michigan		
Kleber	Michigan		
Scottville	Michigan		
Tower	Michigan		
Tower Hydro	Michigan		
Vestaburg	Michigan		

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

# **Appendix E**

## **Plant-Level Statistics for U.S. Electric Utilities**

## Appendix E

# Plant-Level Statistics for U.S. Electric Utilities

**Table E1. Number of Plants at U.S. Electric Utilities by Census Division and State, as of January 1, 1996**

Census Division State	Number <sup>1</sup> of Plants	Census Division State	Number <sup>1</sup> of Plants
<b>U.S. Total</b> .....	<b>3,094</b>	<b>East South Central</b> .....	<b>126</b>
New England.....	235	Alabama.....	36
Connecticut.....	31	Kentucky .....	34
Maine.....	60	Mississippi.....	20
Massachusetts.....	57	Tennessee .....	36
<b>New Hampshire</b> .....	<b>18</b>	<b>West South Central</b> .....	<b>245</b>
Rhode Island .....	5	Arkansas.....	33
Vermont.....	64	Louisiana .....	36
Middle Atlantic.....	265	Oklahoma .....	40
New Jersey .....	31	Texas .....	136
<b>New York</b> .....	<b>171</b>	<b>Mountain</b> .....	<b>312</b>
Pennsylvania.....	63	Arizona .....	33
East North Central .....	431	Colorado .....	63
Illinois.....	69	Idaho .....	46
Indiana .....	43	Montana.....	28
Michigan.....	142	Nevada.....	22
Ohio.....	57	New Mexico.....	18
Wisconsin.....	120	Utah.....	76
West North Central.....	531	Wyoming .....	26
<b>Iowa</b> .....	<b>116</b>	<b>Pacific Contiguous</b> .....	<b>439</b>
Kansas .....	94	California.....	309
Minnesota.....	110	Oregon.....	61
Missouri.....	90	Washington.....	69
<b>Nebraska</b> .....	<b>82</b>	<b>Pacific Noncontiguous</b> .....	<b>178</b>
North Dakota.....	17	Alaska.....	161
South Dakota.....	22	Hawaii .....	17
<b>South Atlantic</b> .....	<b>332</b>		
Delaware.....	11		
District of Columbia .....	2		
Florida .....	70		
Georgia.....	52		
Maryland .....	22		
North Carolina.....	56		
South Carolina.....	54		
Virginia.....	47		
West Virginia.....	18		

<sup>1</sup> Each unique site reported by electric utilities, regardless of the number of prime mover types at that site is counted as a single plant.  
 Note: Totals may not equal the sum of components because of independent rounding.  
 Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table E2. Existing Capacity at U.S. Electric Utilities by Census Division, State, and Prime Mover, as of January 1, 1996**

Census Division State	Fossil Steam <sup>1</sup>		Nuclear		Hydroelectric	
	Number <sup>2</sup> of Plants	Generator Nameplate Capacity (megawatts)	Number <sup>2</sup> of Plants	Generator Nameplate Capacity (megawatts)	Number <sup>2</sup> of Plants	Generator Nameplate Capacity (megawatts)
<b>U.S. Total</b> .....	<b>833</b>	<b>476,332</b>	<b>69</b>	<b>107,896</b>	<b>1,268</b>	<b>91,114</b>
<b>New England</b> .....	<b>33</b>	<b>11,900</b>	<b>6</b>	<b>6,806</b>	<b>146</b>	<b>2,793</b>
Connecticut.....	9	3,091	2	3,425	14	132
Maine.....	5	1,090	1	920	45	386
Massachusetts.....	14	6,157	1	655	23	1,647
New Hampshire.....	3	1,023	1	1,242	12	254
Rhode Island.....	1	489	—	—	1	2
Vermont.....	1	50	1	563	51	371
<b>Middle Atlantic</b> .....	<b>73</b>	<b>45,710</b>	<b>13</b>	<b>19,411</b>	<b>121</b>	<b>7,406</b>
New Jersey.....	13	5,342	3	4,151	1	387
New York.....	32	17,366	5	5,624	112	5,162
Pennsylvania.....	28	23,002	5	9,636	8	1,858
<b>East North Central</b> .....	<b>146</b>	<b>90,600</b>	<b>15</b>	<b>21,821</b>	<b>149</b>	<b>2,994</b>
Illinois.....	32	20,999	7	13,734	3	7
Indiana.....	29	21,480	—	—	5	89
Michigan.....	29	15,626	4	4,326	63	2,330
Ohio.....	36	25,168	2	2,178	3	123
Wisconsin.....	20	7,328	2	1,583	75	445
<b>West North Central</b> .....	<b>124</b>	<b>39,774</b>	<b>7</b>	<b>6,161</b>	<b>53</b>	<b>3,806</b>
Iowa.....	24	6,397	1	597	7	134
Kansas.....	27	7,457	1	1,236	—	—
Minnesota.....	28	5,975	2	1,755	22	142
Missouri.....	22	11,923	1	1,236	8	1,100
Nebraska.....	12	3,440	2	1,338	11	183
North Dakota.....	7	4,009	—	—	1	517
South Dakota.....	4	573	—	—	4	1,731
<b>South Atlantic</b> .....	<b>125</b>	<b>91,990</b>	<b>15</b>	<b>25,468</b>	<b>127</b>	<b>11,924</b>
Delaware.....	4	1,791	—	—	—	—
District of Columbia.....	1	580	—	—	—	—
Florida.....	46	26,883	3	4,110	2	42
Georgia.....	15	15,064	2	3,950	31	3,273
Maryland.....	10	7,146	1	1,829	2	494
North Carolina.....	15	12,597	3	5,125	34	1,506
South Carolina.....	11	6,015	4	6,799	29	3,449
Virginia.....	9	6,875	2	3,655	25	3,103
West Virginia.....	14	15,038	—	—	4	57
<b>East South Central</b> .....	<b>57</b>	<b>44,312</b>	<b>4</b>	<b>9,046</b>	<b>55</b>	<b>7,262</b>
Alabama.....	11	12,672	2	5,233	21	2,868
Kentucky.....	22	16,181	—	—	7	748
Mississippi.....	16	5,565	1	1,373	—	—
Tennessee.....	8	9,895	1	2,441	27	3,647
<b>West South Central</b> .....	<b>150</b>	<b>92,022</b>	<b>5</b>	<b>9,220</b>	<b>51</b>	<b>2,877</b>
Arkansas.....	11	6,475	1	1,845	14	1,196
Louisiana.....	30	15,762	2	2,236	—	—
Oklahoma.....	17	11,599	—	—	11	1,052
Texas.....	92	58,187	2	5,139	26	628
<b>Mountain</b> .....	<b>71</b>	<b>34,920</b>	<b>1</b>	<b>4,210</b>	<b>190</b>	<b>10,290</b>
Arizona.....	13	7,367	1	4,210	14	2,885
Colorado.....	18	5,309	—	—	29	1,096
Idaho.....	—	—	—	—	44	2,203
Montana.....	5	2,595	—	—	21	2,437
Nevada.....	7	3,674	—	—	6	1,046
New Mexico.....	13	5,280	—	—	3	58
Utah.....	7	4,720	—	—	58	271
Wyoming.....	8	5,975	—	—	15	294
<b>Pacific Contiguous</b> .....	<b>41</b>	<b>23,728</b>	<b>3</b>	<b>5,755</b>	<b>346</b>	<b>41,400</b>
California.....	33	21,206	2	4,555	234	12,861
Oregon.....	5	961	—	—	54	8,154
Washington.....	3	1,561	1	1,200	58	20,386
<b>Pacific Noncontiguous</b> .....	<b>13</b>	<b>1,375</b>	<b>—</b>	<b>—</b>	<b>30</b>	<b>362</b>
Alaska.....	4	155	—	—	28	359
Hawaii.....	9	1,219	—	—	2	3

See footnotes at end of table.

**Table E2. Existing Capacity at U.S. Electric Utilities by Census Division, State, and Prime Mover, as of January 1, 1996 (Continued)**

Census Division State	Gas Turbine		Internal Combustion		Other <sup>3</sup>	
	Number <sup>2</sup> of Plants	Generator Nameplate Capacity (megawatts)	Number <sup>2</sup> of Plants	Generator Nameplate Capacity (megawatts)	Number <sup>2</sup> of Plants	Generator Nameplate Capacity (megawatts)
<b>U.S. Total</b> .....	<b>599</b>	<b>68,325</b>	<b>741</b>	<b>4,985</b>	<b>20</b>	<b>1,888</b>
<b>New England</b> .....	<b>37</b>	<b>1,646</b>	<b>36</b>	<b>257</b>	<b>2</b>	<b>1</b>
Connecticut.....	10	378	2	23	—	—
Maine.....	1	35	11	37	—	—
Massachusetts.....	16	1,008	13	155	1	*
New Hampshire.....	4	95	—	—	—	—
Rhode Island.....	—	—	3	21	—	—
Vermont.....	6	129	7	20	1	*
<b>Middle Atlantic</b> .....	<b>86</b>	<b>11,460</b>	<b>26</b>	<b>177</b>	—	—
New Jersey.....	26	4,878	1	8	—	—
New York.....	29	4,207	14	103	—	—
Pennsylvania.....	31	2,375	11	65	—	—
<b>East North Central</b> .....	<b>100</b>	<b>9,006</b>	<b>112</b>	<b>900</b>	—	—
Illinois.....	19	2,000	24	273	—	—
Indiana.....	15	1,479	8	51	—	—
Michigan.....	21	1,164	43	385	—	—
Ohio.....	26	1,985	11	85	—	—
Wisconsin.....	19	2,378	26	105	—	—
<b>West North Central</b> .....	<b>98</b>	<b>7,266</b>	<b>301</b>	<b>1,993</b>	<b>2</b>	<b>*</b>
Iowa.....	16	1,330	76	395	1	*
Kansas.....	15	1,178	67	605	—	—
Minnesota.....	21	1,100	51	270	1	*
Missouri.....	28	2,429	41	387	—	—
Nebraska.....	9	548	50	268	—	—
North Dakota.....	2	56	7	25	—	—
South Dakota.....	7	624	9	43	—	—
<b>South Atlantic</b> .....	<b>109</b>	<b>19,174</b>	<b>40</b>	<b>442</b>	<b>1</b>	<b>*</b>
Delaware.....	8	486	2	10	—	—
District of Columbia.....	1	288	—	—	—	—
Florida.....	36	8,256	20	271	—	—
Georgia.....	13	2,148	3	8	—	—
Maryland.....	11	2,214	5	80	—	—
North Carolina.....	13	2,326	1	3	—	—
South Carolina.....	17	1,734	2	15	—	—
Virginia.....	9	1,704	7	55	1	*
West Virginia.....	1	19	—	—	—	—
<b>East South Central</b> .....	<b>23</b>	<b>4,016</b>	<b>2</b>	<b>14</b>	—	—
Alabama.....	4	1,007	—	—	—	—
Kentucky.....	7	636	2	14	—	—
Mississippi.....	9	339	—	—	—	—
Tennessee.....	3	2,034	—	—	—	—
<b>West South Central</b> .....	<b>43</b>	<b>5,506</b>	<b>41</b>	<b>372</b>	<b>1</b>	<b>*</b>
Arkansas.....	4	305	6	34	—	—
Louisiana.....	5	308	6	68	—	—
Oklahoma.....	10	994	13	124	—	—
Texas.....	24	3,899	16	147	1	*
<b>Mountain</b> .....	<b>34</b>	<b>3,940</b>	<b>38</b>	<b>242</b>	<b>2</b>	<b>40</b>
Arizona.....	14	2,222	1	4	—	—
Colorado.....	5	268	16	81	—	—
Idaho.....	1	167	1	5	—	—
Montana.....	2	64	—	—	—	—
Nevada.....	6	1,038	7	33	—	—
New Mexico.....	5	165	1	16	—	—
Utah.....	1	16	9	88	2	40
Wyoming.....	—	—	3	15	—	—
<b>Pacific Contiguous</b> .....	<b>49</b>	<b>4,974</b>	<b>8</b>	<b>75</b>	<b>11</b>	<b>1,847</b>
California.....	41	3,533	5	68	11	1,847
Oregon.....	3	696	1	3	—	—
Washington.....	5	745	2	4	—	—
<b>Pacific Noncontiguous</b> .....	<b>20</b>	<b>1,337</b>	<b>137</b>	<b>514</b>	<b>1</b>	<b>*</b>
Alaska.....	13	1,096	129	319	1	*
Hawaii.....	7	241	8	195	—	—

<sup>1</sup> Includes plants that use coal, petroleum, gas, wood, refuse, or other nonwood waste.

<sup>2</sup> Each type of prime mover at a site is counted as a separate plant.

<sup>3</sup> Includes geothermal, wind, and solar.

\* Less than 0.5 megawatts.

Notes: Totals may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table E3. Existing Capacity at U.S. Electric Utilities by Class of Ownership, Census Division, and State, as of December 31, 1995**  
(Megawatts)

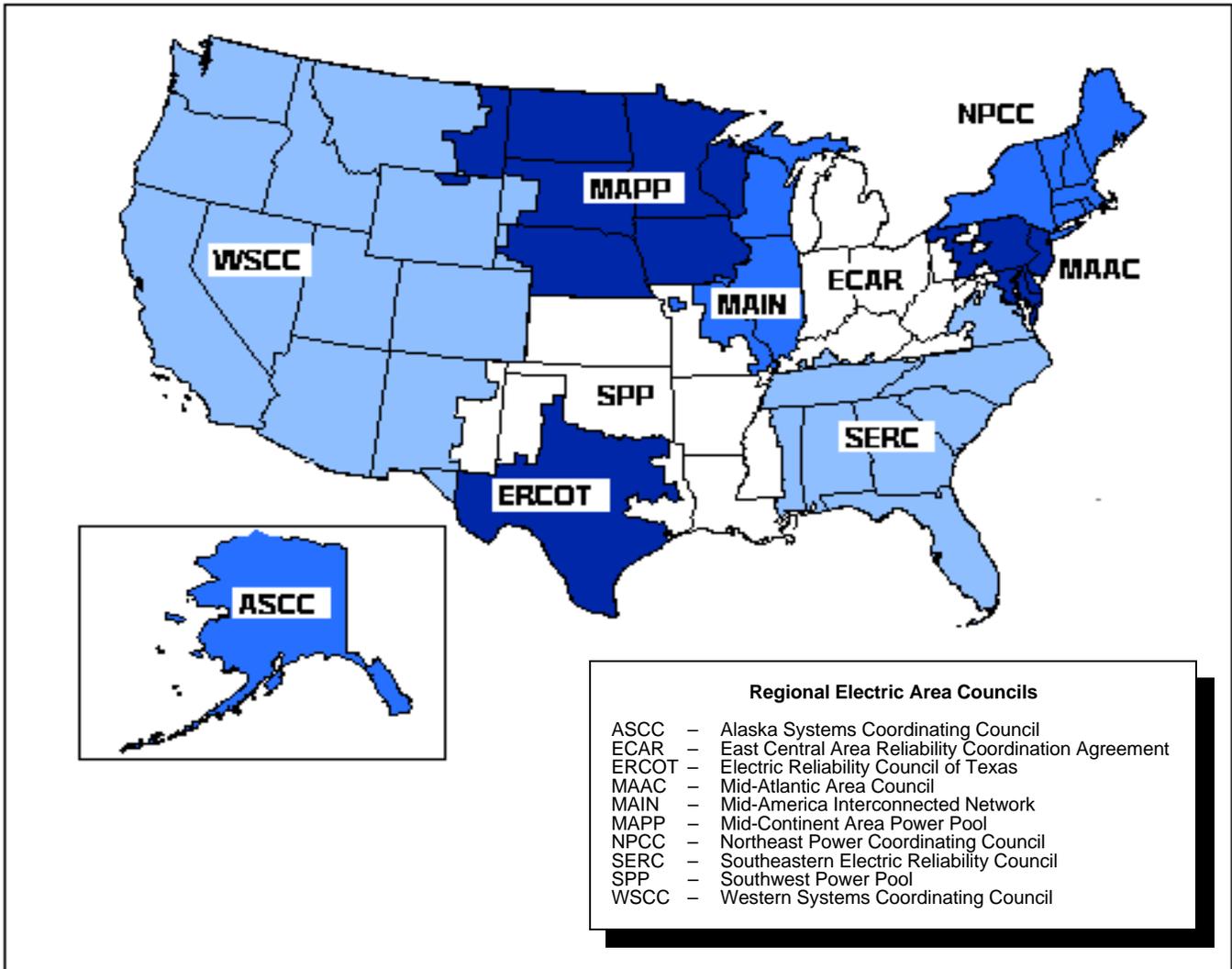
Census Division State	Privately Owned		Publicly Owned <sup>1</sup>		Federal		Cooperative		Other	
	Generator Nameplate Capacity	Net Summer Capability								
<b>U.S. Total</b> .....	<b>557,286</b>	<b>518,505</b>	<b>88,084</b>	<b>85,989</b>	<b>66,713</b>	<b>65,108</b>	<b>33,068</b>	<b>31,401</b>	<b>5,391</b>	<b>5,107</b>
<b>New England</b> .....	<b>21,990</b>	<b>21,273</b>	<b>1,348</b>	<b>1,148</b>	—	—	<b>33</b>	<b>30</b>	<b>31</b>	<b>28</b>
Connecticut.....	6,883	6,569	166	153	—	—	—	—	—	—
Maine.....	2,396	2,361	70	68	—	—	1	1	2	2
Massachusetts.....	8,718	8,547	878	716	—	—	—	—	27	25
New Hampshire.....	2,441	2,344	146	136	—	—	27	25	—	—
Rhode Island.....	510	440	—	—	—	—	—	—	2	1
Vermont.....	1,042	1,010	87	75	—	—	5	5	—	—
<b>Middle Atlantic</b> .....	<b>76,323</b>	<b>69,825</b>	<b>7,436</b>	<b>9,497</b>	—	—	<b>255</b>	<b>226</b>	<b>149</b>	<b>115</b>
New Jersey.....	14,667	13,725	98	92	—	—	—	—	—	—
New York.....	25,120	22,740	7,334	9,400	—	—	—	—	8	7
Pennsylvania.....	36,536	33,360	4	4	—	—	255	226	141	108
<b>East North Central</b> .....	<b>116,459</b>	<b>106,172</b>	<b>4,484</b>	<b>4,283</b>	<b>18</b>	<b>20</b>	<b>4,314</b>	<b>4,213</b>	<b>45</b>	<b>45</b>
Illinois.....	35,752	31,918	804	773	—	—	457	448	—	—
Indiana.....	21,034	18,778	586	537	—	—	1,480	1,398	—	—
Michigan.....	21,878	20,112	1,753	1,676	18	20	179	172	1	—
Ohio.....	27,108	25,021	1,123	1,084	—	—	1,265	1,215	44	44
Wisconsin.....	10,688	10,342	219	214	—	—	932	981	—	—
<b>West North Central</b> .....	<b>35,556</b>	<b>33,172</b>	<b>12,368</b>	<b>11,442</b>	<b>2,713</b>	<b>2,894</b>	<b>7,196</b>	<b>6,916</b>	<b>1,167</b>	<b>1,099</b>
Iowa.....	5,900	5,443	1,102	1,049	—	—	685	646	1,167	1,099
Kansas.....	7,925	7,407	1,922	1,714	—	—	629	554	—	—
Minnesota.....	7,817	7,553	1,264	1,220	—	—	162	150	—	—
Missouri.....	12,057	11,049	2,092	1,736	465	529	2,460	2,410	—	—
Nebraska.....	—	—	5,777	5,529	—	—	—	—	—	—
North Dakota.....	821	745	144	135	517	545	3,126	3,060	—	—
South Dakota.....	1,037	974	68	59	1,731	1,820	135	96	—	—
<b>South Atlantic</b> .....	<b>122,849</b>	<b>114,073</b>	<b>15,120</b>	<b>13,707</b>	<b>2,451</b>	<b>2,577</b>	<b>5,833</b>	<b>5,312</b>	<b>2,745</b>	<b>2,570</b>
Delaware.....	2,081	2,054	206	185	—	—	—	—	—	—
District of Columbia.....	868	806	—	—	—	—	—	—	—	—
Florida.....	30,813	27,956	7,247	6,581	30	30	759	665	715	625
Georgia.....	17,665	15,945	1,793	1,606	1,544	1,635	3,441	3,105	—	—
Maryland.....	11,600	10,807	67	65	—	—	96	86	—	—
North Carolina.....	20,181	19,295	996	921	379	380	—	—	—	—
South Carolina.....	11,804	11,007	4,750	4,293	280	280	1,094	1,037	85	85
Virginia.....	13,829	12,774	61	57	218	252	444	420	840	840
West Virginia.....	14,008	13,431	—	—	—	—	—	—	1,106	1,020
<b>East South Central</b> .....	<b>27,533</b>	<b>25,984</b>	<b>1,141</b>	<b>1,019</b>	<b>31,490</b>	<b>27,986</b>	<b>4,486</b>	<b>4,213</b>	—	—
Alabama.....	12,555	12,127	—	—	8,527	7,625	696	711	—	—
Kentucky.....	8,614	7,573	980	863	4,946	4,217	3,039	2,772	—	—
Mississippi.....	6,364	6,284	161	156	—	—	751	730	—	—
Tennessee.....	—	—	—	—	18,017	16,144	—	—	—	—
<b>West South Central</b> .....	<b>85,931</b>	<b>80,784</b>	<b>15,063</b>	<b>14,264</b>	<b>1,792</b>	<b>1,966</b>	<b>6,622</b>	<b>6,445</b>	<b>588</b>	<b>552</b>
Arkansas.....	6,350	6,082	368	355	1,021	1,148	1,849	1,788	268	265
Louisiana.....	14,565	13,453	1,371	1,274	—	—	2,212	2,098	225	194
Oklahoma.....	10,383	9,599	1,581	1,490	514	539	1,277	1,289	14	12
Texas.....	54,634	51,650	11,744	11,145	257	278	1,285	1,270	81	81
<b>Mountain</b> .....	<b>32,703</b>	<b>30,498</b>	<b>9,849</b>	<b>9,294</b>	<b>7,607</b>	<b>7,737</b>	<b>3,126</b>	<b>2,997</b>	<b>357</b>	<b>378</b>
Arizona.....	8,162	7,165	4,734	4,331	3,225	3,186	566	539	—	—
Colorado.....	3,669	3,672	1,487	1,429	730	733	867	813	—	—
Idaho.....	1,628	1,753	55	55	680	739	6	6	6	6
Montana.....	3,658	3,398	—	—	1,439	1,545	—	—	—	—
Nevada.....	4,081	3,859	674	660	1,037	1,037	—	—	—	—
New Mexico.....	4,652	4,241	493	460	48	48	327	329	—	—
Utah.....	2,572	2,383	1,831	1,803	156	157	223	213	352	372
Wyoming.....	4,280	4,028	575	554	291	291	1,137	1,097	—	—
<b>Pacific Contiguous</b> .....	<b>36,126</b>	<b>34,967</b>	<b>20,671</b>	<b>20,780</b>	<b>20,533</b>	<b>21,821</b>	<b>144</b>	<b>138</b>	<b>306</b>	<b>319</b>
California.....	30,347	29,396	11,449	11,441	1,983	2,153	85	86	206	226
Oregon.....	2,951	2,838	185	160	6,537	7,320	57	52	84	76
Washington.....	2,828	2,733	9,037	9,179	12,014	12,348	1	1	16	16
<b>Pacific Noncontiguous</b> .....	<b>1,815</b>	<b>1,757</b>	<b>603</b>	<b>557</b>	<b>108</b>	<b>108</b>	<b>1,059</b>	<b>910</b>	<b>3</b>	<b>3</b>
Alaska.....	159	158	603	557	108	108	1,059	910	—	—
Hawaii.....	1,656	1,599	—	—	—	—	—	—	3	3

<sup>1</sup> Includes municipalities, State projects, political subdivisions.  
Note: Total may not equal the sum of components because of independent rounding.  
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

# Appendix F

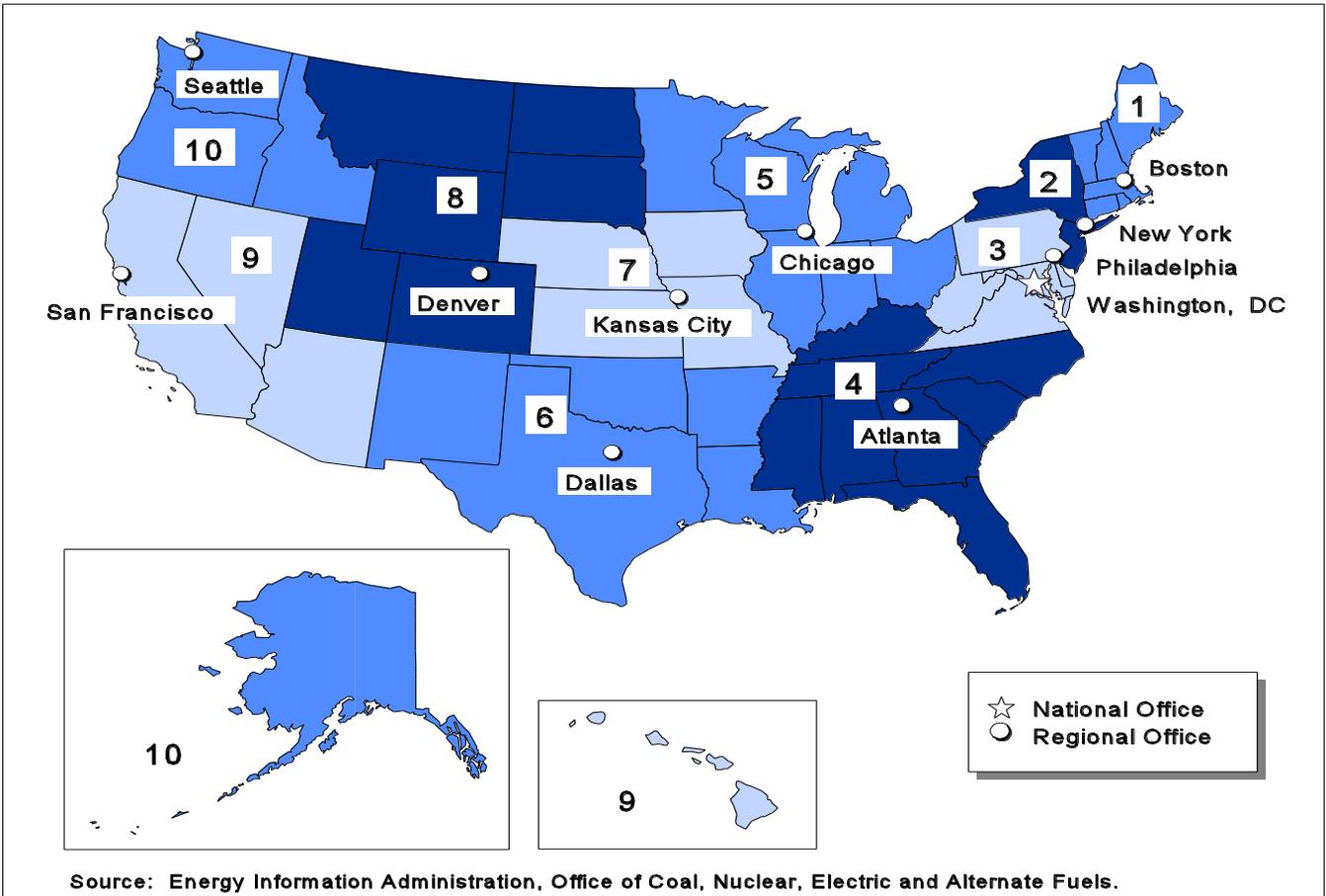
## Maps

Figure F1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska

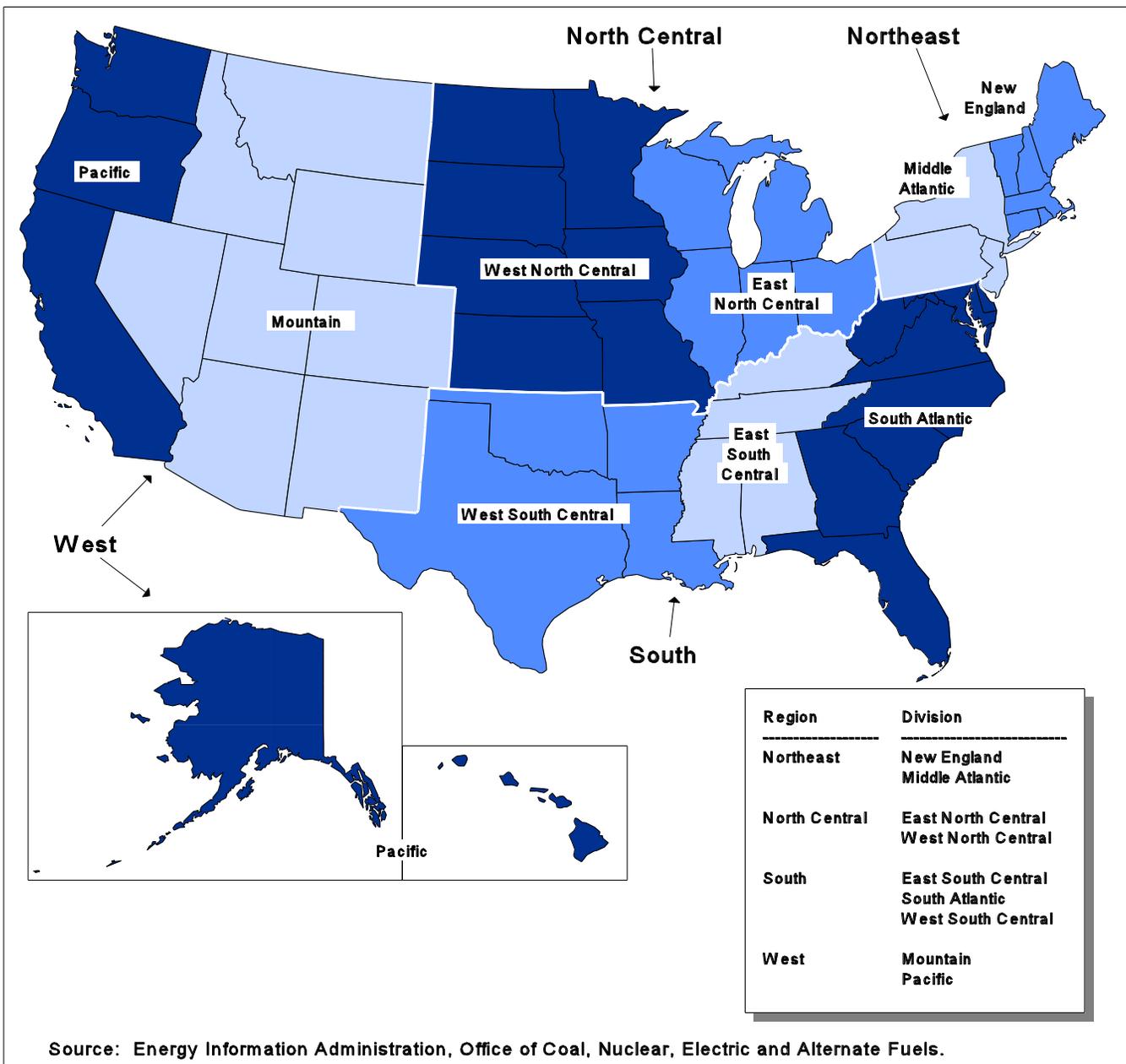


Source: North American Electric Reliability Council.

**Figure F2. U.S. Federal Regions**



**Figure F3. U.S. Census Regions and Divisions**



# Glossary

**Ampere:** The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm. (See Current, Ohm, Volt.)

**Anthracite:** Anthracite, or hard coal, is the highest rank of economically useable coal. It is jet black with a high luster. The moisture content generally is less than 15 percent. Anthracite contains approximately 22 to 28 million Btu per ton as received and averages about 25 million Btu per ton. Its ignition temperature is approximately 925 to 970 degrees Fahrenheit. Virtually all of the anthracite mined is from northeastern Pennsylvania. It is used mostly for space heating and generating electricity.

**Barrel:** A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

**Baseload:** The minimum amount of electric power delivered or required over a given period of time at a steady state. (See Baseload Plant.)

**Baseload Capacity:** The generating equipment normally operated to serve loads on a round-the-clock basis. (See Baseload, Baseload Plant.)

**Baseload Plant:** A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs. (See Baseload.)

**Biomass:** Organic materials used as a source of energy. (See Other Generation.)

**Bituminous Coal:** Bituminous coal, or soft coal, is the most common coal. It is dense, black, often with well-defined bands of bright and dull material. Its moisture content usually is less than 20 percent. The heating value ranges from 19 to 30 million Btu per ton as received and averages about 24 million Btu per ton. The ignition temperature ranges from about 700 to almost 900 degrees Fahrenheit. Bituminous coal is mined chiefly in the Appalachian and Interior coal fields. It is used for generating electricity, making coke, and space heating.

**Blast Furnace:** A furnace in which solid fuel (coke) is burned with an air blast to smelt iron ore.

**Boiling-Water Reactor (BWR):** A light-water reactor in which water, used as both coolant and moderator, is allowed to boil in the core. The resulting steam can be used directly to drive a turbine.

**Btu (British Thermal Unit):** A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

**Capability:** The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

**Capacity:** The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer. (See Generator Nameplate Capacity.)

**Capacity Factor:** The ratio of the average load on the plant(s) for the period of time considered to the aggregate capacity of all the generating equipment installed in the plant(s).

**Census Divisions:** The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce for statistical analysis. The boundaries of Census divisions coincide with State boundaries. In some cases, the Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

**Coal:** A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

**Cogeneration:** The sequential or simultaneous process in which useful heat/steam is generated, used in a variety of process applications, and then directed into a turbine to generate electricity and/or mechanical work from the useful thermal energy still available for use. (See Generation, Energy.)

**Coke:** In general, a product made from bituminous coal and crude oil from which the volatile constituents have been driven off by heat, so that fixed carbon and ash are fused together. Coke, being largely carbon, is hard and porous, and is a desirable fuel in certain metallurgical industries.

**Combined Cycle:** A cogeneration technology in which additional electricity is produced sequentially from the otherwise lost waste heat exiting from one or more gas-fired turbines. The exiting heat flow is routed to a exhaust-fired conventional boiler or to a heat recovery steam generator for utilization by a steam turbine in the production of electricity. This process increases the efficiency of an electric generating system by turning the rejected heat into thermal steam rather than discharging it into the atmosphere. (See Cogeneration, Turbine.)

**Combined Hydroelectric Plant:** A hydroelectric plant that uses both pumped water and natural streamflow for the production of power.

**Combined Pumped-Storage Plant:** A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

**Commercial Operation:** A generating unit is said to be in commercial operation when control of the loading of the unit is turned over to the system dispatcher.

**Consumption (Fuel):** The amount of fuel used for gross generation, providing standby service and start-up and/or flame stabilization. (See Fuel.)

**Conventional Hydroelectric Plant:** A plant in which all of the power is produced from natural streamflow as regulated by available storage.

**Crude Oil (including Lease Condensate):** A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. (See Petroleum.)

**Current:** A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes. (See Ampere, Ohm, Volt.)

**Demand:** The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

**Design Electrical Rating (Capacity), Net:** The nominal net electrical output of a nuclear unit, as specified by the utility for the purpose of plant design.

**Distillate Fuel Oil:** A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agriculture machinery), and electric power generation. Included

are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels.

**Electric Plant:** A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

**Electric Power Industry:** The public, private, and cooperative electric utility systems of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including Generation and Transmission entities ("G and T'S"); jointly owned electric utility facilities, and electric utility facilities owned by a lessor and leased to an electric utility. Excluded from this list are the special purpose electric facilities or systems that do not offer service to the public.

**Electric Power System:** An individual electric power entity--a company, an electric cooperative, a public electric supply corporation like the Tennessee Valley Authority, a similar Federal department or agency like the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD "); also a jointly owned electric supply project such as the Keystone.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public. An entity that solely operates qualifying facilities under the Public Utility Regulatory Policies Act of 1978 is not considered an electric utility.

**Energy:** The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units. (See Energy Source.)

**Energy Source:** The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

**Fahrenheit:** A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

**Federal Region:** In a Presidential directive issued in 1969, various Federal agencies (among them the currently designated Department of Health and Human Services, the Department of Labor, the Office of Economic Opportunity, and the Small Business Administration) were instructed to adopt a uniform field system of 10 geographic regions with common boundaries and headquarters cities. The action was taken to correct the evolution of fragmented Federal field organization structures that each agency or component created independently, usually with little reference to other agencies' arrangements. Most Federal domestic agencies or their components have completed realignments and relocations to conform to the Standard Federal Administration Regions (SFAR's) shown on the map at the end of this publication.

**Forced Outage:** The shutdown of a generating unit, transmission line or other facility, for emergency reasons or a condition in which the generating equipment is unavailable for load due to unanticipated breakdown. (See Outage.)

**Fossil Fuel:** Any naturally occurring organic fuel, such as coal, crude oil, and natural gas.

**Fossil Fuel Plant:** A plant using coal, petroleum, or gas as its source of energy.

**Fuel:** Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

**Fuel Cell:** A device that produces electrical energy directly from the controlled electrochemical oxidation of the fuel. It does not contain an intermediate heat cycle, as do most other electrical generation techniques.

**Gas:** Includes natural gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is reported as natural gas on FERC Form 423. (See Natural Gas.)

**Gas-Turbine Plant:** A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases are passed to the turbine; where the hot gases expand to drive the generator and then are used to run the compressor.

**Generating Unit:** An electric generator together with its prime mover.

**Generation:** The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in kilowatthours. (See Electric Plant, Energy.)

**Generator:** A machine that converts mechanical energy into electrical energy.

**Generator Nameplate Capacity:** The full-load continuous rating of a generator, prime mover, or other electrical equipment under specified conditions as designated by the manufacturer. Generator nameplate

capacity is usually indicated on a nameplate attached physically to the equipment. Installed station capacity does not include auxiliary or house units.

**Geothermal Energy:** Energy from the internal heat of the earth may be residual heat, friction heat, or a result of radioactive decay. The heat is found in rocks and fluids at various depths and can be extracted by drilling and/or pumping.

**Geothermal Plant:** A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

**Gigawatt (GW):** One billion watts. (See Watt.)

**Gigawatthour (GWh):** One billion watthours. (See Watthour.)

**Grid:** The layout of an electrical distribution system.

**Gross Generation:** The total amount of electric energy produced by a generating station or stations, measured at the generator terminals. (See Generation, Electric Plant.)

**Heat Rate:** A measure of generating station thermal efficiency, generally expressed in Btu per net kilowatthour. It is computed by dividing the total Btu content of fuel burned for electric generation by the resulting net kilowatthour generation. (See Btu, British Thermal Unit.)

**Heavy Oil:** The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

**Horsepower:** A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts. (See Watt.)

**Hydroelectric Energy:** The production of electricity from kinetic energy in flowing water. (See Energy.)

**Hydroelectric Plant:** A plant in which the turbine generators are driven by falling water.

**Hydroelectric Power:** The harnessing of flowing water to produce mechanical or electrical energy. (See Hydroelectric Energy, Hydroelectric Plant.)

**Internal Combustion Plant:** A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

**Kilowatt (kW):** One thousand watts. (See Watt.)

**Kilowatthour (kWh):** One thousand watthours. (See Watthour.)

**Life Extension:** Investments made to maintain the operating status of an electric generating plant, into acceptable levels of availability and efficiency, beyond its originally anticipated retirement date.

**Light Oil:** Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

**Light-Water Reactor (LWR):** A nuclear reactor that uses water as the primary coolant and moderator, with slightly enriched uranium as fuel. There are two types of commercial light-water reactor -- the boiling-water reactor (BWR) and the pressurized-water reactor (PWR).

**Lignite:** Lignite, the lowest rank of coal, is brownish black and has a high moisture content, sometimes as high as 45 percent. It tends to disintegrate when exposed to the weather. The heat content of lignite ranges from 9 to 17 million Btu per ton as received and averages about 14 million Btu per ton. The ignition temperature is approximately 600 degrees Fahrenheit. Lignite is mined in California, Louisiana, Montana, North Dakota, and Texas, and is used mainly to generate electricity in power plants that are relatively close to the mines.

**Load (Electric):** The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the customers.

**Load Management Technique:** Utility demand management practices directed at reducing the maximum kilowatt demand on an electric system, and/or modifying the coincident peak demand of one or more classes of service to better meet the utility system capability for a given hour, day, week, season, or year. (See Demand, Load (Electric)).

**Low-Power Testing:** The period of time between a plant's initial fuel loading date and the issuance of its operating (Full Power) license. The maximum level of operation during this period is 5 percent of the unit's design thermal rating.

**Maximum Demand:** The greatest of all demands of the load that has occurred within a specified period of time.

**Mcf:** One thousand cubic feet.

**Megawatt (MW):** One million watts. (See Watt.)

**Megawatthour (MWh):** One million watthours. (See Watthour.)

**MMcf:** One million cubic feet.

**Municipality:** A city, county, irrigation district, drainage district, or a political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, or distributing power.

**Natural Gas:** A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

**Net Generation:** Gross generation less plant use, measured at the high-voltage terminals of the station's step-up transformer. The energy required for pumping at pumped-storage plants is regarded as plant use and must be deducted from the gross generation. (See Generation, Electric Plant.)

**Net Summer Capability:** The steady hourly output which generating equipment is expected to supply to system load (exclusive of auxiliary) power as demonstrated by tests at the time during summer peak demand.

**Net Winter Capability:** The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power as demonstrated by test at the time of winter peak demand.

**North American Electric Reliability Council (NERC):** A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power systems of the contiguous United States, Canada, and some in Mexico. The data summarized by NERC regions in this publication are limited to that portion applicable to the contiguous United States, thereby excluding that portion of NERC data applicable to Alaska, Hawaii, Canada, and Mexico. The NERC Regions are:

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council.

**Nuclear Fuel:** Fissionable materials that have been enriched to such a composition that when placed in a nuclear reactor will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

**Nuclear Power Plant:** A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced by a heat transfer from the reactor

vessel during the period when the nuclear fuel is undergoing fission.

**Nuclear Reactor:** A device in which a fission chain reaction can be initiated, maintained, and controlled. Its essential components are a vessel containing a core with fissionable fuel, a moderator for the fission chain reaction, and a control system.

**No. 1 Fuel Oil:** A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D396 specifies for this grade maximum distillation temperatures of 400 degrees F. at the 10-percent point and 550 degrees F. at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees F.

**No. 2 Fuel Oil:** A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D396 specifies for this grade distillation temperatures at the 90-percent point between 540 degrees and 640 degrees F., and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees F.

**No. 1 and No. 2 Diesel Fuel Oils:** Distillate fuel oils used in compression-ignition engines, as given by ASTM Specification D975:

No. 1-D - A volatile distillate fuel oil with a boiling range between 300-575 degrees F. and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specifications D975.

No. 2-D - A gas-oil type of distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees F. for use in high-speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and T-T for diesel-engine trucks. Properties are defined in ASTM Specification D975.

**No. 4 Fuel Oil:** A fuel oil for commercial burner installations not equipped with preheating facilities; used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conform to ASTM Specification D396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees F. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel engines that conforms to ASTM Specification D975.

**Ohm:** The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere. (See Ampere, Current, Volt.)

**Oil:** A mixture of hydrocarbons usually existing in the liquid state in natural underground pools or reservoirs. Gas is often found in association with oil. (See Crude Oil (Including Lease condensate), Petroleum.)

**Operable:** A unit is operable when it is available to provide power to the grid. For a nuclear unit, this is when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

**Other Gas:** Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. (See Natural Gas)

**Other Generation:** Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

**Outage:** The period during which a generating unit, transmission line, or other facility is out of service. (See Forced Outage, Scheduled Outage.)

**Peak Load:** The maximum load during a specified period of time.

**Peak Load Plant:** A plant usually housing old, low-efficiency steam units, gas turbines, diesels, or pumped-storage hydroelectric equipment normally used during the peak-load periods.

**Peaking Capacity:** Capacity of generating equipment normally operated during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on a 'round-the-clock basis. (See Peak Load.)

**Petroleum:** A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes Fuel Oil 2, 4, 5, 6, topped crude, kerosene, and jet fuel. (See Petroleum (Crude Oil).)

**Petroleum Coke:** A residue, high in carbon content and low in hydrogen, that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (of 42 U.S. gallons each) per short ton.

**Petroleum (Crude Oil):** A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

**Photovoltaic Cell:** Device that produces electrical current by converting light or similar radiation. (See Other Generation.)

**Plant:** A station at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A station may contain more than one type of prime mover. Electric utility plants exclude stations that satisfy the definition of qualifying facility under the Public Utility Regulatory Policies Act of 1978.

**Plant Use:** The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pump-storage plants.

**Plant-Use Electricity:** The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is by definition subtracted, and the energy production for these plants is then reported as a net figure. (See Combined Pumped-Storage Plant, Pumped-Storage Hydroelectric Plant, Pure Pumped-Storage Hydroelectric Plant.)

**Power:** The rate at which energy is transferred, usually measured in watts. Also used for a measurement of capacity. (See Capacity, Energy, Watt.)

**Power (Electrical):** An electric measurement unit of power called a voltampere is equal to the product of one volt and one ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

**Pressurized-Water Reactor (PWR):** A nuclear reactor in which heat is transferred from the core to a heat exchanger via water kept under high pressure, so that high temperatures can be maintained in the primary system without boiling the water. Steam is generated in a secondary circuit.

**Prime Mover:** The engine, turbine, water wheel, or similar machine that drives an electric generator.

**Privately Owned Electric Utility:** A class of ownership found in the electric power industry where the utility is regulated and authorized to achieve an allowed rate of return. (See Electric Power Industry.)

**Production (Electric):** Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

**Publicly Owned Electric Utility:** A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

**Public Utility Regulatory Policies Act of 1978:** One part of the National Energy Act, PURPA contains measures designed to encourage the conservation of energy, more efficient use of resources, and equitable rates. Principal among these were suggested retail rate

reforms and new incentives for production of electricity by cogenerators and users of renewable resources. The Commission has primary authority for implementing several key PURPA programs.

**Pumped-Storage Hydroelectric Plant:** A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

**Pure Pumped-Storage Hydroelectric Plant:** A plant that produces power only from water that has previously been pumped to an upper reservoir.

**Renewable Energy Source:** An energy source that is regenerative or virtually inexhaustible. Typical examples are wind, geothermal and water power. (See Other Generation.)

**Repowering:** Refurbishment of a plant by replacement of the combustion technology with a new combustion technology, usually resulting in better performance and greater capacity.

**Residual Fuel Oil:** The topped crude of refinery operation; includes No. 5 and No.6 fuel oils as defined in ASTM Specification D396 and Federal Specification VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO Symbol F-77), and Bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes. Imports of residual fuel oil include "Imported Crude Oil Burned as Fuel."

**Run-of-River Hydroelectric Plant:** A low-head plant using the flow of a stream as it occurs, and having little or no reservoir capacity for storage. (See Hydroelectric Power.)

**Scheduled Outage:** The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule. (See Forced Outage, Outage.)

**Short Ton:** A unit of weight equal to 2,000 pounds.

**Solar Energy:** Energy produced from the sun's radiation.

**Standby Facility:** A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service. (See Standby Service, Outage.)

**Standby Service:** Support service that is available as needed to supplement a customer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used. (See Standby Facility, Outage.)

**Station (Electric):** A plant containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy.

**Storage Hydroelectric Plant:** A hydroelectric plant with reservoir storage capacity for power use.

**Subbituminous Coal:** Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

**System (Electric):** Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

**Thermal:** A term used to identify a type of electric generating station, capacity, capability, or output in which the source of energy for the prime mover is heat.

**Turbine:** A machine for generating rotary mechanical power from the energy in a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through

the principles of impulse and reaction, or a mixture of the two.

**Uranium:** A heavy, naturally radioactive, metallic element with atomic number 92. The two isotopes that occur most frequently are Uranium-235 and Uranium-238. Uranium-235 is the only isotope existing in nature in any appreciable extent that is fissionable by thermal neutrons. Uranium is the basic raw material of nuclear energy. (See Nuclear Fuel.)

**Volt:** The unit of measurement of voltage, electrical force, or pressure. The electrical force that, if steadily applied to a circuit with a resistance of 1 ohm, will produce a current of 1 ampere. (See Ampere, Current, Ohm.)

**Watt:** The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

**Watthour (Wh):** An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

**Wind Energy:** Energy produced by harnessing the force of the wind. In a wind energy conversion system such as a windmill, the energy of wind is used to turn the shaft of a generator, which in turn usually produces direct current. This direct current is usually converted to alternating current before being fed into a utility grid system.