

Electric Power Annual 2010

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Table ES2. Supply and Disposition of Electricity, 1999 through 2010

(Million Megawatthours)

Category	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
Supply												
Generation												
Electric Utilities	2,472	2,373	2,475	2,504	2,484	2,475	2,505	2,462	2,549	2,630	3,015	3,174
Independent Power Producers	1,339	1,278	1,332	1,324	1,259	1,247	1,119	1,063	955	781	458	201
Combined Heat and Power, Electric	162	159	167	177	165	180	184	196	194	170	165	155
Electric Power Sector Generation Subtotal	3,972	3,810	3,974	4,005	3,908	3,902	3,808	3,721	3,698	3,580	3,638	3,530
Combined Heat and Power, Commercial	9	8	8	8	8	8	8	7	7	7	8	9
Combined Heat and Power, Industrial	144	132	137	143	148	145	154	155	153	149	157	156
Industrial and Commercial Generation Subtotal	153	140	145	151	157	153	162	162	160	157	165	165
Total Net Generation	4,125	3,950	4,119	4,157	4,065	4,055	3,971	3,883	3,858	3,737	3,802	3,695
Total Imports	45	52	57	51	43	44	34	30	37	39	49	43
Total Supply	4,170	4,003	4,176	4,208	4,107	4,099	4,005	3,914	3,895	3,775	3,851	3,738
Disposition												
Retail Sales												
Full-Service Providers	3,365	3,289	3,434	3,468	3,438	3,413	3,318	3,285	3,324	3,297	3,310	3,236
Energy-Only Providers	379	295	286	283	219	237	222	189	141	98	112	76
Facility Direct Retail Sales	10	13	14	14	12	11	8	20	NA	NA	NA	NA
Total Electric Industry Retail Sales	3,754	3,597	3,733	3,765	3,670	3,661	3,547	3,494	3,465	3,394	3,421	3,312
Direct Use	132	127	132	126	147	150	168	168	166	163	171	172
Total Exports	19	18	24	20	24	19	23	24	16	16	15	14
Losses and Unaccounted For	265	261	287	298	266	269	266	228	248	202	244	240
Total Disposition	4,170	4,003	4,176	4,208	4,107	4,099	4,005	3,914	3,895	3,775	3,851	3,738

NA = Not available.

R = Revised.

Notes: • Facility Direct Retail Sales typically represent bilateral electric power sales between industrial and commercial generating facilities. • Direct Use represents commercial and industrial facility use of onsite net electricity generation; electricity sales or transfers to adjacent or co-located facilities; and barter transactions. Losses and Unaccounted For includes: (1) reporting by utilities and power marketers that represent losses incurred in transmission and distribution, as well as volumes unaccounted for in their own energy balance; and (2) discrepancies among the differing categories upon balancing the table. • Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report" and predecessor form(s) including U.S. Energy Information Administration, Form EIA-906, "Power Plant Report;" and Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-861, "Annual Electric Power Industry Report;" and predecessor forms. Imports and Exports: Mexico data - DOE, Fossil Fuels, Office of Fuels Programs, Form OE-781R, "Annual Report of International Electrical Export/Import Data;" Canada data - National Energy Board of Canada (metered energy firm and interruptible).