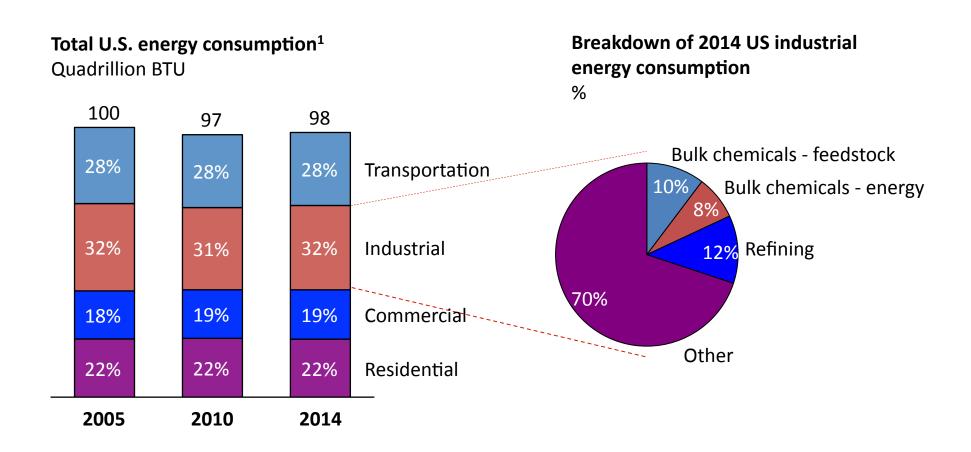




Chemicals is the largest U.S. industrial consumer of energy resources



1. Includes coal, natural gas, petroleum, hydrothermal, Source: EIA data 2014, AEO 2015

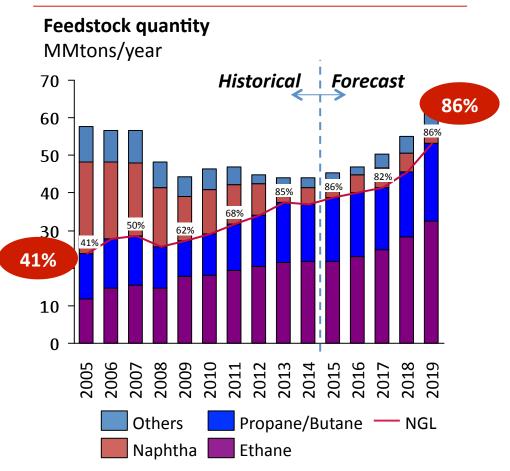


NGLs became the dominant petrochemical feedstock...

U.S. petrochemicals feedstock

Feedstock quantity MMtons/year 120 Historical Forecast 100 80 60 49% 40 20 0 2006 2007 2008 2009 2010 2012 2013 2015 2016 2017 2011 2014 Heavy Feed Methane Naphtha Ethane — NGL

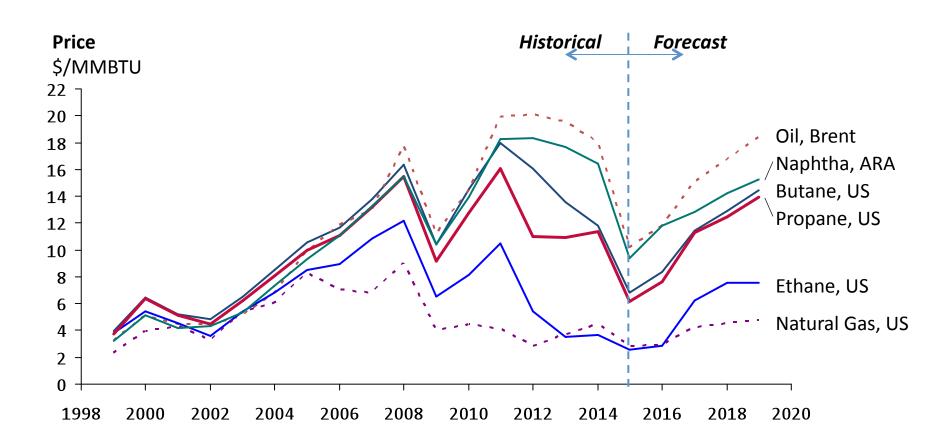
North American olefins feedstock



Source: Nexant, IHS WPC 2015



... due to its competitive advantage over oil, naphtha

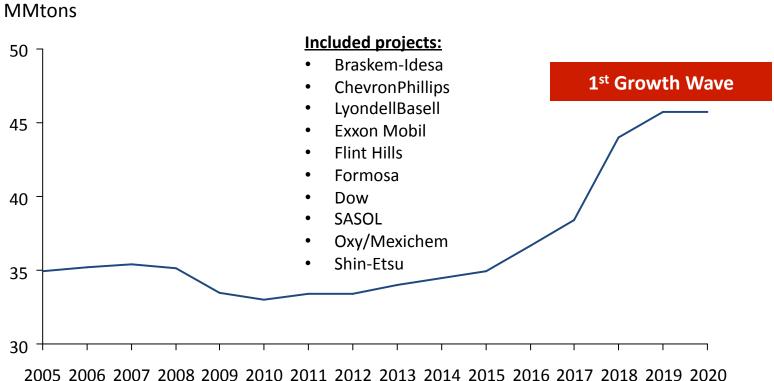


Source: IHS energy price forecasts



This has led to an ethylene capacity growth wave...

North American ethylene capacity

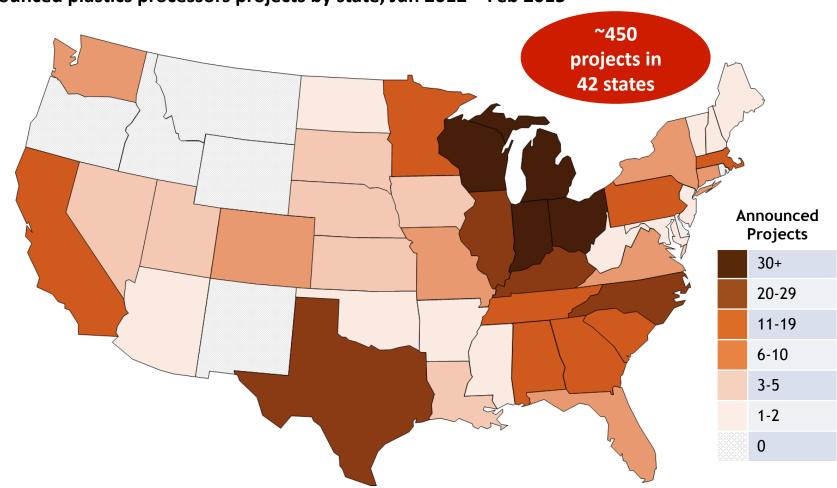


Source: IHS data



...followed by investments in plastic conversion

Announced plastics processors projects by state, Jun 2012 – Feb 2015

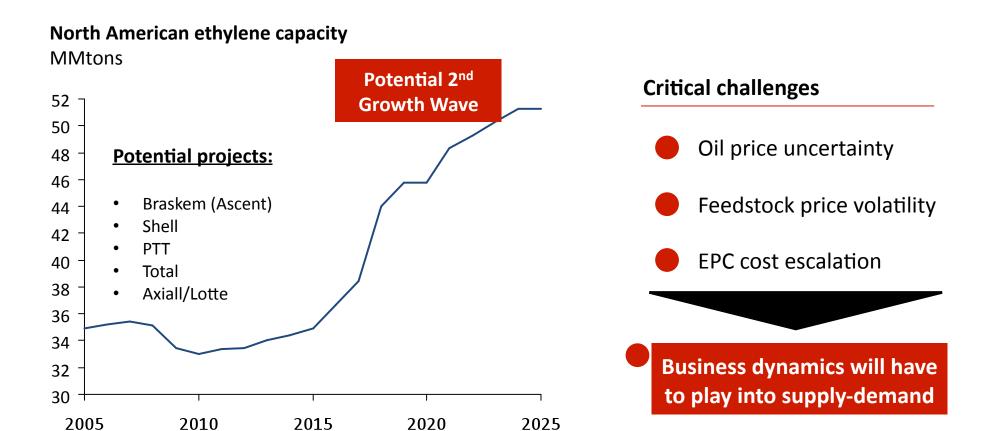


NOTE: 1 project has been announced in AK; none in HI (not shown)

Source: Plastics News, ACC



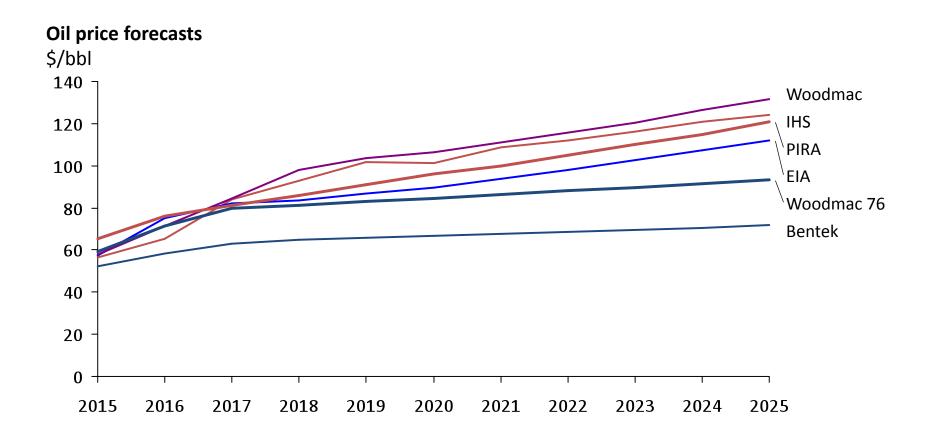
Feedstock advantage is not enough to justify a 2nd wave



Source: IHS data, Press search



Significant oil price uncertainty



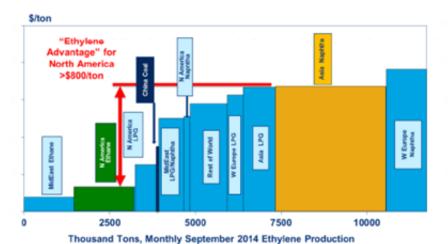
Is the U.S. feedstock advantage large enough?

Source: IHS, EIA, Bentek, PIRA, Wood Mackenzie



Margin compression over the different oil prices

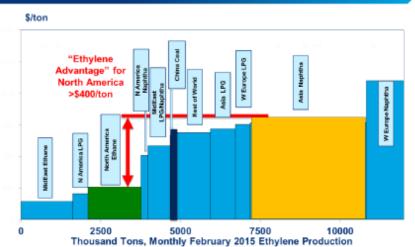
September 2014 Global Ethylene Supply



September 2014

Brent Crude Oil = \$98/bbl
US Natural Gas = \$3.90/mmbtu
US Ethane = 23cpg

February 2015 Global Ethylene Supply



February 2015

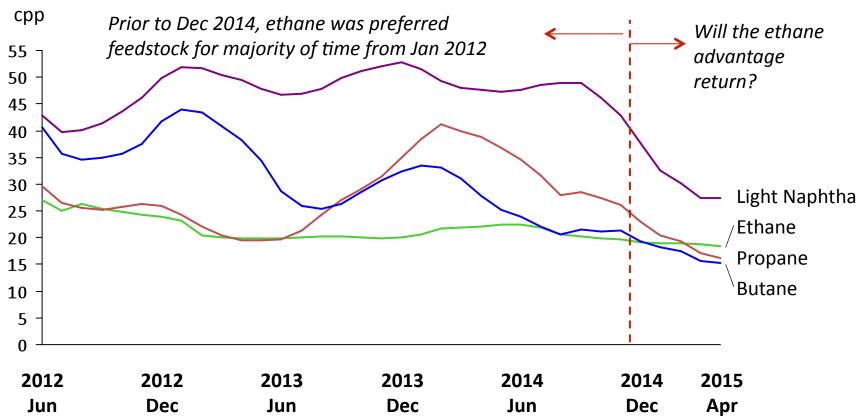
Brent Crude Oil = \$58/bbl US Natural Gas = \$2.65/mmbtu US Ethane = 18.5cpg

- North America will continue to be one of the most competitive petchem regions
- Will this competitiveness be sufficient to return the capital costs?

Source: Woodmac analysis

Feedstock volatility impacts plant design priorities

Ethylene costs (incl. co-product credit, capital returns¹), 6-months trailing average



Industrial and feedstock sourcing flexibility will continue to be important

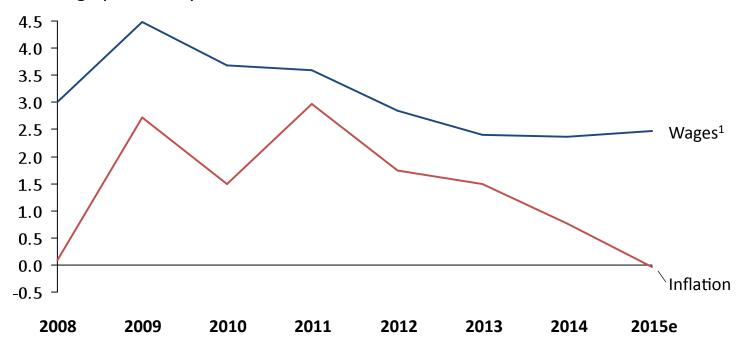
1. 10% Capital return on a 100% particular feedstock dedicated cracker Source: Braskem analysis, IHS



1st Wave led to EPC cost escalation above inflation

Construction wages¹ and inflation escalation

% change year-over-year

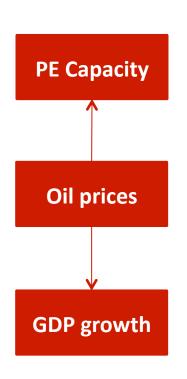


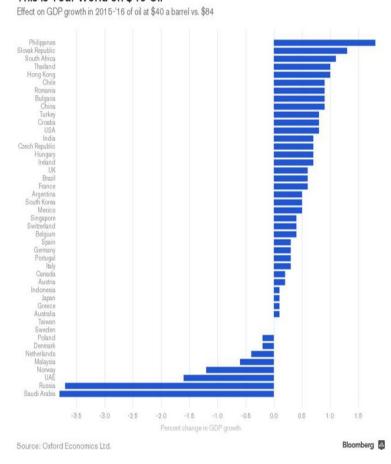
Required expansion of labor force may create buffer for future construction boom

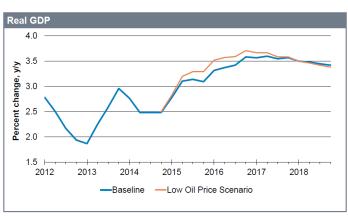
1. Based on wages for boilermaker, carpenter, cement mason, electrician, iron worker, laborers, operating engineers, plumber/fitter Source: Wood Group wage data, US DOL, Braskem analysis

Lower oil prices leads to higher GDP, lower capacity









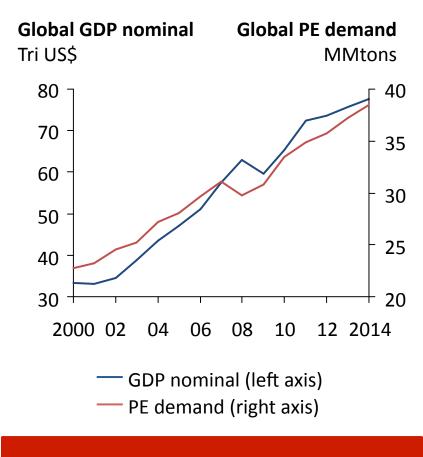
- Improvement of the global economic health
- Challenges to grow capacity at upcoming petchem centers (Russia, Middle East)



Supply-demand

Higher GDP should stimulate increased PE demand



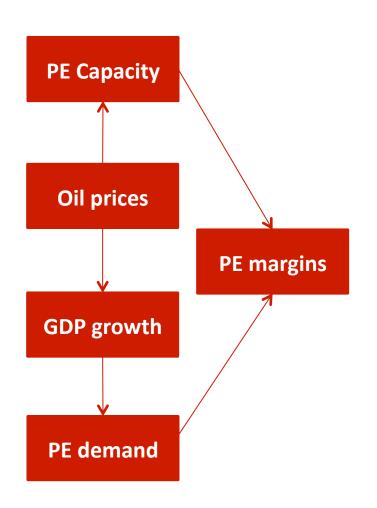


Global GDP-to-Demand elasticity of 1 – 1.5X

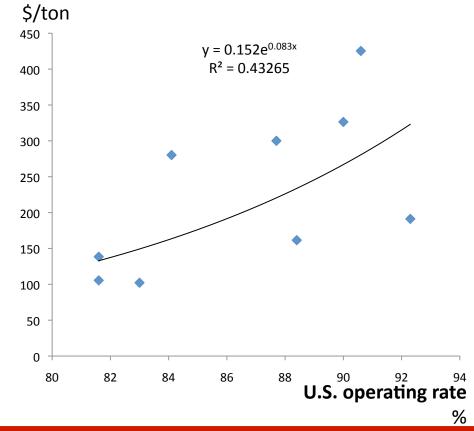
Source: IHS data



Tighter supply-demand drives higher utilization, margins







- How fast will global GDP grow?
- How individual companies will take growth decisions?

1. Excludes the crisis years of 2008, 2009

Source: IHS data



Forthcoming evolution will define the speed of growth

Critical challenges

- Oil price uncertainty...
- Feedstock price volatility...
- EPC cost escalation...
- Supply-demand...

Level of influence

Fundamental aspect

Influence design, but is not a blocker

Might improve, but depends on "ground work"

Might improve, but: How fast? Which intensity?



The world needs crackers: U.S. is a good place for them

North American challenges

- Oil price uncertainty
- Feedstock volatility
- EPC cost escalation
- Export logistic bottleneck
- Exchange rate appreciation

North American benefits

- Feedstock availability, cost advantage
- Robust O&G industry
- Conducive investment climate: stability
- Market economy

The world needs 4-5 new world-scale crackers per year to satisfy the ethylene global demand growth