

<u>COLUMN</u>	<u>TITLE</u>	<u>UNITS</u>	<u>DESCRIPTION</u>
A	YEAR		Reporting year
B	MONTH		Reporting month
C	PLANT_CODE		Taken from the EIA-860
D	PLANT_NAME		Taken from the EIA-860
E	PLANT_STATE		Physical location of plant
F	CONTRACT_TYPE		Contract (a contract under which deliveries were first made during the reporting month)
G	CONTRACT_EXP_DATE		MM/YY BIT (bituminous), SUB (subbituminous); LIG (lignite), WC (waste coal), SC (synthetic coal), DFO (distillate fuel oil), RFO (residual fuel oil), JF (jet fuel), KER (kerosene), WO (waste oil), PC (petroleum coke), NG (natural gas), BFG (blast furnace gas), OG (other gas), PG (propane) U = underground, S = surface, U/S or S/U = combination. State where coal is removed from the mine, or country for imports (Australia = AS, Columbia = CL, Canada = CN, Indonesia = ID, Poland = PL, Russia = RS, United Kingdom = UK, Venequela = VZ, Other Country = OT) County where coal is removed from the mine Mine Safety and Health Administration ID
H	ENERGY_SOURCE		
I	COALMINE_TYPE		
J	COALMINE_STATE		
K	COALMINE_COUNTY		
L	COALMINE_MSHA_ID		
M	COALMINE_NAME		
N	SUPPLIER		Company that sold the fuel to the plant or, in the case of NG, pipeline owner
O	QUANTITY	Solids in tons, liquids in barrels, gas in MCF	Amount of fuel received at the plant.
P	AVG_HEAT_CONTENT	Million Btus per unit	Average Btu content
Q	SULFUR_CONTENT	Percent sulfur by weight	For coal and oil
R	ASH_CONTENT	Percent ash by weight	For coal only
S	TOTAL DELIVERED COST	Cents per MMBtu	All costs incurred in the purchase and delivery of the fuel to the plant RE = regulated (or utility), NR = Nonregulated (or nonutility)
T	REGULATED		
U	OPERATOR CODE		Code of company that operates the plant (taken from the EIA-860)
V	OPERATOR NAME		Company that operates the plant (taken from the EIA-860)