

**Table 2. U.S. Inputs and Production by PAD District**  
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	4/19/24	4/12/24	Difference	4/21/23	Percent Change	4/22/22	Percent Change	4/19/24	4/21/23	Percent Change
<b>Refiner Inputs and Utilization</b>										
<b>Crude Oil Inputs</b> .....	15,871	15,913	-42	15,833	0.2	15,684	1.2	15,866	15,719	0.9
East Coast (PADD 1) .....	756	803	-48	791	-4.5	676	11.8	769	747	2.9
Midwest (PADD 2) .....	3,559	3,588	-29	3,577	-0.5	3,840	-7.3	3,610	3,635	-0.7
Gulf Coast (PADD 3) .....	8,885	8,828	57	8,788	1.1	8,677	2.4	8,800	8,706	1.1
Rocky Mountain (PADD 4) .....	562	552	9	545	3.0	536	4.7	555	561	-1.1
West Coast (PADD 5) .....	2,109	2,142	-32	2,132	-1.1	1,954	7.9	2,132	2,070	3.0
<b>Gross Inputs</b> .....	16,300	16,228	72	16,483	-1.1	16,195	0.6	16,243	16,299	-0.3
East Coast (PADD 1) .....	806	813	-7	808	-0.2	687	17.3	787	762	3.3
Midwest (PADD 2) .....	3,590	3,610	-19	3,600	-0.3	3,817	-5.9	3,631	3,649	-0.5
Gulf Coast (PADD 3) .....	9,154	9,019	134	9,235	-0.9	9,053	1.1	9,054	9,106	-0.6
Rocky Mountain (PADD 4) .....	559	546	13	545	2.6	535	4.5	548	560	-2.1
West Coast (PADD 5) .....	2,192	2,241	-49	2,296	-4.6	2,104	4.2	2,223	2,222	0.0
<b>Operable Capacity</b> <sup>1</sup> .....	18,429	18,429	0	18,061	2.0	17,941	2.7	18,388	18,047	1.9
East Coast (PADD 1) .....	952	952	0	878	8.4	818	16.4	952	878	8.4
Midwest (PADD 2) .....	4,246	4,246	0	4,206	0.9	4,197	1.2	4,228	4,204	0.6
Gulf Coast (PADD 3) .....	9,990	9,990	0	9,677	3.2	9,607	4.0	9,953	9,664	3.0
Rocky Mountain (PADD 4) .....	652	652	0	650	0.3	660	-1.2	651	650	0.2
West Coast (PADD 5) .....	2,590	2,590	0	2,651	-2.3	2,659	-2.6	2,605	2,651	-1.7
<b>Percent Utilization</b> <sup>2</sup> .....	88.5	88.1	0.4	91.3	--	90.3	--	88.3	90.3	--
East Coast (PADD 1) .....	84.6	85.4	-0.7	92.0	--	84.0	--	82.7	86.8	--
Midwest (PADD 2) .....	84.6	85.0	-0.5	85.6	--	90.9	--	85.9	86.8	--
Gulf Coast (PADD 3) .....	91.6	90.3	1.3	95.4	--	94.2	--	91.0	94.2	--
Rocky Mountain (PADD 4) .....	85.7	83.7	2.0	83.8	--	81.1	--	84.2	86.1	--
West Coast (PADD 5) .....	84.6	86.5	-1.9	86.6	--	79.1	--	85.3	83.8	--
<b>Refiner and Blender Net Production</b>										
<b>Finished Motor Gasoline</b> <sup>3</sup> .....	9,142	9,417	-275	10,016	-8.7	9,514	-3.9	9,495	9,790	-3.0
<b>Finished Motor Gasoline (excl. Adjustment)</b> <sup>4</sup> .....	9,549	9,664	-114	9,714	-1.7	9,554	0.0	9,547	9,572	-0.3
East Coast (PADD 1) .....	3,218	3,219	-1	3,240	-0.7	3,146	2.3	3,219	3,206	0.4
Midwest (PADD 2) .....	2,448	2,447	1	2,480	-1.3	2,450	-0.1	2,418	2,413	0.2
Gulf Coast (PADD 3) .....	2,099	2,233	-134	2,209	-5.0	2,156	-2.6	2,140	2,196	-2.6
Rocky Mountain (PADD 4) .....	372	373	-1	318	17.2	351	6.2	365	324	12.7
West Coast (PADD 5) .....	1,412	1,391	21	1,468	-3.8	1,452	-2.7	1,406	1,433	-1.9
<b>Reformulated</b> <sup>4</sup> .....	3,048	3,028	20	2,995	1.8	2,926	4.2	3,025	2,962	2.1
<b>Conventional</b> <sup>4</sup> .....	6,501	6,635	-134	6,719	-3.2	6,628	-1.9	6,523	6,610	-1.3
<b>Adjustment</b> <sup>5</sup> .....	-407	-247	-160	302	--	-40	--	-52	218	--
<b>Kerosene-Type Jet Fuel</b> .....	1,711	1,772	-61	1,682	1.7	1,687	1.4	1,729	1,668	3.7
East Coast (PADD 1) .....	92	89	3	93	-1.2	105	-12.3	91	106	-13.6
Midwest (PADD 2) .....	245	292	-47	296	-17.4	276	-11.2	260	271	-4.1
Gulf Coast (PADD 3) .....	894	904	-10	829	7.8	861	3.8	906	861	5.2
Rocky Mountain (PADD 4) .....	26	28	-2	39	-34.3	35	-26.8	27	34	-21.1
West Coast (PADD 5) .....	455	460	-5	424	7.2	410	10.8	445	396	12.4
<b>Distillate Fuel Oil</b> .....	4,779	4,601	178	4,669	2.4	4,782	-0.1	4,656	4,686	-0.6
East Coast (PADD 1) .....	194	206	-12	234	-16.9	169	14.7	206	207	-0.6
Midwest (PADD 2) .....	1,104	948	156	935	18.1	1,095	0.8	1,036	1,017	1.9
Gulf Coast (PADD 3) .....	2,852	2,848	4	2,914	-2.1	2,867	-0.5	2,827	2,819	0.3
Rocky Mountain (PADD 4) .....	185	188	-2	178	4.0	182	1.8	189	181	4.7
West Coast (PADD 5) .....	444	411	33	408	8.9	468	-5.2	398	462	-13.8
<b>15 ppm sulfur and Under</b> .....	4,671	4,436	236	4,351	7.4	4,586	1.9	4,513	4,451	1.4
<b>&gt; 15 ppm to 500 ppm sulfur</b> .....	70	118	-49	179	-61.2	121	-42.2	82	129	-36.6
<b>&gt; 500 ppm sulfur</b> .....	38	47	-9	138	-72.4	75	-49.5	62	106	-41.2
<b>Residual Fuel Oil</b> .....	241	382	-141	316	-23.9	158	52.4	384	287	34.0
East Coast (PADD 1) .....	54	55	-1	38	41.2	41	30.6	71	30	134.7
Midwest (PADD 2) .....	34	21	13	28	24.0	27	29.3	32	25	25.0
Gulf Coast (PADD 3) .....	92	243	-151	174	-46.8	22	311.4	206	155	32.9
Rocky Mountain (PADD 4) .....	13	10	2	10	28.9	11	16.8	11	11	6.4
West Coast (PADD 5) .....	48	52	-4	67	-28.9	57	-16.3	64	66	-1.8
<b>Propane/Propylene</b> <sup>6</sup> .....	2,823	2,735	88	2,463	14.6	2,470	14.3	2,726	2,446	11.4
East Coast (PADD 1) .....	247	245	2	261	-5.2	283	-12.5	252	274	-8.1
Midwest (PADD 2) .....	572	541	31	496	15.3	499	14.6	549	467	17.8
Gulf Coast (PADD 3) .....	1,750	1,696	54	1,472	18.9	1,448	20.9	1,674	1,461	14.6
PADDs 4 and 5 .....	254	252	2	234	8.5	241	5.4	250	245	2.1
<b>Ethanol Plant Production</b>										
<b>Fuel Ethanol</b> .....	954	983	-29	967	-1.4	963	-0.9	1,017	988	2.9
East Coast (PADD 1) .....	10	12	-3	12	-21.2	12	-21.2	11	11	-3.8
Midwest (PADD 2) .....	903	924	-21	916	-1.4	902	0.1	965	939	2.7
Gulf Coast (PADD 3) .....	19	26	-7	24	-19.2	25	-22.0	20	23	-11.2
Rocky Mountain (PADD 4) .....	11	11	1	13	-10.2	15	-24.0	11	11	-3.2
West Coast (PADD 5) .....	11	10	1	3	254.0	9	18.5	10	4	168.0

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

<sup>1</sup> Based on the latest reported monthly operable capacity.

<sup>2</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>3</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>4</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>5</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>6</sup> Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.