

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	21,200	606,283	3,115,721	316,928	287,245	4,347,377	11,911
Alaskan .....	--	--	--	--	--	159,611	437
Lower 48 States .....	--	--	--	--	--	4,187,766	11,473
Transfers to Crude Oil Supply .....	17,798	1,433	103,620	3,983	26,480	153,315	420
Imports (PAD District of Entry) .....	216,995	1,035,155	459,923	143,415	437,185	2,292,673	6,281
Commercial .....	216,995	1,035,155	459,923	143,415	437,185	2,292,673	6,281
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	36,415	-214,644	384,807	-236,810	30,232	--	--
Adjustments <sup>1</sup> .....	-4,209	-16,146	149,460	-15,873	17,682	130,913	359
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	217	-10,513	-203,785	93	1,254	-212,734	-583
Commercial .....	217	-10,513	17,867	93	1,254	8,918	24
SPR .....	--	--	-221,652	--	--	-221,652	-607
Refinery Inputs .....	272,360	1,397,836	3,154,907	211,549	795,043	5,831,695	15,977
Exports .....	15,621	24,759	1,262,409	0	2,528	1,305,317	3,576
<b>Ending Stocks</b>							
Total .....	7,612	107,006	615,091	24,421	48,002	802,132	--
Commercial .....	7,612	107,006	243,061	24,421	48,002	430,102	--
Refinery .....	5,642	13,680	45,341	2,449	20,535	87,647	--
Tank Farms and Pipelines .....	1,970	93,326	197,720	21,972	24,611	339,599	--
Cushing, Oklahoma .....	--	26,095	--	--	--	26,095	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	2,856	2,856	--
SPR .....	--	--	372,030	--	--	372,030	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	46.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	23.3	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	216,995	1,035,155	459,923	143,415	437,185	2,292,673	6,281
PAD District of Processing .....	224,776	927,832	597,650	101,395	441,020	2,292,673	6,281

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.