

Table S51. Summary statistics for natural gas – Wisconsin, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,238,747	920,591	885,096	984,187	1,101,424
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	85	108	95	96	142
Supplemental gas supplies	0	0	0	0	0
Balancing item	4,189	4,182	4,063	r-7,449	-61,094
Total supply	1,243,021	924,880	889,254	R 976,835	1,040,472

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	543,025	568,646	547,716	R536,914	579,624
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	699,901	356,185	341,458	439,835	460,778
Additions to storage			······································	'	
Underground storage	0	0	0	0	0
LNG storage	95	49	79	86	71
Total disposition	1,243,021	924,880	889,254	₹976,835	1,040,472
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	3,927	4,145	3,694	3,662	3,984
Plant fuel	0	-,143	0	0	0,504
Delivered to consumers	5	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	J	
Residential	144,521	151,591	138,384	132,369	149,214
Commercial	100,026	101,576	91,949	100,907	116,649
Industrial	164.613	162,622	153,714	R149.841	150,232
Vehicle fuel	104,013	467	463	467	420
Electric power	129,494	148,245	159,513	R149,669	159,125
Electric power	129,494	140,245	159,515	^149,009	139,123
Total delivered to consumers	539,098	564,501	544,023	R 533,252	575,640
Total consumption	543,025	568,646	547,716	R 536,914	579,624
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	26,962	26,960	26,150	36,244	41,939
Industrial	135,541	135,807	129,214	R126,252	125,919
Number of consumers					
Residential	1,775,242	1,793,147	1,811,337	1,823,385	1,839,813
Commercial	170,770	172,012	173,426	173,794	175,063
Industrial	7,579	7,895	8,072	R8,083	8,025
Average annual consumption per consumer (thousand cubic feet)					
Commercial	586	591	530	581	666
Industrial	21,720	20,598	19,043	R18,538	18,720
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.19	3.84	3.36	5.49	7.17
Delivered to consumers	7.13	3.07	3.30	5.75	
Residential	8.04	7.68	7.52	9.74	11.34
Commercial	6.44	6.14	5.74	7.88	9.55
Industrial	5.20	5.06	4.44	6.98	8.55
Electric power	3.28	3.00 W	4.44 W	R3.82	5.97
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⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

 $^{^{\}rm R}$ Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.