

Table S17. Summary statistics for natural gas – Iowa, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,203,884	2,128,970	1,883,122	1,861,267	1,971,649
Withdrawals from storage					
Underground storage	72,443	65,208	56,138	63,340	67,568
Liquefied natural gas (LNG) storage	2,825	2,149	1,312	2,508	3,473
Supplemental gas supplies	0	0	0	0	251
Balancing item	36,192	35,287	-30,143	R-104,994	-91,323
Total supply	2,315,344	2,231,614	1,910,428	R1,822,121	1,951,617

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	443,174	438,038	403,227	R390,443	431,332
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,799,016	1,725,214	1,440,592	1,362,023	1,453,833
Additions to storage	1,755,010	1,723,214	1,440,332	1,302,023	1,433,633
	69,569	66,275	65,609	67.200	62 071
Underground storage				67,280	63,871
LNG storage	3,585	2,087	1,000	2,375	2,581
Total disposition	2,315,344	2,231,614	1,910,428	R1,822,121	1,951,617
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	12,227	11,929	9,974	7,554	8,079
Plant fuel	0	0	0	7,554	0,073
Delivered to consumers		<u>.</u>	<u>0</u>	······	
Residential	70.950	71,385	64.083	61,808	70.902
Commercial	56,854		50,766		
	<del>-</del>	57,985	· · · · · · · · · · · · · · · · · · ·	50,918	58,074
Industrial	256,030	249,885	234,909	227,782	246,115
Vehicle fuel	42	37	31	25	10
Electric power	47,070	46,818	43,465	R42,356	48,152
Total delivered to consumers	430,947	426,109	393,253	R <b>382,890</b>	423,253
Total consumption	443,174	438,038	403,227	R390,443	431,332
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	19,361	19,112	18,343	18,471	21,579
Industrial	249,255	241,289	228,432	221,226	239,433
Number of consumers					
Residential	929.996	935.342	944.890	951.735	958.440
Commercial	100,959	101,420	102,146	102,624	103,364
Industrial	1,572	1,598	1,597	1,604	1,586
Average annual consumption per consumer (thousand cubic feet)					
Commercial	563	572	497	496	562
Industrial	162,869	156,374	147,094	142,009	155,180
THRUSH THE	102,003	130,37 1	117,051	112,005	133,100
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports	<del></del>				
Citygate	4.11	3.47	3.37	7.97	6.94
Delivered to consumers					
Residential	8.94	8.19	7.78	10.20	13.04
Commercial	6.84	5.95	5.85	8.46	11.09
Industrial	5.37	4.30	4.48	7.08	8.66
Electric power	3.17	2.83	2.23	R4.44	6.03
Electric power	3.17	2.03	2.23	******	0.03

Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.