

Table S8. Summary statistics for natural gas – Delaware, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	68,692	69,985	68,691	65,623	69,843
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	133	261	67	69	96
Supplemental gas supplies	16	4	*	*	0
Balancing item	32,439	26,627	R24,681	R20,923	23,171
Total supply	101,279	96,877	R 93,440	R 86,615	93,110

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	95,516	89,767	R85,942	r79,680	85,811
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	5,693	7,067	7,384	6,871	7,216
Additions to storage			·		
Underground storage	0	0	0	0	0
LNG storage	71	43	114	64	83
Total disposition	101,279	96,877	R93,440	₹86,615	93,110
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	735	565	579	689	871
Plant fuel	0	0	0	0	0
Delivered to consumers					· · · · · · · · · · · · · · · · · · ·
Residential	12,076	11,643	10,851	11,524	11,941
Commercial	15,593	15,590	R10,249	R10,621	10,902
Industrial	30,783	33,865	34,896	32,826	31,367
Vehicle fuel	30,783	33,803	54,850	32,820	31,307
Electric power	36,328	28,101	29,361	R24,020	30,729
Electric power	30,328	28,101	29,301	[₹] 24,020	30,729
Total delivered to consumers	94,781	89,202	₹ 85,363	₽ 78,991	84,940
Total consumption	95,516	89,767	₹ 85,942	₽ 79,680	85,811
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	9.945	10,018	R5,344	R5,435	5,465
Industrial	30,671	33,751	34,789	32,753	31,286
THOUSE IN	30,071	33,731	31,703	32,733	31,200
Number of consumers					
Residential	176,414	180,758	185,217	190,281	196,523
Commercial	14,255	14,343	R14,415	R14,432	14,625
Industrial	134	151	R135	130	153
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	1,094	1,087	₽ 711	₽ 73 6	745
Industrial	229,727	224,271	R258,486	252,507	205,014
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports	 		 		
	5.59	5.71	5.38	5.98	7.36
Citygate	5.59	5./1	5.38	5.98	7.36
Delivered to consumers	12.60	12.10	12.05	12.14	45.00
Residential	12.60	12.10	12.95	13.14	15.00
Commercial	10.49	10.04	10.78	10.81	12.37
Industrial	10.07	9.67	10.78	11.59	12.05
Electric power	W	W	W	W	W

 $^{^{}st}$ Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

⁻ Not applicable.

Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.