Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, New Mexico

	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum								Biomass							
			Distillate Fuel Oil ^b	HGL ^c	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity		Electrical	
Year			Thousand Barrels							Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use h,m	System Energy Losses ⁿ	Total ^{h,m}
1960	148	167	3,057	3,014	2,186	9,555	84	2,313	20,208	0					3,383			
1970	12	215	5,402	4,413	3,110	13,146	134	3,301	29,507	0					5,603			
1980	52	166	7,751	4,710	2,673	16,913	858	4,639	37,545	0					8,778			
1990 2000	46 82	213 220	7,936 11,870	7,943 2,856	2,912 3,017	18,647 21,247	115 136	3,391 3,958	40,944 43,084	0					13,821 18,801			
2005	82	180	14,306	2,842	2,283	23,014	87	4,515	43,064	0					20,639			
2006	83	168	15,699	3,155	2,353	23,340	138	4,873	49,559	0					21,435			
2007	80	173	15,561	7,307	1,943	22,935	158	5,189	53,094	0					22,267			
2008	64	178	14,022	2,645	1,798	22,145	229	4,531	45,370	0					22,038			
2009	59	171	12,402	2,349	1,338	23,082	10	4,026	43,206	0					21,647			
2010	44 23	170	13,607	2,228	1,634	21,726	34	4,375	43,604	0					22,428			
2011 2012	42	173 170	14,298 14,511	2,077 1,991	1,523 1,501	22,521 22,633	0	4,559 4,461	44,978 45,095	0					23,042 23,179			
2012	51	171	14,842	2,202	1,469	22,392	0	4,193	45,098	0					23,065			
2014	60	171	16,171	2,000	1,428	22,779	0	3,966	46,345	0					23,115			
2015	69	172	15,705	1,831	1,474	23,260	0	3,983	46,254	0					23,094			
2016	73	166	15,907	1,815	1,418	22,933	0	3,858	45,932	0					23,040			
2017	72	164	17,158	1,677	1,509	24,321	0	R 3,927	R 48,592	0					23,010			
2018 2019	73 60	173 193	18,529 18,873	1,913 1,864	1,397 R <u>1</u> ,433	24,101 24,064	0	R 4,006 R 4,012	49,946 R 50,247	0					24,049 24,880			
2019	64	184	18,066	1,795	R 981	21,544	0	R 3,716	R 46,102	0					24,777			
2021	57	194	19,785	1,939	1,115	24,194	0	3,766	50,799	0					25,394			
									Trillion	Btu								
1960	3.4	172.4	17.8	11.5	11.7	50.2	0.5	14.2	105.9	0.0	6.6		NA		11.5		28.5	328.4
1970	0.3	233.1	31.5	16.6	17.0	69.1	0.8	20.2	155.2	0.0	4.9		NA	NA	19.1	412.4	46.2	458.7
1980	1.0	173.4	45.1	17.1	14.6	88.8	5.4	28.0	199.0	0.0	5.2		NA	NA	30.0		72.0	480.6
1990 2000	1.0 2.1	225.1 212.5	46.2 69.1	28.2 10.8	16.0 17.1	98.0 110.5	0.7 0.9	21.2 24.9	210.3 233.2	0.0	3.7 4.3		0.1 0.7	0.6 0.4	47.2 64.1	490.0 518.0	107.4 144.7	597.4 662.7
2005	2.0	183.9	83.2	10.6	12.9	119.5	0.9	28.3	255.3	0.0	10.8			0.4	70.4	524.5	161.0	685.6
2006	2.0	171.7	91.1	11.9	13.3	121.0	0.9	30.6	268.8	0.0	9.9			0.2	73.1	528.5	163.9	692.4
2007	2.0	177.7	90.0	25.8	11.0	117.9	1.0	32.8	278.5	0.0	10.9		0.7	0.2	76.0		167.8	715.8
2008	1.6	182.9	81.0	10.0	10.2	113.1	1.4	28.4	244.2	0.0	12.0			0.2	75.2		159.8	677.7
2009	1.5	175.9	71.6	8.9	7.6	117.5	0.1	25.2	230.9	0.0	8.5		0.3	0.2	73.9	492.6	151.9	644.5
2010	1.1	174.0	78.6 82.5	8.6	9.3	110.1	0.2	27.3	234.0	0.0	9.2		0.3		76.5	496.8	156.9	653.7
2011 2012	0.6 1.0	176.9 173.4	82.5 83.7	8.0 7.6	8.6 8.5	114.0 114.6	0.0	28.5 27.9	241.6 242.3	0.0	8.2 6.9		0.4 0.4	0.5 0.7	78.6 79.1	508.1 R 504.8	163.5 164.3	671.6 R 669.1
2012	1.2	175.9	85.5	8.5	8.3	113.3	0.0	26.1	241.7	0.0	8.9		0.4	1.0	78.7	509.2	163.5	672.7
2014	1.4	176.5	93.2	7.7	8.1	115.2	0.0	24.7	248.9	0.0	9.0			1.3	78.9	517.7	164.1	681.9
2015	1.7	178.8	90.5	7.0	8.4	117.6	0.0	24.8	248.3	0.0	10.2	0.0	0.4	1.5	78.8	519.7	161.4	681.1
2016	1.8	173.8	91.6	7.0	8.0	115.9	0.0	24.5	247.0	0.0	10.8		0.4	R 1.6	78.6		159.7	R 673.7
2017	1.8	170.6	98.8	6.4	8.6	122.9	0.0	24.9	261.5	0.0	9.4		0.4	2.1	78.5		R 160.2	684.4
2018	1.8	179.1	106.7	7.3	7.9	121.8	0.0	25.4	269.2	0.0	12.8		0.4		82.1	547.9	R 155.3 R 164.0	R 703.2 R 738.6
2019 2020	1.5 1.6	199.0 189.7	108.7 104.0	7.2 6.9	8.1 5.6	121.6 108.8	0.0	25.4 R 23.6	270.9 R 248.8	0.0	15.1 11.4	0.0	0.4 0.4	2.9 3.4	84.9 84.5	574.6 R 539.9	164.0 R 159.9	11 /38.6 699.7
2021	1.4	200.6	114.0	7.4	6.3	122.2	0.0	23.8	273.8	0.0	12.2		0.4		86.6		160.7	740.0

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

C Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes. Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

i Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

n Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/