Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Montana

Year	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum								Biomass			 -				
			Distillate Fuel Oil ^b	HGL [©]	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity		Electrical	
			·	Thousand Barrels					Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use h,m	System Energy Losses ⁿ	Total ^{h,m}	
1960	67	55	4,898	737	265	6,922	2,063	4,234	19,118	0					4,575			
1970	40	85	4,826	1,326	649	9,262	1,243	5,338	22,644	0					8,750			
1980	168	57	7,450	1,806	920	10,416	4,025	4,585	29,203	0					10,825			
1990	277	43	7,217	1,740	708	10,328	218	5,518	25,729	0					13,125			
2000	169	68	8,028	1,324	747	11,559	1	6,596	28,255	0					14,580			
2005	235	68 73	11,447	2,455	1,112	11,770	106	5,343	32,235	0					13,479			
2006 2007	229 112	73	12,207 13,859	2,409 2,993	1,045 1,026	11,960 12,079	125 0	6,393 6,912	34,139 36,869	0					13,815 15,532			
2007	102	76	12,855	2,989	832	11,626	0	6,337	34,638	0					15,326			
2009	70	75	11,514	2,586	792	11,844	59	5,816	32,611	0					14,354			
2010	82	71	9,837	2,349	1,126	11,906	1	5,661	30,881	0					13,771			
2011	90	74	10,525	2,530	1,104	11,735	4	6,058	31,956	0					13,788			
2012	243	68	10,014	2,071	1,123	11,887	(s)	6,006	31,101	0					13,863			
2013	263	72	10,529	2,003	857	12,144	1	5,664	31,198	0					14,045			
2014	282	72	9,773	2,297	948	12,279	3	5,387	30,687	0					14,102			
2015	281	68	8,448	2,338	854	12,771	0	5,687	30,098	0					14,207			
2016 2017	263 255	70 75	8,682 8,998	2,098	1,090 1,302	12,976	0	5,623 5,882	30,470 31,476	0					14,101 14,710			
2017	238	75 82	9,205	2,338 2,507	1,302	12,957 12,778	0	8 5,882	R 31,476	0					, .			
2019	199	83	9,461	3,074	R 1,181	12,802	0	5,742	R 32,260	0					15,321			
2020	202	78	10,018	2,824	R 1,313	12,021	0	R 5,782	R 31,958	0					14,584			
2021	233	77	9,351	2,768	1,331	13,135	Ő	5,678	32,263	0					14,962			
									Trillion	Btu								
1960	1.5	57.3	28.5	2.8	1.4	36.4	13.0	24.9	107.0	0.0	7.5	NA			15.6	188.9	38.6	227.5
1970	0.8	88.0	28.1	5.0	3.6	48.7	7.8	32.8	126.0	0.0	5.9	NA			29.9	250.6	72.2	322.8
1980	3.2	57.1	43.4	6.7	5.2	54.7	25.3	28.1	163.3	0.0	10.9	NA		NA	36.9	271.5	88.7	360.2
1990	5.1	43.9	42.0	6.4	4.0	54.3	1.4	34.0	142.1	0.0	10.9	0.1	0.1	(s)	44.8	247.0	103.6	350.6
2000 2005	2.7 3.9	69.4 70.9	46.7 66.6	5.0 9.3	4.2 6.3	60.1 61.1	(s) 0.7	41.0 32.5	157.1 176.5	0.0	15.3 17.8	(s) 0.0	0.3	(s) (s)	49.7 46.0	294.5 315.5	116.1 106.6	410.6 422.1
2005	3.8	74.6	70.8	9.3	5.9	62.0	0.7	32.5	187.9	0.0	17.0	0.0		(s)	47.1	330.9	110.8	441.7
2007	1.7	74.0	80.2	11.2	5.8	62.1	0.0	41.7	201.0	0.0	20.0	0.0			53.0	350.0	119.9	469.9
2008	1.7	77.1	74.3	11.3	4.7	59.4	0.0	38.2	188.0	0.0	18.5	(s)	0.3	(s)	52.3	337.8	118.9	456.7
2009	1.1	76.0	66.5	9.9	4.5	60.3	0.4	36.0	177.6	0.0	12.7	(s)	0.3	(s)	49.0	316.7	110.6	427.2
2010	1.3	72.2	56.8	9.0	6.4	60.3	(s)	35.3	167.8	0.0	13.5	0.0	0.3	(s)	47.0	302.1	103.0	405.1
2011	1.4	74.7	60.7	9.7	6.3	59.4	(s)	37.8	174.0	0.0	5.3	0.0		(s)	47.0	302.9	101.4	404.2
2012	4.3	69.7	57.8	8.0	6.4	60.2	(s)	37.5	169.7	0.0	4.6	0.0		0.1	47.3	296.0	101.1	397.1
2013	4.5	74.9	60.7	7.7	4.9	61.4	(s)	35.3	169.9	0.0	5.3	0.0			47.9	303.0	103.5	406.6
2014	4.9	74.3	56.3	8.8	5.4	62.1	(s)	33.6	166.2	0.0	5.7	0.0		0.1	48.1	299.7	105.6	405.3
2015 2016	5.0 4.7	70.7 72.0	48.7 50.0	9.0 8.1	4.8 6.2	64.6 65.6	0.0 0.0	35.4 35.8	162.5 165.6	0.0	14.1 14.8	0.0	0.3 0.3	0.1 0.1	48.5 48.1	301.3 305.7	102.4 100.7	403.6 406.4
2016	4.7	72.0	51.8	9.0	7.4	65.5	0.0	35.8 37.4	171.0	0.0	14.8	(s) (s)	0.3	0.1	50.2	305.7	100.7	422.9
2017	4.4	85.4	53.0	9.6	7.4	64.6	0.0	35.9	171.0	0.0	18.8	(s)	0.3	0.1	50.2	330.4	106.0	436.3
2019	3.6	87.0	54.5	11.8	6.7	64.7	0.0	36.4	174.0	0.0	18.2	(s)	0.3	0.2		R 335.6	110.4	R 446.0
2020	3.6	83.9	57.7	10.8	R 7.4	60.7	0.0	36.6	R 173.3	0.0	15.8	(s)	0.3	0.3		R 326.9	R 103.1	R 430.0
2021	4.2	81.1	53.9	10.6	7.5	66.3	0.0	36.1	174.5	0.0	16.4	0.0				327.9	106.4	434.3

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

C Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes. Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

¹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

⁻⁻ = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and trapportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/