M Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Massachusetts

Year	Coal Thousand Short Tons	Petroleum								l livelee	Biomass				1			
		Natural Gas ^a Billion Cubic Feet	Distillate Fuel Oil ^b	HGL °	Jet Fuel ^d	Motor Gasoline ^e Thousand Barrel	Residual Fuel Oil s	Other ^f	Total	Hydro- electric Power ^{g,h} Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Electricity Million Kilowatt- hours	End Use ^{h,m}	Electrical System Energy Losses ⁿ	Total ^{h,m}
					1													
960	2,113	67	50,963	1,148	1,209	34,993	29,118	11,024	128,455	117					12,381			
970	335	142	58,063	1,820	7,864	49,527	43,829	7,015	168,117	72					24,639			
980	198	178	37,006	2,125	8,563	51,443	8,417	4,052	111,607	63					33,271			
990	136	203	37,991	2,631	9,806	56,125	8,442	3,354	118,349	11					45,442			
000	71	255	36,643	2,923	8,204	65,029	3,025	3,850	119,675	12					51,773			
005	111	226	37,287	2,875	9,025	68,048	4,075	3,018	124,329	(s)					57,228			
006	93	202	32,487	3,681	8,387	68,400	2,660	3,012	118,626	9					55,850			
007	109	225	32,380	3,362	8,235	70,647	2,084	2,345	119,053	19					57,139			
008 009	84 50	252 246	30,681 29,219	2,878 2,574	11,060 6,205	68,020 66,453	1,643 1,397	1,457 3,372	115,739 109,220	14 15					55,884 54,359			
010	66	246	32,298	2,374	8,553	66,604	955	3,464	114,262	10					57,123			
011	62	240	30,630	2,835	8,553	66,015	779	3,336	112,211	12					55,570			
012	61	203	25,564	2,388	8,567	65,485	499	3,054	105,557	9					55,313			
013	59	267	29,748	2,858	8,794	65,312	400	3,352	110,509	9					55,265			
014	57	287	28,678	3,195	9,270	64,226	246	3,637	109,253	11					54,469			
015	45	288	29,590	2,952	9,808	66,309	162	3,558	112,379	10					54,621			
016	4	272	25,004	2,751	11,400	67,054	246	3,607	110,062	4					53,476			
017	4	286	25,486	2,913	12,271	65,943	373	R 3,537	110,523	10					52,513			
018	4	305	27,073	3,317	12,643	66,415	144	R 3.339	^R 112.931	4					53,285			
019	3	317	26,784	3,670	^R 13,633	65,279	242	^R 3.214	R 112,823	6					51,337			
020	0	284	24,541	3,398	R 5,600	52,176	49	^R 3,190	R 88,955	5					50,009			
021	0	281	26,073	3,351	7,643	58,366	255	3,498	99,187	6					50,798			
									Trillion	Btu								
960	54.3	69.4	296.9	4.4	6.7	183.8	183.1	64.8	739.6	1.3	42.8	NA	NA	NA	42.2	949.7	104.5	1,054
970	8.0	143.3	338.2	6.9	44.5	260.2	275.5	42.4	967.7	0.8	57.1	NA	NA		84.1	1,261.0	203.4	1,464
980	4.8	180.4	215.6	7.8	48.4	270.2	52.9	24.1	619.0	0.7	70.9	NA	NA	NA	113.5	974.0	272.7	1,24
990	3.4	210.1	221.3	9.7	55.5	294.8	53.1	20.4	654.8	0.1	27.7	0.0	(s)	0.2	155.0	1,051.1	367.1	1,41
000	1.9	266.6	213.2	11.0	46.5	338.2	19.0	23.7	651.7	0.1	24.1	0.0	0.2		176.6	1,121.4	414.3	1,53
005	2.9	228.9	216.9	10.9	51.2	353.3	25.6	18.5	676.4	(s)	8.6	0.0	0.5		195.3	1,112.9	390.6	1,50
006	2.4	203.7	188.5	13.6	47.6	354.7	16.7	18.7	639.8 637.2	0.1	8.8 9.4	0.0 0.0	0.5 0.5		190.6	1,046.3	386.5	1,43 1,45
007 008	2.8 2.2	229.0 255.0	187.3 177.3	12.5 11.0	46.7 62.7	363.3 347.3	13.1 10.3	14.3 8.6	637.2	0.2	9.4	0.0	0.5		195.0 190.7	1,074.6 1,075.1	383.6 360.7	1,43
008	1.3	253.0	168.8	9.8	35.2	338.2	8.8	21.4	582.3	0.1	15.5		0.6	R 0.4	185.5	1,075.1	336.6	1,4
010	1.3	253.2	186.5	9.2	48.5	337.5	6.0	22.1	609.8	0.1	18.3	(s) (s)	0.7		194.9	^R 1,081.0	350.2	R 1,4
011	1.6	270.9	176.7	10.9	48.9	334.2	4.9	21.4	597.0	0.1	19.7	(S)	1.0	R 1.0	189.6	R 1,080.9	328.5	R 1,40
012	1.0	244.8	147.4	9.2	48.6	331.5	3.1	19.6	559.4	0.1	17.7	(3) (S)	0.9		188.7	R 1,015.4	358.9	R 1,37
013	1.6	275.5	171.4	11.0	49.9	330.5	2.8	21.2	586.7	0.1	20.7	(S)	0.9		188.6	1,077.9	364.8	1,44
014	1.5	293.7	165.3	12.3	52.6	324.9	1.5	23.0	579.5	0.1	20.6	(S)	0.9		185.8	1,088.7	364.0	1,45
015	1.2	296.0	170.5	11.3	55.6	335.3	1.0	22.4	596.2	0.1	19.5	(S)	0.9	8.4	186.4	1,108.8	R 359.6	R 1,46
016	0.1	279.7	143.9	10.6	64.6	339.0	1.5	22.8	582.5	(s)	18.4	(s)	0.9	11.9	182.5	1,076.2	R 350.0	R 1,42
017	0.1	294.6	146.7	11.2	69.6	333.2	2.3	22.4	585.5	0.1	14.3	(s)	0.9		179.2	1,089.1	R 342.2	R 1,4
018	0.1	314.2	155.9	12.7	71.7	335.7	0.9	21.1	598.0	(s)	13.9	(s)	0.9	19.3	181.8	1,128,4	^H 341.4	R 1,4
019	0.1	326.7	154.3	14.1	R 77.3	329.8	1.5	20.3	^R 597.3	(s)	15.8	(s)	0.9		175.2	R 1 135 4	^H 330.3	R 1,46
020	0.0	292.8	141.3	13.1	31.8	263.6	0.3	20.3	R 470.2	(s)	13.2	(s)	0.9		170.6	^R 968.6	^R 310.4	R 1,27
021	0.0	289.5	150.3	12.9	43.3	294.7	1.6	22.1	524.9	0.1	14.1	(s)	0.9	22.8	173.3	1,025.7	318.3	1,34

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

ⁱ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. - – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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