Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Indiana

	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum								Biomass							
Year			Distillate Fuel Oil ^b	HGL [©]	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity		Electrical	
			Thousand Barrels							Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use h,m	System Energy Losses ⁿ	Total ^{h,m}
1960	19,109	204	25,577	5,751	1,316	43,595	12,973	18,365	107,577	(s)					17,498			
1970 1980	20,127 16,821	516 487	29,122 30,065	8,978 7,961	2,558 2,151	58,905 60,192	9,565 14,615	22,787 18,587	131,915 133,570	0					37,960 60,415			
1990	14,047	444	32,534	9,563	17,889	61,930	3,827	21.314	147,057	0					73,982			
2000	12,842	556	39,587	8,429	14,006	73,878	767	19,310	155,977	0					97,775			
2005	12,823	496	43,419	6,899	6,950	77,008	858	23,993	159,126	0					106,549			
2006	12,355	469	43,540	6,425	7,865	77,103	1,101	23,834	159,868	0					105,664			
2007	11,965	498	42,870	7,474	7,450	76,610	605	22,068	157,076	0					109,420			
2008	11,132	517	39,686	7,670	6,263	74,157	738	20,177	148,691	0					106,981			
2009 2010	9,320 10,904	470 513	34,553 36,574	8,122 6,827	7,452 3,795	74,121 74,911	237 204	20,190 17,135	144,677 139,446	0					99,312 105,994			
2011	9,297	545	38,552	6,768	3,890	71,755	250	15,229	136,444	0					105,818			
2012	7,876	535	37,988	5,426	3,859	71,309	225	13,179	131,986	Ö					105,173			
2013	7,654	592	41,058	6,572	3,886	72,351	147	15,176	139,191	0					105,487			
2014	6,761	631	43,415	6,378	4,246	72,242	144	14,756	141,181	0					106,943			
2015	6,131	591	42,317	5,167	4,525	74,817	169	16,631	143,625	0					104,515			
2016	6,129	580	40,561	4,802	4,794	75,646	277	14,692 R 14,562	140,772	0					103,705			
2017 2018	5,763 5,648	588 658	37,068 37,210	4,646 5,545	4,358 R 4,519	75,418 73,784	578 233	R 15,758	R 136,630 R 137,049	0					98,966 104,194			
2019	5,720	669	38,388	6,166	R 4,663	72,285	270	R 16,371	R 138,144	0					102,104			
2020	5,154	602	35,788	5,831	R 3,302	66,416	211	R 15,525	R 127,071	0					97,156			
2021	5,531	622	39,050	5,516	4,393	72,496	363	16,878	138,695	0					99,740			
									Trillion	Btu								
1960	489.7	210.7	149.0	22.0	7.1	229.0	81.6	110.6	599.3	(s)	23.5	NA	NA	NA	59.7	1,382.8	147.6	1,530.4
1970	507.9	519.0	169.6	34.2	14.2	309.4	60.1	139.2	726.8	0.0	23.3			NA NA	129.5	1,906.4	313.3	2,219.8
1980	428.7	482.0	175.1	29.3	12.0	316.2	91.9	114.0	738.5	0.0	51.2		NA	NA	206.1	1,905.0	495.2	2,400.2
1990	355.1	452.4	189.5	34.7	101.3	325.3	24.1	132.9	807.7	0.0	46.9			(s)	252.4	1,920.9	568.1	2,489.0
2000	335.8	570.1	230.4	31.4	79.4	384.2	4.8	119.5	849.7	0.0	26.9			(s)	333.6	2,112.5	754.8	2,867.3
2005	322.7	504.7	252.6	25.6	39.4	399.8	5.4	146.6	869.5	0.0	38.5			0.1	363.5	2,102.1	822.1	2,924.2
2006	310.1	477.1	252.7	23.7	44.6	399.8	6.9	144.7	872.3	0.0	26.1	5.5		0.1	360.5	2,050.5	809.2	2,859.7
2007 2008	300.9 281.5	509.2 523.8	248.0 229.4	27.6 28.9	42.2 35.5	393.9 378.6	3.8 4.6	133.9 121.8	849.4 798.8	0.0	25.0 30.4		2.7 3.2	0.1 0.1	373.3 365.0	2,073.8 2.033.7	884.7 883.4	2,958.5 2,917.1
2008	232.5	477.5	199.6	30.1	42.3	377.3	1.5	121.6	772.4	0.0	28.5		3.2	0.1	338.9	1,889.5	823.4	2,712.9
2010	275.0	519.0	211.2	26.2	21.5	379.6	1.3	103.9	743.8	0.0	30.7			0.1	361.7	1,983.4	868.7	2.852.1
2011	241.3	552.0	222.4	26.0	22.1	363.3	1.6	93.1	728.5	0.0	29.9	54.2	4.5	0.2	361.1	1,969.0	854.8	2,823.8
2012	220.1	541.1	219.1	20.8	21.9	361.0	1.4	80.9	705.1	0.0	27.0	46.3	4.6	0.2	358.9	1,900.7	840.3	2,740.9
2013	214.2	600.3	236.6	25.2	22.0	366.1	0.9	92.7	743.6	0.0	30.6		4.6	0.2	359.9	2,000.1	870.7	2,870.8
2014	187.9	642.2	250.2	24.5	24.1	365.5	0.9	90.2	755.3	0.0	31.1		4.6	0.2	364.9	2,037.3	R 873.2	2,910.5
2015	170.8	604.5	243.8	19.8	25.7	378.3	1.1	101.4	770.2	0.0	30.5			0.3	356.6	1,991.4	R 835.4	R 2,826.8
2016 2017	170.5 160.4	600.3 611.5	233.5 213.4	18.4 17.8	27.2 24.7	382.4 381.1	1.7 3.6	92.3 91.8	755.5 732.5	0.0	30.4 29.3		4.6 4.6	0.3 0.5	353.8 337.7	1,973.7 1,935.0	R 803.7 R 739.7	R 2,777.3 R 2,674.7
2017	157.4	688.0	213.4	21.3	25.6	372.9	1.5	R 98.6	732.5	0.0	29.3 32.7		4.6	1.0	355.5	2,033.8	R 773.1	R 2,806.9
2019	159.3	703.4	221.1	23.7	R 26.4	365.2	1.7	R_102.1	R 740.2	0.0	31.7			1.3	348.4	R 2,042.4	R 738.6	R 2,781.0
2020	145.1	R 633.4	206.0	22.4	R 18.7	335.5	1.3	R 97.2	R 681.1	0.0	31.2			1.6	331.5	R 1,877.4	R 688.4	R 2,565.9
2021	156.0	656.6	225.1	21.2	24.9	366.1	2.3	105.4	745.0	0.0	32.4		4.6	2.1	340.3	1,995.4	732.7	2,728.1

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

Character product supplied.
bydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

J Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

⁻⁻ = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and trapportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/