Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Connecticut

Year	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum								Biomass			1				
			Distillate Fuel Oil ^b	HGL ^c	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity		Electrical	
			Thousand Barrels							Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use ^{h,m}	System Energy Losses ⁿ	Total ^{h,m}
960	1,074	27	23,290	1,092	1,129	19,349	13,025	3,678	61,562	26					7,386			_
970	185	60	23,099	1,854	2,897	28,638	15,064	3,482	75,034	3					16,139			-
980	16	73	22,188	1,501	1,921	30,205	7,906	2,097	65,817	6					21,201			-
990	13	93	23,066	1,592	2,344	31,140	2,533	2,742	63,416	8					27,187			-
000	4	125 104	23,436	2,130	2,599	34,933	619	2,171	65,888	0					29,952			-
006	4	97	26,417 24,245	3,973 3,698	2,461 2,249	38,601 37,710	1,484 911	3,651 3,159	76,587 71,972	0					33,095 31,677			_
007	3	107	24,245	3,364	2,249	37,710	598	2,004	70,137	0					34,129			_
1008	0	107	22,887	2,371	1,908	36,236	271	889	64,562	0					30,957			
009	0	114	21,917	2,627	1,408	36,241	288	2,680	65,160	0					29,716			_
010	0	114	20,884	2,461	1,938	35,726	174	2,735	63,918	0					30,392			_
011	0	122	19,914	2,674	1,995	34,768	89	2,462	61,902	0					29,859			_
012	0	115	18,287	2,310	2,123	34,100	42	1,988	58,850	Ö					29,492			_
013	0	128	19,184	2,813	1,548	34,183	14	2,357	60,098	0					29,825			_
014	0	136	19,198	2,790	1,786	33,755	23	2,292	59,844	0					29,354			-
015	0	134	19,823	3,064	1,571	35,189	36	1,757	61,440	0					29,476			-
016	0	125	16,390	2,790	1,657	35,817	37	2,172	58,862	0					28,931			-
017	0	131	16,248	2,934	2,152	35,671	46	R 2,254	R 59,305	0					28,136			-
018	0	142	18,402	3,192	2,503	35,851	28	R 2,146	R 62,123	0					28,834			-
019	0	141	17,907	3,142	R 1,984	35,446	24	R 2,044	R 60,547	0					27,900			-
020	0	131	16,327	2,991	R 1,052	29,584	11	R 2,054	R 52,020	0					27,114			-
021	0	135	18,467	3,045	1,549	32,269	33	1,545	56,908	0					27,738			
									Trillion	Btu								
960	28.0	27.6	135.7	4.2	6.4	101.6	81.9	22.0	351.7	0.3	12.8	NA	NA	NA	25.2	445.7	62.3	508
970	4.4	61.4	134.5	7.0	16.4	150.4	94.7	20.9	424.0	(s)	15.8	NA	NA	NA	55.1	560.7	133.2	693
980	0.4	74.2	129.2	5.5	10.9	158.7	49.7	12.6	366.6	0.1	41.1	NA	NA	NA	72.3	554.4	173.8	728
990	0.3	95.9	134.4	5.9	13.3	163.6	15.9	17.1	350.2	0.1	12.8		0.0	0.1	92.8	552.0	223.9	775
000	0.1	128.9	136.4	8.0	14.7	181.7	3.9	13.1	357.7	0.0	13.9		(s)	0.3	102.2	603.1	241.4	844
005	0.1	106.8	153.7	14.4	14.0	200.4	9.3	22.7	414.5	0.0	6.8		(s)	0.6	112.9		234.1	875
006	0.1	99.2	140.7	13.3	12.8	195.5	5.7	19.6	387.6	0.0	6.0		(s)	0.7	108.1	601.6	218.1	819
007	0.1	109.1	140.0	12.2	11.7	194.9	3.8	12.4	374.9	0.0	6.4		(s)	0.8	116.4	607.9	234.2	842
800	0.0	109.6	132.3	9.1	10.8	185.0	1.7	5.2	344.1	0.0	6.6		(s)	0.9	105.6	567.0	207.6	774 B = 04
009	0.0	116.9	126.6	10.0	8.0	184.5	1.8	17.0	347.9	0.0	9.9		(s)	R 1.0 R 1.1	101.4	577.1	189.3	R 766
010 011	0.0	117.2 125.5	120.6 114.9	9.5 10.3	11.0 11.3	181.0 176.0	1.1 0.6	17.4 15.7	340.6 328.7	0.0	12.1	(s)	(s)	1.1	103.7 101.9	574.7 R 568.6	195.1 174.8	R 769
011 012	0.0	125.5 118.7	114.9 105.5	10.3 8.9	11.3	176.0 172.6	0.6	15.7 12.7	328.7	0.0	11.3 10.2		(s)		101.9	542.8	174.8 185.5	743 R 728
013	0.0	130.1	110.6	10.8	8.8	172.6	0.3	15.1	311.9	0.0	12.6		(s) (s)	1.3 1.6	100.6	542.8 564.4	185.5	74
)14	0.0	139.3	110.6	10.6	10.1	170.8	0.1	14.6	317.0	0.0	12.5		(s)	2.1	100.2		180.6	75
115	0.0	137.7	114.2	11.8	8.9	178.0	0.1	11.2	324.2	0.0	13.1	(s)	(s)	2.8	100.2		R 178.4	R 756
016	0.0	128.4	94.4	10.7	9.4	181.1	0.2	13.9	309.7	0.0	10.5		(s)	3.9	98.7	551.3	R 173.5	72
17	0.0	134.9	93.5	11.3	12.2	180.2	0.2	14.5	312.1	0.0	10.3		(s)	4.7	96.0		170.5	R 72
018	0.0	146.1	106.0	12.3	14.2	181.2	0.2	13.8	327.6	0.0	10.2		(s)	5.5	98.4	588.6	R 167.7	R 75
019	0.0	145.4	103.1	12.1	R 11.3	179.1	0.1	13.2	R 318.9	0.0	11.3		(s)	6.4	95.2		R 158.5	R 73!
020	0.0	134.9	94.0	11.5	6.0	149.5	0.1	13.3	R 274.2	0.0	9.8		(s)	7.5	92.5		R 148.2	R 667
021	0.0	138.6	106.4	11.7	8.8	163.0	0.2	9.7	299.8	0.0	11.0		(s)	8.6	94.6		151.9	704

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

C Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and trapportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/