Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2021, Alaska

						Petroleum							
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	HGL ^c	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Nuclear Electric Power	Hydro- electric Power ^g	Fuel Ethanol ^h	Biodiesel
Year	Thousand Short Tons	Billion Cubic Feet				Thousand Barrels				Million Kil	owatthours	Thousan	d Barrels
1960	376	2	2,636	46	1,972	1,657	711	1,176	8,197	0	290	NA	NA
1965 1970	525 740	2 8 64	3,788 5,100	91 151	3,005 6,735	2,450	881 1,020	760 1,352	10,975 16,979	0	350 363	NA NA	NA NA
1970	740 799	68	6,357	176	7,573	2,621 2,844	1,020	1,352	19,368	0	363	NA NA	NA NA
1972	799 722	68 75	6,289	193	8.019	3,685	1.154	1,353 1,519	20,860	Ö	346	NA	NA
1973 1974	751 710	63 63	6,462 6,851	218 173	7,393 7,470	3,197 3,545	1,042 1,080	1,509 1,656	19,821 20,775	0	286 326	NA NA	NA NA
1975	868	85	7,090	211	7,420	4.179	1,075	1,824	21,800	0	357	NA	NA
1976	778	90	9,536	348	7,409 7,910	4,697 4,845	1,303	1,824 1,674 2,021 2,317	24 967	0	383	NA	NA
1977 1978	584 270	116 145	10,441 10,821	409 488	7,910 8,273	4,845 4,533	1,724 2,345	2,021 2,317	27,350 28,777	0	512 472	NA NA	NA NA
1979	265	157	5,808	192	8,506	4,681	319	3,232	22,739	Ö	459	NA	NA
1980	273	153	6,677	191	9,618	3,676	371	2,387	22,919	0	539	NA	NA
1981 1982	792 834	122 238	6,546 6,312	152 212	10,877 11,530	4,468 5,089	245 302	1,790 3,065	24,077 26,511	0	590 561	0	NA NA
1983	792 834 785 815	239 258	7,305	212	12,252	4,752	392	3,065 6,201	31,115	0	593	Ŏ	NA
1984 1985	815 733	258 213	8,013 10,198	272 331	15,178 15,231	5,324 5,638	508 3,072	6,199 7,013	35,494 41,482	0	693 748	0	NA NA
1986	733 769	213	7,591	268	16,231	5 425	3,072 7.081	10 906	41,462 47 458	0	809	(s)	NA
1987	769 274	206 249	7,106	271	16,187 14,850	5,205	7,081 3,406	9,701	47,458 40,538	Ö	872	1	NA
1988 1989	276	288 322 343	8,168 11,071	277 278 384	16,899 18,586	5,319 5,079	713 347	6,590 5,564	37,966 40,926	0	935 873	1	NA NA
1990	299 784	343	10.548	384	17,367	5.854	426	5.462	40,920	0	975	(s) 0	NA
1991	802	367	9,756	402	17,116	5.108	591	3.302	36,275	0	896	0	NA
1992 1993	792 863	383 378	11,583 12,388	393 238	14,720 14,693	5,881 5,976	758 723	4,208 3,595	37,544 37,612	0	918 1,303	0	NA NA
1994	796	367	11.357	252	16.080	6.542	723 721	3,737	38,690	0	1.345	1	NA
1995	815	430	12.803	252 272	16.921	7.148	721 746	3,737 3,780	41,669	Ō	1,372	184	NA
1996 1997	706 740	448 425	11,837 11,979	241 326	18,652 21,108	6,735 6,312	906 864	4,416	42,786 45,270	0	1,266 1,099	210 170	NA NA
1998	1,012	435	11.503	320	21,886	6 737	828	4,681 4,395 5,016	45 669	0	1,113	100	NA
1999	1,019	423	12,164	266	21,886 23,612	6,426	1,068	5,016	48,552	0	817	113	NA
2000 2001	1,024 989	427 409	10,875 11,675	221 261	25,872 24,262	5,973 6,383	788 1,129	4,770 7,032	48,500 50,742	0	1,002 1,346	49 134	NA 1
2002	1,034 790	419	10,815	318 314	25,111	5,923	1,057 864	5,479	48,702 50,288	0	1,439	97 64	2
2003	790	414	10,815 10,004	314	25,111 27,355 30,954 31,940	5,923 5,919	864	5,479 5,832	50,288	0	1,439 1,583	64	2
2004 2005	891 905	406 433	14,059 12,584	209 266	30,954 31 940	6,947 6,853	702 708	5,993 6,319	58,864 58,670	0	1,498 1,464	127 0	4 12
2006	968 889	374 370	13,936	277 209	31,747 29,053	6,789 6,927	713 734	6,844 6,555	60,306	Ö	1,224 1,291	ŏ	34
2007	889	370	13,534	209	29,053	6,927	734	6,555	57,012	0	1,291	0	34 46 40 42 34 116
2008 2009	985 968	342 342 333	13,020 14,466	334 411	23,817 18,746	6,708 6,708	392 549	5,101 5,928	49,373 46,808	0	1,172 1,324	0	40 42
2010	971	333	13,761	357	19,850 18,242	6,877	343	6,887	48,075	ŏ	1,433	ő	34
2011	1,035	335	14,657	333	18,242	6,643	302	7,262	47,438	0	1,345	0	116
2012 2013	1,031 986	343 332	13,778 12,705	338 327	16,462 15,343	6,661 6,482	432 94	6,501 5,983	44,173 40,934	0	1,575 1,435	0	7 56 171
2014	1,200	329 334	12,686	329 285	15 389	6,763	119	5,256 4,655	40,542	0	1,539 1,569	592	171
2015	1,291	334	13,565	285	16,462	6,878	116	4,655	41,961	0	1,569	0	8
2016 2017	1,105 1,101	331 348	11,162 10,257	303 323	16,026 16,282	6,967 6,778	0	4,655 R 4,854 R 3,546 R 4,666	39,113 R 38,495	0	1,659 1,644	0	211 161
2018	1,161	355 349	11,326	338 346	16,654 R 16,449	6,694	(s)	R 3,546	H 38 558	Ö	1,664	0	161
2019	1,182	349	11.254	346	R 16,449 R 18,420	6,585	0	R 4,666	H 39,300	0	1,623	0	161
2020 2021	1,251 1,254	379 393	10,227 11,502	329 356	18,420 22,349	5,843 6,335	0 (s)	R 4,643 4,833	R 39,461 45,375	0	1,764 1,689	0	161 161
2021	1,204	090	11,502	000	22,043	0,000	(5)	7,000	70,070	0	1,009	0	101

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
 c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.

h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

A Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2021, Alaska (Trillion Btu)

					Fossil	Fuels						Fossil Fuels (as commingled)	
						Petroleum					(as commingied)	
Year	Coal	Natural Gas excluding Supplemental Gaseous Fuels ^a	Distillate Fuel Oil excluding Biofuels ^a	HGL ^b	Jet Fuel ^c	Motor Gasoline excluding Fuel Ethanol ^a	Residual Fuel Oil	Other ^d	Total	Total	Natural Gas including Supplemental Gaseous Fuels ^a	Distillate Fuel Oil including Biofuels ^a	Motor Gasoline including Fuel Ethanol ^a
1960 1965	7.2 9.9	2.0 7.7	15.4 22.1	0.2 0.3	10.6	8.7 12.9	4.5 5.5	6.1 4.4	45.4 61.7	54.6 79.3	2.0 7.7	15.4 22.1	8.7 12.9
1965	9.9	7.7	22.1	0.3	16.5	12.9	5.5	4.4	61.7	79.3	7.7	22.1	12.9
1970 1971	13.2 14.1	64.0 68.0	29.7 37.0	0.6 0.7	37.7 42.4	13.8 14.9	6.4 6.7	7.8 7.9	96.0 109.7	173.2 191.9	64.0 68.0	29.7 37.0	13.8 14.9
1972	12.8	75.0	36.6	0.7	45.0	19.4	7.3	9.0	117.9	205.7	75.0	36.6	19.4
1972 1973	13.3	63.7	37.6	0.7 0.8	41.5	19.4 16.8	7.3 6.6	8.8	112.1	189.1	63.7	36.6 37.6	19.4 16.8
1974 1975	12.5 15.3	63.2 85.2	39.9	0.6 0.8	41.9	18.6 22.0	6.8	9.6	117.5 123.1	193.2 223.6	63.2 85.2	39.9 41.3	18.6 22.0
1975	15.3	85.2	41.3	0.8	41.7	22.0	6.8	10.7	123.1	223.6	85.2	41.3	22.0
1976 1977	13.7	90.6 116.9	55.5 60.8	1.3 1.4	41.6 44.4	24.7	8.2 10.8	9.9	141.2	245.4 282.0	90.6 116.9	55.5 60.8	24.7
1977	10.3	145.0	63.0	1.7	44.4 46.5	25.4 23.8	10.6 14.7	11.9 13.7	154.9 163.5	313.2	145.0	63.0	25.4 23.8
1978 1979	10.3 4.7 4.2	157.2	33.8	0.7	47.7	24.6	14.7 2.0 2.3	18.8	127 6	289.0	157.2	33.8	24 6
1980	4.3	153.8	38.9	0.7 0.7	54.0	24.6 19.3	2.3	14.0	129.3 135.7	287.4	153.8	33.8 38.9	19.3
1981	12.5	122.2	38.1	0.5 0.8	61.2	23.5 26.7	1.5 1.9	10.8	135.7	270.4	122.2 237.9	38.1	23.5 26.7
1982 1983	13.2 12.4	237.9	36.8	0.8 0.8	64.9 68.7	26.7 25.0	1.9	18.2	149.2 176.0	400.3 428.0	237.9 239.7	36.8 42.6	26.7
1983	12.4	239.7 258.0	42.6 46.7	1.0	85.5	25.0 28.0	2.5 3.2	36.5 36.5	200.8	428.0 471.7	258.0	42.6 46.7	25.0 28.0
1984 1985	11.6	214.0	59.4	1.2	85.8	29.6	19.3	41.7	200.8 237.0 273.1 231.4	462 6	214.0	59.4	29.6
1986 1987	12.1	208.3	44.2	1.0	91.2	29.6 28.5 27.3	44.5	63.6	273.1	493.5	214.0 208.3 251.5	59.4 44.2	29.6 28.5
1987	4.3	251.5	41.4	1.0	83.6	27.3	21.4	56.6	231.4	487.2	251.5	41.4	27.3 27.9
1988 1989	4.3 4.4 4.7	288.8	47.6	1.0	95.2	27.9 26.7	4.5 2.2	39.3 32.8	215.5	508.6	288.8	47.6	27.9
1989	4.7 12.4	321.2 326.8	64.5 61.4	1.1	104.7 97.9	26.7 30.8	2.2	32.8	231.9	557.9	321.2	64.5	26.7
1990 1991	12.4	368.0	56.8	1.5 1.5	96.1	26.8	2.7 3.7	32.2 19.6	226.5 204.7	565.7 585.3	326.8 368.0	61.4 56.8	30.8 26.8
1992	12.5	383.9	67.5	1.5	82.9	30.9	4.8	25.0	212.5	608.9	383.9	67.5	30.9
1993	13.6	383.9 376.0	67.5 72.2	1.5 0.9	83.2	30.9 31.2	4.8 4.5	21.4	212.5 213.5 219.3 235.2	603.1	383.9 376.0	67.5 72.2	30.9 31.2
1994 1995	12.6 12.9	367.6	66.1 74.5	0.9	91.2	34.1 36.6	4.5 4.7	22.4 22.5	219.3	599.4 680.9	367.6 432.8	66.1 74.5	34.1 37.2
1995	12.9	432.8	/4.5	1.0	95.9 105.8	36.6	4.7	22.5	235.2	680.9 696.8	432.8	/4.5	37.2
1996 1997	11.2 11.7	443.6 425.4	68.9 69.7	0.9 1.2	119.7	34.4 32.3	5.7 5.4	26.4 27.8	242.0 256.0	693.2	443.6 425.4	68.9 69.7	35.1 32.9
1998	16.5	434.4	66.9	1.2	124.2	34.7	5.2	26.5	258.7	709.6	434.4	66.9	35.1
1998 1999	16.4	422.8	70.8	1.0 0.9	134.1	33.0 30.9	6.7 5.0	29.8	275.5	714.7	434.4 422.8	70.8 63.3	33.4 31.1
2000	16.5	438.0	63.3	0.9	146.7	30.9	5.0	28.6	258.7 275.5 275.3	729.7	438.0	63.3	31.1
2001 2002	15.9 16.4 12.6	413.0	67.9 62.9 58.2	1.0 1.2	137.6	32.7	7.1 6.6	43.0 33.0	289.3 277.4 285.4	718.3	413.0	67.9 62.9 58.2	33.2
2002	10.4	420.8 415.9	62.9 58.2	1.2	143.2 155.2	30.5 30.5	5.4	33.0	277.4	714.6 713.9	420.8 415.9	6∠.9 58.2	30.8 30.8
2003	14.1	407.9	81.8	1.2 0.8	175.5	32.7 30.5 30.5 35.7	4.4	36.0	334.1	756.1	407.9	81.8	33.2 30.8 30.8 36.1
2005	14 0	434 7	73.2	1.0	181.1	35.6	4.4 4.5 4.5	37.7	333.1	781.8	434 7	73.2 80.9 78.3	35.6
2006	15.0 13.7	375.7	80.9	1.1	180.0	35.2 35.6	4.5	40.7 39.0	342.3	733.0	375.7	80.9	35.2
2007	13.7	372.2	78.3	0.8	164.7	35.6	4.6	39.0	323.1	708.9	372.2	78.3	35.6
2008 2009	14.7 14.5	343.9 344.0	75.3 R 83.1	1.3 1.6	135.0 106.3	34.3 34.1	2.5 3.5	30.4 36.4	334.1 333.1 342.3 323.1 278.7 R 264.9 R 272.5 R 268.8 R 250.1 R 230.8 R 219.8 R 219.8 R 215.6 R 220.8	637.4 R 623.4	375.7 372.2 343.9 344.0	75.3 83.6	34.3 34.1
2010	14.5	335.0	R 79 2	1.0	112.5	34.1	2.3	42.4	R 272 5	R 622 0	335.0	79.5	34.1 34.8
2010 2011	14.5 15.5	335.0 339.8	R 79.2 R 83.8 R 78.8 R 72.1	1.4 1.3	103.4	34.8 33.6	2.2 1.9	42.4 44.8	R 268.8	R 622.0 R 624.1 R 612.8 R 578.2	335.0 339.8	79.5 84.6	34.8 33.6
2012	15.5	347.2	R 78.8	1.3 1.3	93.3	33.7 32.8	2.7 0.6	40.2 37.0	R 250.1	R 612.8	347.2 332.6	79.5 73.2	33.7 32.8
2013	14.8	332.6	H 72.1	1.3	87.0	32.8	0.6	37.0	H 230.8	H 578.2	332.6	73.2	32.8
2014 2015	18.2 19.5	329.3 333.9	R 72.0 R 77.0	1.3 1.1	87.3 93.3	32.2 34.8	0.7 0.7	32.6 28.9	11 226.1 R 235 9	R 573.6 R 589.3	329.3 333.9	73.1 78.2	34.2 34.8
2016	16.6	330.9	63.1	1.1	90.9	35.2	0.7	29.5	R 219 8	R 567 3	330.9	64.3	34.0 35.2
2016 2017	16.4	330.9 343.9	63.1 R 57.8	1.2 1.2	92.3	35.2 34.2	0.0	30.8	R 216.5	R 567.3 R 576.7	330.9 343.9	64.3 59.1	35.2 34.2
2018 2019	17.3 17.6	346.3 343.4	R 63.9 R 63.5	1.3 1.3	94.4 R 93.3	33.8 33.3	(s) 0.0	R 22.2 29.5	R 215.6	R 579.2 R 581.8	346.3 343.4	65.2 64.8	33.8 33.3
2019	17.6	343.4	H 63.5	1.3	H 93.3	33.3		29.5	H 220.8	H 581.8	343.4	64.8	33.3
2020	18.5 18.7	373.6 384.6	R 57.7 65.8	1.3 1.4	R 104.4 126.7	29.5 32.0	0.0	29.4 30.7	^H 222.3 256.0	R 614.4 659.3	373.6 384.6	58.9 66.3	29.5 32.0
2021	18.7	384.6	ზ.ლ	1.4	120.7	32.0	(s)	30.7	∠50.0	659.3	384.0	00.3	3∠.0

a Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable Energy."
 b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
 d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes. Section 4.

products" category. See Technical Notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each

type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2021, Alaska (Continued) (Trillion Btu)

							Renewable En	ergy							
					Bior	mass							Net		
Year	Nuclear Electric Power	Hydro- electric Power ^{e,f}	Wood and Waste ^{f,g}	Fuel Ethanol ^h	Biodiesel	Renewable Diesel	Losses and Co- products ⁱ	Total ^f	Geo- thermal ^f	Solar ^{f,j}	Wind	Total ^f	Interstate Flow of Electricity ^k	Electricity Net Imports	Total ^f
1960 1965	0.0 0.0	3.1 3.7	3.7	NA NA	NA NA	NA NA	NA NA	3.7 4.9	0.0 0.0	NA NA	NA NA	6.8 8.5	0.0 0.0	0.0 0.0	61.4 87.8
1970	0.0	3.8	4.9 5.0 5.3	NA	NA	NA	NA	5.0	0.0	NA	NA	8.8	0.0	(s) 0.0	182.0
1971 1972	0.0 0.0	3.8 3.6	5.3 5.1	NA NA	NA NA	NA NA	NA NA	5.3 5.1	0.0 0.0	NA NA	NA NA	9.1 8.7	0.0 0.0	0.0 0.0	201.0 214.4
1973	0.0	3.0	4.9 4.9	NA	NA	NA	NA	4.9	0.0	NA	NA	7.8	0.0	0.0	197.0
1974 1975	0.0 0.0	3.4 3.7	4.9	NA NA	NA NA	NA NA	NA NA	4.9 4.9	0.0 0.0	NA NA	NA NA	8.3 8.6	0.0 0.0	0.0 0.0	201.5 232.2
1976	0.0	4.0	4.9 5.2	NA NA	NA NA	NA NA	NA NA	5.2	0.0	NA	NA	9.2	0.0	0.0	254.6
1977	0.0	5.3	6.1	NA	NA NA	NA	NA	6.1	0.0	NA	NA NA	11.4	0.0	0.0	293.5
1978 1979	0.0 0.0	4.9 4.7	5.9 6.0	NA NA	NA NA	NA NA	NA NA	5.9 6.0	0.0 0.0	NA NA	NA NA	10.8 10.7	0.0 0.0	0.0 0.0	324.0 299.8
1980	0.0	5.6	2.7 3.0	NA	NA	NA	NA	2.7 3.0	0.0	NA	NA	8.3	0.0	0.0	295.7
1981 1982	0.0 0.0	6.2 5.9	3.0	0.0 0.0	NA NA	NA NA	0.0 0.0	3.0	0.0 0.0	NA NA	NA NA	9.2 8.7	0.0 0.0	0.0 0.0	279.7 409.1
1983 1984	0.0	6.2 7.2	2.9 3.3 3.9	0.0	NA	NA	0.0	2.9 3.3 3.9	0.0	NA	0.0	9.6	0.0	0.0	437.6
1984	0.0 0.0	7.2 7.8	3.9	0.0 0.0	NA NA	NA NA	0.0 0.0	3.9 4.0	0.0 0.0	0.0	(s) (s) 0.0	11.2 11.8	0.0 0.0	0.0 0.0	482.9 474.4
1985 1986	0.0	8.4	4.0 2.3		NA	NA	0.0	2.3	0.0	0.0 0.0	0.0	10.7	0.0	0.0	504.3
1987	0.0	9.1	2.9	(s) (s)	NA	NA	0.0	2.9	0.0	0.0	0.0	12.0	0.0	0.0	499.2
1988 1989	0.0 0.0	9.7 9.1	3.1 9.2	(s) (s)	NA NA	NA NA	0.0 0.0	3.1 9.2	0.0 0.1	0.0 (s)	0.0 0.0	12.8 18.3	0.0 0.0	0.0 0.0	521.4 576.2
1990	0.0	10.1	8.2	0.0	NA	NA	0.0	8.2	0.1	(s)	0.0	18.4	0.0	(s) (s)	584.1
1991 1992	0.0 0.0	9.4 9.5	8.0 8.8	0.0 0.0	NA NA	NA NA	0.0 0.0	8.0 8.8	0.1 0.1	(s)	0.0 0.0	17.4 18.3	0.0 0.0	(s) (s)	602.7 627.2
1993	0.0	13.4 13.9	7.1 9.7	0.0	NA	NA	0.0	7.1	0.1	(s)	0.0 0.0	20.6 23.6	0.0 0.0	(s) (s)	623.6
1994	0.0	13.9 14.1	9.7 8.3	(s) 0.6	NA NA	NA NA	0.0 0.0	9.7 8.9	0.1 0.1	(s) (s)	0.0 0.0	23.6 23.1	0.0 0.0	(s) (s)	623.0 704.1
1995 1996	0.0	13.1	8.3 8.0	0.7	NA	NA	0.0	8.8	0.1	(s)	0.0	21.9	0.0	(s) (s)	718.7
1997 1998	0.0 0.0	11.2 11.4	3.7	0.6	NA NA	NA NA	0.0 0.0	4.3	0.1 0.1	(s)	0.0	15.6 13.6	0.0 0.0	(s) (s)	708.7
1999	0.0	8.4	1.9 1.8	0.3 0.4	NA NA	NA NA	0.0	2.2 2.2	0.1	(s)	0.0 0.0	10.6	0.0	(s)	723.2 725.3
2000	0.0	10.2	1.9	0.2	NA	NA	0.0	2.1	0.1	(s)	0.0	12.4	0.0	(s)	742.1
2001 2002	0.0 0.0	13.9 14.6	3.0 3.2	0.5 0.3	(s) (s)	NA NA	0.0 0.0	3.4 3.5	0.1 0.1	(S) (S)	(s) 0.0	17.4 18.3	0.0 0.0	(s) (s)	735.7 732.9
2003 2004	0.0	16.0	3.3 3.3	0.2	(s)	NA	0.0	3.5 3.8	0.1	(s)	0.0	19.6 18.9	0.0	(s) (s) (s)	733.5 775.0
2004	0.0 0.0	15.0 14.6	3.3 1.1	0.4 0.0	(s) 0.1	NA NA	0.0 0.0	3.8 1.2	0.1 0.1	(S)	0.0 (s)	18.9 15.9	0.0 0.0	(S) (S)	775.0 797.7
2006	0.0	12.1	1.1	0.0	0.2	NA	0.0	1.2	0.1	(s)	(s) (s) (s) (s) 0.1	13.5	0.0	(s) (s)	746.5
2007 2008	0.0	12.8	1.2	0.0 0.0	0.2	NA NA	0.0 0.0	1.4 1.4	0.1 0.1	(s) (s)	(S)	14.3 13.1	0.0 0.0	(S)	723.2 650.5
2009	0.0 0.0	11.5 12.9	1.2 2.5	0.0	0.2 0.2	NA	0.0	1.4 2.8	0.2	(s)		15.9	0.0	(s) (s) (s) (s) (s) (s) 0.0	650.5 R 639.3
2010 2011	0.0 0.0	14.0 13.1	2.7	0.0 0.0	0.2 0.6	NA 0.0	0.0 0.0	2.9	0.2 0.2	(s) (s)	0.1 0.1	17.1 16.7	0.0 0.0	(s)	R 639.1
2012	0.0	15.0	2.7 2.3	0.0	(s)	0.0	0.0	3.3 2.3	0.2	(s)	0.4	17.8	0.0	(s)	R 640.9 R 630.6
2013 2014	0.0 0.0	13.7 14.6	3.4	0.0 2.1	(s) 0.3 0.9	0.0 0.0	0.0 0.0	3.7	0.2 0.2	(s)	1.4 1.4	18.9 22.8	0.0 0.0	(s)	R 597.1 R 596.4
2014	0.0	14.6	3.4 3.5 7.5	0.0	(s) 1.1	0.0	(s)	3.7 6.5 7.5 9.2	0.2	(S)	1.5	23.8	0.0	0.0	H 613 1
2016	0.0	15.3	8.0	0.0	1.1	0.0	(s) (s)	9.2	0.2	(s)	1.6 1.3	26.3 R 24.4	0.0	(s) (s)	R 593.6 R 601.2
2017 2018	0.0 0.0	15.1 R 15.1	6.9 7.4	0.0 0.0	0.9 0.9	0.0 0.0	(s) (s)	7.8 8.2	0.2 0.2	(s) (s)	1.3 1.4	24.4 25.0	0.0 0.0	(S) (S)	H 604 2
2019	0.0	H 14.4	6.8	0.0	0.9	0.0	0.0	8.2 7.7 8.7	0.2	(s)	1.3 1.1	23.6	0.0	(s) 0.0	R 605.4
2020 2021	0.0 0.0	15.5 14.9	7.8 7.6	0.0 0.0	0.9 0.9	0.0 0.0	0.0 0.0	8.7 8.5	0.2 0.2	0.1 0.1	1.1 1.2	25.5 24.9	0.0 0.0	0.0 0.0	R 639.9 684.2
-0-1	0.0	17.5	7.0	0.0	0.9	0.0	0.0	0.5	0.2	0.1	1.2	27.9	0.0	0.0	304.2

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

I Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per

sources beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates

are not comparable to those for later years. See Section 5 of Technical Notes.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy.

k Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year.

kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for

each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Alaska

						Petroleum					Bion	nass						
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	HGL [©]	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet			1	housand Barrels	3			Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use h,m	System Energy Losses ⁿ	Total ^{h,m}
1960	325	2	2,541	46	1,972	1,657	708	1,176	8,099	0					296			
1970 1980	491 0	56 125	4,706 6.138	151 191	6,735 9,618	2,621 3,676	1,015 18	1,352 2,387	16,580 22,028	0					1,106 2,577			
1990	494	308	10,061	384	17,367	5,854	254	5,462	39,383	0					4,254			
2000	524	392	10,461	221	25,872	5,973	118	4,770	47,415	0					5,310			
2005	507	394	12,046	266	31,940	6,853	12	6,319	57,436	0					5,913			
2006	560 475	331 329	13,351	277	31,747	6,789	30	6,844 6,555	59,037	0					6,182			
2007 2008	558	299	12,901 12,370	209 334	29,053 23,817	6,927 6,708	263 195	5,101	55,907 48,525	0					6,327 6,326			
2009	531	304	13,872	411	18,746	6,708	3	5,928	45,668	0					6,270			
2010	561	294	13,272	357	19,850	6,877	37	6,887	47,280	0					6,247			
2011	626	294	14,089	333	18,242	6,643	69	7,262	46,638	0					6,320			
2012 2013	604 586	303 298	13,268 12,145	338 327	16,462 15,343	6,661 6,482	57 0	6,501 5,983	43,287 40,280	0					6,416 6,268			
2013	545	290	12,145	327	15,389	6,763	0	5,256	39,916	0					6,165			
2015	560	303	12,984	285	16,462	6,878	0	4,655	41,264	0					6,159			
2016	461	302	10,355	303	16,026	6,967	0	4,655	38,306	168					6,123			
2017	478	319	9,377	323	16,282	6,778	0	R 4,854	R 37,615	182					6,186			
2018	459	330	10,482	338	16,654	6,694	(s)	R 3,546 R 4.666	R 37,714	176					5,972			
2019 2020	437 474	325 356	10,383 9,215	346 329	R 16,449 R 18,420	6,585 5,843	0	R 4,643	R 38,429 R 38,449	130 162					5,819 5,918			
2021	493	367	10,649	356	22,349	6,335	(s)	4,833	44,522	169					5,969			
									Trillion	Btu								
1960	6.3	2.0	14.8	0.2	10.6	8.7	4.4	6.1	44.8	0.0	3.7	NA	NA	NA	1.0	57.8	3.6	61.4
1970	8.9	55.8	27.4	0.6	37.7	13.8	6.4	7.8	93.7	0.0	5.0			NA NA	3.8	167.2	14.9	182.0
1980	0.0	124.9	35.8	0.7	54.0	19.3	0.1	14.0	124.0	0.0	2.7	NA	NA	NA	8.8	260.3	35.4	295.7
1990	7.8	291.5	58.6	1.5	97.9	30.8	1.6	32.2	222.6	0.0	8.2			(s)	14.5	544.7	39.4	584.1
2000	8.2	402.3	60.9	0.9	146.7	31.1	0.7	28.6	268.8	0.0	1.9			(s)	18.1	699.4	42.7	742.1
2005 2006	7.9 8.7	395.2 332.1	70.1 77.5	1.0 1.1	181.1 180.0	35.6 35.2	0.1 0.2	37.7 40.7	325.6 334.6	0.0	1.1			(s) (s)	20.2 21.1	750.2 697.9	47.6 48.6	797.7 746.5
2007	7.4	331.0	74.6	0.8	164.7	35.6	1.7	39.0	316.5	0.0	1.2			(s)	21.6	678.0	45.2	740.3
2008	8.5	300.5	71.5	1.3	135.0	34.3	1.2	30.4	273.7	0.0	1.2			(s)	21.6	605.9	44.6	650.5
2009	8.2	305.7	80.1	1.6	106.3	34.1	(s)	36.4	258.5	0.0	2.5			(s)	21.4	596.4	43.1	639.6
2010	8.6	295.0	76.6	1.4	112.5	34.8	0.2	42.4	268.0	0.0	2.7			(s)	21.3	595.8	43.5	639.3
2011	9.5 9.2	297.5 307.0	81.3	1.3	103.4	33.6 33.7	0.4 0.4	44.8	264.9	0.0	2.7			(s)	21.6	596.3	44.7	641.0 631.3
2012	9.2	298.6	76.5 70.0	1.3 1.3	93.3 87.0	32.8	0.4	40.2 37.0	245.5 228.0	0.0	2.3 3.4			(s) (s)	21.9 21.4	586.0 560.6	45.3 37.4	597.9
2014	8.3	297.3	70.2	1.3	87.3	34.2	0.0	32.6	225.6	0.0	3.5			(s)	21.0	555.9	40.6	596.5
2015	8.5	303.7	74.8	1.1	93.3	34.8	0.0	28.9	232.9	0.0	7.5	(s)	0.2	(s)	21.0	573.8	40.4	614.2
2016	7.0	302.7	59.6	1.2	90.9	35.2	0.0	29.5	216.4	1.6	8.0	(s)	0.2	(s)	20.9	556.7	37.0	593.7
2017	7.2	314.9	54.0	1.2	92.3	34.2	0.0	30.8	212.6	1.7	6.9		0.2	(s)	21.1	564.6	36.9	601.5
2018	6.9	320.9	60.4	1.3	94.4 R 93.3	33.8	(s)	R 22.2	212.1 R 217.2	1.6	7.4		0.2	(s)	20.4	569.5 R 570.7	35.2	R 604.7 R 605.9
2019 2020	6.6 7.1	318.9 350.7	59.8 53.0	1.3 1.3	R 104.4	33.3 29.5	0.0	29.5 29.4	R 217.2	1.2 1.4	6.8 7.8			(s) 0.1	19.9 20.2	R 605.2	35.2 35.1	R 640.3
2021	7.1	359.0	61.4	1.4	126.7	32.0	(s)	30.7	252.1	1.5	7.6			0.1	20.4	648.4	36.0	684.3
		230.0			.=3.,	12.0	(0)	23			7.0	0.0	0.2	0	20	2.0	30.0	25.10

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

Character product supplied.
bydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

J Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

n Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

⁻⁻ = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2021, Alaska

				Petro	oleum		Biomass						
	Coal ^a	Natural Gas ^b	Distillate Fuel Oil	HGL ^c	Kerosene	Total				Electricity ⁹		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet		Thousar	nd Barrels		Wood d	Geothermal ^e	Solar ^{e,f}	Million Kilowatthours	End Use e,h	Energy Losses	Total ^{e,h}
1960	38	(s)	866	24	0	890				151			
1965	38 20		1,110	51	10	1,171				292			
1970 1975	13 5	6 10	1,362 1,621	51 46	19 91	1,432 1,758				527 898			
1975	0	8	1,172	39	91	1,756				1,092			
1985	96	13	1,274	128	ĭ	1,402				1,674			
1990	99	14	1 557	200	, 3	1,759				1,661			
1995 2000	68 58	15 16	2,024 1,731	104 125	(s) 13	2,129 1,870				1,713 1,855			
2005	40	18	1,731	158	31	1,808				2,062			
2006	50	21	1.932	138	275	2.346				2,120			
2007 2008	47	20	1,458 1,248	106	161	1,725 1,581				2,114			
2008 2009	0 0	21 20	1,248 1,500	193 183	140 14	1,581 1,697				2,130			
2009	0	19	1,500	153	14	1,672				2,117 2,093			
2011	ŏ	20	1.393	130	25 7	1.549				2,134			
2012	0	21	1,393 1,356	131		1,494				2,134 2,160			
2013	0	19	1,200	96	5	1,301				2,104			
2014 2015	0	18 19	1,155 1,349	101 92	6 7	1,261 1,448				2,044 2,044			
2016	0	18	1,246	91	11	1,347				2,006			
2017	Ö	20	1,347	116	(s) (s)	1,463				2,060			
2018	0	19	1,111	120	(s)	1,230				1,975			
2019 2020	0	18 21	1,141 1,239	104 113	(s)	1,245				1,928 2,089			
2021	ŏ	22	1,380	109	(s) (s)	1,352 1,489				2,084			
							Trillion Btu						
1960	0.7	0.2	5.0	0.1	0.0	5.1	1.8	NA	NA	0.5	8.3	1.8	10.2
1965	0.4	1.5	5.0 6.5	0.2	0.1	6.7	1.6	NA	NA	1.0	11.1	3.9	15.0
1970	0.2 0.1	6.2 10.4	7.9 9.4	0.2 0.2	0.1 0.5	8.2 10.1	1.3 1.4	NA NA	NA NA	1.8	17.8 25.1	7.1 11.0	24.9
1975 1980	0.0	7.9	6.8	0.2	0.0	7.0	0.9	NA NA	NA NA	3.1 3.7	19.6	15.0	36.1 34.6
1985	1.5	13.3	7.4	0.5	(s)	7.9	1.9	NA	NA	5.7	30.4	16.5	46.8
1990	1.6	13.4	9.1	0.8	(s)	9.9	1.5	(s)	(s)	5.7	32.0	15.4	47.4
1995 2000	1.1 0.9	15.3 16.4	11.8 10.1	0.4 0.5	(s) 0.1	12.2 10.6	1.8 1.5	(s)	(s)	5.8 6.3	36.3 35.9	14.0 14.9	50.3 50.8
2005	0.9	18.1	9.4	0.5	0.1	10.0	0.9	(s) (s) (s) (s)	(s) (s)	7.0	36.9	16.6	53.5
2006	0.8	20.7	11.2	0.5	1.6	13.3	0.8	(s) 0.1	(s)	7.0 7.2	42.9	16.7	59.6
2007 2008	0.7	20.0	8.4 7.2	0.4	0.9	9.8	0.9		(s)	7.2 7.3 7.2 7.1	38.6	15.1	53.7
2008	0.0	21.6	7.2	0.7	0.8	8.7	1.0	0.1	(s)	7.3	38.7 39.0	15.0	53.7
2009 2010	0.0 0.0	20.1 18.8	8.7 8.7	0.7 0.6	0.1 0.1	9.4 9.4	2.1 2.3	0.1 0.1	(s) (s)	7.2	39.0 37.7	14.6 14.6	53.5 52.3
2011	0.0	20.5	8.0	0.5	0.1	8.7	2.2	0.1	(s)	7.3	38.8	15.1	53.9
2011 2012	0.0	21.6	8.0 7.8	0.5	(s)	8.4	2.2 1.9	0.1	(s)	7.3 7.4	39.3	15.3	53.9 54.6
2013	0.0	19.2	6.9 6.7	0.4	(s)	7.3	2.4 2.5	0.1	(s)	7.2 7.0	36.3	12.5	48.8
2014 2015	0.0 0.0	17.8 18.6	6.7 7.8	0.4 0.4	(s) (s)	7.1 8.2	2.5 5.9	0.1 0.1	(s) (s)	7.0 7.0	34.4 39.7	13.5 13.4	47.8 53.1
2015	0.0	17.8	7.0	0.4	(S) 0.1	7.6	6.4	0.1	(S) (S)	6.8	38.7	12.1	50.8
2017	0.0	20.0	7.8	0.4	(s)	8.2	5.4	0.1	(s)	7.0	40.8	12.3	53.1
2018	0.0	18.1	6.4	0.5	(s)	6.9	5.9	0.1	(s)	7.0 6.7	37.8	11.6	49.4
2019	0.0	17.6	6.6	0.4	(s)	7.0	5.5	0.1	(s)	6.6	36.9	11.7	48.5 54.2
2020 2021	0.0 0.0	20.7 21.1	7.1 8.0	0.4 0.4	(s) (s)	7.6 8.4	6.2 6.1	0.1 0.1	(s) (s) 0.1	7.1 7.1	41.8 42.8	12.4 12.6	54.2 55.4
2021	0.0	۲۱.۱	0.0	0.4	(3)	0.4	0.1	0.1	0.1	7.1	72.0	12.0	55.7

Beginning in 2008, data are no longer collected and are assumed to be zero.
 Includes supplemental gaseous fuels that are commingled with natural gas.
 Hydrocarbon gas liquids, assumed to be propane only.

d Wood and wood-derived fuels. e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial sectors.

⁹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.
h Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total.

i Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{-- =} Not applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type

web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Alaska

					Pet	roleum			Hydro-	Biomass						
	Coal	Natural Gas ^a	Distillate Fuel Oil	HGL ^b	Kerosene	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	electric Power ^{e,f}			Solar ^{f,h}	Electricity i		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet			Thousa	and Barrels			Million Kilowatthours	Wood and Waste ^{f,g}	Geothermal ^f	Mill Kilowat		End Use ^{f,j}	System Energy Losses ^k	Total ^{f,j}
1960	06	0	268	18	0	130	464	880	NA NA			NA	99			
1965	26 15	2	344	39 39	Ö	253	464 751 807	1,387	NA			NA	267			
1970 1975	10 12	13 14	422 502	39 35	0	246 415	807 558	1,514 1,510	NA NA			NA NA	478 657			
1980	0	17	502 577	35 30	Ö	258	4	869	NA		==	NA	657 728	==		
1985 1990	341 395	20 22	901 1,049	98 153	3 (s)	268 52	0	1,269 1,254	NA 0			NA 0	1,898 2,133			
1995	455	25	1,035	80	(s)	21	0	1,136	0			0	2,372			
2000 2005	466 465	26 17	1,155 1,006	96 98	(s)	64 168	0	1,315 1,272	0			0	2,418 2,695			
2006 2007	508	19	1,166	110	185	156	3	1,620 1,347	0			0	2.819			
2007 2008	426	19 17	981 1,226	84 131	106 94	176 116	0	1,347	0			0	2,828 2,852			
2008	558 527	17	1,093	183	12	64	0	1,569 1,352	0			0	2,832 2,841			
2010	558	16	1,924	150	16	157	0	2,247	0			0	2,830			
2011 2012	621 603	19 20	1,743 1.481	163 184	18 14	128 95	0	2,053 1,774	0			0	2,854 2,875			
2013	585	19	1,170	199	5	85 72	0	1,459	0			0	2.824			
2014 2015	544 559	18 18	1,264 1,520	196 167	3 3	72 300	0	1,535 1,989	0			0	2,762 2,763			
2016	460	16	1,034	172	4	153	ő	1,362	168			(s)	2,731			
2017 2018	476 458	16 14	1,141 1,289	177 194	(s)	104 104	0	1,422 1,587	182 176			1	2,705 2,646			
2019	435	15	1,269	205	(s)	104	0	1,578	130			1	2,639			
2020 2021	473 492	17 17	1,144 1,493	184 212	(s) (s)	104 106	0	1,433 1,811	162 169			2 4	2,524 2,559			
2021	402		1,400	212	(3)	100			lion Btu			<u>_</u>	2,000			
1960	0.5	0.0	1.6	0.1	0.0	0.7	2.0		NA	(s)	NA	NA	0.3	6.1	1.2	7.3
1965	0.5 0.3	2.3	2.0	0.2	0.0	1.3	2.9 4.7	5.2 8.2	NA	(s)	NA	NA	0.9	11.7	3.6	15.3
1970 1975	0.2	12.6 14.5	2.5 2.9	0.2 0.1	0.0 0.0	1.3 2.2	5.1 3.5	9.0 8.7	NA NA	(s)	NA NA	NA NA	1.6	23.4 25.7	6.4 8.1	29.8 33.8
1980	0.2 0.0	16.6	3.4	0.1	0.0	1.4	(s)	4.9	NA	(s)	NA	NA	2.2 2.5	23.9	10.0	33.9
1985 1990	5.4 6.2	20.5 20.5	5.2	0.4 0.6	(s)	1.4 0.3	0.ó 0.0	7.0 7.0	NA 0.0	(s) 0.2	NA (a)	NA	6.5 7.3	39.4 41.1	18.7 19.8	58.1 60.9
1995	7.2	20.5 25.1	6.1 6.0	0.8	(s) (s)	0.3	0.0	7.0 6.4	0.0	0.2 0.3 0.3	(s) (s)	0.0 0.0	7.3 8.1	41.1 47.1	19.6	66.6
2000	7.3 7.3	27.2	6.7	0.4	(s)	0.3	0.0	7.4	0.0	0.3	(s)	0.0	8.3	50.4	19.4	69.9 62.4
2005 2006	7.3 7.9	17.0 18.6	5.9 6.8	0.4 0.4	(s) 1.0	0.9 0.8	0.0 (s)	7.1 9.1	0.0 0.0	0.2 0.2	(s) (s)	0.0 0.0	9.2 9.6	40.7 45.4	21.7 22.1	62.4 67.6
2006 2007	7.9 6.6	18.9	5.7	0.3	0.6	0.9	(s) 0.0	9.1 7.5	0.0	0.2 0.1	(s)	0.0	9.7	42.9	22.1 20.2	63.1
2008 2009	8.5 8.1	17.1 16.7	7.1 6.3	0.5 0.7	0.5 0.1	0.6 0.3	(s) 0.0	8.7 7.4	0.0 0.0	0.2 0.3	0.1 0.1	0.0 0.0	9.7 9.7	44.3 42.3	20.1 19.5	64.4 61.8
2010	8.5 9.4	16.0	11.1	0.6	0.1	0.8	0.0	12.6	0.0	0.3 0.3	0.1	0.0	9.7	47.1	19.7 20.2	66.8 70.8
2011 2012	9.4 9.2	19.6 20.1	10.1 8.5	0.6 0.7	0.1 0.1	0.6 0.5	0.0 0.0	11.4 9.8	0.0 0.0	0.3 0.3	0.1 0.1	0.0 0.0	9.7 9.8	50.6 49.3	20.2 20.3	70.8 69.6
2013	8.9 8.3	18.7	6.7	0.8	(s)	0.4	0.0	8.0	0.0	0.7	0.1	0.0	9.6	46.1	16.8	62.9 63.2
2014 2015	8.3 8.5	17.9 18.5	7.3 8.8	0.8 0.6	(s)	0.4 1.5	0.0 0.0	8.4 10.9	0.0 0.0	0.9 1.4	0.1 0.1	0.0 0.0	9.4 9.4	45.0 48.9	18.2 18.1	63.2 67.0
2016	7.0	16.0	6.0	0.7	(s) (s)	0.8	0.0	7.4	1.6	1.5	0.1	(s)	9.3	42.8	16.5	59.3
2017	7.1 6.9	15.4	6.6	0.7 0.7	(s)	0.5 0.5	0.0	7.8	1.7	1.4 1.3	0.1 0.1	(s)	9.2 9.0	42.7 41.8	16.2 15.6	58.8 57.4
2018 2019	6.6	14.1 14.3	7.4 7.3	0.7	(s) (s)	0.5	0.0 0.0	8.7 8.6	1.6 1.2	1.3	0.1	(S) (S)	9.0	40.9	16.0	57.4 56.9
2020	7.1 7.4	16.3	6.6	0.7	(s)	0.5	0.0	7.8	1.4	1.5 1.5	0.1	(s)	8.6	42.9	15.0	57.9
2021	7.4	16.4	8.6	0.8	(s)	0.5	0.0	10.0	1.5	1.5	0.1	(s)	8.7	45.6	15.4	61.0

^a Includes supplemental gaseous fuels that are commingled with natural gas.

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

Hydrocarbon gas liquids, assumed to be propane only.

Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

d Includes small amounts of petroleum coke not shown separately.

e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

identified.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Alaska

					Petro	leum				Bior	nass						
	Coal	Natural Gas ^a	Distillate Fuel Oil	HGL ^b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Hydro- electric Power ^{e,f}		Losses		Solar ^{f,i}	Electricity ^j		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet			Thousand	d Barrels			Million kWh	Wood and Waste ^{f,g}	and Co- products h	Geo- thermal ^f		illion :Wh	End Use f,k	Energy Losses	Total f,k
1960	256	2 2	878	4	0	229	141	1,252	0				NA	. 45			
1965 1970	339 467	19	1,238 1,923	(s) 60	83 107	60 73	417 812	1,798 2,975	0				NA NA	59			
1975	594	40	2,117	130	106	31	1,146	3.530	ō				NA	485			
1980 1985	0	100 140	1,784 1,713	119 91	111 406	14 2,577	1,795 6,433	3,823 11,220	0				NA NA	757 417			
1990	0	271	1,413	25	406 55	116	4,872	6.481	Ö				0	459			
1995 2000	0	358 342	3,099 2,266	85 (s)	62 25	375 0	3,298 4,137	6,920 6,428	0				0				
2001	1	339	2,288 2,337	(s) 7 47	25 76	18 0	6.681	9,070	0	==	==	==	Ö	1,079	==	==	
2002 2003	(s)	351 342	2,337	34	86 113	0	5,210 5,578	7,680 7,920	0				0	1,088 1,104			
2004	1	328	2,089	34 33	112	0	5,707	7,942	0				0	1,126			
2005 2006	2	356 289	1,912 2,187	6 25	102 103	0	5,927 6,053	7,948 8,368	0				0				
2007	2	288	2,691 2,709	25 16 9	66	Ó	5,956	8,729	0	==	==	==	Ó	1,384	==	==	==
2008 2009	(s)	258 265	2,709 3,292	43	73 69	1 3	4,590 5,616	7,382 9,024	0		==		0	1,344 1,311			
2010	4	256	2,455	43 52	202	4	6,586	9,299	ō				Ö	1,324			
2011 2012	5	251 258	3,309 4,056	38 21 29	194 211	0	6,960 6,247	10,502 10,536	0				0				
2013	1	260	4,225	29	228	ŏ	5,758	10,240	ŏ				Ó	1,340			
2014 2015	1	261 266	4,022 4,167	32 R 24	127 97	0	5,032 4,293	9,213 R 8,582	0				0	1,360 1,352			
2016	1	268	3,457	Raq	99	Ö	4.317	7,913 R 6,636	ō				(s)	1,385			
2017 2018	- 1	283 296	1,981 2,131	R 24 R 19	100 104	0 (s)	R 4,532 R 3,214	R 5 469	0				(s) (s)	1,421 1,352			
2019	1	292	1,574	R 34	104	(s) 0	R 4.330	R 6.042	0				(s)	1,252			
2020 2021	i	318 328	1,615 2,632	31 33	107 104	0 (s)	R 4,378 4,466	R 6,131 7,234	0				(s) (s)	1,304 1,327		==	
									Trillion Bt	u							
1960	5.0	1.9	5.1 7.2	(s)	0.0	1.4	0.8	7.4	0.0	1.8	NA	NA	NA	0.2	16.2	0.6	16.8
1965 1970	6.5 8.5	1.8 19.6	7.2 11.2	(s) (s) 0.2	0.4 0.6	0.4 0.5	2.6 5.0	10.6 17.5	0.0		NA NA	NA NA	NA NA	0.2	22.3 49.6	0.8 1.4	23.1 51.0
1975	10.5	40.4	12.3 10.4	0.5 0.4	0.6	0.2	7.1	20.6 22.4	0.0	3.5	NA	NA	NA	1.7	76.6	5.9	82.6 137.4
1980 1985	0.0 0.0	100.3 140.7	10.4 10.0	0.4	0.6 2.1	0.1 16.2	11.0 38.7	67.3	0.0 0.0		NA 0.0	NA NA	NA NA		127.0 211.4	10.4 4.1	137.4 215.5
1990	0.0	256.1	8.2	0.1	0.3	0.7	29.2	38.5	0.0	6.5	0.0	(s)	0.0	1.6	302.6	4.3	306.9
1995 2000	0.0 (s)	360.0 351.1	18.0 13.2	0.3	0.3 0.1	2.4 0.0	20.0	41.0 38.6	0.0		0.0 0.0	(s) 0.0	0.0		409.1 393.3	4.5 8.3	413.6 401.7
2001	(s)	342.2	13.3	(s) (s) 0.2	0.4	0.1	25.3 41.1	54.9	0.0	(s)	0.0	0.0	0.0	3.7	400.8	9.1	410.0
2002 2003	(s) (s)	352.4 343.0	13.6 12.8	0.2	0.4 0.6	0.0 0.0	31.6 33.5	45.8 47.0	0.0 0.0	0.2	0.0 0.0	0.0 0.0	0.0		402.1 393.8	9.3 9.0	411.3 402.8
2004	(s)	329.5	12.2	0.1	0.6	0.0	34.4	47.3	0.0	0.1	0.0	0.0	0.0	3.8	380.7	9.1	389.9
2005 2006	(s) (s)	357.5 289.9	11.1 12.7	(s) 0.1	0.5 0.5	0.0 0.0	35.6 36.3	47.3 49.6	0.0		0.0 0.0	0.0 0.0	0.0	3.9	408.8 343.9	9.3 9.8	418.1 353.7
2007	(s)	290.0	15.6	0.1	0.3	0.0	36.3 35.8	49.6 51.7	0.0	0.1	0.0	0.0	0.0	4.7	346.6	9.9	353.7 356.5
2008 2009	(s) 0.1	259.7 266.5	15.7 19.0	(s) 0.1	0.4 0.4	(s) (s)	27.6 34.7	43.7 54.3	0.0 0.0		0.0 0.0	0.0 0.0	0.0		308.1 325.4	9.5 9.0	317.5 334.4
2010	0.1	256.9	14.2	0.2	1.0	(s)	40.7	56.2	0.0	0.1	0.0	0.0	0.0	4.5	317.7	9.2	326.9
2011 2012	0.1 (s)	253.8 261.2	19.1 23.4	0.1 0.1	1.0 1.1	0.ó 0.0	43.2	63.4 63.4	0.0	0.2 0.1	0.0 0.0	0.0 0.0	0.0		322.0 329.4	9.4 9.8	331.4 339.2
2013	(s)	260.1	24.3	0.1	1.2	0.0	38.9 35.8	61.4	0.0	0.2	0.0	0.0	0.0	4.6	326.3	8.0	334.3
2014 2015	(s) (s)	261.3 266.0	23.2 24.0	0.1 0.1	0.6 0.5	0.0 0.0	31.4 27.0	55.4 51.6	0.0 0.0		0.0 (s)	0.0 0.0	0.0		321.5 322.4	9.0 8.9	330.4 331.2
2016	(s)	268.4	19.9	0.2	0.5	0.0	27.7	48.3	0.0	0.1	(s)	0.0	(s)	4.7	321.6	8.4	329 9
2017 2018	(s) (s)	279.2 288.1	11.4 12.3	0.1 0.1	0.5 0.5	0.0	29.1 20.4	41.1 33.3	0.0 0.0	0.1 0.1	(s) (s)	0.0 0.0	(s) (s)	4.8 4.6	R 325.3 326.1	8.5 8.0	333.7 334.1
2019	(s)	286.6	9.1	0.1	0.5	(s) 0.0	27.7	37.4	0.0	0.1	0.0	0.0	(s)	4.3	328.4	7.6	336.0
2020 2021	(s) (s)	313.2 321.1	9.3 15.2	0.1 0.1	0.5 0.5	0.0 (s)	28.0 28.7	R 38.0 44.5	0.0		0.0	0.0	(s) (s)	4.5 4.5	355.7 370.2	7.7 8.0	363.5 378.2
	(8)	U_ 1.1	.5.2	3.1	3.0	(6)	25.7	. 1.0	0.0	0.1	0.0	0.0	(5)	4.0	0. U.E	0.0	0. U.L

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. — — Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

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Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See Technical Notes, Section 4.

Includes a sphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

Prince is a discontinuity in this unite series between 1955 and 1955 at all 1955 and the beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

1 Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

A Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2021, Alaska

						P	etroleum							
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil ^b	HGL ^ℂ	Jet Fuel ^d	Lubricants	Motor Gasoline ^e	Residual Fuel Oil	Total	Electricity ^f		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet				Thous	sand Barrels				Million Kilowatthours	End Use ^{g,h}	Energy Losses	Total ^{g,h}
1960	4	(s) 0	1,032	528	0	1,972	3	1,527	15	5,077	0			
1965	1		293	789	(s)	3,005	40	2,113	66	6,307	0			
1970 1975	(s)	17 (s)	462 466	1,000 2,157	1	6,735 7,420	59 121	2,267 3,658	135 484	10,659 14,305	0			
1980	(s) 0	(s) (s) 5	498	2,605	4	9,618	94	3,306	0	16,125	ő			
1985 1990	0	5	490	5,793 6.042	14 6	15,231	86	4,964	19	26,596	0			
1990	0	2	491 389	6,042 6,053	2	17,367 16,921	96 92	5,747 7,065	138 114	29,888 30,636	0			
2000	ŏ	7	521	5,308	(s)	25,872	98 83	5,884	118	37,801	ő			
2005	0	3	277	7,509	`4	31,940	83	6,583	12	46,407	0			
2006 2007	0	3	250 248	8,065 7,771	3	31,747 29,053	81 83	6,530 6,685	27 263	46,704 44,105	0			
2008	0	2	200	7,186	1	23,817	77	6,518	193	37,993	0			
2009	0	2	217	7,987	1	18,746	70	6,575	0	33.595	0			
2010 2011	0	3	169 159	7,388 7,643	1	19,850 18,242	102 100	6,518 6,321	34 69	34,062 32,535	0			
2011	0	4	154	6,375	2	16,462	79	6,355	57	29,484	0			
2013	Ö	1	139	5,550	3	15,343	79 77	6,169	0	27,280	Ö			
2014	0	(s)	130	5,738	1	15,389	84 93	6,564	0	27,907	0			
2015 2016	0	(s)	259 246	5,949 4,618	R ₂	16,462 16,026	93 78	6,481 6,715	0	R 29,245 R 27,685	0			
2017	ŏ	(s)	245	4.908	R 6	16.282	77	6,575	Ö	H 28 093	ŏ			
2018	0	1	250	5,952	R 5	16,654	81	6,485	0	R 29,428	0			
2019 2020	0	(s) (s)	247 181	6,398 5,217	R 4	R 16,449 R 18,420	90 84	6,376 5,632	0	R 29,564 R 29,534	0			
2021	ŏ	(s)	205	5,144	(s) 2	22,349	69	6,125	ŏ	33,987	ő			
							Tri	llion Btu						
1960	0.1	(s) 0.0	5.2 1.5	3.1	0.0	10.6	(s) 0.2	8.0	0.1	27.1	0.0	27.1	0.0	27.1
1965	(s) (s) (s)	0.0	1.5	4.6	(s) (s) 0.0	16.5	0.2	11.1	0.4	34.4	0.0	34.4	0.0	34.4
1970 1975	(S)	17.4 0.1	2.3 2.4	5.8 12.6	(s)	37.7 41.7	0.4 0.7	11.9 19.2	0.9 3.0	59.0 79.6	0.0 0.0	76.4 79.7	0.0 0.0	76.4 79.7
1980	0.0	0.1	2.5	15.2	(s)	54.0	0.6	17.4	0.0	89.7	0.0	89.8	0.0	89.8
1985	0.0	5.2	2.5	33.7	0.1	85.8	0.5	26.1	0.1	148.8	0.0	153.9	0.0	153.9
1990 1995	0.0 0.0	1.6 2.4	2.5 2.0	35.2 35.2	(s) (s)	97.9 95.9	0.6 0.6	30.2 36.8	0.9 0.7	167.3 171.2	0.0 0.0	168.9 173.6	0.0 0.0	168.9 173.6
2000	0.0	7.6	2.6	30.9	(s)	146.7	0.6	30.6	0.7	212.2	0.0	219.7	0.0	219.7
2005	0.0	2.7	1.4	43.7	(s)	181.1	0.5	34.2	0.1	261.0	0.0	263.7	0.0	263.7
2006 2007	0.0	2.9 2.2	1.3 1.3	46.8 44.9	(s)	180.0 164.7	0.5 0.5	33.9 34.4	0.2 1.7	262.6 247.5	0.0	265.7 249.9	0.0 0.0	265.7 249.9
2007	0.0 0.0	2.2	1.0	41.5	(s) (s)	135.0	0.5	33.3	1.7	247.5 212.6	0.0 0.0	214.9	0.0	214.9
2009	0.0	2.4	1.1	46.1	(s)	106.3	0.4	33.5	0.0	187.4	0.0	189.8	0.0	189.8
2010	0.0	3.3	0.9	42.7	(s)	112.5	0.6	33.0 32.0	0.2	189.9	0.0	193.2	0.0	193.2
2011 2012	0.0 0.0	3.5 4.0	0.8 0.8	44.1 36.8	(s) (s)	103.4 93.3	0.6 0.5	32.0 32.2	0.4 0.4	181.4 163.9	0.0 0.0	184.8 167.9	0.0 0.0	184.8 167.9
2013	0.0	0.6	0.7	32.0	(s)	87.0	0.5	31.2	0.0	151.4	0.0	151.9	0.0	151.9
2014	0.0	0.3 0.6	0.7	33.1	(s) (s)	87.3	0.5 0.6	33.2 32.8	0.0	154.7	0.0	155.0	0.0	155.0
2015 2016	0.0 0.0	0.6 0.5	1.3 1.2	34.3 26.6	(s) (s)	93.3 90.9	0.6 0.5	32.8 33.9	0.0 0.0	162.3 153.1	0.0 0.0	162.9 153.6	0.0 0.0	162.9 153.6
2017	0.0	0.3	1.2	28.3	(s)	92.3	0.5	33.2	0.0	155.5	0.0	155.9	0.0	155.9
2018	0.0	0.6	1.3	34.3	(s)	94.4	0.5	32.8	0.0	163.3 R 164.1	0.0	163.8	0.0	163.8
2019 2020	0.0 0.0	0.4 0.4	1.2 0.9	36.8 30.0	(s)	R 93.3 R 104.4	0.5 0.5	32.2 28.5	0.0 0.0	^H 164.1 R 164.3	0.0 0.0	R 164.5 R 164.7	0.0 0.0	R 164.5 R 164.7
2021	0.0	0.5	1.0	29.7	(s) (s)	126.7	0.4	30.9	0.0	189.3	0.0	189.7	0.0	189.7

^a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

^c Hydrocarbon gas liquids, assumed to be propane only.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

to public railroads and railway systems only. Excludes electric vehicles.

⁹ There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

h For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

ⁱ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{— —} Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes.
http://www.eia.gov/state/seds/

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2021, Alaska

				Petro	leum		Nuclear		Biomass				Electricity	
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil ^c	Total	Electric Power	Hydroelectric Power ^d	West	Geothermal ^f	Solar ^{f,g}	Wind ^f	Net Imports h	
Year	Thousand Short Tons	Billion Cubic Feet		Thousand	d Barrels		Million Kil	owatthours	Wood and Waste ^{e,f}		Million K	ilowatthours		Total ^{f,i}
1960	52 151	0	95	0	3	99	0	290		0	NA	NA	0	
1965	151	2	308	0	4	312	0	350		0	NA	NA	Ö	
1970 1975	249	8 20	394 694	0	5	399 696	0	363 357		0	NA NA	NA NA	(s)	
1980	257 273	29	538	0	353	891	0	539		0	NA	NA NA	0	
1985	296	34	518	0	476	994	0	748		0	0	(s)	0	
1990 1995	290 293	34 30	486 592	0	171 257	658 849	0	975 1,372		0	0	0	1	
2000	500	36	415	0	670	1,085	0	1,002		0	0	0	1	
2005	398	39	538	Ö	696	1,234	Ö	1,464		Ö	Ö	1	1	
2006	408	43	586	0	682	1,268	0	1,224		0	0	1	1	
2007 2008	414 427	41 43	633 651	0	471 197	1,105 848	0	1,291 1,172		0	0	(s)	1	
2009	437	43 38	594	0	546	1,140	Ö	1,324		0	0	(s) 7	i	
2010	410	40 42	489 568	0	306	795	0	1,433		0	0	13	1	
2011 2012	409 427	42 40	568 510	0	232 376	800 886	0	1,345 1,575		0	0	12 37	1	
2012	400	34	560	0	94	654	0	1,435		0	0	145	1	
2014	655	32 30	507	Ö	119	626	Ö	1,539		Ŏ	Ö	152	Ö	
2015	731	30	581	0	116	697	0	1,569		0	0	160	0	
2016 2017	644 623	28	807 880	0	0	807 880	0	1,491 1,462		0	0	169 142	(s)	
2017	702	29 25 24	844	0	0	844	0	1,489		0	0	155	i	
2019	745	24	871	0	0	871	0	1,493		0	0	143	0	
2020 2021	777 761	23 26	1,012 853	0	0 0	1,012 853	0	1,602 1,520		0	0	129 132	0	
	701		030	•	-		Trillion Btu	1,320				102		
1960	0.9	0.0	0.6	0.0	(s)	0.6	0.0	3.1	0.0	0.0	NA	NA	0.0	4.6
1965	0.9 2.7	0.0 2.2	1.8	0.0	(s)	1.8	0.0	3.7	0.0	0.0	NA	NA	0.0 0.0	10.3
1970	4.3	8.2	2.3	0.0	(s)	2.3	0.0	3.8	0.0	0.0	NA	NA	(s) 0.0	18.6
1975 1980	4.5 4.3	19.7 28.9	4.0 3.1	0.0 0.0	(s) 2.2	4.1 5.4	0.0 0.0	3.7 5.6	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0	32.0 44.2
1985	4.7	34.4	3.0	0.0	3.0	6.0	0.0	7.8	0.0	0.0	0.0	(s)	0.0	52.9
1990	4.6	35.3	2.8	0.0	1.1	3.9	0.0	10.1	0.0	0.0	0.0	0.0	(s)	53.9
1995 2000	4.6 8.3	29.9 35.7	3.4 2.4	0.0 0.0	1.6 4.2	5.1 6.6	0.0 0.0	14.1 10.2	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	(s) (s)	53.7 60.8
2005	6.1	39.5	3.1	0.0	4.4	7.5	0.0	14.6	0.0	0.0	0.0	(s)	(s)	67.7
2006	6.2	43.6	3.4	0.0	4.3	7.7	0.0	12.1	0.0	0.0	0.0	(s)	(s)	69.7
2007	6.2	41.2	3.7	0.0	3.0	6.6	0.0	12.8	0.0	0.0	0.0	(s)	(s)	66.8
2008 2009	6.2 6.3	43.4 38.3	3.8 3.4	0.0 0.0	1.2 3.4	5.0 6.9	0.0 0.0	11.5 12.9	0.0 0.0	0.0 0.0	0.0 0.0	(s) 0.1	(S) (S)	66.2 64.5
2010	6.0	40.0	2.8	0.0	1.9	4.7	0.0	14.0	0.0	0.0	0.0	0.1	(s)	64.8
2011	6.0	42.3	3.3	0.0	1.5	4.7	0.0	13.1	0.0	0.0	0.0	0.1	(s)	66.2
2012 2013	6.3 5.9	40.3 34.0	2.9 3.2	0.0 0.0	2.4 0.6	5.3 3.8	0.0 0.0	15.0 13.7	0.0 0.0	0.0 0.0	0.0 0.0	0.4 1.4	(s) (s)	67.2 58.8
2013	9.9	32.0	2.9	0.0	0.6	3.6	0.0	14.6	0.0	0.0	0.0	1.4	0.0	61.6
2015	11.0	30.2	2.9 3.3	0.0	0.7	4.1	0.0	14.6	0.0	0.0	0.0	1.5	0.0	61.4
2016	9.6	28.2	4.6	0.0	0.0	4.6	0.0	13.8	0.0	0.0	0.0	1.6	(s)	57.8
2017 2018	9.2 10.4	29.0 25.4	5.1 4.9	0.0 0.0	0.0 0.0	5.1 4.9	0.0 0.0	13.5 R 13.5	0.0 0.0	0.0 0.0	0.0 0.0	1.3 1.4	(s)	58.0 _ 55.6
2019	11.0	25.4 24.4	5.0	0.0	0.0	5.0	0.0	13.3	0.0	0.0	0.0	1.3	(s) 0.0	R 55.0
2020	11.4	22.9	5.8	0.0	0.0	5.8	0.0	R 14.0	0.0	0.0	0.0	1.1	0.0	55.3
2021	11.3	25.5	4.9	0.0	0.0	4.9	0.0	13.4	0.0	0.0	0.0	1.2	0.0	56.4

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.

d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

Pittle is a discontinuity in this account in 1989.

9 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in the total.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/