## Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Arkansas

			Petroleum							Biomass							
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	HGL <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Hydro- electric Power <sup>e,f</sup>		_		Solar <sup>f,i</sup>	Electricity <sup>j</sup>		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet	ion : Feet Thousand Barrels				Million kWh	Losses       Wood and     and Co-       Waste <sup>f,g</sup> products <sup>h</sup>		Geo- thermal <sup>f</sup>	Million kWh		End Use <sup>f,k</sup>	System Energy Losses <sup>I</sup>	Total <sup>f,k</sup>		
1960	14	108	1.055	1.183	431	315	3.629	6.614	0				NA	3.161			
1965	6	134	1,057	1,141	485	291	4,548	7,522	Ō				NA	4,883			
1970 1975	40	162	1,962	1,798	291	191 3 634	5,750	9,992	0				NA NA	6,333			
1980	296	126	3,544	2,122	51	1,438	5,296	12,452	ŏ	==			NA	10,946			
1985	379	109	4,273	1,076	630	726	2,632	9,338	0				NA	9,049			
1990	325	140	2,424	1,202	416	214	2,217	8.878	0				0	14,483			
2000	382	132	4,026	3,269	550	9	3,001	10,855	0				0	17,268			
2001	437	124	4,589 4 347	2,741	936	203 46	2,796 4 546	11,265 11 445	0				0	16,734 16,887			
2002	417	112	5,330	1,109	1,071	188	3,774	11,472	0				0	16,942			
2004	415	102	5,583	1,143	1,257	446	2,868	11,297	0				0	17,322			
2005	365	89	6,890	875	1,218	33	2,565	12 660	0				0	17,005			
2007	397	88	7,091	1,069	950	69	3,236	12,415	ŏ				ő	17,839			
2008	388	88	9,047	846	688	44	2,181	12,806	0				0	17,038			
2009	288	89	5,782	792	755	1	3,675	11,005	0				0	16,775			
2011	233	92	5,347	803	766	22	4,345	11,283	0				0	16,994			
2012	217	89 94	5,120	R 696	703	11	3,776	B 10,339	0				0	16,848			
2014	227	96	5,157	R 914	649	10	4,041	R_10,771	ō				ō	16,651			
2015	197	92	3,881	H 744 B 675	718	1	3,337	H 8,681	0				0	16,038			
2010	198	105	2.844	R 646	764	ó	R 4,304	R 8.517	0				0	17,146			
2018	175	110	3,523	R 814	779	Ó	R 3,857	R 8,972	0				1	18,065			
2019	172	109	3,466	R 650	757 764	0	R 4 000	R 9,135	0				26	17,412			
2021	150	108	3,411	615	741	Ő	3,912	8,678	Ő				30	18,228			
Trillion Btu																	
1960	0.4	112.1	6.1	4.5	2.3	2.0	22.2	37.1	0.0	17.7	NA	NA	NA	10.8	178.1	26.7	204.7
1965	0.2	134.2	6.2	4.3	2.5	1.8	28.0	42.9	0.0	21.6	NA	NA	NA	16.7	215.5	39.8	255.2
1975	0.9	131.7	16.5	9.6	0.9	22.8	32.7	82.6	0.0	27.1	NA	NA	NA	20.5	262.7	49.1	311.7
1980	6.3	125.1	20.6	7.5	0.3	9.0	33.3	70.7	0.0	50.3	NA	NA	NA	37.3	289.8	89.7	379.5
1985	5.8	128.3	24.9	3.7	3.3	4.6	13.3	35.1	0.0	58.9	0.0	0.0	0.0	30.9	261.9	70.7	332.6
1995	7.8	151.8	23.5	4.9	2.3	1.3	17.4	49.4	0.0	77.5	0.0	0.0	0.0	49.4	335.9	112.0	447.9
2000	9.6	134.8	23.4	11.2	2.9	0.1	18.4	55.9	0.0	80.6	0.0	(s)	0.0	58.9	339.9	136.7	476.5
2002	10.5	122.8	25.3	5.2	5.2	0.3	28.8	64.7	0.0	70.1	0.0	(s) (s)	0.0	57.6	325.7	131.2	456.9
2003	10.1	115.7	31.0	3.8	5.6	1.2	23.6	65.2	0.0	70.3	0.0	(s)	0.0	57.8	319.2	125.2	444.4
2004	9.3	91.4	32.5 40.1	3.9	6.3	2.8	17.7	65.2	0.0	70.5	0.0	(S) (S)	0.0	59.1 60.3	298.7	129.3	435.9
2006	9.1	92.2	40.3	3.3	6.9	(s)	21.2	71.8	0.0	77.4	(s)	(s)	0.0	61.4	311.9	129.5	441.4
2007	9.8	88.5	41.0	3.6	4.9	0.4	20.2	70.1	0.0	80.0	(s)	(s)	0.0	60.9	309.4	131.6	441.0
2008	7.4	83.1	25.5	2.6	3.5	0.3	19.2	51.1	0.0	71.0	(S) (S)	(S)	0.0	50.2	262.9	102.2	365.1
2010	7.3	89.6	33.4	3.0	3.8	(s)	23.1	63.4	0.0	75.9	(s)	(s)	0.0	57.2	293.4	117.3	410.7
2011	5.6	93.4	30.9	3.1	3.9	0.1	27.5	65.4 59.7	0.0	79.0	0.1	(S)	0.0	58.0	290.9	120.5	421.9
2013	5.1	96.3	32.3	2.7	3.8	0.1	23.8	62.7	0.0	76.7	0.1	(s)	0.0	56.5	297.4	114.8	412.2
2014	5.5	97.2	29.7	3.5	3.3	0.1	25.4	62.0 B 40.5	0.0	75.3	(s)	(s)	0.0	56.8	296.8 B 271 0	H 115.9	412.8 B 277 7
2015	4.7	93.1	22.4	2.9	3.6	(S)	20.7	54.6	0.0	65.8	0.1	(S)	0.0	55.4	275.0	106.4	R 381.2
2017	4.7	106.1	16.4	2.5	3.9	0.0	27.3	50.0	0.0	67.6	0.1	(s)	0.0	58.5	287.0	B 110.4	397.4
2018	4.1	111.9 110.2	20.3	3.1	3.9	0.0	24.7	52.0 52.8	0.0	67.0	0.1	(S)	(S)	61.6 59.4	296.8 R 292 0	P 114.5 B 108.6	P 411.3 B 400 7
2020	3.4	106.3	21.6	2.5	3.9	0.0	25.6	R 53.5	0.0	50.7	0.1	(s)	0.2	57.2	R 271.4	R 106.0	377.4
2021	3.4	109.5	19.7	2.4	3.7	0.0	25.1	50.9	0.0	50.5	0.1	(s)	0.3	62.2	276.9	112.4	389.3

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.
<sup>b</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See Technical Notes, Section 4. <sup>d</sup> Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified. <sup>1</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

 Interests a discontinuity in this time series between root and root act of an observe of the state of the sta the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Includes a small amount of wind energy consumed by industrial utility-scale facilities. Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. WWh = Kilowatthours. - - = Not applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. - The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy. Web Page: All data are available at https://www.eia.gov/state/seds/seds/seds/ata-complete.php.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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