Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2021, North Dakota

Year	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum						Biomass					
			Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil ^C	Total		Hydroelectric Power ^d	W	Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity Net Imports ^h	
			Thousand Barrels			Million Kilowatthours		Wood and Waste ^{e,f}	Million Kilowatthours			Total ^{f,i}		
60	1 014	(e)	4	0	15	20	0	1,060		0	NA	NA	0	
960 965	1,014 964	(s) (s)	i	ő	15 2	20 3	ŏ	2.497		Ö	NA	NA NA	-1	
70 75	3,519 4,377	(s)	7	Ō	25	32 20	Ö	2,815 3,345		Ō	NA	NA	293 1,166	
75	4,377	(s)	2	0	18	20	0	3,345		0	NA	NA	1,166	
80 85	11,618 17,354	(s)	68 74	0	0	68 74	0	2,513		0	NA	NA	2,850 2,645	
85	17,354	(s)	74	0	0	74	0	2,173		0	0	(s)	2,645	
90 95	21,579 22,680	(s)	57 99 95 70	0	0	57	0	1,711 2,457		0	0	0	20 731	
95	22,680	(s)	99	0	0	99	0	2,457		0	0	0	731	
00	25,048	Ò	95	0	0	95 70	0	2,123		0	0	0	647	
05	25,317	(s)	70	0	0	70	0	1,342		0	0	220	1,702	
06	24,298 24,639	(s)	78	0	0	78	0	1,521		0	0	369	756	
07	24,639	(s)	96	0	0	96	0	1,305		0	0	621	1,332	
08	24,893	(s)	81	0	0	81	0	1,253		0	0	1,693	808	
09	24,593	(s)	80	0	0	80	0	1,475		0	0	2,998	740	
10	23,113 22,056 22,795	(s)	69	0	0	69	0	2,042		0	0	4,096	1,120	
11	22,056	(s)	81	0	0	81	0	2,580		0	0	5,236 5,275	1,292	
12	22,795	(s)	64	0	0	64	0	2,477		0	0	5,275	1,341	
13	22,289	(s)	64	0	0	64	0	1,852		0	0	5,519	1,833	
14	22,289		64 64 52 49 59 69 74	0	0	52	0	2,531		0	0	6,202	1,711	
15	22,786 21,807		49	0	0	49	0	2,094		0	0	6,506	1,982	
16	21,807	11	59	0	0	59	0	1,912		0	0	8,172	2,066	
17	22,210	10	59	Ü	0	69	0	2,582		Ü	0	11,359	2,135	
18	23,102	10	74	0	0	74	0	3,180		0	0	10,730	1,014	
19 20	21,329	15 16	60	0	0	68 62	0	3,179 2,450		0	0	11,213 13,633	360 7,976	
120	20,480 20,470	16	68 62 68	0	0	68	0	1,989		0	0	14,935	1,131	
12 1	20,470	10					Trillion Btu	1,303				14,333	1,101	
60 65	14.0	0.1	(s) (s)	0.0	0.1	0.1	0.0	11.4	0.0	0.0	NA	NA	0.0	2
170	13.4	(s) 0.4	(S)	0.0 0.0	(s) 0.2	(s) 0.2	0.0	26.1	0.0	0.0 0.0	NA	NA NA	(s) 1.0	
70	48.1 58.4	0.4	(s)	0.0	0.2		0.0 0.0	29.5 34.8	0.0 0.0		NA NA	NA NA	4.0	
75	58.4 152.0	0.2	(s) 0.4	0.0	0.1	0.1 0.4	0.0	34.8	0.0	0.0 0.0	NA NA	NA NA	4.0	1
80 85	153.8 228.2	(s) (s)	0.4	0.0	0.0	0.4	0.0 0.0	26.1 22.7	0.0	0.0	0.0	IVA (a)	9.7 9.0	1! 2
90	220.2	(s)	0.4	0.0	0.0	0.4	0.0	17.8	0.0	0.0	0.0	(s) 0.0 0.0	0.0	3
95	286.3 298.6	(s)	0.3 0.6	0.0	0.0	0.6	0.0	25.3	0.0	0.0	0.0	0.0	0.1	3
00	290.0	0.0	0.6	0.0	0.0	0.6	0.0	21.7	0.0	0.0	0.0	0.0	2.0	3
05	327.1 334.1	(s)	0.4	0.0	0.0	0.4	0.0	13.4	0.0	0.0	0.0	0.0 2.2	5.2	3:
06	317.6	(s)	0.4	0.0	0.0	0.4	0.0	15.1	0.0	0.0	0.0	3.7	2.6	3
07	324.5	(s)	0.5 0.6	0.0	0.0	0.6	0.0	12.9	0.0	0.0	0.0	6.1	0.1 2.5 2.2 5.8 2.6 4.5 2.8 2.5 3.8	3
08	331.1	(8)	0.5	0.0	0.0	0.5	0.0	12.3	0.0	0.0	0.0	16.7	2.8	3
09	327.7	(s)	0.5 0.5	0.0	0.0	0.5	0.0	14.4	0.0	0.0	0.0	29.3	2.5	3
10	312.3	(s)	0.4	0.0	0.0	0.4	0.0	19.9	0.0	0.0	0.0	40.0	3.8	3 3 3
11	300.5	(8)	0.5	0.0	0.0	0.5	0.0	25.1	0.0	0.0	0.0	50.9	4.4	3
12	311.0	(s)	0.5 0.4	0.0	0.0	0.4	0.0	23.6	0.0	0.0	0.0	50.9 50.2	4.4 4.6	3
13	303.6	0.4	0.4	0.0	0.0	0.4	0.0	17.7	0.0	0.0	0.0	52.7	6.3	3
14	304.6	2.1	0.3	0.0	0.0	0.3	0.0	24.1	0.0	0.0	0.0	59.0	5.8	2
15	311.2	7.0	0.3 0.3	0.0	0.0	0.3	0.0 0.0	19.5 R 17.6	0.0	0.0	0.0	60.6	6.8	R ₄
16	299.5	11.8	0.3	0.0	0.0	0.3	0.0	R 17.6	0.0	0.0	0.0	75.4	7.0	R 4
17	302.4	7.5	0.4	0.0	0.0	0.4	0.0	_ 23.8	0.0	0.0	0.0	H 104 6	7.3	R 4
18	311.2 287.2	10.5	0.4	0.0	0.0	0.4	0.0	R 23.8 R 28.9	0.0	0.0	0.0	n 97 6	3.5	R 4
119	287.2	15.8	0.4 0.4	0.0	0.0	0.4	0.0	28.3 21.5	0.0	0.0	0.0	H 99.8	6.8 7.0 7.3 3.5	R 44 R 4 R 4 R 4 R 4
20	277.1	16.5	0.4	0.0	0.0	0.4	0.0	21.5	0.0	0.0	0.0 0.0	R 119.5	27.2	n 46
21	276.9	16.4	0.4	0.0	0.0	0.4	0.0	17.6	0.0	0.0	0.0	132.1	3.9	44

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.

d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

9 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

i Beginning in 1990 adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in the total.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/