## Petroleum Biomass Hydro-Natural Distillate Motor Residual eléctric Solar f,h HGL b Coal Gas a Fuel Oil Kerosene Gasoline <sup>(</sup> Fuel Oil Total d Power e,f Electricity i Electrical Wood System Thousand Billion Million Million Energy and н Kilowatthours Total <sup>f,j</sup> Year Short Tons Cubic Feet **Thousand Barrels** Kilowatthours Waste f,g Geothermal <sup>1</sup> End Use f,j Losses 1960 102 10 362 117 6 281 656 1,423 NA NΑ 640 \_ \_ 148 234 1,072 2,048 NA 1,128 1965 78 16 356 238 \_ \_ \_ \_ NIΔ \_ \_ \_ \_ - -327 202 1970 48 10 521 46 795 1.892 NA \_ \_ ---NA 1.890 \_ \_ \_\_\_ \_\_\_ 1975 92 1,300 266 28 210 1,098 2,902 NA NA 2,479 \_ \_ 6 \_ \_ \_ \_ \_ \_ \_ \_ 1980 187 1,028 165 34 81 1,051 2,358 NA \_ \_ \_ \_ NΔ 3.141 \_ \_ \_ \_ \_ \_ (s) 1985 197 ģ 484 298 19 88 45 934 NA ---\_ \_ NA 4,596 ---\_ \_ --1990 214 16 364 200 96 73 738 \_ \_ \_ \_ 5,389 ---\_ \_ ---5 0 0 1995 67 27 382 99 21 13 516 0 \_ \_ ---0 6,462 \_ \_ \_\_\_ \_ \_ 278 558 2000 52 31 366 22 16 687 0 \_ \_ 0 8 746 - -\_ \_ \_ \_ 2005 41 34 343 11 24 940 0 - ----0 9.417 -----\_ \_ 2006 32 34 437 294 25 25 25 25 762 0 \_ \_ 0 9,749 \_ \_ \_ \_ \_ \_ 6 2007 20 34 452 382 10,241 4 0 863 0 -----0 \_\_\_ ----38 423 455 2008 906 0 10.286 - -\_ \_ 0 ŏ 37 524 323 2009 2 Ô 874 Ô \_ \_ \_ \_ (s) 10,235 \_ \_ \_ \_ \_ \_ 2010 0 38 461 329 25 25 (s) 0 817 10,368 3 0 ---\_ \_ --\_ \_ \_ \_ 40 527 552 10.544 2011 1 105 0 (s) (s) 0 ------------R 7 653 294 26 2012 Ó 35 Ô 973 Ô \_ \_ \_ \_ 10.803 \_ \_ \_ \_ \_ \_ 2013 41 494 515 1,130 11 0 610 26 11.008 0 0 \_\_\_ \_\_\_ \_\_\_ \_\_\_ \_\_\_ 2014 586 25 18 11.053 38 36 0 ------------490 2015 0 369 (s) 404 0 1264 0 -----26 11.615 ----\_ \_ 2016 0 39 536 335 421 0 1,293 0 ------43 11,565 ------\_ \_ 2017 41 480 257 428 1,165 ------63 11,739 \_ \_ ---\_ \_ 0 (s) Λ Ω 2018 42 423 415 (s 432 Λ 1.270 Λ \_ \_ \_ \_ 79 12.084 \_ \_ \_ \_ \_ \_ (s) 2019 0 47 464 425 437 0 1.326 0 -----88 11,860 -----\_\_\_ 2020 44 44 385 623 (s (s 440 1,448 101 11,395 \_\_\_ \_ \_ 0 Ω \_ \_ \_ \_ \_ \_ 2021 0 492 809 443 0 1.745 35 \_ \_ \_ \_ 114 12,207 \_ \_ \_ \_ \_\_\_ Trillion Btu 1960 2.6 10.5 2.1 0.5 (s) 0.8 1.5 4.1 8.2 NA (s) NA NA 2.2 23.5 5.4 28.9 1965 2.0 14.4 2.1 0.9 1.2 6.7 11.8 NA (s NA NA 3.8 32.0 9.2 41.2 1970 1.2 9.5 3.0 1.3 0.3 1.1 5.0 10.6 NA (s) NA NA 6.4 27.8 15.6 43.4 2.2 5.8 1.0 6.9 NA 33.2 53.5 1975 7.6 0.2 16.8 NA (s NA 8.5 20.3 1.1 1980 4.3 0.4 6.0 0.6 0.2 0.4 6.6 13.8 NA 0.1 NA NA 10.7 29.4 25.7 55.1 1985 4.6 9.1 0.3 4.8 0.1 NA NA 15.7 34.4 35.9 70.3 2.8 2.1 1.1 0.1 0.5 NA 1990 4.9 17.7 0.8 3.9 0.0 18.4 45.3 37.8 83.1 (S) (S) (S) 0.5 0.1 0.0 1995 1.6 28.5 2.2 04 0.1 01 2.8 0.0 0.4 0.1 0.0 22.0 55.5 48.5 104.0 1.2 3.4 0.6 2000 32.9 2.1 1.1 0.1 0.1 0.0 02 0.0 29.8 68.1 65.8 134.0 2005 1.0 36.3 2.0 0.1 0.1 4.3 0.3 0.0 32.1 74.3 73.2 147.5 2.1 (s) 0.0 0.3 36.0 01 04 33.3 74.5 70.4 144 9 2006 0.8 25 11 (s) (s) (s) 38 0.0 0.3 0.0 145.6 2007 0.5 36.4 2.6 1.5 0.1 0 Ó 4.2 00 0.4 03 00 34.9 76.8 68.9 148.0 2008 0.0 40.0 2.4 1.7 (s (s 0.1 0.0 4.3 0.0 0.3 0.3 0.0 35.1 80.0 68.0 0.1 4.4 148.6 2009 0.0 38.7 3.0 1.2 0.0 0.0 0.1 0.3 (s) 34 9 78.6 70.1 R 152.5 35.4 2010 0.0 40.3 2.7 1.3 (s) (s) 0.1 (s) 0.0 4.1 0.0 0.1 0.4 (s) 80.2 72.3 2011 0.0 42.0 3.0 2.1 0.1 5.3 00 0.1 0.3 (s) 0.1 36.0 83.8 74 0 1577 2012 0.0 37.0 3.8 1.1 (s 0.1 0.0 5.0 0.0 0.1 0.4 36.9 79.4 75.4 154.8 2013 0.0 43.5 3.5 (s) 0.1 0.0 5.5 0.1 0.4 0.1 37.6 87.2 76.6 163.8 1.9 0.0 2014 0.0 39.9 3.4 2.0 (s 0.1 0.1 5.6 0.0 0.1 0.4 0.2 37.7 83.9 73.8 157.7 2015 0.0 37.4 2.1 1.9 2.0 0.0 6.1 0.0 0.6 0.4 0.2 39.6 84.4 77.8 162.2 R 76.0 2016 0.0 40.8 3.1 1.3 (s) 2.1 2.2 0.0 6.5 0.0 0.7 0.4 0.4 39.5 88.3 164.2 79.9 R 79.7 2017 0.0 43.1 2.8 1.0 (s 0.0 5.9 0.0 0.7 0.4 0.6 40.1 90.6 170.5 R 173.2 2018 0.0 44.2 2.4 1.6 (s 2.2 0.0 6.2 0.0 0.8 0.4 0.7 41.2 93.5 R 78.3 49.6 R 176.7 2019 0.0 2.7 1.6 (s) 2.2 0.0 6.5 0.0 0.7 0.4 0.8 40.5 98.4 2.2 0.8 38.9 R 75.4 R 169.3 2020 0.0 46.1 2.2 2.4 (s 0.0 6.8 0.0 0.4 0.9 93.9 2.8 3.1 (s 2.2 78.2 2021 0.0 46 1 0.0 82 0.3 07 04 1.0 41 6 98.2 176.4

## U Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Utah

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

 <sup>b</sup> Hydrocarbon gas liquids, assumed to be propane only.
<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

Includes small amounts of petroleum coke not shown separately

e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

Characteristic Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/