

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024
(Thousand Barrels)

Commodity	Supply							Disposition					Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵		
Crude Oil⁶	557,575	10,913	--	--	76,363	85,649	33,957	25,517	484,535	254,405	0	607,722	
Hydrocarbon Gas Liquids	236,934	-10,301	-25	18,861	--	45,860	--	-40,009	27,886	139,404	164,048	110,397	
Natural Gas Liquids	236,934	-10,301	-25	8,483	--	44,985	--	-39,980	27,886	139,404	152,766	109,737	
Ethane	103,480	--	--	541	--	25,950	--	-12,103	--	20,423	121,651	45,385	
Propane	71,707	--	--	8,607	--	18,574	--	-15,295	--	96,290	17,893	29,502	
Normal Butane	18,379	--	--	-227	--	6,272	--	-9,899	9,983	22,224	2,116	15,766	
Isobutane	18,611	--	--	-438	--	1,462	--	165	8,233	131	11,106	7,727	
Natural Gasoline	24,757	-10,301	-25	--	--	-7,273	--	-2,848	9,670	336	0	11,357	
Condensate and Scrubber Oil	4,592	-4,592	--	--	--	--	--	0	--	--	0	9	
Refinery Olefins	--	--	--	10,378	--	875	--	-29	--	--	11,282	660	
Ethylene	--	--	--	255	--	--	--	0	--	--	255	--	
Propylene	--	--	--	10,799	--	875	--	29	--	--	11,645	411	
Normal Butylene	--	--	--	-678	--	--	--	-56	--	--	-622	249	
Isobutylene	--	--	--	2	--	--	--	-2	--	--	4	0	
Other Liquids	--	-612	10,027	--	23,187	-119,964	10,480	-20	-111,596	29,197	5,537	133,138	
Hydrogen/Biofuels/Other Hydrocarbons	--	--	10,027	--	1,032	7,852	7,673	470	15,943	4,610	5,561	7,012	
Hydrogen	--	--	--	--	--	--	6,878	--	6,878	--	0	--	
Biofuels (including Fuel Ethanol)	--	--	10,027	--	1,032	7,852	795	470	9,065	4,610	5,561	7,012	
Fuel Ethanol	--	--	1,249	--	--	11,383	795	475	8,499	4,453	0	4,372	
Biofuels (excluding Fuel Ethanol)	--	--	8,778	--	1,032	-3,531	--	-5	566	157	5,561	2,640	
Biodiesel	--	--	691	--	1,032	570	--	144	364	157	1,628	966	
Renewable Diesel Fuel	--	--	7,251	--	--	-4,101	--	-147	--	NA	3,296	1,518	
Other Biofuels ⁷	--	--	836	--	--	--	--	-2	202	NA	636	156	
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--	
Unfinished Oils	--	-612	--	--	21,226	1,077	--	7,378	-5,738	20,051	0	52,575	
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	929	-128,893	2,807	-7,864	-121,829	4,536	0	73,525	
Reformulated	--	--	--	--	--	-18,583	11,213	-2,619	-4,762	11	0	8,834	
Conventional	--	--	--	--	929	-110,310	-8,406	-5,245	-117,067	4,525	0	64,691	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	-4	28	--	-24	26	
Finished Petroleum Products	--	--	2	411,378	6,092	-86,065	-3,602	-5,242	--	150,664	182,382	97,628	
Finished Motor Gasoline	--	--	0	127,861	--	-2,173	-3,602	-1,920	--	46,506	77,500	6,897	
Reformulated	--	--	--	27,435	--	--	-9,245	--	--	--	18,190	--	
Conventional	--	--	0	100,426	--	-2,173	5,642	-1,920	--	46,506	59,310	6,897	
Finished Aviation Gasoline	--	--	--	439	--	-132	--	-110	--	--	417	426	
Kerosene-Type Jet Fuel	--	--	--	51,746	--	-30,933	--	-1,087	--	10,830	11,070	12,306	
Kerosene	--	--	--	597	--	-292	--	-51	--	590	-234	659	
Distillate Fuel Oil	--	--	2	150,202	2	-54,908	--	-6,803	--	50,098	52,003	38,337	
15 ppm sulfur and under	--	--	2	141,877	2	-54,401	--	-6,887	--	43,810	50,557	32,904	
Greater than 15 to 500 ppm sulfur	--	--	0	4,818	--	-266	--	-190	--	4,531	211	953	
Greater than 500 ppm sulfur	--	--	--	3,507	--	-241	--	274	--	1,757	1,235	4,480	
Residual Fuel Oil	--	--	--	11,827	2,506	652	--	4,867	--	6,737	3,381	18,642	
Less than 0.31 percent sulfur	--	--	--	1,931	--	97	--	-17	--	NA	NA	792	
0.31 to 1.00 percent sulfur	--	--	--	2,290	273	--	--	1,199	--	NA	NA	4,751	
Greater than 1.00 percent sulfur	--	--	--	7,606	2,233	555	--	3,685	--	NA	NA	13,099	
Petrochemical Feedstocks	--	--	--	11,608	353	155	--	-115	--	1,118	11,113	1,918	
Naphtha for Petro. Feed. Use	--	--	--	8,751	304	37	--	42	--	30	9,050	1,433	
Other Oils for Petro. Feed. Use	--	--	--	2,857	49	118	--	-157	--	1,118	2,063	485	
Special Naphthas	--	--	--	1,497	1,226	-30	--	-87	--	--	2,780	805	
Lubricants	--	--	--	7,617	1,627	-1,159	--	-219	--	6,149	2,155	8,940	
Waxes	--	--	--	267	1	--	--	0	--	43	225	284	
Petroleum Coke	--	--	--	23,296	311	2,552	--	-49	--	27,816	-1,607	2,676	
Marketable	--	--	--	17,903	311	2,552	--	-49	--	27,816	-7,000	2,676	
Catalyst	--	--	--	5,393	--	--	--	--	--	--	5,393	--	
Asphalt and Road Oil	--	--	--	3,846	66	216	--	425	--	707	2,997	5,305	
Still Gas	--	--	--	18,029	--	--	--	--	--	--	18,029	--	
Miscellaneous Products	--	--	--	2,546	--	-14	--	-93	--	70	2,555	433	
Total	794,509	0	10,003	430,239	105,642	-74,521	40,835	-19,754	400,825	573,670	351,967	948,884	

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Sooticene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, J.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.