Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	25,633	281			11,882	-19,357	-805	-582	18,217	-	0	23,746
Hydrocarbon Gas Liquids	15,228	-179	-12	151	618	-14,740		-886	638	53	1,260	6,295
Natural Gas Liquids	15,228	-179	-12	31	618	-14,740		-949	638	53	1,203	6,156
Ethane	4,450			_	-	-5,027		14		1	-592	1,313
Propane	5,535			238	541	-5,015		-372		1	1,670	2,461
Normal Butane	2,176		-	-235	73	-1,886		-637	349	0	416	1,184
Isobutane	947	 -179	- 10	28	4	-1,054		40 6	177	-	-292 0	478
Natural Gasoline Refinery Olefins	2,120	-179	-12 	120		-1,759		63	112	52 	57	720 139
Ethylene				120	_	_					-	100
Propylene				51	_	_		0			51	3
Normal Butylene				69	_	_		63			6	136
Isobutylene				-	_	_		0			0	0
Other Liquids		-102	715		10	620	104	751	419	0	177	10,514
Hydrogen/Biofuels/Other Hydrocarbons			715		7	274	369	69	1,119	-	177	489
Hydrogen					_		236		236		0	
Biofuels (including Fuel Ethanol)			715		7	274	133	69	883	-	177	489
Fuel Ethanol			455		7	259	133	41	814	-	0	421
Biofuels (excluding Fuel Ethanol) ⁶ Other Hydrocarbons			260		_	14		28	69	-	177	69
Unfinished Oils		-102			_	_		1	-103	0	0	2,779
Motor Gasoline Blend.Comp. (MGBC)		-102			3	346	-265	681	-597	0	0	7,246
Reformulated			_		_	-	_	-	-	_	-	7,240
Conventional			_		3	346	-265	681	-597	_	0	7,246
Aviation Gasoline Blend. Comp					-	_		-	-	-	_	
Finished Petroleum Products			0	20,052	269	-646	132	236		11	19,559	8,971
Finished Motor Gasoline			_	9,892	-	-464	132	82		1	9,476	1,664
Reformulated			_	- 0.000	_	404	400	_		-	0.470	4.004
Conventional Finished Aviation Gasoline				9,892	1	-464	132	82 0		1	9,476 5	1,664
Kerosene-Type Jet Fuel				984	53	746		170		_	1,613	862
Kerosene			_	2	_	740		1/0		_	1,013	2
Distillate Fuel Oil			0	6,217	160	-266		-381		0	6,492	4,145
15 ppm sulfur and under			0	6,193	160	-266		-368		0	6,455	3,929
Greater than 15 to 500 ppm sulfur			-	47	-	_		10		-	37	173
Greater than 500 ppm sulfur			_	-23	-	_		-23		_	0	43
Residual Fuel Oil				325	-	_		11		-	314	223
Less than 0.31 percent sulfur				180	_	_		1		NA	NA	23
0.31 to 1.00 percent sulfur				48	-	_		19		NA	NA	23
Greater than 1.00 percent sulfur Petrochemical Feedstocks				97	_	_		-9 -		NA	NA	177
Naphtha for Petro. Feed. Use				_	_	_		_		_	_	
Other Oils for Petro. Feed. Use				_	_	_		_		_	_	_
Special Naphthas				_	_	_		_		_	_	_
Lubricants				_	_	_		_		10	-10	_
Waxes				_	-	_		-		-	-	-
Petroleum Coke				689	-	-290		64		_	335	201
Marketable				468	_	-290		64		-	114	201
Catalyst				221							221	
Asphalt and Road Oil				1,110	55	-372		287		0	505	1,846
Still Gas				685							685	
Miscellaneous Products				144	-			2		_	142	19
Total	40,861	0	703	20,203	12,779	-34,124	-569	-481	19,274	65	20,996	49,526

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2022 (Thousand Barrels)

			;	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,555	241			11,155	-16,917	-1,693	314	16,027	-	0	24,060
Hydrocarbon Gas Liquids	14,639	-141	-9	305	545	-14,226		-232	446	39	859	6,063
Natural Gas Liquids	14,639	-141	-9	114	545	-14,226		-337	446	39	773	5,819
Ethane	4,693			-	-	-4,967		83		-	-357	1,396
Propane	5,136			203	516	-4,658		-325		0	1,521	2,136
Normal Butane	2,029		_	-107	29	-1,868		-15	184	1	-88	1,169
Isobutane	860		-	18	-	-1,063		-28	147	-	-304	450
Natural Gasoline	1,921	-141	-9		_	-1,670		-52	115	37	0	668
Refinery Olefins				191	-	_		105			86	244
Ethylene				_	_	_		_				_
Propylene				46	-	_		-1			47	2
Normal Butylene				145	_	_		106 0			39	242
Isobutylene				_	_	_		U			"	0
Other Liquids		-100	639		20	316	264	-553	1,497	1	194	9,962
Hydrogen/Biofuels/Other Hydrocarbons			639		1	217	400	-30		1	194	460
Hydrogen					_		232		232		0	
Biofuels (including Fuel Ethanol)			639		1	217	168	-30		1	194	460
Fuel Ethanol			395		_	194	168	-36		1	0	384
Biofuels (excluding Fuel Ethanol) ⁶			245		1	23		7	67	1	194	76
Other Hydrocarbons					-	_	-	-	-	-	_	_
Unfinished Oils		-100			-	_		2	-102	0	0	2,781
Motor Gasoline Blend.Comp. (MGBC)			_		19	99	-136	-525	507	-	0	6,721
Reformulated			-		-	_	-	-	-	-	_	-
Conventional			_		19	99	-136	-525	507	-	0	6,721
Aviation Gasoline Blend. Comp					-	_		-	-	_	_	_
Finished Petroleum Products	l		0	18,409	303	-277	-32	192		13	10 107	0.162
Finished Motor Gasoline			U	9,322	303	-382	-32	-83		0	18,197 8,990	9,163 1,581
Reformulated			_	9,322	_	-302	-32	-03		_	0,990	1,301
Conventional			_	9,322		-382	-32	-83		0	8,990	1,581
Finished Aviation Gasoline				3,322	_	-		0		_	4	9
Kerosene-Type Jet Fuel			_	888	7	496		-192		_	1,583	670
Kerosene			_	-	_	_		0		_	0	2
Distillate Fuel Oil			0	5,634	176	124		174		-	5,759	4,319
15 ppm sulfur and under			0	5,572	176	124		176		-	5,695	4,105
Greater than 15 to 500 ppm sulfur			-	42	-	_		-22		_	64	151
Greater than 500 ppm sulfur			_	20	_	-		20		_	0	63
Residual Fuel Oil				332	16	-		28		_	320	251
Less than 0.31 percent sulfur				165	_	_		-1		NA	NA	22
0.31 to 1.00 percent sulfur				39	-	_		15		NA	NA	38
Greater than 1.00 percent sulfur Petrochemical Feedstocks				128	16	_		14		NA	NA	191
				_	_	_		_		_	_	_
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				_	_			_			_	
Special Naphthas				_		_				_	_	_
Lubricants				_	_	_		_		12	-12	_
Waxes				_	_	_		_		0	0	_
Petroleum Coke				681	_	-135		3		_	543	204
Marketable				464	_	-135		3		_	326	204
Catalyst				217							217	
Asphalt and Road Oil				789	104	-380		260		1	252	2,106
Still Gas				632							632	
Miscellaneous Products				127	-	_		2		_	125	21
Tatal		_		40 =44	40.000	04.40.			47.000		40.050	40.045
Total	38,194	0	630	18,714	12,023	-31,104	-1,461	-278	17,970	53	19,250	49,248

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2022 (Thousand Barrels)

			;	Supply					Disp	osition	T	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	26,649	373			13,505	-18,760	-2,650	1,638	17,479	-	0	25,698
Hydrocarbon Gas Liquids	17,641	-209	-11	375	396	-16,111		-18	520	58	1,520	6,045
Natural Gas Liquids	17,641	-209	-11	228	396	-16,111		29		58	1,326	,
Ethane	6,320			_	-	-6,117		235		-	-32	1,631
Propane	5,832			229	376	-5,169		-251		3	1,516	
Normal Butane	2,317		-	6	20	-1,917		119	225	1	81	1,288
Isobutane	975		-	-7	_	-1,085		-40	162	-	-239	410
Natural Gasoline	2,197	-209	-11		-	-1,823		-34	133	55	0	
Refinery Olefins	´			147	-			-47			194	197
Ethylene				_	-	_		_			_	-
Propylene				46	_	_		0			46	2
Normal Butylene				101	_	_		-47			148	195
Isobutylene				-	-	_		0			0	
0.0		404	200		40	000	_		4 004	_	405	
Other Liquids		-164	682		40	960	-5	-287	1,604	2	195	9,675
Hydrogen/Biofuels/Other Hydrocarbons			682		4	329	370	1	1,188	1	195	461
Hydrogen					_		242		242		0	
Biofuels (including Fuel Ethanol)			682		4	329	128	1	946	1	195	461
Fuel Ethanol			445		_	309	128	-3		1	0	381
Biofuels (excluding Fuel Ethanol) ⁶			237		4	20		4	63	_	195	80
Other Hydrocarbons					_	_	_	- 07	-	_	_	0.004
Unfinished Oils		-164			-	- 624		-87	-77	0	0	
Motor Gasoline Blend.Comp. (MGBC) Reformulated			1		36	631	-375	-201	493	0	0	6,520
			_		36	631	-375	-201	493	0	0	6 500
Conventional Aviation Gasoline Blend. Comp			-		-	-	-3/3	-201	493	_	_	6,520
, maion Gasonno Bionar Gempi minimi												
Finished Petroleum Products			0	20,051	243	-556	247	-636		23	20,597	8,527
Finished Motor Gasoline			-	10,254	-	-369	247	-18		1	10,149	1,563
Reformulated			_	-	-	_	-	_		_	_	_
Conventional			-	10,254	_	-369	247	-18		1	10,149	1,563
Finished Aviation Gasoline				4	1	_		-3		_	8	6
Kerosene-Type Jet Fuel			1	991	38	668		-69		-	1,766	
Kerosene			-	-	-	_		0		-	0	2
Distillate Fuel Oil			0	5,990	114	-12		-640		_	6,731	3,679
15 ppm sulfur and under			0	5,886	114	-12		-640		-	6,627	3,465
Greater than 15 to 500 ppm sulfur			_	115	-	_		12		_	103	163
Greater than 500 ppm sulfur			_	-11	_	_		-12		_	1	51
Residual Fuel Oil				351	_	_		-23		- NIA	374	228
Less than 0.31 percent sulfur				183	_	_		5		NA	NA NA	27
0.31 to 1.00 percent sulfur				23	_	_		-14		NA NA	NA NA	24
Greater than 1.00 percent sulfur Petrochemical Feedstocks				145	_	_		-14		NA	NA -	177
Naphtha for Petro. Feed. Use				_	_	_		_		_	_	
Other Oils for Petro. Feed. Use				_	_	_		_		_	_	
Special Naphthas				_		_					_	
Lubricants				_	_			_		21	-21	_
Waxes				_		_				0	0	_
Petroleum Coke				734	_	-206		-111		_	639	
Marketable				498	_	-206		-111		_	403	93
Catalyst				236							236	
Asphalt and Road Oil				978	90	-637		235		1	195	2,341
Still Gas				616							616	
Miscellaneous Products				133	-	-		-7		-	140	
	I	l			l		1	l	1		1	I

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	25,781	276			10,956	-20,518	-2,545	-2,506	16,456	_	0	23,192
Hydrocarbon Gas Liquids	16,347	-73	-10	408	276	-15,251		177	485	67	969	6,222
Natural Gas Liquids	16,347	-73	-10	287	276	-15,251		197	485	67	828	6,045
Ethane	5,409			_	_	-5,712		-281		0	-22	1,350
Propane	5,622			189	264	-4,863		179		1	1,031	2,064
Normal Butane	2,223		_	96	12	-1,822		198	180	20	112	1,486
Isobutane	950		_	2	-	-1,050		36	159	-	-293	446
Natural Gasoline	2,143	-73	-10		-	-1,804		65	146	45	0	699
Refinery Olefins				121	_	_		-20			141	177
Ethylene				_	_	_		_			_	_
Propylene				39	-	_		0			39	
Normal Butylene				82	_	_		-20			102	175
Isobutylene				_	_	_		0			0	0
Other Liquids		-203	700		132	1,046	464	453	1,564	4	117	10,128
Hydrogen/Biofuels/Other Hydrocarbons			700		4	401	295	115	1,164	3	117	576
Hydrogen					_		210		210		0	
Biofuels (including Fuel Ethanol)			700		4	401	85	115	954	3	117	576
Fuel Ethanol			434		_	378	85	21	876	0	0	402
Biofuels (excluding Fuel Ethanol) ⁶			266		4	23		94	78	3	117	174
Other Hydrocarbons					-	_	-	_	-	_	_	_
Unfinished Oils		-203			37	_		419	-585	0	0	-, -
Motor Gasoline Blend.Comp. (MGBC)			-		91	645	169	-81	985	1	0	6,439
Reformulated			-		-	-	-	_	-	_	_	
Conventional Aviation Gasoline Blend. Comp			-		91	645	169	-81 -	985	1 –	0	6,439
Attiation Gasonino Biona. Comp												
Finished Petroleum Products	l		0	18,973	355	261	-254	30		14	19,292	8,558
Finished Motor Gasoline			-	10,079	19	-176	-254	-51		1	9,718	
Reformulated			_	-	-	_		_		_	-	-,
Conventional			_	10,079	19	-176	-254	-51		1	9,718	1,512
Finished Aviation Gasoline				3	_	_		-1		_	4	5
Kerosene-Type Jet Fuel			_	1,003	18	668		61		-	1,628	662
Kerosene			-		-	_		0		-	0	2
Distillate Fuel Oil			0	5,510	209	340		91		0	5,968	3,771
15 ppm sulfur and under			0	5,401	209	340		53		0	5,897	3,519
Greater than 15 to 500 ppm sulfur			_	93	_	_		22		-	71	185
Greater than 500 ppm sulfur			_	16	_	_		16		-	0	67
Residual Fuel Oil				306	15	_		-26		-	347	202
Less than 0.31 percent sulfur				152	-	_		-15		NA	NA	12
0.31 to 1.00 percent sulfur				41	_	_		10		NA	NA	34
Greater than 1.00 percent sulfur				113	15	_		-21		NA	NA	156
Petrochemical Feedstocks				_	_	_		-		-	_	-
Naphtha for Petro. Feed. Use				_	_	_		_		-	_	_
Other Oils for Petro. Feed. Use				_	-	_		-		-	_	-
Special Naphthas				-	_	_		_		_	_	_
Lubricants				_	-	_		-		11	-11	-
Waxes				_	_	-		_		_	-	
Petroleum Coke				553	-	-260		-33		-	326	
Marketable				370	_	-260		-33		_	143	60
Catalyst				183		240		47			183	2 224
Asphalt and Road Oil				795	94	-310		-17		1	595	2,324
Still Gas Miscellaneous Products				610 114				 6			610 108	20
เขาเองอาเฉาเองนอ 1 10นนบโอ				114	_	_		"		_	100	20
		0	690	19,381	11,719	-34,461	-2,335	-1,846	18,505	85	20,378	48,100

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2022 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	26,820	389			10,415	-19,536	-842	2,540	14,707	0	0	25,732
Hydrocarbon Gas Liquids	17,177	-227	-10	330	267	-15,573		587	392	49	936	6,810
Natural Gas Liquids	17,177	-227	-10	251	267	-15,573		648	392	49	796	6,694
Ethane	5,820			_	-	-5,823		44		_	-47	1,394
Propane	5,759			161	262	-4,933		124		-	1,125	2,188
Normal Butane	2,309		_	161	5	-1,864		507	64	-	40	1,993
Isobutane	975		-	-71	-	-1,074		-21	173	-	-322	425
Natural Gasoline	2,314	-227	-10 	 79	_	-1,879		-6 -61	155	49	0 140	694 116
Refinery Olefins Ethylene				79	_	_		-01			140	110
Propylene				43	_	_		1			42	3
Normal Butylene				36	_	_		-62			98	113
Isobutylene				-	_	_		0			0	0
												_
Other Liquids		-162	701		198	1,130	294	-1,559	3,479	24	217	8,569
Hydrogen/Biofuels/Other Hydrocarbons			701		37	456	234	-3	1,190	24	217	573
Hydrogen					-		202		202		0	
Biofuels (including Fuel Ethanol)			701		37	456	32	-3	988	24	217	573
Fuel Ethanol			437		_	447	32	-15	931	-	0	388
Biofuels (excluding Fuel Ethanol) ⁶			265		37	9		12	57	24	217	186
Other Hydrocarbons					-	-	-	-	- 40	-	_	- 0.040
Unfinished Oils(MODO)		-162			46	- 074		-67	-49	-	0	3,046
Motor Gasoline Blend.Comp. (MGBC) Reformulated			_		115	674	60	-1,489	2,338	_	0	4,950
Conventional			_		115	674	60	-1,489	2,338	_	0	4,950
Aviation Gasoline Blend. Comp					-	-		-1,403	2,330	_	_	-,330
Finished Petroleum Products			0	18,843	399	696	-92	-525		15	20,356	8,032
Finished Motor Gasoline			_	10,612	1	-231	-92	-322		2	10,610	1,190
Reformulated			_	_	-	-	-	-		-	_	_
Conventional			_	10,612	1	-231	-92	-322		2	10,610	1,190
Finished Aviation Gasoline				-	_	_		-2		_	2	3
Kerosene-Type Jet Fuel			_	1,025	58	696		80 0		-	1,699	742
Kerosene Distillate Fuel Oil			0	5,096	267	647		-219		_	6,229	3,551
15 ppm sulfur and under			0	5,074	267	647		-175		_	6,163	3,343
Greater than 15 to 500 ppm sulfur			_	47	207	-		-20		_	67	165
Greater than 500 ppm sulfur			_	-25	-	_		-24		_	-1	43
Residual Fuel Oil				304	-	_		12		-	292	214
Less than 0.31 percent sulfur				169	-	-		12		NA	NA	24
0.31 to 1.00 percent sulfur				27	-	_		-11		NA	NA	23
Greater than 1.00 percent sulfur				108	_	_		11		NA	NA	167
Petrochemical Feedstocks				_	-	_		-		-	_	-
Naphtha for Petro. Feed. Use				_	-	-		-		-	_	-
Other Oils for Petro. Feed. Use				_	-	_		-		-	_	_
Special Naphthas				_	_	_		_		10	-10	_
Lubricants				_	_	_		_		0	-10	_
Petroleum Coke				391	_	-64		-12		_	339	48
Marketable				219	_	-64		-12		_	167	48
Catalyst				172							172	
Asphalt and Road Oil				794	73	-352		-63		3	575	2,261
Still Gas				528							528	_,
Miscellaneous Products				93	-	-		1		-	92	21
Total	43,997	0	691	19,173	11,279	-33,283	-640	1,043	18,578	88	21,509	49,143

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2022 (Thousand Barrels)

			;	Supply					Disp	osition	ı	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	26,087	417			11,333	-20,404	-867	-1,632	18,198	-	0	24,100
Hydrocarbon Gas Liquids	16,686	-216	-10	482	262	-15,120		307	419	49	1,308	7,117
Natural Gas Liquids		-216	-10	372	262	-15,120		335	419	49	1,170	7,029
Ethane	5,690			_	-	-5,695		83		_	-88	1,477
Propane	5,560			205	262	-4,806		-7		3	1,225	2,181
Normal Butane	2,185		-	167	-	-1,857		248	79	-	168	2,241
Isobutane	979		-	0	_	-904		23	186	-	-134	448
Natural Gasoline	2,272	-216	-10		-	-1,858		-12	154	46	0	682
Refinery Olefins				110	-			-28			138	88
Ethylene				_	-	_		_			_	-
Propylene				27	_	_		-2			29	1
Normal Butylene				83	_	_		-26			109	87
Isobutylene				-	-	_		0			0	0
Other Liquids		-201	650		78	1,443	290	0	2,022	15	223	8,570
Hydrogen/Biofuels/Other Hydrocarbons			650		5	404	358	-31	1,210	15	223	543
Hydrogen					-		221		221		0	
Biofuels (including Fuel Ethanol)			650		5	404	137	-31	989	15	223	543
Fuel Ethanol			437		-	373	137	15	932	_	0	402
Biofuels (excluding Fuel Ethanol) ⁶			213		5	32		-45	57	15	223	141
Other Hydrocarbons					-	-	-	_	-	_	_	_
Unfinished Oils		-201			_	_		-340	139	0	0	2,706
Motor Gasoline Blend.Comp. (MGBC)			-		73	1,039	-68	371	673	-	0	5,321
Reformulated			-		_	40	-40	_	_	_	_	_
Conventional			-		73	999	-28	371	673	-	0	5,321
Aviation Gasoline Blend. Comp					-	_		-	_	_	_	_
Finished Petroleum Products			0	20.057	377	162	-69	100		14	24 242	8,132
Finished Motor Gasoline			U	20,957 10,699	311	-360	-69	-63	I	14	21,313 10,332	1,127
Reformulated			_	10,099	_	-360	44	-63		_	10,332	1,127
Conventional			_	10,699	_	-360	-114	-63		1	10,287	1,127
Finished Aviation Gasoline				10,099	1	-360	-114	-63			10,207	3
Kerosene-Type Jet Fuel				1,090	45	713		70		_	1,778	812
Kerosene			_	1,090	45	713		0		_	0	2
Distillate Fuel Oil			0	6,335	238	148		84		_	6,637	3,635
15 ppm sulfur and under			0	6,288	235	148		79		_	6,592	3,422
Greater than 15 to 500 ppm sulfur			_	21	255	-		-20		_	41	145
Greater than 500 ppm sulfur			_	26	3	_		25		_	4	68
Residual Fuel Oil				317	10	_		-11		_	338	203
Less than 0.31 percent sulfur				152	-	_		-5		NA	NA NA	19
0.31 to 1.00 percent sulfur				49	_	_		-1		NA NA	NA NA	22
Greater than 1.00 percent sulfur				116	10	_		-5		NA	NA NA	162
Petrochemical Feedstocks				-	_	_		_		-	-	_
Naphtha for Petro. Feed. Use				-	_	_		_		_	_	_
Other Oils for Petro. Feed. Use				_	_	_		_		-	_	_
Special Naphthas				_	_	_		_		_	_	_
Lubricants				_	_	_		-		10	-10	-
Waxes				_	_	_		_		0	0	_
Petroleum Coke				531	_	98		112		-	517	160
Marketable				323	_	98		112		_	309	160
Catalyst				208							208	
Asphalt and Road Oil				1,244	83	-437		-93		3	981	2,168
Still Gas				644							644	
Miscellaneous Products				97	_	-		1		-	96	22
Total	40.770	_	000	04 400	40.050	20.040		4 005	20.000	70	20.044	47.040
Total	42,773	0	639	21,439	12,050	-33,919	-646	-1,225	20,639	78	22,844	47,919

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2022 (Thousand Barrels)

			:	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	26,916	320			12,621	-20,118	-603	-456	19,591	-	0	23,644
Hydrocarbon Gas Liquids	17,610	-162	-11	597	299	-16,282		414	540	41	1,056	7,530
Natural Gas Liquids	17,610	-162	-11	465	299	-16,282		412	540	41	926	7,440
Ethane	6,046			_	_	-6,233		-73		-	-114	1,404
Propane	5,773			238	299	-5,054		267		_	989	2,448
Normal Butane	2,306		_	227	-	-2,028		185	135	1	184	2,426
Isobutane	1,022		_	0	-	-963		-11	203	-	-133	437
Natural Gasoline	2,463	-162	-11		_	-2,004		44	202	41	0	725
Refinery Olefins				132	-	_		2			130	90
Ethylene				12	_	_		0			12	1
Normal Butylene				120	_	_		2			118	89
Isobutylene				-	_	_		0			0	0
ices at yield											Ĭ	
Other Liquids		-158	810		107	1,280	190	626	1,381	25	198	9,196
Hydrogen/Biofuels/Other Hydrocarbons			810		4	354	400	73	1,275	24	198	616
Hydrogen					-		223		223		0	
Biofuels (including Fuel Ethanol)			810		4	354	177	73	1,052	24	198	616
Fuel Ethanol			458		-	320	177	-21	977	-	0	381
Biofuels (excluding Fuel Ethanol) ⁶			352		4	34		94	75	24	198	235
Other Hydrocarbons					-	-	-	-	-	-	_	_
Unfinished Oils		-158			-	_		141	-300	1	0	2,847
Motor Gasoline Blend.Comp. (MGBC)			_		103	926	-210	412	406	1	0	5,733
Reformulated Conventional			_		103	926	-210	412	406	_ 1	0	F 722
Aviation Gasoline Blend. Comp					103	920	-210	412	400	-	_	5,733
A Viduori Gadolino Bioria. Gorip												
Finished Petroleum Products			-1	21,786	350	-389	33	40		14	21,725	8,172
Finished Motor Gasoline			_	10,992	-	-275	33	-44		1	10,793	1,083
Reformulated			_	_	_	-	_	_		_	_	_
Conventional			_	10,992	-	-275	33	-44		1	10,793	1,083
Finished Aviation Gasoline				9	_	_		5		-	4	8
Kerosene-Type Jet Fuel			_	1,216	65	660		-98		0	2,039	714
Kerosene			_		- 004	- 404		0		-	0	2 2000
Distillate Fuel Oil			-1 -1	6,599	204	-184		255		-	6,364	3,890
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			-1	6,535 84	204	-184		254 19		_	6,301 65	3,676 164
Greater than 500 ppm sulfur			_	-20	_	_		-18		_	-2	50
Residual Fuel Oil				346	6	_		22		_	330	225
Less than 0.31 percent sulfur				162	_	_		9		NA	NA.	28
0.31 to 1.00 percent sulfur				65	-	_		15		NA	NA	37
Greater than 1.00 percent sulfur				119	6	_		-2		NA	NA	160
Petrochemical Feedstocks				-	-	_		-		-	_	-
Naphtha for Petro. Feed. Use				_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use				_	-	-		-		-	_	_
Special Naphthas				-	-	-		-		_	_	_
Lubricants				_	-	-		-		8	-8	-
Waxes Coke				-	-	425		_ 4.4		_	- F40	474
Petroleum Coke				693 479	_	-135		14 14		0	543 329	174 174
Marketable Catalyst				214		-135 		14			214	1/4
Asphalt and Road Oil				1,083	75	-455		-114		5	812	2,054
Still Gas				712		-455		-114			712	2,034
Miscellaneous Products				136	-	-		0		0	136	22
Total	44,526	0	799	22,383	13,377	-35,510	-380	623	21,512	81	22,979	48,542

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2022 (Thousand Barrels)

			:	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	27,672	441			12,385	-20,467	-1,720	-890	19,202	-	0	22,754
Hydrocarbon Gas Liquids	16,807	-278	-10	581	301	-15,131		459	468	13	1,330	7,989
Natural Gas Liquids	16,807	-278	-10	439	301	-15,131		447	468	13	1,200	7,887
Ethane	5,052			_	_	-5,252		-169		-	-31	1,235
Propane	5,845			228	283	-4,937		278		1	1,140	2,726
Normal Butane	2,347		_	213	_	-1,994		306	136	-	124	2,732
Isobutane	1,047		-	-2	18	-957		-22	161	-	-33	415
Natural Gasoline	2,516	-278	-10		_	-1,991		54	171	12	0	779
Refinery Olefins				142	_	_		12			130	102
Ethylene				41	_	_		4			37	5
Normal Butylene				101	_	_		8			93	97
Isobutylene				-	_	_		0			0	0
ices alyiene illiminini											Ĭ	
Other Liquids	l	-163	782		18	781	447	-551	2,096	23	297	8,645
Hydrogen/Biofuels/Other Hydrocarbons			782		6	411	413	-13	1,305	23	297	603
Hydrogen					-		207		207		0	
Biofuels (including Fuel Ethanol)			782		6	411	206	-13	1,098	23	297	603
Fuel Ethanol			410		_	387	206	4	999	0	0	385
Biofuels (excluding Fuel Ethanol) ⁶			372		6	24		-17	99	23	297	217
Other Hydrocarbons					-	-	-		_	-	_	
Unfinished Oils		-163			-	-		-158	-5	-	0	2,689
Motor Gasoline Blend.Comp. (MGBC)			_		12	370	34	-380	796	_	0	5,353
Reformulated Conventional			_		12	370	34	-380	796	_	0	5,353
Aviation Gasoline Blend. Comp					-	370		-360	790	_	_	5,333
/ Widden Gadding Biolia. Comp												
Finished Petroleum Products			-1	22,057	194	-285	-240	-614		17	22,323	7,557
Finished Motor Gasoline			_	11,465	-	-361	-240	-42		0	10,905	1,041
Reformulated			_	_	_	_	_	1		_	-1	_
Conventional			_	11,465	_	-361	-240	-43		0	10,906	1,040
Finished Aviation Gasoline				8	_	_		1		-	7	9
Kerosene-Type Jet Fuel			_	1,132	20	691		26		0	1,817	740
Kerosene			_	- 0.570	404	400		0		-	0	2 740
Distillate Fuel Oil			-1 -1	6,570	104	166		-171		-	7,011	3,718
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			-1	6,528 57	104	166		-129 -26		_	6,927 83	3,546 138
Greater than 500 ppm sulfur			_	-15	_	_		-16		_	1	34
Residual Fuel Oil				325	17	_		-14		_	356	211
Less than 0.31 percent sulfur				163	- '-	_		1		NA	NA NA	29
0.31 to 1.00 percent sulfur				30	-	-		-17		NA	NA	20
Greater than 1.00 percent sulfur				132	17	-		2		NA	NA	162
Petrochemical Feedstocks				-	-	_		-		-	_	_
Naphtha for Petro. Feed. Use				-	-	-		-		_	_	_
Other Oils for Petro. Feed. Use				_	-	_		-		_	_	-
Special Naphthas				_	_	_		_		_	_	_
Lubricants				_	_	-		-		13	-13	_
Petroleum Coke				674	_	-313		-26		0	387	148
Marketable				467	_	-313		-26 -26		0	180	148
Catalyst				207		-515		-20			207	
Asphalt and Road Oil				1,004	53	-468		-389		3	975	1,665
Still Gas				740							740	
Miscellaneous Products				139	-	-		1		-	138	23
Total	44,479	0	772	22,638	12,898	-35,101	-1,513	-1,596	21,766	53	23,950	46,946

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2022 (Thousand Barrels)

			;	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	26,589	324			12,003	-19,206	-725	717	18,268	-	0	23,471
Hydrocarbon Gas Liquids	15,403	-188	-9	399	317	-14,285		211	491	7	928	8,200
Natural Gas Liquids	15,403	-188	-9	293	317	-14,285		190	491	7	843	8,077
Ethane	4,091			_	-	-4,432		-147		_	-194	1,088
Propane	5,616			214	301	-4,884		186		1	1,060	2,912
Normal Butane	2,266		-	78	16	-2,029		91	153	0	87	2,823
Isobutane	1,011		_	1	-	-943		19		_	-110	434
Natural Gasoline	2,419	-188	-9		-	-1,997		41	178	6	0	
Refinery Olefins				106	_	_		21			85	
Ethylene				37	_	_		2			35	7
Propylene Normal Butylene				69	_	_		19			50	
Isobutylene				- 09	_	_		0			0	_
130butylorio												
Other Liquids		-136	754		66	1,326	245	70	1,756	25	404	8,715
Hydrogen/Biofuels/Other Hydrocarbons			754		17	419	345	-103		15	404	500
Hydrogen					-		194		194		0	
Biofuels (including Fuel Ethanol)			754		17	419	151	-103	1,025	15	404	500
Fuel Ethanol			395		-	377	151	-19	942	-	0	366
Biofuels (excluding Fuel Ethanol) ⁶			360		17	42		-84	83	15	404	134
Other Hydrocarbons					_	_	_	_	_	-	_	_
Unfinished Oils		-136			-	-		149		0	0	,
Motor Gasoline Blend.Comp. (MGBC)			-		49	907	-100	24	822	10	0	5,377
Reformulated			-		-	_	-	-	-	-	_	-
Conventional			_		49	907	-100	24	822	10	0	5,377
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products	l		-1	20,990	110	-467	-51	-353		13	20,921	7,204
Finished Motor Gasoline			_	10,864	-	-391	-51	-32		1	10,453	1,009
Reformulated			_	-	_	-	_	0		_	0	-
Conventional			_	10,864	_	-391	-51	-32		1	10,453	1,008
Finished Aviation Gasoline				4	2	_		-2		-	8	7
Kerosene-Type Jet Fuel			-	1,062	7	626		-90		0	1,785	650
Kerosene			_	_	_	_		-1		-	1	1
Distillate Fuel Oil			-1	6,139	50	-36		-78		-	6,231	3,640
15 ppm sulfur and under			-1	6,005	50	-36		-164		-	6,183	3,382
Greater than 15 to 500 ppm sulfur			_	77	-	_		29		_	48	
Greater than 500 ppm sulfur			_	57	- 1	_		57		_	0	91
Less than 0.31 percent sulfur				337 186	1	_		-15 0		NA	353 NA	196 29
0.31 to 1.00 percent sulfur				31	_	_		-13		NA NA	NA NA	29
Greater than 1.00 percent sulfur				120	1			-13		NA NA	NA NA	160
Petrochemical Feedstocks				-	_	_		_		-	-	-
Naphtha for Petro. Feed. Use				-	-	_		_		_	_	_
Other Oils for Petro. Feed. Use				_	_	-		_		-	_	_
Special Naphthas				_	-	-		_		-	_	_
Lubricants				_	_	_		-		10	-10	_
Waxes				_	_	-		-		_	_	_
Petroleum Coke				610	-	-67		15		0	528	
Marketable				409	_	-67		15		0	327	163
Catalyst				201							201	4.545
Asphalt and Road Oil				1,158	50	-599		-150		2	757	1,515
Still Gas Miscellaneous Products				691							691	
IVIISCEIIANEOUS PIOQUCIS				125	_	_		0		_	125	23

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2022 (Thousand Barrels)

			,	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	27,954	397			12,893	-21,666	-857	38	18,683	-	0	23,509
Hydrocarbon Gas Liquids	17,004	-232	-11	195	368	-15,520		-472	618	11	1,648	7,728
Natural Gas Liquids	17,004	-232	-11	107	368	-15,520		-421	618	11	1,509	7,656
Ethane	5,342			_	-	-5,213		98		-	31	1,186
Propane	5,888			224	325	-5,109		31		0	1,297	2,943
Normal Butane	2,346		_	-121	42	-2,241		-513		1	296	2,310
Isobutane	1,031		_	4	-	-989		4		_	-114	438
Natural Gasoline	2,397	-232	-11		1	-1,968		-41	219	10	0	779
Refinery Olefins				88	-	_		-51			139	72
Ethylene				28	_	_		0			_	-
Propylene				60	_	_		-			28 111	7
Normal ButyleneIsobutylene				60	_	_		-51 0			111	65
isobutylene				_	_	_		U			0	0
Other Liquids		-165	626		33	1,150	103	398	1,230	14	105	9,112
Hydrogen/Biofuels/Other Hydrocarbons			626		10	426	261	52		12	105	551
Hydrogen					-		172		172		0	
Biofuels (including Fuel Ethanol)			626		10	426	89	52		12	105	551
Fuel Ethanol			462		-	397	89	0	948	_	0	366
Biofuels (excluding Fuel Ethanol) ⁶			164		10	29		52	34	12	105	186
Other Hydrocarbons					-	_	-	_	_	_	_	_
Unfinished Oils		-165			-	-		-98	-67	0	0	2,740
Motor Gasoline Blend.Comp. (MGBC)			_		23	724	-158	444	143	2	0	5,821
Reformulated			_		_	_	_	_	-	-	_	_
Conventional			_		23	724	-158	444	143	2	0	5,821
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products			o	21,238	111	-373	69	-68		17	21,096	7,136
Finished Motor Gasoline			_	11,007		-410		173		-	10,493	1,182
Reformulated			_	,	_	-	_	0		_	0	-,.02
Conventional			_	11,007	-	-410	69	173		_	10,493	1,181
Finished Aviation Gasoline				4	-	_		-1		_	5	6
Kerosene-Type Jet Fuel			_	1,105	-	775		114		-	1,766	764
Kerosene			_	_	_	_		0		_	0	1
Distillate Fuel Oil			0	6,224	26	169		-109		-	6,528	3,531
15 ppm sulfur and under			0	6,186	26	169		-53		-	6,434	3,329
Greater than 15 to 500 ppm sulfur			_	48	-	-		-45		-	93	122
Greater than 500 ppm sulfur				-10 324	10	_		-11 -7		-	341	80 189
Residual Fuel Oil				178		_		- <i>1</i>		NA	NA	28
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				23	_	_		-1	1	NA NA	NA NA	4
Greater than 1.00 percent sulfur				123	10	_		-3		NA	NA NA	157
Petrochemical Feedstocks				-	-	_		_		-	-	-
Naphtha for Petro. Feed. Use				_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use				_	-	_		_		-	_	-
Special Naphthas				_	-	_		-		_	_	-
Lubricants				-	-	_		-		15	-15	-
Waxes				_	_	_		_		0	0	_
Petroleum Coke				648	-	-378		-100		-	370	63
Marketable				421	_	-378		-100		_	143	63
Catalyst				227				400			227	4 202
Asphalt and Road Oil				1,166	75	-529		-132		2	843	1,383
Still Gas Miscellaneous Products				628 132				 -6			628 138	 17
wiscellarieous i Toutots					_	_				_		
Total	44,958	0	615	21,433	13,405	-36,409	-685	-105	20,531	42	22,849	47,485

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2022 (Thousand Barrels)

			,	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	27,217	277			11,807	-19,864	-613	1,393	17,432	0	0	24,902
Hydrocarbon Gas Liquids	15,670	-172	-10	94	526	-15,006		-650	610	9	1,131	7,078
Natural Gas Liquids	15,670	-172	-10	24	526	-15,006		-676		9	1,087	6,980
Ethane	4,507			_	_	-4,963		-113		_	-343	1,073
Propane	5,740			192	497	-5,007		-152		0	1,574	2,791
Normal Butane	2,247		-	-149	29	-2,106		-435	327	2	127	1,875
Isobutane	988		_	-19	-	-1,105		0	134	_	-270	438
Natural Gasoline	2,188	-172	-10		-	-1,825		24	149	7	0	803
Refinery Olefins				70	-	_		26			44	98
Ethylene				_	_	_		_			_	-
Propylene				47	-	_		0			47	7
Normal Butylene				23	_	_		26			-3	
Isobutylene				-	_	_		0			0	0
Other Liquids		-105	782		15	593	527	314	1,179	1	318	9,426
Hydrogen/Biofuels/Other Hydrocarbons			782		7	392	224	-26		-	318	
Hydrogen					-		155		155		0	
Biofuels (including Fuel Ethanol)			782		7	392	69	-26		-	318	
Fuel Ethanol			435		-	361	69	-23		_	0	
Biofuels (excluding Fuel Ethanol) ⁶			347		7	31		-4	71	-	318	182
Other Hydrocarbons					-	-	-	_	_	_	_	_
Unfinished Oils		-105			-	_		6		0	0	, -
Motor Gasoline Blend.Comp. (MGBC)			-		8	201	302	334	176	1	0	6,155
Reformulated			-		-	_	-	_	_	_	_	_
Conventional Aviation Gasoline Blend. Comp					8	201	302	334	176	1	0	6,155
Aviation Gasoline Biend. Comp					_	_		_	_		_	
Finished Petroleum Products	l		-1	19,869	146	-255	-372	416		16	18,955	7,552
Finished Motor Gasoline			-	10,385	-	-360	-372	-137		1	9,789	
Reformulated			_		_	-	-	0		_	0,0	
Conventional			_	10,385	_	-360	-372	-137		1	9,789	
Finished Aviation Gasoline				6	_	-		3		_	3	
Kerosene-Type Jet Fuel			_	974	_	368		116		_	1,226	
Kerosene			_	_	-	_		0		_	0	
Distillate Fuel Oil			-1	5,745	48	107		124		1	5,774	-
15 ppm sulfur and under			-1	5,739	48	107		154		_	5,739	
Greater than 15 to 500 ppm sulfur			_	42	-	_		5		1	36	
Greater than 500 ppm sulfur			_	-36	-	_		-35		_	-1	45
Residual Fuel Oil				319	5	_		5		-	319	
Less than 0.31 percent sulfur				154	_	_		1		NA	NA	29
0.31 to 1.00 percent sulfur				28	-	_		0		NA	NA	4
Greater than 1.00 percent sulfur				137	5	_		4		NA	NA	161
Petrochemical Feedstocks				_	_	_		-		-	_	-
Naphtha for Petro. Feed. Use				_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use				-	-	_		-		-	_	-
Special Naphthas				_	_	_		_		_	_	-
Lubricants				-	-	_		-		12	-12	-
Waxes				_	_	_		-		_	_	
Petroleum Coke				573	_	27		13		-	587	76
Marketable				352	_	27		13		_	366	
Catalyst				221							221	
Asphalt and Road Oil				1,159	93	-397		286		1	567	1,669
Still Gas				597							597	
Miscellaneous Products				111	_	_		6		_	105	23
Total	42,887	o	771	19.963	12,494	-34,532	-458	1,473	19,221	27	20,405	48,958

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2022 (Thousand Barrels)

			,	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	26,054	247			12,460	-19,999	-1,954	-481	17,289	-	0	24,421
Hydrocarbon Gas Liquids	13,493	-218	-9	99	958	-13,272		-961	627	9	1,376	6,117
Natural Gas Liquids	13,493	-218	-9	9	958	-13,272		-941	627	9	1,266	6,039
Ethane	3,678			_	_	-4,018		-37		-	-303	1,036
Propane	4,936			191	922	-4,549		-396		0	1,895	2,395
Normal Butane	2,039		-	-193	36	-2,174		-464	344	-	-172	1,411
Isobutane	862		_	11	-	-884		-13		_	-154	425
Natural Gasoline	1,978	-218	-9		-	-1,646		-31	127	9	0	772
Refinery Olefins				90	_	_		-20			110	78 -
Ethylene				46		_		3			43	10
Normal Butylene				40	_	_		-23			67	68
Isobutylene				-	_	_		0			0	00
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Other Liquids		-29	873		43	502	339	471	861	6	390	9,897
Hydrogen/Biofuels/Other Hydrocarbons			873		10	355	331	97	1,082	_	390	622
Hydrogen					-		154		154		0	
Biofuels (including Fuel Ethanol)			873		10	355	177	97	928	-	390	622
Fuel Ethanol			409		-	318	177	41	863	-	0	384
Biofuels (excluding Fuel Ethanol) ⁶			465		10	37		56	65	-	390	238
Other Hydrocarbons					-	-	-	_	_	-	_	_
Unfinished Oils		-29			-	=		249		_	0	2,995
Motor Gasoline Blend.Comp. (MGBC)			-		33	147	8	125	57	6	0	6,280
Reformulated Conventional			_		33	147	8	125	57	- 6	0	6,280
Aviation Gasoline Blend. Comp					-	147		125	-	-	_	0,200
, maion Gassinis Bionai Compi illinini												
Finished Petroleum Products			0	19,686	147	-408	-185	250		17	18,973	7,802
Finished Motor Gasoline			-	10,307	-	-438	-185	92		-	9,592	1,137
Reformulated			_	_	_	_	_	-1		_	1	_
Conventional			-	10,307	_	-438	-185	93		_	9,591	1,137
Finished Aviation Gasoline				3	1	_		0		-	4	9
Kerosene-Type Jet Fuel			-	1,057	_	491		-125		_	1,673	755
Kerosene			_	5 057	- 00	- 047		1 50		_	7 050	2
Distillate Fuel Oil			0	5,657	28	217		50		_	5,852	3,705
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			0	5,624 30	28	217		26 21		_	5,843 9	3,509 148
Greater than 500 ppm sulfur			_	30	_	_		3		_	0	48
Residual Fuel Oil				341	10	_		16		_	335	210
Less than 0.31 percent sulfur				165		_		-3		NA	NA NA	26
0.31 to 1.00 percent sulfur				21	-	_		Ö		NA	NA	4
Greater than 1.00 percent sulfur				155	10	_		19		NA	NA	180
Petrochemical Feedstocks				_	_	-		_		-	-	_
Naphtha for Petro. Feed. Use				_	_	_		-		-	_	_
Other Oils for Petro. Feed. Use				-	-	_		-		_	_	-
Special Naphthas				_	3	_		_		_	3	_
Lubricants				_	_	_		-		16	-16	_
Waxes				670	_	-		- 04		0	0	- 07
Petroleum Coke				676 466	_	-220 -220		21 21		_	435 225	97 97
Marketable Catalyst				210		-220		21			225	97
Asphalt and Road Oil				903	105	-457		202		1	348	1,871
Still Gas				633		-437		202			633	1,071
Miscellaneous Products				107	_	_		-7		_	114	16

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocotane, and Isocotene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.