

Table S50. Summary statistics for natural gas – West Virginia, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	100,767	111,568	R125,508	R137,665	147,636
Oil wells	729	704	R709	R626	722
Coalbed wells	7.836	6.645	R5.773	R5.344	NA
Shale gas wells	1,662,365	2,036,297	R2,436,000	R2,531,510	2,766,693
Total gross withdrawals	1,771,698	2,155,214	<b>₽2,567,990</b>	R <b>2,675,145</b>	2,920,613
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	1,771,698	2,155,214	R2,567,990	R2,675,145	2,920,613
NGPL production, gaseous equivalent	158,937	188,135	214,284	R222,759	225,932
Total dry production	1,612,761	1,967,079	R <b>2,353,70</b> 6	R <b>2,452,386</b>	2,694,681
Supply (million cubic feet)					
Dry production	1,612,761	1,967,079	R2,353,706	R2,452,386	2,694,681
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	431,750	724,785	921,908	725,775	617,126
Withdrawals from storage					
Underground storage	209,731	195,855	185,693	181,165	225,289
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	119,373	49,048	R-56,614	R115,398	-90,512
Total supply	2,373,616	2,936,766	R <b>3,404,694</b>	R <b>3,474,724</b>	3,446,585

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	202,934	221,268	R243,116	R255,067	263,187
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,978,078	2,501,431	R2,969,974	R3,027,977	2,986,304
Additions to storage					
Underground storage	192,604	214,067	191,604	191,681	197,094
LNG storage	0	0	0	0	0
Total disposition	2,373,616	2,936,766	R <b>3,404,694</b>	R <b>3,474,724</b>	3,446,585
Consumption (million cubic feet)					
Lease fuel	<b>€69,002</b>	€84,053	R100,152	RE104,331	€113,904
Pipeline and distribution use	19,276	24,940	R29,634	R33,806	33,102
Plant fuel	15,234	11,797	12,751	12,862	12,588
Delivered to consumers	13,234	11,737	12,731	12,002	12,300
Residential	26,256	23,850	22,853	23,818	25.049
Commercial	25,059	23,599	21,491	22,692	23,664
Industrial	37,374	36,570	34,950	38,009	37,198
Vehicle fuel	37,374	30,370	34,530	38,009	37,130
Electric power	10,725	16,451	21,277	₹19,543	17,677
Electric power	10,725	10,451	21,277	*19,545	17,677
Total delivered to consumers	99,422	100,477	100,579	R <b>104,068</b>	103,593
Total consumption	202,934	221,268	₹ <b>243,116</b>	R255,067	263,187
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,213	11,059	10,114	10,677	10,761
Industrial	35,971	35,302	33,850	36,896	35,893
Number of consumers					
Residential	335,316	333,908	336,322	336,296	336,562
Commercial	34,911	34,958	35,216	35,294	34,783
Industrial	91	89	91	91	686
Average annual consumption per consumer (thousand cubic feet)					
Commercial	718	675	610	643	680
Industrial	410,701	410,895	384,066	417,680	54,225
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.86	3.71	3.20	4.22	6.25
Delivered to consumers	5.00	5.71	5.20	7.44	0.23
Residential	9.84	9.90	10.11	10.46	12.08
Commercial	8.11	8.02	8.16	8.47	9.69
Industrial	3.54	3.04	2.35	3.76	6.77
Electric power	3.54 W	2.34	1.68	3.70 W	0.77 W
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<sup>-</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

R Revised data.

Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.