

Table S49. Summary statistics for natural gas - Washington, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	371,775	339,908	339,120	392,570	415,284
Intransit receipts	0	0	r74,770	R33,568	33,473
Interstate receipts	787,615	814,569	R892,386	R897,171	933,057
Withdrawals from storage					
Underground storage	27,537	30,206	30,341	33,353	34,641
Liquefied natural gas (LNG) storage	753	1,803	r704	R931	3,174
Supplemental gas supplies	0	0	0	0	0
Balancing item	-38,586	-48,349	r-190,478	R-115,667	-110,710
Total supply	1,149,093	1,138,137	R 1,146,844	R 1,241,926	1,308,919

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	307,985	348,265	R328,963	R354,300	354,826
Deliveries					
Exports	12,612	22,870	12,113	10,987	6,790
Intransit deliveries	0	0	540	R O	0
Interstate deliveries	799,399	734,647	R775,089	R843,817	912,456
Additions to storage			·································		
Underground storage	28,339	30,665	29,618	32,076	31,917
LNG storage	758	1,690	^Ŕ 520	^R 746	2,930
Total disposition	1,149,093	1,138,137	R 1,146,844	R 1,241,926	1,308,919
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	13,372	12,797	R13,394	R14,175	17,153
Plant fuel	13,372	0	N 1 3,334	0	17,133
Delivered to consumers	J			J	
Residential	83,567	89.967	87,194	89,507	93,930
Commercial	57,014	61,010	55,548	57,567	63,093
Industrial	77,303	78,490	78,130	80,709	80,040
Vehicle fuel	180	169	123	137	226
Electric power	76,549	105,832	94,574	R112,204	100,384
Electric power	70,549	105,652	34,374	¹ 112,204	100,364
Total delivered to consumers	294,613	335,468	315,569	R 340,125	337,672
Total consumption	307,985	348,265	₹ 328,963	R 354,300	354,826
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,246	8,338	7,606	7,653	8,110
Industrial	72,390	73,539	73,274	75,669	74,812
Number of consumers					
Residential	1,194,375	1,220,197	1,232,852	1,251,963	1,271,260
Commercial	105,560	106,779	107,156	107,840	108,368
Industrial	3,358	3,355	3,337	3,306	3,295
Average annual consumption per consumer (thousand cubic feet)					
Commercial	540	571	518	534	582
Industrial	23,021	23,395	23,413	24,413	24,291
A					
Average price for natural gas (dollars per thousand cubic feet)					
Imports	3.10	3.63	2.31	3.90	7.09
Exports	6.09	4.65	2.37	3.99	11.37
Citygate	3.65	4.25	3.77	4.57	6.46
Delivered to consumers	3.03	4.23	5.77	4.37	0.40
Residential	10.28	9.82	10.97	11.63	12.83
Commercial	7.90	7.49	8.76	9.42	10.63
Industrial	7.17	6.86	7.72	8.21	9.61
Electric power	W	W	W	W	W

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

 $^{^{\}rm R}$ Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.