



Table S31. Summary statistics for natural gas – New Hampshire, 2018-2022

	2018	2019	2020	2021	2022
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
<b>Total dry production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry production	0	0	0	0	0
Receipts					
Imports	93,181	100,086	99,821	109,240	112,461
Intransit receipts	0	0	0	0	11,930
Interstate receipts	183,361	183,726	184,136	198,973	218,925
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	192	222	89	190	367
Supplemental gas supplies	0	0	0	0	0
Balancing item	-7,161	-4,593	-6,300	-13,643	-5,254
<b>Total supply</b>	<b>269,573</b>	<b>279,440</b>	<b>277,746</b>	<b>294,760</b>	<b>338,429</b>

See footnotes at end of table.

	2018	2019	2020	2021	2022
<b>Disposition (million cubic feet)</b>					
Consumption	49,888	53,650	51,966	58,252	58,135
Deliveries					
Exports	705	1,992	34	113	33
Intransit deliveries	*	0	0	0	0
Interstate deliveries	218,784	223,571	225,654	236,206	279,893
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	195	227	91	189	368
<b>Total disposition</b>	<b>269,573</b>	<b>279,440</b>	<b>277,746</b>	<b>294,760</b>	<b>338,429</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	146	163	153	277	102
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	8,134	8,034	7,403	7,438	7,426
Commercial	10,129	10,135	9,036	9,338	9,346
Industrial	9,916	9,834	9,293	9,082	9,267
Vehicle fuel	*	23	19	13	12
Electric power	21,563	25,460	26,063	32,104	31,983
<b>Total delivered to consumers</b>	<b>49,742</b>	<b>53,487</b>	<b>51,814</b>	<b>57,975</b>	<b>58,034</b>
<b>Total consumption</b>	<b>49,888</b>	<b>53,650</b>	<b>51,966</b>	<b>58,252</b>	<b>58,135</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	4,416	4,290	3,636	3,787	3,719
Industrial	9,116	9,115	8,675	8,349	8,423
<b>Number of consumers</b>					
Residential	107,447	109,303	112,022	113,574	114,313
Commercial	18,696	19,076	19,485	19,630	19,657
Industrial	193	194	195	198	191
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	542	531	464	476	475
Industrial	51,376	50,693	47,654	45,869	48,516
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	5.08	3.54	2.43	4.58	8.67
Exports	10.30	8.73	2.31	2.59	6.92
Citygate	7.12	5.74	4.91	6.40	9.44
Delivered to consumers					
Residential	15.35	15.75	14.66	16.31	20.51
Commercial	12.72	12.48	11.29	12.60	16.24
Industrial	9.81	9.45	8.47	9.53	13.19
Electric power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

† Not applicable.

‡ Percentage is less than 0.05%.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.