

Table S27. Summary statistics for natural gas – Missouri, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1	1	1	NA	*
Oil wells	0	<u>-</u> 0	0	0	(
Coalbed wells	0	0	0	0	C
Shale gas wells	0	0	0	0	C
Total gross withdrawals	1	1	1	*	*
Non-marketed disposition					
Repressuring	0	NA	NA	NA	NΑ
Vented and flared	0	NA	NA	NA	N.A
Nonhydrocarbon gases removed	0	NA	NA	NA	NA
Total non-marketed disposition	0	NA	NA	NA	NA
Dry production					
Marketed production	1	1	1	*	*
NGPL production, gaseous equivalent	0	0	0	0	C
Total dry production	1	1	1	*	
Supply (million cubic feet)					
Dry production	1	1	1	*	*
Receipts					
Imports	0	0	0	0	C
Intransit receipts	0	0	0	0	C
Interstate receipts	1,464,932	1,315,898	R969,620	₹763,527	918,737
Withdrawals from storage					
Underground storage	2,893	3,603	2,283	2,461	3,238
Liquefied natural gas (LNG) storage	1	10	7	0	C
Supplemental gas supplies	*	*	*	19	3
Balancing item	40,580	32,675	R28,876	R28,489	13,844
Total supply	1,508,409	1,352,187	R 1,000,787	₽ 794,496	935,823

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	322,805	320,115	R296,891	R287,330	306,590
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,181,888	1,028,902	701,922	R504,280	626,660
Additions to storage			·	'	
Underground storage	3,710	3,159	1,969	2,885	2,573
LNG storage	7	10	5	0	0
Total disposition	1,508,409	1,352,187	R 1,000,787	₹ 794,49 6	935,823
Consumption (million cubic feet)					
Lease fuel	NA	NA	0	NA	0
Pipeline and distribution use	9,360	8,207	R4,613	R4,169	4,578
Plant fuel	0	0,207	,013	03	-,5,0 0
Delivered to consumers					
Residential	113,938	110,611	99.984	101,464	103,642
Commercial	69,381	67,930	60,417	R62,452	65,972
Industrial	66.744	65,452	63,635	64,384	64,874
Vehicle fuel	405	378	181	222	146
Electric power	62,977	67,538	68,061	R54,640	67,379
Electric power	02,977	07,556	00,001	*54,640	07,579
Total delivered to consumers	313,445	311,908	292,278	₹ 283,162	302,012
Total consumption	322,805	320,115	₹296,891	R287,330	306,590
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	17,964	17,921	17,093	17,504	18,240
Industrial	57,552	57,284	56,189	56,505	57,197
Number of consumers					
Residential	1,410,178	1,421,619	1,437,585	1,444,001	1,450,087
Commercial	121,384	114,964	115,267	115,778	116,436
Industrial	3,155	3,130	3,093	3,042	3,020
Average annual consumption per consumer					
(thousand cubic feet)	F72	F01		2520	FC7
Commercial	572	591	524	R539	567
Industrial	21,155	20,911	20,574	21,165	21,481
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.40	4.22	3.54	8.30	5.84
Delivered to consumers					
Residential	10.37	10.41	10.39	R10.87	14.29
Commercial	7.96	7.67	7.35	R7.77	11.25
Industrial	6.51	6.20	5.77	R6.62	9.81
Electric power	W	W	W	W	W

^{*} Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

⁻ Not applicable.

NA Not available.

^R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down